# Taiwan Cogeneration Corporation and Subsidiaries

## Consolidated Financial Statements for the Three Months Ended March 31, 2026 and 2025 and Independent Auditors' Review Report

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# INDEPENDENT AUDITORS' REVIEW REPORT

The Board of Directors and Shareholders
Taiwan Cogeneration Corporation

## Introduction

We have reviewed the accompanying consolidated balance sheets of Taiwan Cogeneration Corporation (the "Corporation") and its subsidiaries (collectively, the "Group") as of March 31, 2026 and 2025, and the related consolidated statements of comprehensive income, the consolidated statements of changes in equity and cash flows for the three months then ended, and the related notes to the consolidated financial statements, including material accounting policy information (collectively referred to as the "consolidated financial statements"). Management is responsible for the preparation and fair presentation of the consolidated financial statements in accordance with the Regulations Governing the Preparation of Financial Reports by Securities Issuers and International Accounting Standard 34 "Interim Financial Reporting" endorsed and issued into effect by the Financial Supervisory Commission of the Republic of China. Our responsibility is to express a conclusion on the consolidated financial statements based on our reviews.

## Scope of Review

We conducted our reviews in accordance with the Standards on Review Engagements of the Republic of China 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of consolidated financial statements consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

## Conclusion

Based on our reviews, nothing has come to our attention that caused us to believe that the accompanying consolidated financial statements do not present fairly, in all material respects, the consolidated financial position of the Group as of March 31, 2026 and 2025, and its consolidated financial performance and its consolidated cash flows for the three months then ended in accordance with the Regulations Governing the Preparation of Financial Reports by Securities Issuers and International Accounting Standard 34 "Interim Financial Reporting" endorsed and issued into effect by the Financial Supervisory Commission of the Republic of China.

**Emphasis of Matter**

For details on Taiwan Power Company's (TPC) filing of a civil lawsuit against the Group's subsidiaries, Sun Ba Power Corporation, Star Energy Power Corporation, Star Buck Power Corporation and Kuo Kuang Power Company Ltd., in connection with their alleged violation of the Fair Trade Act and request for compensation on the basis of claims for damages which TPC has allegedly suffered, refer to Note 41 (d). Our review conclusion is not modified in respect of this matter.

The engagement partners on the reviews resulting in this independent auditors' review report are Chao-Mei Chen and Cheng-Chuan Yu.

Deloitte & Touche
Taipei, Taiwan
Republic of China

May 12, 2026

*Notice to Readers*

*The accompanying consolidated financial statements are intended only to present the consolidated financial position, financial performance and cash flows in accordance with accounting principles and practices generally accepted in the Republic of China and not those of any other jurisdictions. The standards, procedures and practices to review such consolidated financial statements are those generally applied in the Republic of China.*

*For the convenience of readers, the independent auditors' review report and the accompanying consolidated financial statements have been translated into English from the original Chinese version prepared and used in the Republic of China. If there is any conflict between the English version and the original Chinese version or any difference in the interpretation of the two versions, the Chinese-language independent auditors' review report and consolidated financial statements shall prevail.*

# TAIWAN COGENERATION CORPORATION AND SUBSIDIARIES

**CONSOLIDATED BALANCE SHEETS**
**(In Thousands of New Taiwan Dollars)**

| | March 31, 2026 | | December 31, 2025 | | March 31, 2025 | |
|---|---|---|---|---|---|---|
| **ASSETS** | **Amount** | **%** | **Amount** | **%** | **Amount** | **%** |
| CURRENT ASSETS | | | | | | |
| Cash and cash equivalents (Note 6) | $ 9,791,059 | 12 | $ 2,097,664 | 7 | $ 2,785,475 | 10 |
| Financial assets at amortized cost (Notes 7, 8 and 40) | 2,314,707 | 3 | 485,850 | 2 | 391,409 | 2 |
| Financial assets for hedging (Notes 4 and 9) | 21,015 | - | - | - | - | - |
| Contract assets (Notes 5, 29 and 39) | 3,157,491 | 4 | 2,385,344 | 8 | 2,833,993 | 10 |
| Accounts receivable (Notes 10 and 29) | 819,900 | 1 | 1,208,840 | 4 | 1,284,265 | 5 |
| Accounts receivable from related parties (Notes 29 and 39) | 5,333,089 | 7 | 462,425 | 1 | 165,428 | 1 |
| Finance lease receivables (Notes 4, 11, 39 and 40) | 3,400,712 | 4 | 9,177 | - | 9,533 | - |
| Other receivables (Note 39) | 102,893 | - | 68,688 | - | 75,662 | - |
| Inventories (Note 12) | 9,559 | - | 5,720 | - | 10,261 | - |
| Prepaid construction costs | 2,520 | - | - | - | 159,210 | 1 |
| Prepaid value-added tax | 585,573 | 1 | 57,961 | - | 95,544 | - |
| Other current assets | 299,960 | 1 | 42,624 | - | 61,603 | - |
| Total current assets | 25,838,478 | 33 | 6,824,293 | 22 | 7,872,383 | 29 |
| NON-CURRENT ASSETS | | | | | | |
| Financial assets at fair value through other comprehensive income (Notes 13 and 38) | 272,277 | - | 268,677 | 1 | 272,157 | 1 |
| Financial assets at amortized cost (Notes 7, 8 and 40) | 510,604 | 1 | 6,604 | - | 6,604 | - |
| Financial assets for hedging - non-current (Notes 4 and 9) | 20,217 | - | - | - | - | - |
| Investments accounted for using the equity method (Note 15) | 6,438,203 | 8 | 18,095,875 | 59 | 14,089,242 | 51 |
| Property, plant and equipment (Notes 16 and 40) | 6,738,447 | 9 | 3,747,529 | 12 | 4,034,487 | 15 |
| Right-of-use assets (Notes 17 and 40) | 606,001 | 1 | 375,947 | 1 | 410,542 | 2 |
| Goodwill (Note 18) | 20,314 | - | 20,314 | - | 20,314 | - |
| Intangible assets (Note 19) | 270,031 | - | 265,851 | 1 | 287,302 | 1 |
| Deferred income tax assets (Notes 4 and 31) | 546,766 | 1 | 341,542 | 1 | 263,018 | 1 |
| Prepayments for equipment | 832,795 | 1 | 716,238 | 2 | 832 | - |
| Refundable deposits | 128,630 | - | 113,674 | 1 | 95,134 | - |
| Long-term finance lease receivables (Notes 4, 11, 39 and 40) | 35,171,916 | 44 | 772 | - | 8,081 | - |
| Net defined benefit assets (Notes 4 and 26) | 14,935 | - | - | - | - | - |
| Other non-current assets (Note 20) | 1,789,102 | 2 | 17,365 | - | 18,158 | - |
| Total non-current assets | 53,360,238 | 67 | 23,970,388 | 78 | 19,505,871 | 71 |
| TOTAL | $ 79,198,716 | 100 | $ 30,794,681 | 100 | $ 27,378,254 | 100 |
| **LIABILITIES AND EQUITY** | | | | | | |
| CURRENT LIABILITIES | | | | | | |
| Short-term bills payable (Note 21) | $ 1,297,311 | 2 | $ - | - | $ - | - |
| Contract liabilities (Notes 5, 29 and 39) | 31,725 | - | 76,673 | - | 208,915 | 1 |
| Notes payable | 13,978 | - | - | - | - | - |
| Accounts payable | 5,063,858 | 6 | 89,065 | - | 102,884 | - |
| Construction costs payable | 3,191,687 | 4 | 3,767,654 | 12 | 4,587,987 | 17 |
| Accounts payable to related parties (Note 39) | 29,242 | - | 6,546 | - | 1,374 | - |
| Other payables (Notes 23 and 39) | 1,452,523 | 2 | 396,531 | 1 | 428,975 | 2 |
| Current income tax liabilities (Note 4) | 875,569 | 1 | 154,464 | 1 | 92,488 | - |
| Provisions (Note 25) | 1,156,463 | 1 | 1,068,389 | 4 | 668,932 | 2 |
| Lease liabilities (Notes 17 and 39) | 56,846 | - | 50,825 | - | 53,710 | - |
| Current portion of bonds payable (Note 22) | - | - | - | - | 1,899,794 | 7 |
| Current portion of long-term borrowings (Notes 21 and 40) | 2,051,260 | 3 | 227,723 | 1 | 417,420 | 2 |
| Other current liabilities | 38,131 | - | 9,442 | - | 30,595 | - |
| Total current liabilities | 15,258,593 | 19 | 5,847,312 | 19 | 8,493,074 | 31 |
| NON-CURRENT LIABILITIES | | | | | | |
| Long-term borrowings (Notes 21 and 40) | 27,061,536 | 34 | 7,669,686 | 25 | 1,657,119 | 6 |
| Contract liabilities (Note 29) | 174,066 | - | 162,597 | 1 | 145,028 | 1 |
| Lease liabilities (Notes 17 and 39) | 559,566 | 1 | 403,707 | 1 | 441,410 | 2 |
| Bonds payable (Note 22) | 6,097,731 | 8 | 599,589 | 2 | 599,525 | 2 |
| Provisions (Note 25) | 15,352 | - | 18,830 | - | 19,109 | - |
| Deferred income tax liabilities (Notes 4 and 31) | 1,224,895 | 2 | 52,867 | - | 60,287 | - |
| Net defined benefit liabilities (Notes 4 and 26) | 134,226 | - | 121,230 | - | 108,852 | 1 |
| Guarantee deposits received | 136,565 | - | 131,041 | 1 | 100,870 | - |
| Other liabilities (Note 24) | 11,138 | - | 12,799 | - | 14,397 | - |
| Total non-current liabilities | 35,415,075 | 45 | 9,172,346 | 30 | 3,146,597 | 12 |
| Total liabilities | 50,673,668 | 64 | 15,019,658 | 49 | 11,639,671 | 43 |
| EQUITY ATTRIBUTABLE TO OWNERS OF THE CORPORATION (Note 28) | | | | | | |
| Share capital | | | | | | |
| Ordinary shares | 7,302,820 | 9 | 7,302,820 | 24 | 7,302,820 | 27 |
| Capital surplus | 2,903,073 | 4 | 2,785,428 | 9 | 2,621,919 | 9 |
| Retained earnings | | | | | | |
| Legal reserve | 2,127,679 | 3 | 2,127,679 | 7 | 1,954,986 | 7 |
| Special reserve | 1,806,380 | 2 | 1,806,380 | 6 | 2,148,332 | 8 |
| Unappropriated earnings | 3,344,405 | 4 | 1,800,532 | 5 | 1,742,008 | 6 |
| Total retained earnings | 7,278,464 | 9 | 5,734,591 | 18 | 5,845,326 | 21 |
| Other equity | (42,774) | - | (47,816) | - | (31,482) | - |
| Total equity attributable to owners of the Corporation | 17,441,583 | 22 | 15,775,023 | 51 | 15,738,583 | 57 |
| NON-CONTROLLING INTERESTS (Notes 14 and 28) | 11,083,465 | 14 | - | - | - | - |
| Total equity | 28,525,048 | 36 | 15,775,023 | 51 | 15,738,583 | 57 |
| TOTAL | $ 79,198,716 | 100 | $ 30,794,681 | 100 | $ 27,378,254 | 100 |

The accompanying notes are an integral part of the consolidated financial statements.

(With Deloitte & Touche review report dated May 12, 2026)

# TAIWAN COGENERATION CORPORATION AND SUBSIDIARIES

**CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME**
**(In Thousands of New Taiwan Dollars, Except Earnings Per Share)**

| | For the Three Months Ended March 31 | | | |
|---|---|---|---|---|
| | 2026 | | 2025 | |
| | Amount | % | Amount | % |
| OPERATING REVENUE (Notes 5, 29 and 39) | | | | |
| Sales | $ 12,423,298 | 91 | $ 420,681 | 22 |
| Construction services | 1,150,646 | 8 | 1,461,154 | 74 |
| Operations, maintenance and consulting services | 131,534 | 1 | 82,030 | 4 |
| Total operating revenues | 13,705,478 | 100 | 1,963,865 | 100 |
| OPERATING COSTS (Notes 5, 26, 30 and 39) | | | | |
| Cost of sales | 11,356,419 | 83 | 308,000 | 16 |
| Construction services | 1,052,663 | 7 | 1,379,709 | 70 |
| Operations, maintenance and consulting services | 128,654 | 1 | 71,368 | 3 |
| Total operating costs | 12,537,736 | 91 | 1,759,077 | 89 |
| GROSS PROFIT | 1,167,742 | 9 | 204,788 | 11 |
| REALIZED GAIN ON TRANSACTIONS WITH ASSOCIATES (Note 15) | 314,779 | 2 | 8,061 | - |
| REALIZED GROSS PROFIT | 1,482,521 | 11 | 212,849 | 11 |
| OPERATING EXPENSES (Notes 26, 30 and 39) | 324,072 | 2 | 103,691 | 6 |
| PROFIT FROM OPERATIONS | 1,158,449 | 9 | 109,158 | 5 |
| NON-OPERATING INCOME AND EXPENSES | | | | |
| Interest income | 26,533 | - | 3,488 | - |
| Gain from bargain purchase (Notes 4 and 33) | 259,039 | 2 | - | - |
| Other income (Note 39) | 3,899 | - | 4,257 | - |
| Other gains and losses (Notes 15 and 30) | 638,158 | 5 | 21,141 | 1 |
| Finance costs (Notes 30 and 39) | (203,588) | (2) | (21,317) | (1) |
| Share of profit of associates accounted for using the equity method (Note 15) | 117,729 | 1 | 263,406 | 14 |
| Total non-operating income and expenses | 841,770 | 6 | 270,975 | 14 |
| PROFIT BEFORE INCOME TAX | 2,000,219 | 15 | 380,133 | 19 |
| INCOME TAX EXPENSE (Notes 4 and 31) | (215,282) | (2) | (26,184) | (1) |
| NET PROFIT FOR THE PERIOD | 1,784,937 | 13 | 353,949 | 18 |

(Continued)

# TAIWAN COGENERATION CORPORATION AND SUBSIDIARIES

**CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME**
**(In Thousands of New Taiwan Dollars, Except Earnings Per Share)**

| | For the Three Months Ended March 31 | | | |
|---|---|---|---|---|
| | 2026 | | 2025 | |
| | Amount | % | Amount | % |
| OTHER COMPREHENSIVE INCOME (LOSS) | | | | |
| Items that will not be reclassified subsequently to profit or loss: | | | | |
| Unrealized gain on investments in equity instruments at fair value through other comprehensive income (Note 38) | $ 3,600 | - | $ 3,600 | - |
| Share of unrealized gain (loss) on investments in equity instruments at fair value through other comprehensive income of associates accounted for using the equity method | 8,193 | - | (978) | - |
| | 11,793 | - | 2,622 | - |
| Items that may be reclassified subsequently to profit or loss: | | | | |
| Exchange differences on translation of the financial statements of foreign operations | (1,082) | - | 1,892 | - |
| Gains on hedging instruments | 1,582 | - | - | - |
| Share of other comprehensive loss of associate accounted for using the equity method - gain on hedging instruments (Note 15) | (6,465) | - | (3,684) | - |
| Income tax relating to items that may be reclassified subsequently to profit or loss | (316) | - | - | - |
| | (6,281) | - | (1,792) | - |
| Other comprehensive income for the period, net of income tax | 5,512 | - | 830 | - |
| TOTAL COMPREHENSIVE INCOME | $ 1,790,449 | 13 | $ 354,779 | 18 |
| NET PROFIT ATTRIBUTABLE TO: | | | | |
| Owners of the Corporation | $ 1,543,873 | 11 | $ 353,949 | 18 |
| Non-controlling interests | 241,064 | 2 | - | - |
| | $ 1,784,937 | 13 | $ 353,949 | 18 |
| TOTAL COMPREHENSIVE INCOME ATTRIBUTABLE TO: | | | | |
| Owners of the Corporation | $ 1,548,915 | 11 | $ 354,779 | 18 |
| Non-controlling interests | 241,534 | 2 | - | - |
| | $ 1,790,449 | 13 | $ 354,779 | 18 |

(Continued)

# TAIWAN COGENERATION CORPORATION AND SUBSIDIARIES

**CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME**
**(In Thousands of New Taiwan Dollars, Except Earnings Per Share)**

| | For the Three Months Ended March 31 | | | |
|---|---|---|---|---|
| | 2026 | | 2025 | |
| | Amount | % | Amount | % |
| EARNINGS PER SHARE (Note 32) | | | | |
| Basic | $ 2.11 | | $ 0.48 | |
| Diluted | $ 2.11 | | $ 0.48 | |

The accompanying notes are an integral part of the consolidated financial statements.

(With Deloitte & Touche review report dated May 12, 2026) (Concluded)

# TAIWAN COGENERATION CORPORATION AND SUBSIDIARIES

**CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY**
**(In Thousands of New Taiwan Dollars)**

| | Equity Attributable to Owners of the Corporation | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| | | | Retained Earnings | | | Other Equity | | | | |
| | Ordinary Shares | Capital Surplus | Legal Reserve | Special Reserve | Unappropriated Earnings | Exchange Differences on Translation of the Financial Statements of Foreign Operations | Unrealized Gain (Loss) on Financial Assets at Fair Value through Other Comprehensive Income | (Loss) Gain on Hedging Instruments | Non-controlling Interests | Total Equity |
| BALANCE ON JANUARY 1, 2025 | $ 7,302,820 | $ 2,621,919 | $ 1,954,986 | $ 2,148,332 | $ 1,388,059 | $ (66,159) | $ 22,618 | $ 11,229 | $ - | $ 15,383,804 |
| Net profit for the three months ended March 31, 2025 | - | - | - | - | 353,949 | - | - | - | - | 353,949 |
| Other comprehensive income (loss) for the three months ended March 31, 2025 | - | - | - | - | - | 1,892 | 2,622 | (3,684) | - | 830 |
| Total comprehensive income (loss) for the three months ended March 31, 2025 | - | - | - | - | 353,949 | 1,892 | 2,622 | (3,684) | - | 354,779 |
| BALANCE ON MARCH 31, 2025 | $ 7,302,820 | $ 2,621,919 | $ 1,954,986 | $ 2,148,332 | $ 1,742,008 | $ (64,267) | $ 25,240 | $ 7,545 | $ - | $ 15,738,583 |
| BALANCE ON JANUARY 1, 2026 | $ 7,302,820 | $ 2,785,428 | $ 2,127,679 | $ 1,806,380 | $ 1,800,532 | $ (70,398) | $ 16,117 | $ 6,465 | $ - | $ 15,775,023 |
| Net profit for the three months ended March 31, 2026 | - | - | - | - | 1,543,873 | - | - | - | 241,064 | 1,784,937 |
| Other comprehensive (loss) income for the three months ended March 31, 2026 | - | - | - | - | - | (1,082) | 11,793 | (5,669) | 470 | 5,512 |
| Total comprehensive income (loss) for the three months ended March 31, 2026 | - | - | - | - | 1,543,873 | (1,082) | 11,793 | (5,669) | 241,534 | 1,790,449 |
| Acquisition of non-controlling interests in subsidiaries (Note 33) | - | - | - | - | - | - | - | - | 10,841,931 | 10,841,931 |
| Compensation cost recognized from the issuance of ordinary shares for cash to employees (Note 34) | - | 117,645 | - | - | - | - | - | - | - | 117,645 |
| BALANCE ON MARCH 31, 2026 | $ 7,302,820 | $ 2,903,073 | $ 2,127,679 | $ 1,806,380 | $ 3,344,405 | $ (71,480) | $ 27,910 | $ 796 | $ 11,083,465 | $ 28,525,048 |

The accompanying notes are an integral part of the consolidated financial statements.

(With Deloitte & Touche review report dated May 12, 2026)

# TAIWAN COGENERATION CORPORATION AND SUBSIDIARIES

## CONSOLIDATED STATEMENTS OF CASH FLOWS
**(In Thousands of New Taiwan Dollars)**

| | For the Three Months Ended March 31 | |
|---|---|---|
| | **2026** | **2025** |
| CASH FLOWS FROM OPERATING ACTIVITIES | | |
| Profit before income tax | $ 2,000,219 | $ 380,133 |
| Adjustments for: | | |
| Depreciation expense | 223,735 | 105,211 |
| Amortization expense | 47,356 | 8,758 |
| Finance costs | 203,588 | 21,317 |
| Interest income | (26,533) | (3,488) |
| Compensation cost of employee share options | 117,645 | - |
| Share of profit of associates accounted for using the equity method | (117,729) | (263,406) |
| Net loss on disposals of property, plant and equipment | 93 | - |
| Gain on disposal of investments | (630,163) | - |
| Net unrealized loss (gain) on foreign currency exchange | 722 | (20,558) |
| Net realized gain on transactions with associates | (314,779) | (8,061) |
| Gain on bargain purchase | (259,039) | - |
| Changes in operating assets and liabilities | | |
| Contract assets | (772,147) | 1,303,149 |
| Accounts receivable | 388,940 | (589,302) |
| Accounts receivable from related parties | 1,196,596 | 12,092 |
| Other receivables | (35,718) | (21,368) |
| Finance lease payments receivable | 735,894 | - |
| Inventories | (3,839) | (2,151) |
| Prepaid construction costs | (2,520) | - |
| Other current assets | 30,128 | (1,792) |
| Prepaid value-added tax | 64,939 | (22,920) |
| Contract liabilities | (33,479) | (25,446) |
| Notes payable | (23,869) | - |
| Accounts payable | 16,094 | (4,311) |
| Accounts payable to related parties | 22,696 | (64) |
| Other payables | 7,163 | 13,576 |
| Construction costs payable | (575,967) | 203,274 |
| Provisions | 60,032 | 44,593 |
| Other current liabilities | (4,886) | 23,471 |
| Net defined benefit liabilities | (4,497) | (260) |
| Net defined benefit asset | (1,977) | - |
| Other liabilities | 468 | - |
| Cash generated from operations | 2,309,166 | 1,152,447 |
| Interest received | 29,367 | 2,584 |
| Dividend received | - | 320,940 |
| Interest paid | (175,481) | (14,832) |
| Income tax paid | (2,469) | (237) |
| Net cash generated from operating activities | 2,160,583 | 1,460,902 |

(Continued)

# TAIWAN COGENERATION CORPORATION AND SUBSIDIARIES

**CONSOLIDATED STATEMENTS OF CASH FLOWS**
**(In Thousands of New Taiwan Dollars)**

| | For the Three Months Ended March 31 | |
|---|---|---|
| | **2026** | **2025** |
| CASH FLOWS FROM INVESTING ACTIVITIES | | |
| Decrease in financial assets at amortized cost | $ 71,049 | $ 98,653 |
| Payments for property, plant and equipment (Note 35) | (168,088) | (103,495) |
| Decrease (increase) in refundable deposits | 7,301 | (3,549) |
| Acquisition of intangible assets | (1,962) | - |
| Proceeds from business combinations (Note 33) | 805,543 | - |
| Decrease in finance lease receivables | - | 2,424 |
| Increase of other non-current assets | (6,826) | - |
| Decrease in prepayments for equipment | 6,452 | - |
| Net cash generated from (used in) investing activities | 713,469 | (5,967) |
| CASH FLOWS FROM FINANCING ACTIVITIES | | |
| Increase in short-term bills payable | 1,300,000 | - |
| Decrease in short-term bills payable | (800,000) | (500,000) |
| Proceeds from long-term loans | 8,609,100 | - |
| Repayments of long-term borrowings | (4,264,150) | (34,648) |
| (Decrease) increase in guarantee deposits received | (3,398) | 11,473 |
| Repayments of the principal portion of lease liabilities | (21,097) | (10,874) |
| Net cash generated from (used in) financing activities | 4,820,455 | (534,049) |
| EFFECTS OF EXCHANGE RATE CHANGES ON THE BALANCE OF CASH AND CASH EQUIVALENTS HELD IN FOREIGN CURRENCIES | (1,112) | 21,223 |
| NET INCREASE IN CASH AND CASH EQUIVALENTS | 7,693,395 | 942,109 |
| CASH AND CASH EQUIVALENTS AT THE BEGINNING OF THE PERIOD | 2,097,664 | 1,843,366 |
| CASH AND CASH EQUIVALENTS AT THE END OF THE PERIOD | $ 9,791,059 | $ 2,785,475 |

The accompanying notes are an integral part of the consolidated financial statements.

(With Deloitte & Touche review report dated May 12, 2026) (Concluded)

## 1. GENERAL INFORMATION

Taiwan Cogeneration Corporation (the "Corporation" and its subsidiaries are collectively referred to as the "Group") was established by Taiwan Power Company (TPC) and several local companies on May 7, 1992. The Corporation's shares were traded on the Taipei Exchange from May 8, 2000 to August 24, 2003 before being listed on the Taiwan Stock Exchange on August 25, 2003. The Corporation is engaged in the following businesses:

a. Engineering, planning, design, procurement, installation, construction and financial planning of cogeneration systems; environmental protection; and procurement of fuel for cogeneration systems; and related businesses;

b. Operation and management of cogeneration plants;

c. Research and development, technical services and consultation services related to cogeneration;

d. Manufacture, assembly, sale, lease, installation, and repair of cogeneration equipment;

e. Investment in cogeneration plants and trading of related equipment;

f. Businesses with respect to power generation other than utility; and

g. Electric equipment installation.

## 2. APPROVAL OF CONSOLIDATED FINANCIAL STATEMENTS

The consolidated financial statements were approved by the Corporation's board of directors on May 12, 2026.

## 3. APPLICATION OF NEW, AMENDED AND REVISED STANDARDS AND INTERPRETATIONS

a. Initial application of the amendments to the International Financial Reporting Standards (IFRS), International Accounting Standards (IAS), IFRIC Interpretations (IFRIC), and SIC Interpretations (SIC) (collectively, the "IFRS Accounting Standards") endorsed and issued into effect by the Financial Supervisory Commission (FSC)

   The initial application of the IFRS Accounting Standards endorsed and issued into effect by the FSC did not have a material impact on the Group's accounting policies.

b. The IFRS Accounting Standards in issue but not yet endorsed and issued into effect by the FSC

| New, Amended and Revised Standards and Interpretations | Effective Date Announced by IASB (Note 1) |
|---|---|
| Amendments to IFRS 10 and IAS 28 "Sale or Contribution of Assets between an Investor and its Associate or Joint Venture" | To be determined by IASB |
| IFRS 18 "Presentation and Disclosure in Financial Statements" | January 1, 2027 (Note 2) |
| IFRS 19 "Subsidiaries without Public Accountability: Disclosures" (including the 2025 amendments to IFRS 19) | January 1, 2027 |
| Amendments to IAS 21 "Translation to a Hyperinflationary Presentation Currency" | January 1, 2027 |

Note 1: Unless stated otherwise, the above IFRS Accounting Standards are effective for annual reporting periods beginning on or after their respective effective dates.

Note 2: On September 25, 2025, the FSC announced that IFRS 18 will take effect starting from January 1, 2028. Domestic entities could elect to apply IFRS 18 for an earlier period after the endorsement of IFRS 18 by the FSC.

IFRS 18 "Presentation and Disclosure in Financial Statements" and consequential amendments

IFRS 18 will supersede IAS 1 "Presentation of Financial Statements". The main changes comprise:

- To classify items of income and expenses presented in the statement of profit or loss into the operating, investing, financing, income taxes and discontinued operations categories, the Group shall assess whether it has specified main business activities of investing in particular types of assets and providing financing to customers.

- The statement of profit or loss shall present totals and subtotals for operating profit or loss, profit or loss before financing and income taxes and profit or loss.

- Provides guidance to enhance the requirements of aggregation and disaggregation: The Group shall identify the assets, liabilities, equity, income, expenses and cash flows that arise from individual transactions or other events and shall classify and aggregate them into groups based on shared characteristics, so as to result in the presentation in the primary financial statements of line items that have at least one similar characteristic. The Group shall disaggregate items with dissimilar characteristics in the primary financial statements and in the notes. The Group labels items as "other" only if it cannot find a more informative label.

- Disclosures on Management-defined Performance Measures (MPMs): When in public communications outside financial statements and communicating to users of financial statements management's view of an aspect of the financial performance of the Group as a whole, the Group shall disclose related information about its MPMs in a single note to the financial statements, including the description of such measures, calculations, reconciliations to the subtotal or total specified by IFRS Accounting Standards and the income tax and non-controlling interests effects of related reconciliation items.

In addition, the following consequential amendments have been made to IAS 7 "Statement of Cash Flows":

- The Group shall use operating profit or loss as the starting point when presenting cash flows from operating activities under the indirect method.

- Interest and dividends received by the Group shall be classified as investing activities, while interest and dividends paid shall be classified as financing activities. However, if, after assessment, the Group has a specific main operating activity, it shall determine how to classify dividends received, interest received and interest paid in the statement of cash flows by referring to how it classifies dividend income, interest income and interest expense in the statement of profit or loss. The total of each of these cash flows shall be classified in a single category in the statement of cash flows.

Except for the above impact, as of the date the consolidated financial statements were authorized for issue, the Group is continuously assessing the other impacts that the application of the above amended standards and interpretations on the Group's financial position and financial performance and will disclose the relevant impact when the assessment is completed.

## 4. SUMMARY OF MATERIAL ACCOUNTING POLICY INFORMATION

a. Statement of compliance

The consolidated financial statements have been prepared in accordance with the Regulations Governing the Preparation of Financial Reports by Securities Issuers and IAS 34, "Interim Financial Reporting" as endorsed and issued into effect by the FSC. Disclosure information included in these interim consolidated financial statements is less than the disclosure information required in a complete set of annual consolidated financial statements.

b. Basis of preparation

The consolidated financial statements have been prepared on the historical cost basis except for financial instruments which are measured at fair value and net defined benefit liabilities which are measured at the present value of the defined benefit obligation less the fair value of plan assets.

The fair value measurements, which are grouped into Levels 1 to 3 based on the degree to which the fair value measurement inputs are observable and based on the significance of the inputs to the fair value measurement in its entirety, which are described as follows:

1) Level 1 inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities;

2) Level 2 inputs are inputs other than quoted prices included within Level 1 that are observable for an asset or liability, either directly (i.e., as prices) or indirectly (i.e., derived from prices); and

3) Level 3 inputs are unobservable inputs for the asset or liability.

c. Basis of consolidation

The consolidated financial statements incorporate the financial statements of the Corporation and the entities controlled by the Corporation (i.e., its subsidiaries).

Income and expenses of subsidiaries acquired during the period are included in the consolidated statement of profit or loss and other comprehensive income from the effective dates of acquisitions, as appropriate.

When necessary, adjustments are made to the financial statements of subsidiaries to bring their accounting policies into line with those of the Corporation.

All intra-group transactions, balances, income and expenses are eliminated in full upon consolidation. Total comprehensive income of subsidiaries is attributed to the owners of the Corporation and to the non-controlling interests even if this results in the non-controlling interests having a deficit balance.

See Note 14 and Table 4 for the detailed information on subsidiaries including percentages of ownership and main businesses.

d. Other material accounting policies

Except for the following, please refer to the consolidated financial statements for the year ended December 31, 2025.

1) Business combinations

Acquisitions of businesses are accounted for using the acquisition method. Acquisition-related costs are generally recognized in profit or loss as they are incurred.

Goodwill is measured as the excess of the sum of the consideration transferred and the fair value of the acquirer's previously held equity interests in the acquiree over the net of the acquisition-date amounts of the identifiable assets acquired and the liabilities assumed. If, after re-assessment, the net of the acquisition date amounts of the identifiable assets acquired and liabilities assumed exceeds the sum of the consideration transferred, and the fair value of the acquirer's previously held interests in the acquiree, the excess is recognized immediately in profit or loss as a bargain purchase gain.

When a business combination is achieved in stages, the Group's previously held equity interest in an acquiree is remeasured to fair value at the acquisition date, and the resulting gain or loss is recognized in profit or loss. Amounts arising from interests in the acquiree prior to the acquisition date that have previously been recognized in other comprehensive income are recognized on the same basis as would be required had those interests been directly disposed of by the Group.

If the initial accounting for a business combination is incomplete by the end of the reporting period in which the combination occurs, the Group reports provisional amounts for the items for which the accounting is incomplete. Those provisional amounts are adjusted retrospectively during the measurement period, or additional assets or liabilities are recognized, to reflect new information obtained about facts and circumstances that existed as of the acquisition date that, if known, would have affected the amounts recognized as of that date.

2) Share-based payment arrangements

Equity settled share-based payment agreement to employees

For equity-settled share-based payment agreement, expenses are recognized on a straight-line basis over the vesting period based on the fair value of the equity instruments at the date of grant and the best estimate of the number of shares expected to be vested, with a simultaneous adjustment to capital surplus - employee stock options. If gain is realized as of the day of transfer, recognize as expenses in full amount as of the transfer day. The parent company reserves shares for employee subscription at the time of cash capital increase and recognizes the date as the grant date when the number of shares to be subscribed by employees is confirmed.

3) Hedge accounting

The Group designates certain hedging instruments, which include derivatives, as either fair value hedges or cash flow hedges. Hedges of foreign exchange risk on firm commitments are accounted for as fair value hedges.

a) Fair value hedges

Gains or losses on derivatives that are designated and qualify as fair value hedges are recognized in profit or loss immediately, together with any changes in the fair value of the hedged asset or liability that are attributable to the hedged risk. The change in the fair value of the hedging instrument and the change in the hedged item attributable to the hedged risk are recognized in profit or loss in the line item relating to the hedged item.

The Group discontinues hedge accounting only when the hedging relationship ceases to meet the qualifying criteria; for instance, when the hedging instrument expires or is sold, terminated or exercised.

b) Cash flow hedges

The effective portion of gains or losses on derivatives that are designated and qualify as cash flow hedges is recognized in other comprehensive income. The gains or losses relating to the ineffective portion are recognized immediately in profit or loss.

The associated gains or losses that were recognized in other comprehensive income are reclassified from equity to profit or loss as reclassification adjustments in the line items relating to the hedged item in the same period in which the hedged item affects profit or loss. If a hedge of a forecasted transaction subsequently results in the recognition of a non-financial asset or a non-financial liability, the associated gains and losses that were recognized in other comprehensive income are removed from equity and included in the initial cost of the non-financial asset or non-financial liability.

The Group discontinues hedge accounting only when the hedging relationship ceases to meet the qualifying criteria; for instance, when the hedging instrument expires or is sold, terminated or exercised. The cumulative gain or loss on the hedging instrument that was previously recognized in other comprehensive income (from the period in which the hedge was effective) remains separately in equity until the forecasted transaction occurs. When a forecasted transaction is no longer expected to occur, the gains or losses accumulated in equity are recognized immediately in profit or loss.

4) Leasing

At the inception of a contract, the Group assesses whether the contract is, or contains, a lease.

<u>The Group as lessor</u>

The Group signed a Power Purchase Agreement, which is classified as a finance lease. The Group, as the lessor, recognized amounts due from the lessee as finance lease receivables at the amount of the Group’s net investment in the lease. Finance lease income is allocated to accounting periods so as to reflect a constant periodic rate of return on the Group’s net investment outstanding in respect of the lease.

5) Retirement benefits

Pension cost for an interim period is calculated on a year-to-date basis by using the actuarially determined pension cost rate at the end of the prior financial year, adjusted for significant market fluctuations since that time and for significant plan amendments, settlements, or other significant one-off events.

6) Income tax expense

Income tax expense represents the sum of the tax currently payable and deferred tax. Interim period income taxes are assessed on an annual basis and calculated by applying to an interim period's pre-tax income the tax rate that would be applicable to expected total annual earnings.

## 5. MATERIAL ACCOUNTING JUDGMENTS AND KEY SOURCES OF ESTIMATION UNCERTAINTY

In the application of the Group's accounting policies, management is required to make judgments, estimations and assumptions on the carrying amounts of assets and liabilities that are not readily apparent from other sources. The estimates and associated assumptions are based on historical experience and other factors that are considered relevant. Actual results may differ from these estimates.

The Group considers the possible impact of the recent development of climate change and related government policies and regulations, inflation and interest rate fluctuations and volatility in financial/energy/foreign currency markets on the cash flow projection, growth rates, discount rates, profitabilities and other relevant material estimates. The estimates and underlying assumptions are reviewed on an ongoing basis.

a. Fair Trade Act litigation against subsidiary and associates

Since TPC concluded that these subsidiary and associates of the Group violated the Fair Trade Act with concerted action and caused a loss to TPC, TPC filed civil actions to claim compensation for the loss. Refer to Note 41 (d) for the detailed information. The aforementioned civil actions are still pending; litigation results may vary depending on the subsequent development of the cases.

b. Construction contracts

Contract revenue and costs are recognized by reference to the stage of completion of each contract. The stage of completion of a contract is measured based on the proportion of contract costs incurred for work performed to date to the estimated total contract costs. Incentives and penalties stipulated in the contract are considered variable considerations and should be included in the contract revenue only when it is highly probable that a significant reversal in the amount of cumulative revenue recognized will not occur when the uncertainty associated with the variable consideration is subsequently resolved.

The estimated total contract costs and contractual items are assessed and determined by management based on the nature of the work, expected sub-contracting charges, construction periods, processes, methods, etc. for each construction contract. Changes in these estimates might affect the calculation of the percentage of completion and related profit and loss from the construction contracts.

## 6. CASH AND CASH EQUIVALENTS

| | March 31, 2026 | December 31, 2025 | March 31, 2025 |
|---|---|---|---|
| Cash on hand | $ 6,628 | $ 3,773 | $ 3,673 |
| Checking accounts and demand deposits | 3,592,030 | 2,093,891 | 2,681,802 |
| Cash equivalents | | | |
| Time deposits | 2,240,160 | - | 100,000 |
| Short-term bills | 3,952,241 | - | - |
| | $ 9,791,059 | $ 2,097,664 | $ 2,785,475 |

The market interest rates of cash in bank and short-term bills as of the end of the balance sheet date were as follows:

| | March 31, 2026 | December 31, 2025 | March 31, 2025 |
|---|---|---|---|
| Demand deposits | 0.00%-3.50% | 0.00%-3.50% | 0.00%-5.25% |
| Time deposits | 1.56%-3.76% | - | 1.66% |
| Short-term bills | 0.845%-1.43% | - | - |

## 7. FINANCIAL ASSETS AT AMORTIZED COST

| | March 31, 2026 | December 31, 2025 | March 31, 2025 |
|---|---|---|---|
| Current | | | |
| Domestic investments | | | |
| Time deposits with original maturities of more than 3 months | $ 2,213,464 | $ 485,523 | $ 391,055 |
| Restricted bank deposits | 100,906 | - | - |
| Foreign investments | | | |
| Philippines treasury bonds | 337 | 327 | 354 |
| | $ 2,314,707 | $ 485,850 | $ 391,409 |
| Non-current | | | |
| Domestic investments | | | |
| Time deposits with original maturities of more than 3 months | $ 504,104 | $ 104 | $ 104 |
| Restricted bank deposits | 6,500 | 6,500 | 6,500 |
| | $ 510,604 | $ 6,604 | $ 6,604 |

Refer to Note 8 for information relating to credit risk management and impairment assessment of financial assets at amortized cost.

Refer to Note 40 for information on financial assets at amortized cost that are pledged as securities.

The interest rate ranges for restricted bank deposits and time deposits with original maturities of more than 3 months as of the balance sheet date were as follows:

| | March 31, 2026 | December 31, 2025 | March 31, 2025 |
|---|---|---|---|
| Demand deposits | 0.705%-1.29% | 0.705% | 0.705% |
| Time deposits | 1.650%-4.430% | 1.630%-4.000% | 1.630%-4.000% |

The Group’s investment in Philippine treasury bonds was as follows:

| | March 31, 2026 | December 31, 2025 | March 31, 2025 |
|---|---|---|---|
| Carrying amount | $ 337 | $ 327 | $ 354 |
| Amount invested (in thousands of PHP) | $ 639 | $ 612 | $ 612 |
| Effective interest rates | 5.035% | 5.750% | 5.750% |
| Period of holding | March 5, 2026 through March 4, 2027 | March 10, 2025 through March 4, 2026 | March 10, 2025 through March 4, 2026 |

## 8. CREDIT RISK MANAGEMENT FOR INVESTMENTS IN DEBT INSTRUMENTS

The debt instruments invested in by the Group are classified as financial assets measured at amortized cost.

| | March 31, 2026 | December 31, 2025 | March 31, 2025 |
|---|---|---|---|
| At amortized cost | | | |
| Gross carrying amount | $ 2,825,311 | $ 492,454 | $ 398,013 |
| Less: Allowance for impairment loss | - | - | - |
| | $ 2,825,311 | $ 492,454 | $ 398,013 |

The Group’s policy is to only invest in debt instruments issued by entities with good credit standing. The Group continuously tracks the credit risk changes of its invested debt instruments, reviews significant information and other details about the debtor, and assesses whether the credit risk of the debt instrument investments has increased significantly since their initial recognition.

In assessing the expected credit losses for these investments, the Group takes into account the debtors’ historical track record, prevailing market conditions, and forward-looking information to measure the expected credit losses over a 12-month period or for the entire duration of the investment.

As of March 31, 2026, December 31, 2025 and March 31, 2025, the Group determined that there was no need to recognize expected credit losses for the debt instrument investments it holds.

## 9. FINANCIAL ASSETS FOR HEDGING

| | March 31, 2026 | December 31, 2025 | March 31, 2025 |
|---|---|---|---|
| Financial assets for hedging - current | | | |
| Foreign exchange forward contracts (a) | $ 20,856 | $ - | $ - |
| Interest rate swap contracts (b) | 159 | - | - |
| | $ 21,015 | $ - | $ - |
| Financial assets for hedging - non-current | | | |
| Interest rate swap contracts (b) | $ 20,217 | $ - | $ - |

a. Foreign exchange forward contracts

The Group entered into forward foreign exchange contracts to hedge against foreign currency exchange rate fluctuations in USD and EUR arising from firm commitments under equipment/material supply contracts, engineering/procurement/construction/installation contracts, and long-term gas turbine maintenance service contracts for power generation units.

At the end of the reporting period, outstanding foreign exchange forward contracts were as follows:

March 31, 2026

| | **Currency** | **Maturity Date** | **Notional Amount (In Thousands)** |
|---|---|---|---|
| Buy | NTD/USD | April 30, 2026 | USD1,488 |
| | NTD/USD | July 30, 2026 | USD2,068 |
| | NTD/EUR | July 30, 2026 | EUR5,889 |

b. Interest rate swap contracts

The Group entered into interest rate swap transactions primarily to hedge against the risk of fluctuations in borrowing costs arising from changes in interest rates.

At the end of the reporting period, outstanding interest rate swap contracts were as follows:

| **Notional Amount (In Thousands)** | **Maturity Date** | **Range of Interest Rates Paid** | **Range of Interest Rates Received** |
|---|---|---|---|
| $ 500,000 | June 30, 2026 | 1.55% | Note |
| 500,000 | December 31, 2027 | 1.29% | Note |
| 500,000 | December 31, 2027 | 1.38% | Note |
| 500,000 | January 3, 2028 | 1.46% | Note |
| 500,000 | January 3, 2028 | 1.49% | Note |

Note: The three-month Taipei Interbank Offered Rate (TAIBOR) quoted by the Taipei Interbank Money Market Association two business days prior to the issuance date.

## 10. ACCOUNTS RECEIVABLE

| | **March 31, 2026** | **December 31, 2025** | **March 31, 2025** |
|---|---|---|---|
| Accounts receivable | | | |
| At amortized cost | | | |
| Gross carrying amount | $ 819,900 | $ 1,208,840 | $ 1,284,265 |

The average credit period ranges from 30 to 60 days.

The Group applies the simplified approach prescribed by IFRS 9, providing for expected credit losses over the lifetime of all accounts receivable. These expected credit losses are individually estimated for each customer. The estimation takes into consideration the customers’ past default history and current financial situation, the economic conditions of the industry they operate in, along with the GDP forecasts and the industry outlook.

The Group did not recognize an allowance for impairment loss against all of the accounts receivable because individually assessed lifetime ECLs indicated that all of the accounts receivable are collectible.

The aging analysis of accounts receivable based on the invoice date was as follows:

| | March 31, 2026 | December 31, 2025 | March 31, 2025 |
|---|---|---|---|
| Up to 60 days | $ 357,446 | $ 859,585 | $ 1,284,265 |
| 61-90 days | - | 725 | - |
| 91-120 days | - | 348,530 | - |
| 121-180 days | 113,924 | - | - |
| More than 181 days | 348,530 | - | - |
| | $ 819,900 | $ 1,208,840 | $ 1,284,265 |

## 11. FINANCE LEASE RECEIVABLES

| | March 31, 2026 | December 31, 2025 | March 31, 2025 |
|---|---|---|---|
| Undiscounted lease payments | | | |
| Year 1 | $ 5,611,250 | $ 9,270 | $ 9,765 |
| Year 2 | 5,707,101 | 772 | 8,137 |
| Year 3 | 5,698,125 | - | - |
| Year 4 | 2,793,791 | - | - |
| Year 5 | 2,834,678 | - | - |
| More than 5 years | 41,310,817 | - | - |
| | 63,955,762 | 10,042 | 17,902 |
| Less: Unearned finance income | (25,383,134) | (93) | (288) |
| Lease payments receivable | 38,572,628 | 9,949 | 17,614 |
| Net investment in leases presented as finance lease receivables | $ 38,572,628 | $ 9,949 | $ 17,614 |
| Finance lease receivables - current | $ 3,400,712 | $ 9,177 | $ 9,533 |
| Finance lease receivables - non-current | $ 35,171,916 | $ 772 | $ 8,081 |

The power purchase agreements entered into between the Group and TPC are classified as finance leases, with the Group acting as the lessor. All leases are denominated in New Taiwan dollars, and the lease term is 25 years. The interest rate implicit in the lease is determined at the contract date and is not subsequently revised during the lease term. The annual interest rates implicit in the contracts range from 4.50% to 6.89%.

The Group subleased its leasehold office premises to associates, and the lease term was 2-5 years, with fixed monthly lease payments referenced to the head lease agreement. As the Group subleased the leasehold office premises for all of the remaining lease terms of the head lease, the sublease contracts were classified as finance leases. The interest rates inherent in leases were fixed at the contract dates for the entire term of the lease. The implicit interest rates of the contracts ranged from approximately 0.98% to 1.86%.

The Group renewed the office lease, which was approved by the Group’s board of directors on February 17, 2025. The Group subleased its leasehold office premises to associates, and the lease term was 2 years, with fixed annual lease payments referenced to the head lease agreement.

The Group measured the loss allowance for finance lease receivables at an amount equal to lifetime ECLs. As of the balance sheet date, no finance lease receivable was past due. The Group did not recognize a loss allowance for finance lease receivables after taking into consideration the historical default experience and the future prospects of the industries in which the lessees operate, together with the value of collaterals held.

## 12. INVENTORIES

| | March 31, 2026 | December 31, 2025 | March 31, 2025 |
|---|---|---|---|
| Raw materials | $ 9,559 | $ 5,720 | $ 10,261 |

## 13. FINANCIAL ASSETS AT FAIR VALUE THROUGH OTHER COMPREHENSIVE INCOME

**Investments in Equity Instruments at FVTOCI**

| | March 31, 2026 | December 31, 2025 | March 31, 2025 |
|---|---|---|---|
| Non-current | | | |
| Domestic investments | | | |
| Unlisted shares | | | |
| Kaohsiung Arena Development Corporation (KADC) | $ 248,600 | $ 245,000 | $ 250,200 |
| Synergy Co., Ltd. (Synergy) | 23,677 | 23,677 | 21,957 |
| | $ 272,277 | $ 268,677 | $ 272,157 |

The investments in KADC and Synergy are held for medium to long-term strategic purposes. Accordingly, the management elected to designate these investments in equity instruments at FVTOCI as they believe that recognizing short-term fluctuations in these investments' fair value in profit or loss would not be consistent with the Group's strategy of holding these investments for long-term purposes.

Refer to Note 38 for fair value information relating to financial assets at FVTOCI.

## 14. SUBSIDIARIES

a. Subsidiaries included in the consolidated financial statements

| | | | Percentage of Ownership | | | |
|---|---|---|---|---|---|---|
| Name of Investor | Name of Subsidiary | Nature of Activities | March 31, 2026 | December 31, 2025 | March 31, 2025 | Remark |
| The Corporation | Star Energy Corporation (SEC) | Undertaking and installing of power engineering projects | 100 | 100 | 100 | |
| The Corporation | Taiwan Cogeneration International Corporation (TCIC) | Investment in foreign countries and international trading | 100 | 100 | 100 | (Note 1) |
| The Corporation | TCC Green Energy Corporation (TGE) | Investment in green power plant | 100 | 100 | 100 | |
| The Corporation | Miaoli Wind Co., Ltd. (MWC) | Power generation | 100 | 100 | 100 | |
| The Corporation | Hamaguri Co., Ltd. (HML) | Power generation | 100 | 100 | 100 | |
| The Corporation | Sun Ba Power Corporation (Sun Ba) | Power generation | 62.5 | (Note 2) | (Note 2) | |

(Continued)

| Name of Investor | Name of Subsidiary | Nature of Activities | Percentage of Ownership March 31, 2026 | Percentage of Ownership December 31, 2025 | Percentage of Ownership March 31, 2025 | Remark |
|---|---|---|---|---|---|---|
| The Corporation | Star Energy Power Corporation (SEPC) | Power generation | 60 | (Note 2) | (Note 2) | |
| The Corporation | Star Buck Power Corporation (SBPC) | Power generation | 64 | (Note 2) | (Note 2) | |
| TGE | Shin Kuang Electric Energy Ltd. (SKE) | Power generation | 100 | 100 | 100 | |
| SEC | Star Wind Corporation (SWC) | Power generation | 100 | 100 | 100 | |
| SEC | Star Solar Corporation (SSC) | Power generation | 100 | 100 | 100 | |

(Concluded)

Note 1: TCIC established a branch in the Philippines mainly for the expansion of the local engineering business.

Note 2: The Corporation originally accounted for its investments in Sun Ba, SEPC, and SBPC using the equity method. Subsequently, in January 2026, it acquired additional shareholdings of 19.5%, 19.5%, and 22.73% in Sun Ba, SEPC, and SBPC, respectively. As the Group's shareholding in the aforementioned companies exceeded 50%, they have been classified as subsidiaries. Please refer to Note 15 for further details. For information related to the business combination, please refer to Note 33.

Refer to Table 4 for the nature of activities, principal places of business and countries of incorporation of the subsidiaries.

b. Details of subsidiaries that have material non-controlling interests

| Name of Subsidiaries | Non-controlling Interests Shareholding March 31, 2026 |
|---|---|
| Sun Ba | 37.5% |
| SEPC | 40% |
| SBPC | 36% |

| Name of Subsidiaries | Comprehensive Income Attributable to Non-controlling Interests From January 9, 2026 to March 31, 2026 | Accumulated Non-controlling Interests March 31, 2026 |
|---|---|---|
| Sun Ba | $ 165,147 | $ 6,251,478 |
| SEPC | 46,316 | 2,550,893 |
| SBPC | 30,071 | 2,281,094 |
| | $ 241,534 | $ 11,083,465 |

The aggregate financial information of the following subsidiaries is based on the amounts before inter-company transaction cancellation:

Sun Ba

| | March 31, 2026 |
|---|---|
| Current assets | $ 10,931,665 |
| Non-current assets | 31,702,029 |
| Current liabilities | (5,810,960) |
| Non-current liabilities | (20,186,943) |
| Equity | $ 16,635,791 |
| Equity attributable to: | |
| Owners of the Corporation | $ 10,384,313 |
| Non-controlling interests in Sun Ba | 6,251,478 |
| | $ 16,635,791 |

| | From January 9, 2026 to March 31, 2026 |
|---|---|
| Operating revenue | $ 7,591,369 |
| Net profit for the period | $ 404,311 |
| Other comprehensive income | 1,266 |
| Total comprehensive income | $ 405,577 |
| Profit attributable to: | |
| Owners of the Corporation | $ 239,634 |
| Non-controlling interests in Sun Ba | 164,677 |
| | $ 404,311 |
| Total comprehensive income attributable to: | |
| Owners of the Corporation | $ 240,430 |
| Non-controlling interests in Sun Ba | 165,147 |
| | $ 405,577 |
| Net cash inflow (outflow) from | |
| Operating activities | $ 2,261,213 |
| Investing activities | 25,994 |
| Financing activities | (806,102) |
| Net cash inflow | $ 1,481,105 |

SEPC

| | March 31, 2026 |
|---|---|
| Current assets | $ 4,865,609 |
| Non-current assets | 3,135,182 |
| Current liabilities | (1,409,623) |
| Non-current liabilities | (219,741) |
| Equity | $ 6,371,427 |
| Equity attributable to: | |
| Owners of the Corporation | $ 3,820,534 |
| Non-controlling interests in SEPC | 2,550,893 |
| | $ 6,371,427 |

| | From January 9, 2026 to March 31, 2026 |
|---|---|
| Operating revenue | $ 2,081,357 |
| Net profit for the period | $ 109,984 |
| Other comprehensive income | - |
| Total comprehensive income | $ 109,984 |
| Profit attributable to: | |
| Owners of the Corporation | $ 63,668 |
| Non-controlling interests in SEPC | 46,316 |
| | $ 109,984 |
| Total comprehensive income attributable to: | |
| Owners of the Corporation | $ 63,668 |
| Non-controlling interests in SEPC | 46,316 |
| | $ 109,984 |
| Net cash inflow (outflow) from | |
| Operating activities | $ 435,951 |
| Investing activities | (399,994) |
| Financing activities | (1,553) |
| Net cash inflow | $ 34,404 |

SBPC

| | March 31, 2026 |
|---|---|
| Current assets | $ 2,796,590 |
| Non-current assets | 6,393,074 |
| Current liabilities | (1,431,444) |
| Non-current liabilities | (1,429,514) |
| Equity | $ 6,328,706 |
| Equity attributable to: | |
| Owners of the Corporation | $ 4,047,612 |
| Non-controlling interests in SBPC | 2,281,094 |
| | $ 6,328,706 |

| | From January 9, 2026 to March 31, 2026 |
|---|---|
| Operating revenue | $ 2,353,818 |
| Net profit for the period | $ 75,864 |
| Other comprehensive income | - |
| Total comprehensive income | $ 75,864 |
| Profit attributable to: | |
| Owners of the Corporation | $ 45,793 |
| Non-controlling interests in SBPC | 30,071 |
| | $ 75,864 |
| Total comprehensive income attributable to: | |
| Owners of the Corporation | $ 45,793 |
| Non-controlling interests in SBPC | 30,071 |
| | $ 75,864 |
| Net cash inflow (outflow) from | |
| Operating activities | $ 372,829 |
| Investing activities | 2,552 |
| Financing activities | (189,515) |
| Net cash inflow | $ 185,866 |

## 15. INVESTMENTS ACCOUNTED FOR USING THE EQUITY METHOD

| | March 31, 2026 | December 31, 2025 | March 31, 2025 |
|---|---|---|---|
| Investments in associates | | | |
| Material associates | | | |
| Ta-Yuan Cogeneration Company (TYC) | $ 610,467 | $ 588,446 | $ 624,602 |
| Kuo Kuang Power Company Ltd. (KKPC) | 5,780,087 | 5,676,006 | 1,858,028 |
| Sun Ba | - | 6,877,226 | 6,664,787 |
| SEPC | - | 2,488,961 | 2,460,685 |
| SBPC | - | 2,416,801 | 2,428,654 |
| | 6,390,554 | 18,047,440 | 14,036,756 |
| Associates that are not individually material | 47,649 | 48,435 | 52,486 |
| | $ 6,438,203 | $ 18,095,875 | $ 14,089,242 |

The share of profit or loss of associates accounted for using the equity method was as follows:

| | For the Three Months Ended March 31 | |
|---|---|---|
| | 2026 | 2025 |
| KKPC | $ 104,081 | $ 62,852 |
| TYC | 13,742 | 26,458 |
| Sun Ba | - | 109,821 |
| SEPC | - | 43,727 |
| SBPC | - | 20,671 |
| Associates that are not individually material | (94) | (123) |
| | $ 117,729 | $ 263,406 |

a. Material associates

| | Proportion of Ownership and Voting Rights | | |
|---|---|---|---|
| | March 31, 2026 | December 31, 2025 | March 31, 2025 |
| TYC | 29.31% | 29.31% | 29.31% |
| KKPC | 45.83% | 45.83% | 35.00% |
| Sun Ba | (Note) | 43.00% | 43.00% |
| SEPC | (Note) | 40.50% | 40.50% |
| SBPC | (Note) | 41.27% | 41.27% |

Refer to Table 4 for the nature of activities, principal places of business and countries of incorporation of the associates.

Note: As described in Note 14, due to the Corporation obtaining control over Sun Ba, SEPC, and SBPC, the investments previously accounted for using the equity method were derecognized. The Group remeasured its previously held equity interests at fair value on the acquisition date and accordingly recognized a gain on disposal of investments of $623,698 thousand and realized gains from transactions with associates of $314,693 thousand. In addition, cumulative amounts of other comprehensive income previously recognized in prior years in relating to the investments were reclassified to gain on disposal of investments in the amount of $6,465 thousand.

The market value of the investment in TYC, which was based on its closing price at the balance sheet date, was as follows:

| **Name of Associate** | **March 31, 2026** | **December 31, 2025** | **March 31, 2025** |
|---|---|---|---|
| TYC | $ 1,556,980 | $ 1,644,773 | $ 1,659,106 |

The summarized financial information below represents amounts shown in the associates' financial statements prepared in accordance with IFRS Accounting Standards adjusted by the Group for equity accounting purposes.

TYC

| | **March 31, 2026** | **December 31, 2025** | **March 31, 2025** |
|---|---|---|---|
| Current assets | $ 637,028 | $ 712,369 | $ 855,350 |
| Non-current assets | 4,419,889 | 4,411,751 | 4,070,237 |
| Current liabilities | (814,684) | (1,006,981) | (1,171,365) |
| Non-current liabilities | (2,141,970) | (2,091,712) | (1,604,557) |
| Equity | $ 2,100,263 | $ 2,025,427 | $ 2,149,665 |
| Proportion of the Group's ownership | 29.31% | 29.31% | 29.31% |
| Equity attributable to the Group | $ 615,603 | $ 593,668 | $ 630,083 |
| Unrealized gain with associates | (5,136) | (5,222) | (5,481) |
| Carrying amount | $ 610,467 | $ 588,446 | $ 624,602 |

| | **For the Three Months Ended March 31** | |
|---|---|---|
| | **2026** | **2025** |
| Operating revenue | $ 620,784 | $ 619,342 |
| Net profit | $ 46,884 | $ 90,268 |
| Other comprehensive income (loss) | 27,952 | (3,339) |
| Total comprehensive income | $ 74,836 | $ 86,929 |

KKPC

| | March 31, 2026 | December 31, 2025 | March 31, 2025 |
|---|---|---|---|
| Current assets | $ 3,421,891 | $ 3,638,746 | $ 1,894,090 |
| Non-current assets | 10,833,216 | 9,703,845 | 4,335,869 |
| Current liabilities | (1,574,046) | (864,481) | (846,523) |
| Non-current liabilities | (47,983) | (83,418) | (122,514) |
| Equity | $ 12,633,078 | $ 12,394,692 | $ 5,260,922 |
| Proportion of the Group's ownership | 45.83% | 45.83% | 35.00% |
| Equity attributable to the Group | $ 5,784,045 | $ 5,674,802 | $ 1,841,323 |
| Goodwill | 19,304 | 19,304 | 19,304 |
| Unrealized gain with associates | (22) | (22) | (11) |
| Investment (discount) premium | (23,240) | (18,078) | (2,588) |
| Carrying amount | $ 5,780,087 | $ 5,676,006 | $ 1,858,028 |

| | For the Three Months Ended March 31 | |
|---|---|---|
| | 2026 | 2025 |
| Operating revenue | $ 2,154,769 | $ 2,118,980 |
| Net profit | $ 238,386 | $ 194,329 |
| Other comprehensive income | - | - |
| Total comprehensive income | $ 238,386 | $ 194,329 |

Sun Ba

| | December 31, 2025 | March 31, 2025 |
|---|---|---|
| Current assets | $ 10,744,391 | $ 6,430,033 |
| Non-current assets | 32,232,050 | 32,701,953 |
| Current liabilities | (6,537,104) | (8,357,514) |
| Non-current liabilities | (20,209,123) | (15,023,135) |
| Equity | $ 16,230,214 | $ 15,751,337 |
| Proportion of the Group's ownership | 43.00% | 43.00% |
| Equity attributable to the Group | $ 6,978,992 | $ 6,773,075 |
| Unrealized gain with associates | (103,853) | (110,375) |
| Goodwill | 2,087 | 2,087 |
| Carrying amount | $ 6,877,226 | $ 6,664,787 |

| | For the Three Months Ended March 31, 2025 |
|---|---|
| Operating revenue | $ 7,709,988 |
| Net profit | $ 255,398 |
| Other comprehensive loss | (8,570) |
| Total comprehensive income | $ 246,828 |

SEPC

| | December 31, 2025 | March 31, 2025 |
|---|---|---|
| Current assets | $ 3,465,477 | $ 4,248,184 |
| Non-current assets | 4,405,739 | 3,465,484 |
| Current liabilities | (1,376,470) | (1,237,729) |
| Non-current liabilities | (233,304) | (274,317) |
| Equity | $ 6,261,442 | $ 6,201,622 |
| Proportion of the Group's ownership | 40.50% | 40.50% |
| Equity attributable to the Group | $ 2,535,884 | $ 2,511,657 |
| Unrealized gain with associates | (46,923) | (50,972) |
| Carrying amount | $ 2,488,961 | $ 2,460,685 |

| | For the Three Months Ended March 31, 2025 |
|---|---|
| Operating revenue | $ 1,851,973 |
| Net profit | $ 107,968 |
| Other comprehensive income | - |
| Total comprehensive income | $ 107,968 |

SBPC

| | December 31, 2025 | March 31, 2025 |
|---|---|---|
| Current assets | $ 2,612,226 | $ 2,414,836 |
| Non-current assets | 6,550,817 | 7,036,924 |
| Current liabilities | (1,288,503) | (1,290,585) |
| Non-current liabilities | (1,621,698) | (1,844,853) |
| Equity | $ 6,252,842 | $ 6,316,322 |
| Proportion of the Group's ownership | 41.27% | 41.27% |
| Equity attributable to the Group | $ 2,580,718 | $ 2,606,918 |
| Unrealized gain with associates | (163,917) | (178,264) |
| Carrying amount | $ 2,416,801 | $ 2,428,654 |

| | For the Three Months Ended March 31, 2025 |
|---|---|
| Operating revenue | $ 2,053,832 |
| Net profit | $ 50,083 |
| Other comprehensive income | - |
| Total comprehensive income | $ 50,083 |

On December 31 and March 31, 2025, the Group is the single largest shareholder of Sun Ba, SEPC, and SBPC with 43%, 40.50%, and 41.27% ownership of them, respectively. However, according to the articles of incorporation of the investees, certain material events of the investees shall be approved by the vote of a certain number of members of the board of directors; therefore, the Group cannot direct the relevant activities of the investee and has no control over them. Management of the Group considered the Group as exercising significant influence over the investees and classified them as associates.

b. Aggregate information of associates that are not individually material

| | For the Three Months Ended March 31 | |
|---|---|---|
| | 2026 | 2025 |
| The Group's share of: | | |
| Net loss | $ (94) | $ (123) |
| Total comprehensive loss | $ (94) | $ (123) |

The amounts of the share of profit or loss and other comprehensive income of the investments in associates accounted for using the equity method for the three months ended March 31, 2026 and 2025 were based on the associates' financial statements reviewed by independent auditors for the same periods.

## 16. PROPERTY, PLANT AND EQUIPMENT

| | Land | Buildings | Machinery and Equipment | Transportation Equipment | Other Equipment | Leasehold Improvements | Property under Construction | Total |
|---|---|---|---|---|---|---|---|---|
| Cost | | | | | | | | |
| Balance on January 1, 2026 | $ 277,716 | $ 1,455,775 | $ 7,038,558 | $ - | $ 223,537 | $ 20,111 | $ 73,602 | $ 9,089,299 |
| Additions | - | - | - | - | 1,065 | - | 119,989 | 121,054 |
| Disposals | - | - | (140) | - | (494) | - | - | (634) |
| Reclassifications | - | - | - | - | - | 4,580 | (4,580) | - |
| Acquisitions through business combinations (Note 33) | 321,436 | 948,211 | 1,165,731 | 6,898 | 4,406,034 | - | 51,305 | 6,899,615 |
| Balance on March 31, 2026 | 599,152 | 2,403,986 | 8,204,149 | 6,898 | 4,630,142 | 24,691 | 240,316 | 16,109,334 |
| Accumulated depreciation | | | | | | | | |
| Balance on January 1, 2026 | - | 199,739 | 4,970,014 | - | 151,908 | 20,109 | - | 5,341,770 |
| Disposals | - | - | (47) | - | (494) | - | - | (541) |
| Depreciation expense | - | 21,661 | 88,882 | 175 | 93,681 | 40 | - | 204,439 |
| Acquisitions through business combinations (Note 33) | - | 115,944 | 435,863 | 3,747 | 3,269,665 | - | - | 3,825,219 |
| Balance on March 31, 2026 | - | 337,344 | 5,494,712 | 3,922 | 3,514,760 | 20,149 | - | 9,370,887 |
| Carrying amount on March 31, 2026 | $ 599,152 | $ 2,066,642 | $ 2,709,437 | $ 2,976 | $ 1,115,382 | $ 4,542 | $ 240,316 | $ 6,738,447 |
| Carrying amount at December 31, 2025 and January 1, 2026 | $ 277,716 | $ 1,256,036 | $ 2,068,544 | $ - | $ 71,629 | $ 2 | $ 73,602 | $ 3,747,529 |
| Cost | | | | | | | | |
| Balance on January 1, 2025 | $ 277,716 | $ 1,385,057 | $ 6,977,566 | $ - | $ 226,230 | $ 41,163 | $ 180,149 | $ 9,087,881 |
| Additions | - | - | 20,354 | - | 1,833 | - | 5,582 | 27,769 |
| Reclassifications (Note) | - | - | 14,955 | - | - | - | - | 14,955 |
| Balance on March 31, 2025 | 277,716 | 1,385,057 | 7,012,875 | - | 228,063 | 41,163 | 185,731 | 9,130,605 |
| Accumulated depreciation | | | | | | | | |
| Balance on January 1, 2025 | - | 139,424 | 4,701,493 | - | 123,379 | 40,829 | - | 5,005,125 |
| Depreciation expense | - | 14,637 | 66,633 | - | 9,670 | 53 | - | 90,993 |
| Balance on March 31, 2025 | - | 154,061 | 4,768,126 | - | 133,049 | 40,882 | - | 5,096,118 |
| Carrying amount on March 31, 2025 | $ 277,716 | $ 1,230,996 | $ 2,244,749 | $ - | $ 95,014 | $ 281 | $ 185,731 | $ 4,034,487 |

Note: The amount was reclassified from prepayments for equipment.

For the three months ended March 31, 2026 and 2025, no impairment loss was recognized.

Property, plant and equipment are depreciated on a straight-line basis over their estimated useful lives as follows:

| | |
|---|---|
| Buildings | |
| Office building | 50 years |
| Plant and its attached facilities | 15-25 years |
| Machinery and equipment | |
| Main power generation equipment | 20-30 years |
| Others | 3-15 years |
| Transportation equipment | 5-10 years |
| Other equipment | 2-20 years |
| Lease improvements | 2-10 years |

Refer to Note 30 for information on capitalized interest for the three months ended March 31, 2025.

Refer to Note 40 for the carrying amount of property plant and equipment mortgaged as collateral for bank borrowings of the Group.

## 17. LEASE ARRANGEMENTS

### a. Right-of-use assets

| | Land | Land use Right | Buildings | Transportation Equipment | Other Equipment | Total |
|---|---|---|---|---|---|---|
| Cost | | | | | | |
| Balance on January 1, 2026 | $ 374,577 | $ - | $ 148,294 | $ 27,392 | $ 8,699 | $ 558,962 |
| Additions | - | - | 331 | 1,267 | - | 1,598 |
| Disposals | - | - | (331) | (3,923) | - | (4,254) |
| Decreases | - | - | - | - | (143,009) | (143,009) |
| Acquisitions through business combinations (Note 33) | 175,446 | 80,651 | 32,352 | 14,757 | 143,009 | 446,215 |
| Balance on March 31, 2026 | 550,023 | 80,651 | 180,646 | 39,493 | 8,699 | 859,512 |
| Accumulated depreciation and impairment loss | | | | | | |
| Balance on January 1, 2026 | 103,207 | - | 64,620 | 13,013 | 2,175 | 183,015 |
| Disposals | - | - | (331) | (3,923) | - | (4,254) |
| Decreases | - | - | - | - | (64,934) | (64,934) |
| Depreciation expense | 5,324 | 594 | 9,927 | 3,342 | 109 | 19,296 |
| Acquisitions through business combinations (Note 33) | 26,486 | 9,884 | 10,083 | 9,001 | 64,934 | 120,388 |
| Balance on March 31, 2026 | 135,017 | 10,478 | 84,299 | 21,433 | 2,284 | 253,511 |
| Carrying amount on March 31, 2026 | $ 415,006 | $ 70,173 | $ 96,347 | $ 18,060 | $ 6,415 | $ 606,001 |
| Carrying amount on December 31, 2025 and January 1, 2026 | $ 271,370 | $ - | $ 83,674 | $ 14,379 | $ 6,524 | $ 375,947 |
| Cost | | | | | | |
| Balance on January 1, 2025 | $ 376,974 | $ - | $ 190,573 | $ 27,608 | $ 8,699 | $ 603,854 |
| Additions | - | - | 33,130 | 413 | - | 33,543 |
| Disposals | - | - | (75,425) | (652) | - | (76,077) |
| Balance on March 31, 2025 | 376,974 | - | 148,278 | 27,369 | 8,699 | 561,320 |
| Accumulated depreciation and impairment loss | | | | | | |
| Balance on January 1, 2025 | 87,564 | - | 107,070 | 16,017 | 1,740 | 212,391 |
| Depreciation expense | 3,815 | - | 8,212 | 2,329 | 108 | 14,464 |
| Disposals | - | - | (75,425) | (652) | - | (76,077) |
| Balance on March 31, 2025 | 91,379 | - | 39,857 | 17,694 | 1,848 | 150,778 |
| Carrying amount on March 31, 2025 | $ 285,595 | $ - | $ 108,421 | $ 9,675 | $ 6,851 | $ 410,542 |

### b. Lease liabilities

| | March 31, 2026 | December 31, 2025 | March 31, 2025 |
|---|---|---|---|
| Carrying amount | | | |
| Current | $ 56,846 | $ 50,825 | $ 53,710 |
| Non-current | $ 559,566 | $ 403,707 | $ 441,410 |

As of March 31, 2026, December 31, 2025 and March 31, 2025, the range of discount rates for lease liabilities was both 0.98%-2.83%.

### c. Material lease activities and terms

The rental payments for some leases of the solar power generation equipment are calculated at an agreed ratio of sales of electricity generated pursuant to the power purchase agreements that the Group entered into with TPC.

In 2019, HML leased the land from the landlords in Fangyuan Township, Changhua County for the fishery and electricity symbiosis development project. The period covered by the agreements include the development and construction period and 20 years from the date of the commence of commercial operations. HML shall make a priority request for renewal of the agreements six months before the expiration of the lease if it obtains permission to continue operations. The lease agreements are renewable for no more than 5 years each time and within the limit of two times.

d. Subleases

Refer to Note 11 for the information on the Group's sublease transactions.

e. Other lease information

| | For the Three Months Ended March 31 | |
|---|---|---|
| | **2026** | **2025** |
| Expenses relating to short-term leases | $ 4,384 | $ 1,981 |
| Expenses relating to low-value asset leases | $ 1,059 | $ 253 |
| Expenses relating to variable lease payments not included in the measurement of lease liabilities | $ 2,289 | $ 1,013 |
| Total cash outflow for leases | $ (32,126) | $ (16,503) |

The Group's leases include certain buildings and transportation equipment, which qualify as short-term leases and certain other equipment, which qualifies as low-value asset leases. The Group has elected to apply the recognition exemption and thus, did not recognize right-of-use assets and lease liabilities for these leases.

The Group's has pledged land use right as collateral for borrowings. Refer to Note 40.

## 18. GOODWILL

| | For the Three Months Ended March 31 | |
|---|---|---|
| | **2026** | **2025** |
| Cost | | |
| Balances on January 1 and March 31 | $ 141,014 | $ 141,014 |
| Accumulated impairment losses | | |
| Balances on January 1 and March 31 | (120,700) | (120,700) |
| Carrying amount on March 31 | $ 20,314 | $ 20,314 |

The Group's goodwill is related to the expected benefits of the increase in sales of electricity. Since the goodwill relates solely to a single cash generating unit, the goodwill is assessed for impairment by calculating the recoverable amount and the carrying amount of its net assets.

## 19. INTANGIBLE ASSETS

| | March 31, 2026 | December 31, 2025 | March 31, 2025 |
|---|---|---|---|
| Computer software | $ 16,363 | $ 5,733 | $ 7,837 |
| Business rights | 253,668 | 260,118 | 279,465 |
| | $ 270,031 | $ 265,851 | $ 287,302 |

a. Movements in intangible assets were as follows:

| | Computer Software | Business Rights | Others | Total |
|---|---|---|---|---|
| Cost | | | | |
| Balance on January 1, 2026 | $ 28,183 | $ 402,000 | $ 12,000 | $ 442,183 |
| Additions | 1,962 | - | - | 1,962 |
| Disposals | (952) | - | - | (952) |
| Acquisitions through business combinations (Note 33) | 25,679 | - | - | 25,679 |
| Balance on March 31, 2026 | 54,872 | 402,000 | 12,000 | 468,872 |
| Accumulated amortization and impairment loss | | | | |
| Balance on January 1, 2026 | 22,450 | 141,882 | 12,000 | 176,332 |
| Amortization expense | 3,997 | 6,450 | - | 10,447 |
| Disposals | (952) | - | - | (952) |
| Acquisitions through business combinations (Note 33) | 13,014 | - | - | 13,014 |
| Balance on March 31, 2026 | 38,509 | 148,332 | 12,000 | 198,841 |
| Carrying amount on March 31, 2026 | $ 16,363 | $ 253,668 | $ - | $ 270,031 |
| Carrying amount on December 31, 2025 and January 1, 2026 | $ 5,733 | $ 260,118 | $ - | $ 265,851 |
| Cost | | | | |
| Balances on January 1 and March 31, 2025 | $ 28,289 | $ 402,000 | $ 12,000 | $ 442,289 |
| Accumulated amortization and impairment loss | | | | |
| Balance on January 1, 2025 | 18,408 | 116,086 | 12,000 | 146,494 |
| Amortization | 2,044 | 6,449 | - | 8,493 |
| Balance on March 31, 2025 | 20,452 | 122,535 | 12,000 | 154,987 |
| Carrying amount on March 31, 2025 | $ 7,837 | $ 279,465 | $ - | $ 287,302 |

Intangible assets are amortized on a straight-line basis over their estimated useful lives as follows:

| | |
|---|---|
| Computer software | 1-6 years |
| Business rights | 15 years |

b. Business rights

Business rights refer to the licenses to generate electricity from the Zhunan and Houlong wind farms in Miaoli County acquired from the Ministry of Economic Affairs through the business combination with MWC, in accordance with the Electricity Act. Amortization of the aforementioned licenses is recognized on a straight-line basis until February 2036.

c. Other intangible assets

Other intangible assets refer to Grade A comprehensive construction registration certificate of SEC, which is deemed to have an indefinite useful life and not amortized because the certificate can be reviewed and renewed at a fraction of the cost every 5 years and is expected to generate sustainable net cash inflow, but is rather tested for impairment at least once a year and assessed at each balance sheet date to determine whether events and circumstances continue to support the assessment of its indefinite useful life.

## 20. OTHER ASSETS

| | March 31, 2026 | December 31, 2025 | March 31, 2025 |
|---|---|---|---|
| Other non-current assets | | | |
| Prepaid power lines usage expenses | $ 17,100 | $ 17,365 | $ 18,158 |
| Long-term prepaid maintenance expenses (Notes 33 and 41) | 1,772,002 | - | - |
| | $ 1,789,102 | $ 17,365 | $ 18,158 |

In order to operate the solar power plant, the Group signed an agreement with a company for the "Installation of Renewable Energy Generation Equipment (Non-user) for Connection of Power Line to User", and the Group should apportion the electricity project expenses (power lines usage expenses) in accordance with "Calculation of Apportionment Expenses for Renewable Energy Enhancement Projects on Power Grid".

## 21. BORROWINGS

a. Short-term bills payable

| | March 31, 2026 | December 31, 2025 | March 31, 2025 |
|---|---|---|---|
| Commercial papers | $ 1,300,000 | $ - | $ - |
| Less: Unamortized discounts on bills payable | (2,689) | - | - |
| | $ 1,297,311 | $ - | $ - |

On March 19, 2026, the Group entered into an unsecured commercial paper underwriting and purchase agreement with a bills finance company. The commercial paper, with a total underwriting amount of $1,300 million, is expected to be repaid on May 28, 2026.

The ranges of interest rates on commercial paper payable were as follows:

| | March 31, 2026 | December 31, 2025 | March 31, 2025 |
|---|---|---|---|
| Commercial papers | 1.79%-1.80% | - | - |

b. Long-term borrowings

| | March 31, 2026 | December 31, 2025 | March 31, 2025 |
|---|---|---|---|
| Syndicated credit loans | $ 2,042,050 | $ 2,042,050 | $ - |
| Syndicated secured loans | 15,194,761 | - | - |
| Pledged or mortgaged borrowings | | | |
| Repayable in semi-annual installments from August 2026 to February 2040 | 800,000 | 800,000 | 800,000 |
| Repayable in semi-annual installments from August 2021 to February 2032 | 215,600 | 233,240 | 250,880 |
| Repayable in semi-annual installments from July 2022 to May 2031 | 230,680 | 230,680 | 248,200 |
| Repayable in quarterly installments from December 2021 to September 2034 | 117,692 | 121,154 | 131,538 |
| Repayable in semi-annual installments from February 2020 to February 2034 | 117,331 | 120,960 | 126,630 |
| Repayable in semi-annual installments from November 2021 to May 2031 | 98,750 | 98,750 | 106,250 |
| Repayable in semi-annual installments from August 2021 to May 2031 | 68,730 | 68,730 | 73,950 |
| Repayable in semi-annual installments from November 2022 to May 2031 | 57,670 | 57,670 | 62,050 |
| Repayable in semi-annual installments from August 2022 to February 2032 | 24,000 | 26,000 | 28,000 |
| Repayable in quarterly installments from September 2021 to September 2034 | 25,828 | 26,587 | 28,865 |
| Repayable in semi-annual installments from May 2021 to May 2031 | 18,170 | 18,170 | 19,550 |
| Repayable in semi-annual installments from August 2029 to February 2043 | 989,100 | - | - |
| Secured borrowing | | | |
| Repayment of $700,000 thousand will be made in April 2026, with the remaining balance to be fully repaid in April 2027 | 1,492,434 | - | - |
| Unsecured borrowings | | | |
| Repayable in semi-annual installments from February 2027 to February 2033 | 2,180,000 | - | - |
| Repayable in semi-annual installments from March 2027 to March 2033 | 650,000 | - | - |
| Repayable in monthly installments from January 2021 to December 2035; however, it was fully prepaid in March 2026 | - | 68,000 | 73,100 |

(Continued)

| | March 31, 2026 | December 31, 2025 | March 31, 2025 |
|---|---|---|---|
| Repayable in quarterly installments from April 2020 to March 2026 | $ - | $ 46,893 | $ 50,820 |
| Repayable in quarterly installments from October 2019 to March 2026 | - | 38,525 | 41,942 |
| Repayable in quarterly installments from October 2018 to October 2025 | - | - | 32,764 |
| Revolving unsecured borrowings | | | |
| Revolving through December 2027 | 1,500,000 | 1,300,000 | - |
| Revolving through March 2029 | 790,000 | - | - |
| Revolving through February 2028 | 500,000 | - | - |
| Revolving through September 2027 | 500,000 | 500,000 | - |
| Revolving through May 2027 | 500,000 | 500,000 | - |
| Revolving through May 2027 | 500,000 | - | - |
| Revolving through April 2027 | 500,000 | - | - |
| Revolving through December 2027 | - | 1,000,000 | - |
| Revolving through March 2027 | - | 600,000 | - |
| | 29,112,796 | 7,897,409 | 2,074,539 |
| Less: Current portion | (2,051,260) | (227,723) | (417,420) |
| | $ 27,061,536 | $ 7,669,686 | $ 1,657,119 |

(Concluded)

The ranges of interest rates on long-term borrowings as of the balance sheet date were as follows:

| | March 31, 2026 | December 31, 2025 | March 31, 2025 |
|---|---|---|---|
| Syndicated credit loans | 2.24% | 2.24% | - |
| Syndicated secured loans | 2.04%-2.45% | - | - |
| Pledged or mortgaged borrowings | 2.17%-2.80% | 2.17%-2.73% | 2.17%-3.27% |
| Secured bank borrowing | 2.15% | - | - |
| Unsecured borrowings | 2.08%-2.09% | 2.23% | 1.80%-2.23% |
| Revolving unsecured borrowings | 1.80%-1.95% | 1.81%-1.90% | - |

In December 2025, the Corporation entered into a syndicated loan agreement with a consortium of banks with a total credit facility of $5,200,000 thousand. In accordance with the agreement, the availability period of the credit facility is until December 2028. Repayment of the first installment will commence in December 2028, and the loan will thereafter be repayable in five installments, with one installment payable each year. The Group may apply for an extension in accordance with the terms of the agreement. In addition to general covenants, the agreement also imposes certain restrictions on the Corporation's operations and requires the Corporation to maintain specified financial ratios.

In December 2021, Sun Ba entered into a syndicated loan agreement with a consortium of banks, with a total credit facility of $24,450,000 thousand (including performance guarantees for the power purchase agreement and natural gas purchase and sale agreement). Pursuant to the agreement, the availability period for drawdown by the Group extends until June 2025. Repayment of the first installment commenced in December 2025, and the remaining balance is repayable in 34 semi-annual installments thereafter. In addition to general covenants, the agreement imposes certain restrictions on the operations of Sun Ba and requires Sun Ba to maintain specified financial ratios.

In June 2024, SBPC entered into a five-year syndicated loan agreement with a consortium of banks, with a total credit facility of $3,300,000 thousand (including performance guarantees for the power purchase agreement). In addition to general covenants, the agreement imposes certain restrictions on the operations of SBPC and requires the Group to maintain specified financial ratios.

## 22. BONDS PAYABLE

| | March 31, 2026 | December 31, 2025 | March 31, 2025 |
|---|---|---|---|
| Secured domestic bonds | $ 5,500,000 | $ - | $ - |
| Unsecured domestic bond | 600,000 | 600,000 | 2,500,000 |
| Less: Current portion | - | - | (1,899,794) |
| Less: Unamortized issuance cost | (2,269) | (411) | (681) |
| | $ 6,097,731 | $ 599,589 | $ 599,525 |

On August 1, 2022, Sun Ba issued secured corporate bonds at par value for a total of $5,500 million, which comprising 5-year bonds with an annual coupon rate of 1.88%. The bonds have bullet repayment terms, where simple interest is paid on an annual basis and the principal is repaid on maturity. The trustee of the bonds is CTBC Bank Co., Ltd. The bonds are guaranteed by the aforementioned syndicate of banks, with the guarantee covering the principal amount and one year of accrued interest, totaling $5,603,400 thousand.

On August 14, 2020, the Corporation issued unsecured bonds at par value for a total of $2,500 million, which comprise bond A-$1,900 million of 5-year bonds with annual coupon rate of 0.75% and bond B-$600 million of 10-year bonds with annual coupon rate of 1%. Both types of bonds have bullet repayment terms, where simple interest is paid on an annual basis and the principal is repaid on maturity. The trustee of the bonds is Bank SinoPac Company Limited.

## 23. OTHER PAYABLES

| | March 31, 2026 | December 31, 2025 | March 31, 2025 |
|---|---|---|---|
| Payables for equipment | $ 629,913 | $ 19,043 | $ 142,186 |
| Payables for compensation of employees and remuneration of directors | 173,835 | 86,461 | 84,764 |
| Payables for electricity development assistance fund | 161,756 | - | - |
| Payables for interest | 115,835 | 6,509 | 14,184 |
| Payables for purchase of electricity | 81,646 | 59,883 | 57,638 |
| Payables for business tax | 62,568 | - | 40,292 |
| Payables for salaries and bonuses | 55,617 | 65,203 | 28,420 |
| Payables for compensation | 49,088 | 49,088 | - |
| Payables for compensated absences | 33,699 | 16,437 | 16,190 |
| Payables for repairs | 15,325 | 16,471 | 15,016 |
| Payables for professional fees | 13,640 | 7,731 | 11,021 |
| Payables for business development expenses | - | 29,218 | - |
| Others | 59,601 | 40,487 | 19,264 |
| | $ 1,452,523 | $ 396,531 | $ 428,975 |

## 24. OTHER LIABILITIES

| | March 31, 2026 | December 31, 2025 | March 31, 2025 |
|---|---|---|---|
| Other liabilities | | | |
| Payables for levies | $ 11,138 | $ 12,799 | $ 14,397 |

Pursuant to the Regulations Governing the Installation of Renewable Energy Generation Equipment, the module recovery fees of the Group’s solar power generation equipment should be calculated based on the installed capacity (kW) of the equipment. The module recovery fees are levied over a period of 10 years and should be paid at the end of each year.

## 25. PROVISIONS

| | March 31, 2026 | December 31, 2025 | March 31, 2025 |
|---|---|---|---|
| Current | | | |
| Warranties | $ 1,077,682 | $ 992,318 | $ 602,070 |
| Onerous contracts | 47,746 | 75,371 | 66,862 |
| Decommissioning costs and liability | 3,578 | - | - |
| Carbon fee | 27,457 | 700 | - |
| | $ 1,156,463 | $ 1,068,389 | $ 668,932 |
| Non-current | | | |
| Decommissioning costs and liability | $ 15,352 | $ 18,830 | $ 18,530 |
| Carbon fee | - | - | 579 |
| | $ 15,352 | $ 18,830 | $ 19,109 |

| | Warranties | Onerous Contracts | Decom-missioning Costs and Liability | Carbon Fee | Total |
|---|---|---|---|---|---|
| Balance on January 1, 2026 | $ 992,318 | $ 75,371 | $ 18,830 | $ 700 | $ 1,087,219 |
| Additions | 109,667 | - | 100 | 2,293 | 112,060 |
| Usage | (24,303) | - | - | - | (24,303) |
| Reversal | - | (27,625) | - | - | (27,625) |
| Acquisitions through business combinations (Note 33) | - | - | - | 24,464 | 24,464 |
| Balance on March 31, 2026 | $ 1,077,682 | $ 47,746 | $ 18,930 | $ 27,457 | $ 1,171,815 |
| Balance on January 1, 2025 | $ 549,918 | $ 74,421 | $ 14,938 | $ - | $ 639,277 |
| Additions | 55,780 | - | 3,592 | 579 | 59,951 |
| Usage | (3,350) | - | - | - | (3,350) |
| Reversal | (278) | (7,559) | - | - | (7,837) |
| Balance on March 31, 2025 | $ 602,070 | $ 66,862 | $ 18,530 | $ 579 | $ 688,041 |

The Group has achieved the designated targets for 2025 and expects to submit the progress report on the implementation of the 2025 voluntary emission reduction plan by April 30, 2026. The provision for carbon fee liabilities is calculated based on the adjustment factor applicable to the emission volume at the preferential rate.

## 26. RETIREMENT BENEFIT PLANS

For the three months ended March 31, 2026 and 2025, the pension expenses of defined benefit plans were calculated based on the actuarially determined pension cost rate on December 31, 2025 and 2024, respectively. The amounts were recognized under the following financial statement accounts:

| | For the Three Months Ended March 31 | |
|---|---|---|
| | **2026** | **2025** |
| Operating costs | $ 1,488 | $ 1,055 |
| Operating expenses | $ 959 | $ 622 |

## 27. MATURITY ANALYSIS OF ASSETS AND LIABILITIES

The Group's assets and liabilities related to the construction business are classified as either current or non-current based on the operating cycle. The amounts expected to be recovered or settled within one year after the reporting period and more than one year after the reporting period for related assets and liabilities were as follows:

March 31, 2026

| | Within One Year | More than One Year | Total |
|---|---|---|---|
| Assets | | | |
| Contract assets | $ 2,293,497 | $ 239,578 | $ 2,533,075 |
| Prepaid construction costs | 2,520 | - | 2,520 |
| | $ 2,296,017 | $ 239,578 | $ 2,535,595 |
| Liabilities | | | |
| Contract liabilities | $ 31,705 | $ - | $ 31,705 |
| Provisions - warranties | 35,920 | 1,041,762 | 1,077,682 |
| Onerous contracts | - | 47,746 | 47,746 |
| Construction costs payable | 2,299,453 | 169,942 | 2,469,395 |
| | $ 2,367,078 | $ 1,259,450 | $ 3,626,528 |

December 31, 2025

| | Within One Year | More than One Year | Total |
|---|---|---|---|
| Assets | | | |
| Contract assets | $ 1,761,548 | $ 85,946 | $ 1,847,494 |
| Liabilities | | | |
| Contract liabilities | $ 36,305 | $ 40,353 | $ 76,658 |
| Provisions - warranties | 38,138 | 954,180 | 992,318 |
| Onerous contracts | - | 75,371 | 75,371 |
| Construction costs payable | 2,937,080 | 486,881 | 3,423,961 |
| | $ 3,011,523 | $ 1,556,785 | $ 4,568,308 |

March 31, 2025

| | Within One Year | More than One Year | Total |
|---|---|---|---|
| Assets | | | |
| Contract assets | $ 2,345,875 | $ 4,803 | $ 2,350,678 |
| Prepaid construction costs | 159,210 | - | 159,210 |
| | $ 2,505,085 | $ 4,803 | $ 2,509,888 |
| Liabilities | | | |
| Contract liabilities | $ 114 | $ 208,801 | $ 208,915 |
| Provisions - warranties | 87,374 | 514,696 | 602,070 |
| Onerous contracts | - | 66,862 | 66,862 |
| Construction costs payable | 4,228,673 | 44,667 | 4,273,340 |
| | $ 4,316,161 | $ 835,026 | $ 5,151,187 |

## 28. EQUITY

a. Share capital

| | March 31, 2026 | December 31, 2025 | March 31, 2025 |
|---|---|---|---|
| Number of authorized ordinary shares (in thousands) | 1,000,000 | 1,000,000 | 1,000,000 |
| Amount of authorized ordinary shares | $ 10,000,000 | $ 10,000,000 | $ 10,000,000 |
| Number of issued and fully paid ordinary shares (in thousands) | 730,282 | 730,282 | 730,282 |
| Amount of issued and fully paid ordinary shares | $ 7,302,820 | $ 7,302,820 | $ 7,302,820 |

A holder of issued ordinary shares with par value of $10 is entitled to vote and to receive dividends.

On November 12, 2025, the Corporation's board of directors resolved to issuing 100,000 thousand new shares, each with a par value of $10. The above-mentioned cash capital increase was approved and became effective upon filing by the Securities and Futures Bureau of the FSC on January 16, 2026.

b. Capital surplus

| | March 31, 2026 | December 31, 2025 | March 31, 2025 |
|---|---|---|---|
| May be used to offset a deficit, distributed as cash dividends, or transferred to share capital (Note) | | | |
| Issuance of ordinary shares | $ 2,589,425 | $ 2,589,425 | $ 2,589,425 |
| Conversion of bonds | 32,494 | 32,494 | 32,494 |
| May be used to offset a deficit only | | | |
| Issuance of ordinary shares for cash with shares reserved for employee subscription, recognized at a premium | 117,645 | - | - |
| Share of changes in associates accounted for using the equity method | 163,509 | 163,509 | - |
| | $ 2,903,073 | $ 2,785,428 | $ 2,621,919 |

Note: The capital surplus may be used to offset a deficit; in addition, when the Corporation has no deficit, such capital surplus may be transferred to share capital or distributed in cash. Capitalization of such capital surplus is limited to once a year and a certain prescribed percentage of the Corporation's paid-in capital.

c. Retained earnings and dividend policy

Under the dividend policy as set forth in the Corporation's current articles of incorporation (the "Articles"), where the Corporation made a profit in a fiscal year, the profit shall be first utilized for paying taxes, offsetting losses of previous years, setting aside as legal reserve 10% of the remaining profit, setting aside or reversing special reserve in accordance with the laws and regulations, and then any remaining profit together with any undistributed retained earnings shall be used by the Corporation's board of directors as the basis for proposing a distribution plan where not less than 70% of distributable retained earnings shall be distributed; the plan should be resolved in the shareholders in their meeting for the distribution of dividends to shareholders. For the policies on the distribution of the compensation of employees and remuneration of directors, please refer to Note 30.e.

The Corporation adopted a balanced dividend policy, where dividends are distributed in the form of both cash and shares, out of which cash dividends shall not be less than 20% of the total dividends distributed. However, the ratio of cash dividends may be reduced to less than 20%, which should be resolved by the shareholders in their meeting. if the expenditure for a new important investment plan reaches $300 million or above and the Corporation is unable to obtain other funds to meet the cash needs of the plan.

Appropriation of earnings to the legal reserve shall be made until the legal reserve equals the Corporation's paid-in capital. The legal reserve may be used to offset deficit. If the Corporation has no deficit and the legal reserve has exceeded 25% of the Corporation's paid-in capital, the excess may be transferred to capital or distributed in cash.

Items referred to under Rule No. 1090150022 issued by the FSC and in the directive titled "Questions and Answers for Special Reserves Appropriated Following Adoption of IFRS Accounting Standards" should be appropriated to or reversed from a special reserve by the Corporation.

The appropriations of earnings for 2025 and 2024, which had been proposed by the board of directors on March 12, 2026 and resolved in the shareholders' meeting on May 29, 2025, respectively, were as follows:

| | Appropriation of Earnings | |
|---|---|---|
| | 2025 | 2024 |
| Legal reserve | $ 212,965 | $ 172,693 |
| Special reserve | 15,504 | 18,182 |
| Reversal of special reserve | (352,839) | (360,134) |
| Cash dividends | 1,759,980 | 1,533,592 |
| Cash dividends per share (NT$) | 2.41 | 2.1 |

The reversals of the special reserve in 2025 and 2024 were the reversal amount voluntarily set aside in accordance with the Company Act in prior years.

The appropriation of earnings for 2025 is subject to the resolution of the shareholders in their meeting to be held on May 29, 2026.

d. Non-controlling interests

| | For the Three Months Ended March 31, 2026 |
|---|---|
| Balance on January 1 | $ - |
| Non-controlling interests arising from acquisition of subsidiaries (Note 33) | 10,841,931 |
| Share in profit for the period | 241,064 |
| Other comprehensive income during the year | |
| Gain on hedging instruments | 470 |
| Balance on March 31 | $ 11,083,465 |

## 29. REVENUE

| | For the Three Months Ended March 31 | |
|---|---|---|
| | 2026 | 2025 |
| Revenue from contracts with customers | | |
| Sales | | |
| Sales of electricity | $ 12,374,241 | $ 349,930 |
| Sales of steam | 48,915 | 70,642 |
| Others | 142 | 109 |
| | 12,423,298 | 420,681 |
| Construction service | 1,150,646 | 1,461,154 |
| Operations, maintenance and consulting services | 131,534 | 82,030 |
| | $ 13,705,478 | $ 1,963,865 |

a. Contract balances

| | March 31, 2026 | December 31, 2025 | March 31, 2025 | January 1, 2025 |
|---|---|---|---|---|
| Accounts receivable (including related parties) | $ 6,152,989 | $ 1,671,265 | $ 1,449,693 | $ 872,083 |
| Contract assets | | | | |
| Construction contracts | $ 2,533,075 | $ 1,847,494 | $ 2,350,678 | $ 3,706,423 |
| Rendering of services | 624,416 | 537,850 | 483,315 | 430,719 |
| | $ 3,157,491 | $ 2,385,344 | $ 2,833,993 | $ 4,137,142 |
| Contract liabilities | | | | |
| Construction contracts | $ 31,705 | $ 76,658 | $ 208,915 | $ 244,711 |
| Power purchase agreements | 174,066 | 162,597 | 145,028 | 134,637 |
| Rendering of services | 20 | 15 | - | 41 |
| | $ 205,791 | $ 239,270 | $ 353,943 | $ 379,389 |

The changes in the contract assets and the contract liabilities balances primarily resulted from the timing difference between the Group’s satisfaction of performance obligations and the customer’s payment.

The Group measures the loss allowance for contract assets at an amount equal to lifetime ECLs. The contract assets will be transferred to accounts receivable when the corresponding invoice is billed to the customer, and the contract assets have substantially the same risk characteristics as the trade receivables from the same types of contracts. Therefore, the Group concluded that the expected loss rates for trade receivables can be applied to the contract assets. The Group did not recognize an allowance for impairment loss against all of the contract assets.

b. Refer to Note 45 for information about disaggregation of revenue from contracts with customers.

## 30. NET PROFIT

a. Other gains and losses

| | For the Three Months Ended March 31 | |
|---|---|---|
| | 2026 | 2025 |
| Gain on disposal of associates (Note 15) | $ 630,163 | $ - |
| Foreign exchange gain | 11,953 | 25,481 |
| Foreign exchange loss | (3,012) | (3,340) |
| Loss on disposal of property, plant and equipment | (93) | - |
| Others | (853) | (1,000) |
| | $ 638,158 | $ 21,141 |

b. Finance costs

| | For the Three Months Ended March 31 | |
|---|---|---|
| | 2026 | 2025 |
| Interest on bank loans | $ 148,519 | $ 12,746 |
| Interest on bonds payable | 27,372 | 5,223 |
| Interest on commercial papers | 15,975 | 809 |
| Interest on lease liabilities | 3,297 | 2,382 |
| Others | 8,425 | 157 |
| | $ 203,588 | $ 21,317 |

Information about capitalized interest was as follows:

| | For the Three Months Ended March 31 | |
|---|---|---|
| | 2026 | 2025 |
| Amount of capitalized interest | $ - | $ 418 |
| Capitalized interest rates | - | 2.17% |

c. Depreciation and amortization

| | For the Three Months Ended March 31 | |
|---|---|---|
| | 2026 | 2025 |
| Property, plant and equipment | $ 204,439 | $ 90,993 |
| Right-of-use assets | 19,296 | 14,218 |
| Intangible assets | 10,447 | 8,493 |
| Long-term prepaid maintenance expenses | 36,644 | - |
| Prepaid power lines usage expense | 265 | 265 |
| | $ 271,091 | 113,969 |
| An analysis of depreciation by function | | |
| Operating costs | $ 201,523 | $ 85,865 |
| Operating expenses | 22,212 | 19,346 |
| | $ 223,735 | $ 105,211 |
| An analysis of amortization by function | | |
| Operating costs | $ 37,137 | $ 299 |
| Operating expenses | 10,219 | 8,459 |
| | $ 47,356 | $ 8,758 |

d. Employee benefits expense

| | For the Three Months Ended March 31 | |
|---|---|---|
| | 2026 | 2025 |
| Post-employment benefits | | |
| Defined contribution plans | $ 7,256 | $ 4,043 |
| Defined benefit plans | 2,447 | 1,677 |
| | 9,703 | 5,720 |
| Share-based payments | | |
| Equity-settled (Note 34) | 117,645 | - |
| Short-term benefits | 256,302 | 136,468 |
| | $ 383,650 | $ 142,188 |
| An analysis of employee benefits expense by function | | |
| Operating costs | $ 169,289 | $ 85,958 |
| Operating expenses | 214,361 | 56,230 |
| | $ 383,650 | $ 142,188 |
| Short-term benefits | | |
| Wages and salaries | $ 220,845 | $ 120,791 |
| Labor and health insurance | 15,196 | 8,139 |
| Others | 20,261 | 7,538 |
| | $ 256,302 | $ 136,468 |

e. Compensation of employees and remuneration of directors

The compensation of employees and remuneration of directors are set aside at rates not less than 0.5% and not higher than 1%, respectively, of net profit before income tax, compensation of employees and remuneration of directors, and specifies that 1% of the employee compensation will be allocated to non-executive employees, with the remaining portion distributed among all employees.

The compensation of employees (including non-executive employees) and remuneration of directors for the three months ended March 31, 2026 and 2025 were as follows:

| | For the Three Months Ended March 31 | |
|---|---|---|
| | 2026 | 2025 |
| Employees’ compensation | $ 11,679 | $ 11,361 |
| Remuneration of directors | 3,893 | 3,708 |

If there will be a change in the proposed amount after the annual consolidated financial statements are authorized for issue, the difference will be recorded as a change in the accounting estimate.

The compensation of employees (including non-executive employees) and the remuneration of directors for the years ended December 31, 2025 and 2024, which had been resolved by the Corporation's board of directors on March 12, 2026 and March 13, 2025, respectively, were as follows:

| | For the Year Ended December 31 | |
|---|---|---|
| | **2025** | **2024** |
| Compensation of employees - cash | $ 57,367 | $ 45,567 |
| Remuneration of directors - cash | 17,975 | 14,270 |

There was no difference between the above resolved amounts and the respective amounts recognized in the consolidated financial statements for the years ended December 31, 2025 and 2024.

Information on the compensation of employees and remuneration of directors resolved by the Corporation's board of directors is available at the Market Observation Post System website of the Taiwan Stock Exchange.

## 31. INCOME TAX

a. Major components of income tax expense recognized in profit or loss

| | For the Three Months Ended March 31 | |
|---|---|---|
| | **2026** | **2025** |
| Current income tax | | |
| In respect of the current period | $ 245,584 | $ 32,803 |
| Income tax on unappropriated earnings | - | 1,106 |
| | 245,584 | 33,909 |
| Deferred income tax | | |
| In respect of the current period | (30,302) | (7,725) |
| | $ 215,282 | $ 26,184 |

b. Income tax recognized in other comprehensive income

| | For the Three Months Ended March 31 | |
|---|---|---|
| | **2026** | **2025** |
| Current tax | | |
| Gains on hedging instruments | $ 316 | $ - |

c. Income tax assessments

The income tax returns of Sun Ba through 2024 have been assessed by the tax authorities, the income tax returns of the Corporation, SEC, SEPC, SBPC, SWC, SSC, TGE, SKE, MWC and HML through 2023 have been assessed by the tax authorities.

Under the local income tax law, TCIC is not obligated to pay income tax.

## 32. EARNINGS PER SHARE

| | For the Three Months Ended March 31 | |
|---|---|---|
| | 2026 | 2025 |
| Basic earnings per share (NT$) | $ 2.11 | $ 0.48 |
| Diluted earnings per share (NT$) | $ 2.11 | $ 0.48 |

The earnings and weighted average number of ordinary shares outstanding used in the computation of earnings per share were as follows.

Net profit

| | For the Three Months Ended March 31 | |
|---|---|---|
| | 2026 | 2025 |
| Net profit for the period attributable to owners of the Corporation used in the computation of basic earnings per share | $ 1,543,873 | $ 353,949 |

Weighted average number of ordinary shares outstanding (in thousands of shares)

| | For the Three Months Ended March 31 | |
|---|---|---|
| | 2026 | 2025 |
| Weighted average number of ordinary shares used in the computation of basic earnings per share | 730,282 | 730,282 |
| Effect of potentially dilutive ordinary shares | | |
| Compensation of employees of the Corporation | 1,245 | 1,151 |
| Weighted average number of ordinary shares used in the computation of diluted earnings per share | 731,527 | 731,433 |

The Corporation may settle the compensation of employees paid in cash or shares; therefore, the Corporation assumes that the entire amount of the compensation are settled in shares and the resulting potential shares are included in the weighted average number of shares outstanding used in the computation of diluted earnings per share, as the effect is dilutive. Such dilutive effect of the potential shares is included in the computation of diluted earnings per share until the number of shares to be distributed to employees is resolved in the following year.

## 33. BUSINESS COMBINATIONS

a. Subsidiaries acquired

| Subsidiary | Principal Activity | Date of Acquisition | Proportion of Voting Equity Interests Acquired (%) | Consideration Transferred |
|---|---|---|---|---|
| Sun Ba | Power generation | January 9, 2026 | 19.5 | $ 2,903,796 |
| SEPC | Power generation | January 9, 2026 | 19.5 | $ 1,077,772 |
| SBPC | Power generation | January 9, 2026 | 22.73 | $ 940,582 |

In January 2026, in line with the national energy transition policy, the Group expanded its investment in natural gas-fired power plants by acquiring equity interests in Sun Ba, SEPC, and SBPC.

b. Consideration transferred

| | Sun Ba | SEPC | SBPC |
|---|---|---|---|
| Cash | $ 2,903,796 | $ 1,077,772 | $ 940,582 |

c. Assets acquired and liabilities assumed at the date of acquisition

| | Sun Ba | SEPC | SBPC |
|---|---|---|---|
| Current assets | | | |
| Cash and cash equivalents | $ 3,563,449 | $ 1,074,385 | $ 1,089,859 |
| Financial assets at amortized cost | 100,906 | 659,000 | - |
| Financial assets for hedging | 19,559 | - | 2,997 |
| Accounts receivable - related parties | 4,306,391 | 886,150 | 874,719 |
| Finance lease receivables | 1,978,240 | 793,895 | 591,348 |
| Other receivables | 1,000 | 111 | 69 |
| Prepaid value-added tax | 592,551 | - | - |
| Other current assets | 182,295 | 51,936 | 53,233 |
| Non-current assets | | | |
| Financial assets at amortized cost | - | 1,644,000 | - |
| Financial assets for hedging | 17,562 | - | - |
| Property, plant and equipment | 1,275,777 | 473,757 | 1,324,862 |
| Right-of-use assets | 238,689 | 4,374 | 82,764 |
| Intangible assets | 10,792 | - | 1,873 |
| Deferred income tax assets | 96,093 | 118,477 | 1,450 |
| Finance lease receivables | 28,855,987 | 1,962,764 | 5,119,341 |
| Net defined benefit asset | 3,428 | - | 9,530 |
| Refundable deposits | 11,166 | 94 | 10,997 |
| Prepayments for equipment | - | 123,009 | - |
| Other non-current assets | 1,722,556 | 79,264 | - |
| Current liabilities | | | |
| Short-term bills payable | (799,320) | - | - |
| Notes payable | - | (18,346) | (19,501) |
| Accounts payable | (2,948,906) | (1,239,170) | (770,623) |
| Other payables | (958,748) | (52,624) | (53,184) |
| Income tax payable | (363,045) | (57,043) | (57,761) |
| Provisions | (24,000) | - | (464) |
| Lease liabilities | (11,926) | (3,528) | (13,433) |
| Current portion of long-term borrowings | (1,407,198) | - | (369,683) |
| Other current liabilities | (23,962) | (5,759) | (3,854) |
| Contingent liabilities | | | |
| Long-term loans | (13,981,908) | - | (1,111,648) |
| Lease liabilities | (160,450) | (902) | (72,217) |
| Bonds payable | (5,497,772) | - | - |
| Deferred tax liabilities | (563,750) | (214,366) | (434,694) |
| Net defined benefit liabilities | - | (17,493) | - |
| Guarantee deposits received | (5,242) | (542) | (3,138) |
| | $ 16,230,214 | $ 6,261,443 | $ 6,252,842 |

The initial accounting for the acquisition of the above-mentioned company is provisional as of the balance sheet date. For tax purposes, the tax bases of the assets of the above-mentioned company are required to be re-determined based on their fair market values. As of the date of approval for issuance of these consolidated financial statements, the required valuation of fair value and other related computations have not yet been completed. Accordingly, the tax bases have been determined on a provisional basis based on the best estimates of the management of the Group.

d. Non-controlling interests

The non-controlling interests in Sun Ba, SEPC, and SBPC were measured at fair value at the acquisition date, amounting to $10,841,931 thousand. This fair value was determined by reference to the fair value of the non-controlling interests. The fair value of Sun Ba and SBPC was estimated using the income approach, while that of SEPC was estimated using the market approach. The following are the key assumptions used in determining the fair value:

1) Discount rate of 4% to 7%;

2) Long-term sustainable growth rates of 0%; and

3) Adjustments are made for factors considered by market participants, including the lack of control over Sun Ba, SEPC, and SBPC, as well as the lack of marketability of the shares.

e. Gain on bargain purchase arising from acquisition

| | Sun Ba | SEPC | SBPC |
|---|---|---|---|
| Consideration transferred | $ 2,903,796 | $ 1,077,772 | $ 940,582 |
| Fair value before acquisition | 7,234,319 | 2,633,670 | 2,853,390 |
| Plus: Non-controlling interests | 6,086,331 | 2,504,577 | 2,251,023 |
| Less: Fair value of identifiable net assets acquired | (16,230,214) | (6,261,443) | (6,252,842) |
| Gain on bargain purchase arising from acquisition | $ (5,768) | $ (45,424) | $ (207,847) |

f. Net cash inflow (outflow) on the acquisition of subsidiaries

| | Sun Ba | SEPC | SBPC |
|---|---|---|---|
| Cash and cash equivalent balances acquired | $ 3,563,449 | $ 1,074,385 | $ 1,089,859 |
| Less: Consideration paid in cash | (2,903,796) | (1,077,772) | (940,582) |
| | $ 659,653 | $ (3,387) | $ 149,277 |

## 34. SHARE-BASED PAYMENT ARRANGEMENTS

In March 2026, the Corporation conducted a cash capital increase with employee subscription rights. The compensation cost recognized for the employee share subscription rights, measured using the Black-Scholes-Merton option pricing model, amounted to $117,645 thousand, with a corresponding increase in capital surplus.

The inputs used in the valuation model are as follows:

| | March 20, 2026 |
|---|---|
| Grant date share price | $46.10 |
| Strike price | $32.73 |
| Expected volatility | 22.81% |
| Expected life | 53 days |
| Risk-free interest rate | 1.26% |

## 35. PARTIAL CASH TRANSACTIONS

a. For the three months ended March 31, 2026 and 2025, the Group entered into the following partial cash investing activities:

| | For the Three Months Ended March 31 | |
|---|---|---|
| | 2026 | 2025 |
| Partial cash payments for acquisition of property, plant and equipment | | |
| Acquisition of property, plant and equipment | $ 121,054 | $ 27,769 |
| Changes in payables for equipment | 47,034 | 75,972 |
| Depreciation of right-of-use assets | - | (246) |
| Cash payments | $ 168,088 | $ 103,495 |

b. Changes in liabilities arising from financing activities

For the three months ended March 31, 2026

| | January 1, 2026 | Cash Flows | Non-cash Changes | | | | March 31, 2026 |
|---|---|---|---|---|---|---|---|
| | | | New Leases | Subsidiaries (Note 33) | Interest Expense | Others | |
| Short-term bills payable | $ - | $ 500,000 | $ - | $ 799,320 | $ 15,975 | $ (17,984) | $ 1,297,311 |
| Long-term loans | 7,897,409 | 4,344,950 | - | 16,870,437 | - | - | 29,112,796 |
| Guarantee deposits received | 131,041 | (3,398) | - | 8,922 | - | - | 136,565 |
| Bonds payable | 599,589 | - | - | 5,497,772 | 27,372 | (27,002) | 6,097,731 |
| Lease liabilities | 454,532 | (21,097) | 1,598 | 262,456 | 3,297 | (84,374) | 616,412 |
| | $ 9,082,571 | $ 4,820,455 | $ 1,598 | $ 23,438,907 | $ 46,644 | $ (129,360) | $ 37,260,815 |

For the three months ended March 31, 2025

| | January 1, 2025 | Cash Flows | Non-cash Changes | | | March 31, 2025 |
|---|---|---|---|---|---|---|
| | | | New Leases | Interest Expense | Others | |
| Short-term bills payable | $ 499,764 | $ (500,000) | $ - | $ 809 | $ (573) | $ - |
| Long-term loans | 2,109,187 | (34,648) | - | - | - | 2,074,539 |
| Guarantee deposits received | 89,397 | 11,473 | - | - | - | 100,870 |
| Bonds payable | 2,499,158 | - | - | 5,223 | (5,062) | 2,499,319 |
| Lease liabilities | 456,265 | (10,874) | 33,543 | 2,382 | 13,804 | 495,120 |
| | $ 5,653,771 | $ (534,049) | $ 33,543 | $ 8,414 | $ 8,169 | $ 5,169,848 |

## 36. EXPLANATORY COMMENTS ABOUT THE SEASONALITY OR CYCLICALITY OF INTERIM OPERATIONS

The operations of the cogeneration plant have seasonal characteristics and the electricity price is determined in accordance with TPC's requirements. During the summer months (May 16 to October 15), the selling price of electricity is higher. The rest of the months are classified as non-summer months. Based on past experience, the Corporation sells electricity and steam it produces to energy users, and sells any remaining electricity to TPC. Revenue is recognized accordingly on a monthly basis. Hence, the peak period for sales is in the summer months.

Construction and operations, maintenance and consulting services do not have seasonal characteristics. Based on past experience, the Group's consolidated revenue is recognized based on the progress of each construction project and when services are provided.

## 37. CAPITAL MANAGEMENT

The Corporation manages its capital to ensure that entities in the Group will be able to continue as going concerns while maximizing the return to shareholders through the optimization of the debt and equity balance. The Corporation's overall strategy remains unchanged within recent 5 years.

The capital structure of the Group consists of net debt (borrowings offset by cash and cash equivalents) and equity attributable to owners of the Corporation (comprising ordinary shares, capital surplus, retained earnings and other equity).

Key management personnel of the Corporation review the capital structure on an annual basis. As part of this review, the key management personnel consider the cost of capital and the risks associated with each class of capital. Based on recommendations of the key management personnel, in order to balance the overall capital structure, the Corporation may adjust the amount of dividends paid to shareholders, the number of new shares issued, and/or the amount of new debt issued or existing debt redeemed.

## 38. FINANCIAL INSTRUMENTS

a. Fair value of financial instruments that are not measured at fair value

Management believes the carrying amounts of the financial assets and financial liabilities not carried at fair value are approximately at their fair values.

b. Fair value of financial instruments that are measured at fair value on a recurring basis

1) Fair value hierarchy

March 31, 2026

| | Level 1 | Level 2 | Level 3 | Total |
|---|---|---|---|---|
| Financial assets for hedging | | | | |
| Forward foreign exchange contracts | $ - | $ 20,856 | $ - | $ 20,856 |
| Interest rate swap contracts | - | 20,376 | - | 20,376 |
| Financial assets at FVTOCI | | | | |
| Investments in equity instruments | | | | |
| Domestic unlisted securities | - | - | 272,277 | 272,277 |
| | $ - | $ 41,232 | $ 272,277 | $ 313,509 |

December 31, 2025

| | Level 1 | Level 2 | Level 3 | Total |
|---|---|---|---|---|
| Financial assets at FVTOCI | | | | |
| Investments in equity instruments | | | | |
| Domestic unlisted securities | $ - | $ - | $ 268,677 | $ 268,677 |

March 31, 2025

| | Level 1 | Level 2 | Level 3 | Total |
|---|---|---|---|---|
| Financial assets at FVTOCI | | | | |
| Investments in equity instruments | | | | |
| Domestic unlisted securities | $ - | $ - | $ 272,157 | $ 272,157 |

2) Valuation techniques and inputs applied for Level 2 fair value measurement

The fair value of forward foreign exchange contracts is determined using forward exchange rate quotations and yield curves derived from quoted interest rates corresponding to the contract maturities.

The fair value of interest rate swap contracts is estimated by discounting future cash flows using benchmark yield curves as of the balance sheet date and incorporating credit risk spreads under the contracts.

3) Reconciliation of Level 3 fair value measurements of financial instruments

For the three months ended March 31, 2026

| | Financial Assets at FVTOCI - Equity Investments |
|---|---|
| Beginning balance | $ 268,677 |
| Recognized in other comprehensive income | 3,600 |
| Ending balance | $ 272,277 |

For the three months ended March 31, 2025

| | Financial Assets at FVTOCI - Equity Investments |
|---|---|
| Beginning balance | $ 268,557 |
| Recognized in other comprehensive income | 3,600 |
| Ending balance | $ 272,157 |

4) Valuation techniques and inputs applied for the purpose of Level 3 fair value measurement

The fair value of domestic unlisted equity in KADC securities was determined using the income approach. In this approach, the discounted cash flow method was used to capture the present value of the expected future economic benefits to be derived from the ownership of the investee. The significant unobservable inputs used are listed on the table below. An increase in long-term revenue growth rates or long-term pre-tax operating margin or a decrease in the weighted average cost of capital (WACC) or discount for lack of marketability used in isolation would result in increases in fair value.

| | March 31, 2026 | December 31, 2025 | March 31, 2025 |
|---|---|---|---|
| Long-term revenue growth rates | 0.00%-2.50% | 0.00%-1.99% | 0.00%-2.31% |
| Long-term pre-tax operating margin | 40.04%-45.67% | 40.04%-45.67% | 39.99%-45.08% |
| WACC | 7.94% | 8.14% | 7.67% |
| Discount for lack of marketability | 19.30% | 19.04% | 16.49% |

If the inputs to the valuation model were changed to reflect reasonably possible alternative assumptions while all the other variables were held constant, the fair value of the equity investments would have increased (decreased) as follows:

| | March 31, 2026 | December 31, 2025 | March 31, 2025 |
|---|---|---|---|
| Long-term revenue growth rate | | | |
| 1% increase | $ 37,200 | $ 30,000 | $ 30,400 |
| 1% decrease | $ (31,800) | $ (28,200) | $ (31,200) |
| WACC | | | |
| 0.5% increase | $ (12,200) | $ (12,200) | $ (13,000) |
| 0.5% decrease | $ 13,200 | $ 13,000 | $ 14,000 |

The fair value of domestic unlisted equity in Synergy securities was determined using the market approach. The judgment is based on the evaluation of companies of the same type and the operating conditions of the invested companies.

c. Categories of financial instruments

| | March 31, 2026 | December 31, 2025 | March 31, 2025 |
|---|---|---|---|
| Financial assets | | | |
| Financial assets for hedging | $ 41,232 | $ - | $ - |
| Financial assets measured at amortized cost (Note 1) | 18,990,514 | 4,433,518 | 4,796,055 |
| Financial assets at FVTOCI | 272,277 | 268,677 | 272,157 |
| Financial liabilities | | | |
| Measured at amortized cost (Note 2) | 46,059,274 | 12,708,817 | 9,615,214 |

Note 1: The balances include cash and cash equivalents, accounts receivable, accounts receivable from related parties, part of other receivables, refundable deposits and financial assets measured at amortized cost.

Note 2: The balances include financial liabilities measured at amortized cost, which comprise short-term bills payable, notes payable, accounts payable, accounts payable to related parties, construction costs payable, other payables, current portion of long-term borrowings, current portion of bonds payable, guarantee deposits received, bonds payable and long-term borrowings. However, short-term employee benefits payable and payables for business tax are not included.

d. Financial risk management objectives and policies

The Group's financial risk management objectives are to manage the market risk (including foreign currency risk, interest rate risk and other price risk), credit risk and liquidity risk with respect to the Group's operations. To lower the financial risks, the Group seeks to identify, evaluate, and avoid market uncertainty, to minimize the potential unfavorable impact on the Group due to market volatility.

The Group's significant financial activities are subject to review by the board of directors in accordance with applicable regulations and internal control policies. The consolidated company follows the relevant financial procedures governing overall financial risk management and the segregation of duties and responsibilities.

1) Market risk

a) Foreign currency risk

Refer to Note 43 for the carrying amounts of the Group's significant monetary assets and monetary liabilities denominated in non-functional foreign currencies (including those eliminated in the consolidated financial statements).

Hedge accounting

The Group's hedging strategy is to use forward foreign exchange contracts to hedge exposure to exchange rate fluctuations arising from specific foreign currency inflows and outflows, as well as to manage foreign currency exposure arising from highly probable forecast purchases in the future. The hedging adjustment is recognized as an adjustment to the carrying amount of the non-financial hedged item when the forecast purchase transaction occurs.

For hedges of highly probable forecast purchase transactions, the critical terms of the forward foreign exchange contracts (such as notional amount, tenor, and underlying) are aligned with those of the hedged items. The Group performs a qualitative assessment to determine that the value changes of the forward foreign exchange contracts and the hedged forecast transactions move systematically in the opposite direction due to changes in the hedged exchange rates.

The source of hedge ineffectiveness in these hedging relationships is the effect of the counterparty and the Group's own credit risk on the fair value of the foreign exchange forward contracts, which is not reflected in the fair value of the hedged item attributable to changes in foreign exchange rates. No other sources of ineffectiveness is expected to emerge from these hedging relationships.

Sensitivity analysis

The Group is mainly exposed to the JPY, U.S. dollar and the Euro.

The following table details the Group's sensitivity to a 1% increase and decrease in its functional currency against the relevant foreign currencies. A positive number below indicates a decrease in profit before income tax associated with the New Taiwan dollar strengthening 1% against the relevant foreign currency. For a 1% weakening of the New Taiwan dollar, there would be an equal and opposite impact on profit before income tax, and the balances below would be negative.

| | For the Three Months Ended March 31 | |
|---|---|---|
| | **2026** | **2025** |
| Profit or loss | | |
| USD | $ (399) | $ 713 |
| EUR | 335 | 4,290 |
| JPY | 72 | - |

b) Interest rate risk

The carrying amounts of the Group's financial assets and financial liabilities with exposure to interest rates at the end of the reporting periods were as follows:

| | **March 31, 2026** | **December 31, 2025** | **March 31, 2025** |
|---|---|---|---|
| Fair value interest rate risk | | | |
| Financial assets | $ 47,482,934 | $ 495,903 | $ 509,127 |
| Financial liabilities | 8,011,454 | 1,054,121 | 2,994,439 |
| Cash flow interest rate risk | | | |
| Financial assets | 3,693,102 | 2,098,051 | 2,685,807 |
| Financial liabilities | 29,112,796 | 7,897,409 | 2,074,539 |

Sensitivity analysis

The sensitivity analysis below was determined based on the Group's exposure to interest rates for non-derivative instruments at the end of the reporting period. For floating rate assets and liabilities, the analysis was prepared assuming the amount of liabilities outstanding at the end of the reporting period was outstanding for the reporting period. A 1% increase or decrease in interest rates was used when reporting interest rate risk internally to key management personnel and represents management's assessment of the reasonably possible change in interest rates.

If interest rates had been 1% increase/decrease and all other variables were held constant, the Group's profit before income tax for the three months ended March 31, 2026 and 2025 would have decreased/increased by $57,299 thousand and increased/decreased by $1,528 thousand, respectively.

Hedge accounting

The Group applies cash flow hedge accounting using interest rate swap contracts to convert a portion of its issued floating-rate financial liabilities from floating interest rates to fixed interest rates, thereby reducing the exposure to cash flow variability arising from changes in interest rates on such liabilities. The fair value of interest rate swap contracts at the balance sheet date is estimated by discounting future cash flows using benchmark yield curves as of the balance sheet date and incorporating credit risk spreads under the contracts.

As the terms of the aforementioned interest rate swap contracts match those of the related financial liabilities, the Group performs a qualitative assessment to determine that the value changes of the interest rate swap contracts and the hedged financial liabilities move systematically in the opposite direction due to changes in the hedged interest rates. The main sources of hedge ineffectiveness arise from the effect of counterparty credit risk on the fair value of the interest rate swap contracts. Such credit risk does not affect the changes in fair value of the hedged items attributable to changes in interest rates. No other sources of hedge ineffectiveness were identified during the hedging period.

c) Other price risk

The Group was exposed to equity price risk through its investments in equity securities. Equity investments are held for strategic rather than for trading purposes, the Group does not actively trade these investments.

Sensitivity analysis

The sensitivity analysis below was determined based on the exposure to equity price risks at the end of the period.

If equity prices had been 1% higher/lower, the pre-tax other comprehensive income for the three months ended March 31, 2026 and 2025 would have increased/decreased by $2,723 thousand and $2,722 thousand, respectively, as a result of the changes in fair value of financial assets at FVTOCI.

2) Credit risk

Credit risk represents the potential loss that would be incurred by the Group if the counterparties or third parties breached the contracts. Financial instruments with positive fair values at the balance sheet date are evaluated for credit risk. The Group only transacts with financial institutions and companies with good credit ratings; thus, no material credit risk is anticipated.

3) Liquidity risk

The Group manages liquidity risk by monitoring and maintaining a level of cash and cash equivalents deemed adequate to finance the Group’s operations and mitigate the effects of fluctuations in cash flows. Ultimate responsibility for liquidity risk management rests with the board of directors, which has built an appropriate liquidity risk management framework for the Group’s short-, medium- and long-term funding and liquidity management requirements. The Group manages liquidity risk by maintaining adequate reserves, banking facilities and reserve borrowing facilities, and continuously monitoring forecasted and actual cash flows as well as matching the maturity profiles of financial assets and liabilities. The Group had available unutilized short-term bank loan facilities set out in (c) below.

a) Liquidity and interest rate risk tables for non-derivative financial liabilities

The following table details the Group's remaining contractual maturities for its non-derivative financial liabilities with agreed upon repayment periods. The table has been drawn up based on the undiscounted cash flows of financial liabilities from the earliest date on which the Group can be required to pay. The table includes both interest and principal cash flows. Specifically, bank loans with a repayment on demand clause were included in the earliest time band regardless of the probability of the banks choosing to exercise their rights. The maturity dates for other non-derivative financial liabilities were based on the agreed upon repayment dates.

March 31, 2026

| | Within One Year | 2 to 3 Years | 4 to 5 Years | 5+ Years | Total |
|---|---|---|---|---|---|
| Non-interest bearing liabilities | $ 9,551,436 | $ - | $ - | $ - | $ 9,551,436 |
| Short-term bills payable | 1,300,000 | - | - | - | 1,300,000 |
| Lease liabilities | 68,993 | 76,725 | 68,499 | 543,818 | 758,035 |
| Long-term borrowings | 2,051,260 | 8,730,618 | 2,740,563 | 15,590,355 | 29,112,796 |
| Bonds payable | 40,467 | 5,615,400 | 608,221 | - | 6,264,088 |
| | $ 13,012,156 | $ 14,422,743 | $ 3,417,283 | $ 16,134,173 | $ 46,986,355 |

December 31, 2025

| | Within One Year | 2 to 3 Years | 4 to 5 Years | 5+ Years | Total |
|---|---|---|---|---|---|
| Non-interest bearing liabilities | $ 4,211,819 | $ - | $ - | $ - | $ 4,211,819 |
| Lease liabilities | 59,423 | 60,634 | 50,986 | 383,580 | 554,623 |
| Long-term borrowings | 227,723 | 4,380,610 | 660,609 | 2,628,467 | 7,897,409 |
| Bonds payable | 6,000 | 12,000 | 609,721 | - | 627,721 |
| | $ 4,504,965 | $ 4,453,244 | $ 1,321,316 | $ 3,012,047 | $ 13,291,572 |

March 31, 2025

| | Within One Year | 2 to 3 Years | 4 to 5 Years | 5+ Years | Total |
|---|---|---|---|---|---|
| Non-interest bearing liabilities | $ 5,041,356 | $ - | $ - | $ - | $ 5,041,356 |
| Lease liabilities | 63,346 | 87,653 | 50,480 | 401,829 | 603,308 |
| Long-term borrowings | 417,420 | 280,329 | 300,329 | 1,076,461 | 2,074,539 |
| Bonds payable | 1,911,274 | 12,000 | 12,000 | 602,220 | 2,537,494 |
| | $ 7,433,396 | $ 379,982 | $ 362,809 | $ 2,080,510 | $ 10,256,697 |

The amounts included above for variable interest rate instruments for both non-derivative financial assets and liabilities are subject to change if changes in variable interest rates differ from those estimates of interest rates determined at the end of the period.

b) Liquidity and interest rate risk table for derivative financial liabilities

The following table details the Group's liquidity analysis of its derivative financial instruments. The table is based on the undiscounted contractual net cash inflows and outflows on derivative instruments that settle on a net basis, and the undiscounted gross inflows and outflows on those derivatives that require gross settlement.

March 31, 2026

| | Within One Month | 1 to 3 Months | 3 Months to 5 Year | 1 to 3 Years | 5+ Years |
|---|---|---|---|---|---|
| Net settlement | | | | | |
| Forward foreign exchange contract | $ 1,318 | $ - | $ 19,538 | $ - | $ - |
| Interest rate swap agreement | - | 159 | - | 20,217 | - |
| | $ 1,318 | $ 159 | $ 19,538 | $ 20,217 | $ - |

c) Financing facilities

| | March 31, 2026 | December 31, 2025 | March 31, 2025 |
|---|---|---|---|
| Secured bank overdraft facilities: | | | |
| Amount used | $ 2,091,335 | $ 1,801,940 | $ 1,580,428 |
| Amount unused | 1,604,900 | 2,720,000 | 755,800 |
| | $ 3,696,235 | $ 4,521,940 | $ 2,336,228 |
| Secured bank loan facilities which may be extended by mutual agreement: | | | |
| Amount used | $ 33,685,487 | $ 4,350,781 | $ 6,929,524 |
| Amount unused | 32,758,577 | 11,571,619 | 12,834,299 |
| | $ 66,444,064 | $ 15,922,400 | $ 19,763,823 |

## 39. RELATED PARTY TRANSACTIONS

Besides as disclosed elsewhere in the other notes, details of significant transactions between the Group and its related parties were disclosed below:

a. Related parties and relationships

| Related Party | Relationship with the Group |
|---|---|
| TPC | Investor with significant influence over the Group |
| TYC | Associate |
| Sun Ba | Associate (Note) |
| SEPC | Associate (Note) |
| KKPC | Associate |
| SBPC | Associate (Note) |
| Taiwan Sugar Corporation (TSC) | Investor with significant influence over the Group |

Note: Starting from January 2026, the entity became a consolidated subsidiary. The transaction amounts and account balances disclosed in this note were all incurred prior to its consolidation as a subsidiary.

b. Operating transactions

| **Line Item** | **Related Party Category/Name** | **For the Three Months Ended March 31 2026** | **2025** |
|---|---|---|---|
| Sales | Investors with significant influence over the Group | | |
| | TPC | $ 12,144,218 | $ 135,299 |
| Construction service revenue | Investors with significant influence over the Group | | |
| | TPC | $ 852,217 | $ 147,764 |
| Operations, maintenance and consulting services revenue | Investors with significant influence over the Group | | |
| | TPC | $ 93,199 | $ 58,800 |
| | Associates | | |
| | Others | - | 4,299 |
| | | $ 93,199 | $ 63,099 |
| Cost of sales | Investors with significant influence over the Group | | |
| | TPC | $ 59,920 | $ 12,466 |
| | Associates | | |
| | Others | - | 31 |
| | | $ 59,920 | $ 12,497 |
| Operations, maintenance and consulting services cost | Investors with significant influence over the Group | | |
| | TPC | $ 2 | $ - |
| Operating expenses - service expenses | Investors with significant influence over the Group | | |
| | TPC | $ 324 | $ - |
| | TSC | 660 | - |
| | | $ 984 | $ - |

The above transactions with related parties were negotiated based on each contract.

c. Non-operating transactions

| Line Item | Related Party Category/Name | For the Three Months Ended March 31 2026 | 2025 |
|---|---|---|---|
| Other income | Associates | | |
| | KKPC | $ 436 | $ 810 |
| | TYC | 393 | 481 |
| | SBPC | - | 418 |
| | Sun Ba | - | 379 |
| | SEPC | - | 371 |
| | | $ 829 | $ 2,459 |
| Interest expense | Investors with significant influence over the Group | | |
| | TPC | $ 101 | $ 20 |
| | TSC | 652 | - |
| | | $ 753 | $ 20 |

The above transactions with related parties were negotiated based on each contract.

d. Receivables from related parties

| Line Item | Related Party Category/Name | March 31, 2026 | December 31, 2025 | March 31, 2025 |
|---|---|---|---|---|
| Accounts receivable from related parties | Investors with significant influence over the Group | | | |
| | TPC | $ 5,332,787 | $ 459,698 | $ 161,963 |
| | Associates | | | |
| | Others | 302 | 2,727 | 3,465 |
| | | $ 5,333,089 | $ 462,425 | $ 165,428 |
| Other receivables | Associates | | | |
| | TYC | $ 914 | $ 1,632 | $ 160 |
| | SBPC | - | 1,528 | - |
| | Sun Ba | - | 1,055 | - |
| | KKPC | - | 800 | - |
| | SEPC | - | 609 | - |
| | | $ 914 | $ 5,624 | $ 160 |

The outstanding receivables from related parties were unsecured. For the three months ended March 31, 2026 and 2025, no impairment loss was recognized on receivables from related parties.

e. Payables to related parties

| Line Item | Related Party Category/Name | March 31, 2026 | December 31, 2025 | March 31, 2025 |
|---|---|---|---|---|
| Accounts payable to related parties | Investors with significant influence over the Group | | | |
| | TPC | $ 29,242 | $ 6,440 | $ 1,374 |
| | Associates | | | |
| | Others | - | 106 | - |
| | | $ 29,242 | $ 6,546 | $ 1,374 |
| Other payables | Investors with significant influence over the Group | | | |
| | TPC | $ 5,751 | $ 4,905 | $ 4,323 |
| | TSC | 294 | - | - |
| | | $ 6,045 | $ 4,905 | $ 4,323 |

The outstanding payables to related parties were unsecured.

f. Contract assets

| Related Party Category/Name | March 31, 2026 | December 31, 2025 | March 31, 2025 |
|---|---|---|---|
| Investors with significant influence over the Group | | | |
| TPC | $ 1,377,530 | $ 709,984 | $ 779,593 |
| Associates | | | |
| Others | - | 287 | 43,291 |
| | $ 1,377,530 | $ 710,271 | $ 822,884 |

g. Contract liabilities

| Related Party Category/Name | March 31, 2026 | December 31, 2025 | March 31, 2025 |
|---|---|---|---|
| Investors with significant influence over the Group | | | |
| TPC | $ - | $ 36,193 | $ 208,802 |

h. Lease agreement

| Line Item | Related Party Category/Name | March 31, 2026 | December 31, 2025 | March 31, 2025 |
|---|---|---|---|---|
| Lease liabilities - current | Investors with significant influence over the Group | | | |
| | TPC | $ 933 | $ 370 | $ 367 |
| | TSC | 5,033 | - | - |
| | | $ 5,966 | $ 370 | $ 367 |
| Lease liabilities - non-current | Investors with significant influence over the Group | | | |
| | TPC | $ 20,528 | $ 6,661 | $ 6,606 |
| | TSC | 146,066 | - | - |
| | | $ 166,594 | $ 6,661 | $ 6,606 |

i. Sublease arrangements

| Line Item | Related Party Category/Name | March 31, 2026 | December 31, 2025 | March 31, 2025 |
|---|---|---|---|---|
| Finance lease receivables - current | Associates | | | |
| | Sun Ba | $ - | $ 3,842 | $ 4,407 |
| | SBPC | - | 2,980 | 2,803 |
| | SEPC | - | 2,058 | 2,030 |
| | | $ - | $ 8,880 | $ 9,240 |
| Long-term finance lease receivables non-current | Associates | | | |
| | Sun Ba | $ - | $ 323 | $ 3,736 |
| | SBPC | - | 251 | 2,376 |
| | SEPC | - | 173 | 1,720 |
| | | $ | $ 747 | $ 7,832 |

For the three months ended March 31, 2026 and 2025, no impairment loss was recognized for finance lease receivables. Refer to Note 11 for information about sublease arrangements.

j. Remuneration of key management personnel

| | For the Three Months Ended March 31 | |
|---|---|---|
| | 2026 | 2025 |
| Short-term employee benefits | $ 23,181 | $ 13,054 |
| Post-employment benefits | 667 | 342 |
| Share-Based Payment Arrangements | 23,483 | - |
| | $ 47,331 | $ 13,396 |

The remuneration of directors and key executives was determined by the remuneration committee based on the performance of individuals and market trends.

## 40. ASSETS PLEDGED OR MORTGAGED AS COLLATERAL

The following assets have been pledged or mortgaged as collateral for borrowings, contract performance and establishment of a branch office:

| | March 31, 2026 | December 31, 2025 | March 31, 2025 |
|---|---|---|---|
| Machinery and equipment, net | $ 1,518,053 | $ 1,524,090 | $ 1,577,257 |
| Buildings | 1,232,090 | 1,178,187 | 1,220,674 |
| Land | 63,214 | 63,214 | 63,214 |
| Land use rights | 57,870 | - | - |
| Time deposits (recognized as financial assets at amortized cost) | 2,630,719 | 104 | 104 |
| Demand deposits (recognized as financial assets at amortized cost) | 107,406 | 6,500 | 6,500 |
| Philippines government bonds (recognized as financial assets at amortized cost) | 337 | 327 | 354 |
| | $ 5,609,689 | $ 2,772,422 | $ 2,868,103 |

The Group has also pledged property, plant and equipment of Sun Ba and SBPC prior to their adoption of IFRS Accounting Standards (which are recognized as finance lease receivables after the adoption of IFRS Accounting Standards) as collateral for borrowings.

## 41. SIGNIFICANT CONTINGENCIES AND UNRECOGNIZED COMMITMENTS

In addition to those disclosed in other notes, significant contingencies and unrecognized commitments of the Group as of March 31, 2026 were as follows:

a. The commitments for construction projects that have not been performed amounted to approximately $5,714,887 thousand.

b. Commitments for construction expenditure and purchase of equipment were approximately $1,947,975 thousand.

c. Under a Coal Purchase Agreement, the Group shall purchase 30 thousand tons of coal based on an agreed price.

d. In September 2015, TPC filed administrative proceedings in the Taipei High Administrative Court and filed a civil action in the Taipei District Court to claim compensation for the loss. As of March 31, 2026 the closing administrative proceedings and civil action in progress were as follows:

   TPC filed a civil action in the Taipei District Court to claim $4,257 million, $2,489 million, $307 million and $2,490 million against Sun Ba, SEPC, SBPC and KKPC, respectively. On February 8, 2018, the Taipei District Court ruled to dismiss TPC’s civil action against SBPC. On March 5, 2018, TPC appealed this case to the Taiwan High Court. Afterwards, on June 14, 2018, the Taiwan High Court ruled to postpone this case until the administrative proceedings between SBPC and FTC in the Supreme Administrative Court with respect to the alleged concerted action are concluded. Thereafter, on August 1, 2019, in order to avoid repeating trials of the same facts of the same case that will result in a waste of judicial resources, the Taiwan High Court, within its power and authority, revoked its previous ruling that suspended the proceedings. TPC appealed the ruling to the Taiwan High Court. However, the Supreme Administrative Court ruled to dismiss TPC’s appeal on December 11, 2019. After the trial, the

Taiwan High Court ruled to reject TPC's appeal and the additional lawsuit on December 28, 2022. Because TPC had already filed an appeal on January 30, 2023. However, After a trial, the Supreme Court announced on November 22, 2023 that the original judgment should be abandoned and sent back to the Taiwan High Court for trial. On June 19, 2018, the Taipei District Court ruled to dismiss TPC's civil action against Sun Ba, SEPC and KKPC. On July 13, 2018, TPC appealed this case to the Taiwan High Court. After about three years of trial procedures in the Taiwan High Court, Taiwan High Court ruled to dismiss TPC's appeal and additional claim on November 9, 2021. However, as TPC filed an appeal on December 13, 2021, the Supreme Court, after review, rendered a judgment on July 16, 2025, setting aside the original decision and remanding the case to the Taiwan High Court for further proceedings. Accordingly, the aforementioned case is currently pending before the Taiwan High Court.

These companies have engaged attorneys for the above claims. Whether these companies are liable for the damages depends on the judgment by the court.

e. Sun Ba, SEPC, and SBPC (hereinafter collectively referred to as the "aforementioned companies") have each entered into power purchase agreements with TPC. The agreements became effective from the commercial operation date of each generating unit and will expire upon the lapse of 25 years thereafter. The aforementioned power purchase agreements have been amended several times, mainly with respect to the upper limit of the annual capacity factor, the pricing mechanism for electricity sales revenue generated in excess of the agreed capacity factor, and adjustments to the capital cost rate in line with market interest rates. The agreements also stipulate that TPC may increase the upper limit of the purchased capacity factor based on the requirements of the power system.

   Pursuant to the aforementioned power purchase agreements, the aforementioned companies are required to provide performance guarantees during the commercial operation period of the generating units to ensure fulfillment of the agreements. As of March 31, 2026, the aforementioned companies had provided bank performance guarantee letters totaling $432,000 thousand, pledged time deposits amounting to $144,000 thousand, and bank performance guarantee letters issued through syndicated banks totaling $330,000 thousand.

   In addition, on May 7, 2024, SBPC entered into a power purchase agreement for the remaining capacity of an existing gas-fired generating unit with TPC. The agreement will expire on June 29, 2034, and pursuant to the agreement, SBPC is required to provide an operating performance guarantee deposit of $10,800 thousand during the commercial operation period of the generating unit.

   Furthermore, Sun Ba and SBPC have each entered into power plant unit repair (maintenance) service agreements with TPC, under which TPC provides periodic overhaul services as well as emergency or unscheduled maintenance services, and the aforementioned companies pay service fees in accordance with the agreements.

f. Sun Ba, SEPC, and SBPC (hereinafter collectively referred to as the "aforementioned companies") have each entered into natural gas purchase agreements with domestic natural gas suppliers for power generation purposes. The agreements became effective from the commercial operation date of each generating unit and will expire upon the lapse of 25 years thereafter. Pursuant to the terms of the aforementioned natural gas purchase agreements, the aforementioned companies are required to provide performance guarantees to the natural gas suppliers during the commercial operation period of the generating units. As of March 31, 2026, the aforementioned companies had provided bank performance guarantee letters totaling $4,389,868 thousand and pledged time deposits amounting to $1,500,000 thousand as performance guarantees.

g. Sun Ba, SEPC, and SBPC (hereinafter collectively referred to as the "aforementioned companies") have each entered into long-term gas turbine maintenance service agreements and long-term spare parts supply agreements with foreign companies, pursuant to which the original equipment manufacturers provide gas turbine maintenance services and the aforementioned companies pay the related consideration in accordance with the agreements.

Among them, Sun Ba and SEPC entered into the aforementioned agreements with the same foreign company and prepaid a portion of the contract consideration in accordance with the agreements, which was recognized under other non-current assets. During the actual maintenance service period, maintenance fees are charged based on the actual operating hours of the gas turbines at the agreed rates.

h. SEPC and SBPC (hereinafter collectively referred to as the "aforementioned companies") have entered into a natural gas pipeline sharing agreement, pursuant to which SEPC provides the natural gas transmission pipeline of its power plant for connection to and use by SBPC for natural gas transportation. The agreement became effective from the commercial operation date of SBPC's generating unit (June 30, 2009) and will expire upon the lapse of 25 years thereafter. Starting from the date of the initial gas transmission, SBPC is required to pay SEPC an agreed annual pipeline usage fee. The aforementioned agreements constitute necessary long-term contractual commitments for the operations of the aforementioned companies.

## 42. SIGNIFICANT EVENTS AFTER THE REPORTING PERIOD

On May 12, 2026, the board of directors of the Corporation resolved to acquire 100% of the equity interest in SWC, a subsidiary of SEC, for a total consideration of $545,704 thousand.

## 43. SIGNIFICANT ASSETS AND LIABILITIES DENOMINATED IN FOREIGN CURRENCIES

The following information was aggregated by the foreign currencies other than the functional currencies of the Group, and the exchange rates between the foreign currencies and the respective functional currencies were disclosed. The significant assets and liabilities denominated in foreign currencies were as follows:

March 31, 2026

| | Foreign Currency | Exchange Rate | Carrying Amount |
|---|---|---|---|
| Foreign currency assets | | | |
| Monetary items | | | |
| USD | $ 4,945 | 32.00 | $ 158,251 |
| EUR | 2,252 | 36.71 | $ 82,681 |
| JPY | 2,095,021 | 0.2005 | $ 420,052 |
| Non-monetary items | | | |
| Investments accounted for using the equity method | | | |
| PHP | 90,446 | 0.5298 | $ 47,649 |
| Foreign currency liabilities | | | |
| Monetary items | | | |
| USD | 6,191 | 32.00 | $ 198,112 |
| EUR | 1,339 | 36.71 | $ 49,171 |
| JPY | 2,059,067 | 0.2005 | $ 412,843 |

December 31, 2025

| | Foreign Currency | Exchange Rate | Carrying Amount |
|---|---|---|---|
| Foreign currency assets | | | |
| Monetary items | | | |
| USD | $ 3,957 | 31.43 | $ 124,356 |
| EUR | 5,978 | 36.90 | $ 220,595 |
| Non-monetary items | | | |
| Investments accounted for using the equity method | | | |
| PHP | 89,402 | 0.5417 | $ 48,435 |
| Foreign currency liabilities | | | |
| Monetary items | | | |
| USD | 797 | 31.43 | $ 25,063 |
| EUR | 427 | 36.90 | $ 15,746 |

March 31, 2025

| | Foreign Currency | Exchange Rate | Carrying Amount |
|---|---|---|---|
| Foreign currency assets | | | |
| Monetary items | | | |
| USD | $ 3,288 | 33.21 | $ 109,201 |
| EUR | 12,344 | 35.97 | $ 444,004 |
| Non-monetary items | | | |
| Investments accounted for using the equity method | | | |
| PHP | 92,689 | 0.5788 | $ 52,486 |
| Foreign currency liabilities | | | |
| Monetary items | | | |
| USD | 1,142 | 33.21 | $ 37,942 |
| EUR | 417 | 35.97 | $ 15,016 |

The significant realized and unrealized foreign exchange gains (losses) were as follows:

| | For the Three Months Ended March 31 | | | |
|---|---|---|---|---|
| | 2026 | | 2025 | |
| Foreign Currencies | Exchange Rate | Net Foreign Exchange Gain (Loss) | Exchange Rate | Net Foreign Exchange (Loss) Gain |
| USD | 31.631 (USD:NTD) | $ 5,351 | 32.895 (USD:NTD) | $ (701) |
| EUR | 37.040 (EUR:NTD) | $ 3,640 | 34.590 (EUR:NTD) | $ 21,120 |
| JPY | 0.2016 (JPY:NTD) | $ (65) | | |

## 44. SEPARATELY DISCLOSED ITEMS

a. Information on significant transactions:

1) Financing provided to others (None)

2) Endorsements/guarantees provided (None)

3) Significant marketable securities held (excluding investment in subsidiaries, associates, and joint ventures) (Table 1)

4) Total purchases from or sales to related parties amounting to at least $100 million or 20% of the paid-in capital (Table 2)

5) Receivables from related parties amounting to at least $100 million or 20% of the paid-in capital (Table 3)

6) Intercompany relationships and significant intercompany transactions (Table 5)

b. Information on investees (Table 4)

c. Information on investments in mainland China:

1) Information on any investee company in mainland China, showing the name, principal business activities, paid-in capital, method of investment, inward and outward remittance of funds, ownership percentage, net income of investees, investment income or loss, carrying amount of the investment at the end of the period, repatriations of investment income, and limit on the amount of investment in the mainland China area (None)

2) Any of the following significant transactions with investee companies in mainland China, either directly or indirectly through a third party, and their prices, payment terms, and unrealized gains or losses (None):

   a) The amount and percentage of purchases and the balance and percentage of the related payables at the end of the period.

   b) The amount and percentage of sales and the balance and percentage of the related receivables at the end of the period.

   c) The amount of property transactions and the amount of the resultant gains or losses.

   d) The balance of negotiable instrument endorsements or guarantees or pledges of collateral at the end of the period and the purposes.

   e) The highest balance, the ending balance, the interest rate range, and total current period interest with respect to financing of funds.

   f) Other transactions that have a material effect on the profit or loss for the period or on the financial position, such as the rendering or receipt of services.

## 45. SEGMENT INFORMATION

Information reported to the chief operating decision maker for the purpose of resource allocation and assessment of segment performance focuses on types of goods or services delivered or provided. The Group's reportable segments under IFRS 8 "Operating Segments" were as follows:

- Guantian cogeneration plant (GCP)
- Natural gas-fired power plant
- Segment of construction and consulting services (CC)

a. Segment revenue and results

The analysis of the Group's revenue and results from continuing operations by reportable segment was as follows:

| | For the Three Months Ended March 31, 2026 | | | |
|---|---|---|---|---|
| | GCP | Natural Gas-fired Power Plant | CC | Total |
| Revenue from customers | $ 172,192 | $ 12,026,543 | $ 1,506,743 | $ 13,705,478 |
| Segment profit | $ 8,787 | $ 737,698 | $ 481,840 | $ 1,228,325 |
| Unallocated operating expenses | | | | (168,449) |
| Interest income | | | | 3,298 |
| Interest expense | | | | (62,407) |
| Share of profit of associates accounted for using the equity method | | | | 117,729 |
| Other non-operating income and expenses | | | | 881,723 |
| Profit before income tax | | | | $ 2,000,219 |
| Depreciation expense | $ 7,503 | $ 529,189 | $ 60,633 | |
| Amortization expense | $ 263 | $ 1,222 | $ 1,780 | |

| | For the Three Months Ended March 31, 2025 | | |
|---|---|---|---|
| | GCP | CC | Total |
| Revenue from customers | $ 213,069 | $ 1,750,796 | $ 1,963,865 |
| Segment profit | $ 29,887 | $ 108,630 | $ 138,517 |
| Unallocated operating expenses | | | (30,898) |
| Interest income | | | 2,516 |
| Interest expense | | | (18,295) |
| Share of profit of associates accounted for using the equity method | | | 263,406 |
| Other non-operating income and expenses | | | 24,887 |
| Profit before income tax | | | $ 380,133 |
| Depreciation expense | $ 7,025 | $ 64,162 | |
| Amortization expense | $ 34 | $ 1,635 | |

Segment revenue reported above represented the revenue generated from external customers. Segment profit (loss) represented the profit before income tax earned by each segment without allocation of part of operating expenses, share of profit or loss of associates accounted for using the equity method, part of interest income, part of interest expense, and part of other non-operating income and expenses. This was the measure reported to the chief operating decision maker for the purpose of resource allocation and assessment of segment performance.

b. Segment assets and liabilities

| | March 31, 2026 | December 31, 2025 | March 31, 2025 |
|---|---|---|---|
| Segment assets | | | |
| From continuing operations | | | |
| GCP | $ 405,642 | $ 467,692 | $ 480,451 |
| Natural gas-fired power plant | 59,824,149 | - | - |
| CC | 9,481,109 | 9,176,575 | 9,011,275 |
| Total segment assets | 69,710,900 | 9,644,267 | 9,491,726 |
| Unallocated assets | | | |
| Investments accounted for using the equity method | 6,438,203 | 18,095,875 | 14,089,242 |
| Others | 3,049,613 | 3,054,539 | 3,797,286 |
| Consolidated total assets | $ 79,198,716 | $ 30,794,681 | $ 27,378,254 |
| Segment liabilities | | | |
| From continuing operations | | | |
| GCP | $ 73,673 | $ 89,259 | $ 95,725 |
| Natural gas-fired power plant | 30,488,226 | - | - |
| CC | 7,682,900 | 7,799,127 | 8,251,862 |
| Total segment liabilities | 38,244,799 | 7,888,386 | 8,347,587 |
| Unallocated liabilities | 12,428,869 | 7,131,272 | 3,292,084 |
| Consolidated total liabilities | $ 50,673,668 | $ 15,019,658 | $ 11,639,671 |

**TABLE 1**

## TAIWAN COGENERATION CORPORATION AND SUBSIDIARIES

**SIGNIFICANT MARKETABLE SECURITIES HELD**
**MARCH 31, 2026**
**(In Thousands of New Taiwan Dollars)**

| Holding Company Name | Type and Name of Marketable Security | Relationship | Financial Statement Account | March 31, 2026 | | | | Note |
|---|---|---|---|---|---|---|---|---|
| | | | | Number of Shares (In Thousands) | Carrying Amount | Percentage of Ownership (%) | Fair Value | |
| Taiwan Cogeneration Corporation | Stock | | | | | | | |
| | KADC | N/A | Financial assets at fair value through other comprehensive income | 20,000 | $ 248,600 | 8.00 | $ 248,600 | |
| | Synergy | N/A | 〃 | 1,911 | 23,677 | 1.19 | 23,677 | |

TABLE 2

# TAIWAN COGENERATION CORPORATION AND SUBSIDIARIES

**TOTAL PURCHASES FROM OR SALES TO RELATED PARTIES AMOUNTING TO AT LEAST NT$100 MILLION OR 20% OF THE PAID-IN CAPITAL**
**FOR THE THREE MONTHS ENDED MARCH 31, 2026**
**(In Thousands of New Taiwan Dollars)**

| Buyer/Seller | Related Party | Relationship | Transaction Details | | | | Transaction with Terms Different from Others | | Notes/Accounts Receivable (Payable) | | Note |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | Purchase/ Sale | Amount | % of Total | Payment Terms | Unit Price | Payment Terms | Ending Balance | % of Total | |
| SEC | TPC | Investor with significant influence of the Corporation | Sale (Note 2) | $ 984,010 | 67.73 | Receivables are collected within 30 days after billing dates under agreements | - | - | $ 427,674 | 62.23 | |
| | Taiwan Cogeneration Corporation | The Corporation | Sale (Note 3) | 209,761 | 14.44 | Receivables are collected within 30 days after billing dates under agreements | - | - | 217 (Note 5) | 0.03 | |
| | SWC | Subsidiary | Sale (Note 3) | 126,980 | 8.74 | Receivables are collected within 30 days after billing dates under agreements | - | - | - | - | |
| Sun Ba | TPC | Investor with significant influence of the Corporation | Sale (Note 4) | 7,591,369 | 100.00 | Receivables are collected within 35 days after billing dates under agreements | - | - | 3,184,442 | 100.00 | |
| SEPC | TPC | Investor with significant influence of the Corporation | Sale (Note 4) | 2,081,357 | 100.00 | Receivables are collected within 22 days after billing dates under agreements | - | - | 795,514 | 100.00 | |
| SBPC | TPC | Investor with significant influence of the Corporation | Sale (Note 4) | 2,353,818 | 100.00 | Receivables are collected within 22 days after billing dates under agreements | - | - | 892,256 | 100.00 | |
| MWC | TGE | Fellow subsidiary | Sale (Note 1) | 107,538 | 100.00 | Receivables are collected within 30 days after billing dates under agreements | - | - | 68,247 (Note 5) | 100.00 | |

Note 1: Sales of electricity.

Note 2: Sales of electricity and revenues from construction and operating, maintenance and consulting services.

Note 3: Revenue from construction and operating, maintenance and consulting services.

Note 4: Sales of electricity and lease interest income.

Note 5: The amount was eliminated upon consolidation.

# TAIWAN COGENERATION CORPORATION AND SUBSIDIARIES

**RECEIVABLES FROM RELATED PARTIES AMOUNTING TO AT LEAST NT$100 MILLION OR 20% OF THE PAID-IN CAPITAL**
**MARCH 31, 2026**
**(In Thousands of New Taiwan Dollars)**

| Company Name | Related Party | Relationship | Ending Balance | | Turnover Ratio | Overdue | | Amount Received in Subsequent Period | Allowance for Bad Debts |
|---|---|---|---|---|---|---|---|---|---|
| | | | | | | Amount | Action Taken | | |
| SEC | TPC | Investor with significant influence of the Corporation | Accounts receivable | $ 427,674 | Note | $ - | - | $ 1,093 | $ - |
| Sun Ba | TPC | Investor with significant influence of the Corporation | | 3,184,442 | 7.92 | - | - | 232,027 | - |
| SEPC | TPC | Investor with significant influence of the Corporation | | 795,514 | 10.54 | - | - | - | - |
| SBPC | TPC | Investor with significant influence of the Corporation | | 892,256 | 11.02 | - | - | - | - |

Note: The amount represents construction contract receivables, and the method of payment is based on the contract; therefore, the information on turnover ratio is not applicable.

# TAIWAN COGENERATION CORPORATION AND SUBSIDIARIES

**NAMES, LOCATIONS, AND RELATED INFORMATION OF INVESTEES**
**FOR THE THREE MONTHS ENDED MARCH 31, 2026**
**(In Thousands of New Taiwan Dollars)**

| Investor Company | Investee Company | Location | Main Business and Product | Original Investment Amount | | As of March 31, 2026 | | | Net Profit (Loss) of the Investee | Share of Profit (Loss) | Note |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | March 31, 2026 | December 31, 2025 | Number of Shares (In Thousands) | Shareholding Percentage (%) | Carrying Amount | | | |
| Taiwan Cogeneration Corporation (the "Corporation") | SEC | Taipei City | Undertaking and installing of power engineering projects | $ 1,550,020 | $ 1,550,020 | 142,709 | 100.00 | $ 1,799,393 | $ 68,993 | $ 167,607 (Note 1) | Subsidiary (Note 6) |
| | TCIC | British Virgin Islands | Investment in foreign countries and international trading | 685,374 | 685,374 | 22,260 | 100.00 | 161,429 | 2,719 | 2,719 | Subsidiary (Note 6) |
| | TGE | Taipei City | Investment in green power plant | 95,000 | 95,000 | 10,500 | 100.00 | 127,242 | 9,277 | 9,277 | Subsidiary (Note 6) |
| | TYC | Taoyuan City | Cogeneration plants, management of operations, maintenance of equipment | 214,240 | 214,240 | 35,834 | 29.31 | 610,647 | 46,884 | 13,742 | Investee of the Corporation accounted for using the equity method |
| | Sun Ba | Tainan City | Power generation | 5,977,296 | 3,073,500 | 750,000 | 62.50 | 10,384,313 | 404,311 | 239,634 | Subsidiary (Notes 5 and 6) |
| | KKPC | Taoyuan City | Power generation | 5,594,802 | 5,594,802 | 496,668 | 45.83 | 5,780,087 | 238,386 | 104,081 (Note 2) | Investee of the Corporation accounted for using the equity method |
| | SEPC | Changhua County | Power generation | 2,350,272 | 1,272,500 | 180,000 | 60.00 | 3,820,534 | 109,984 | 63,668 | Subsidiary (Notes 5 and 6) |
| | SBPC | Taipei City | Power generation | 2,349,712 | 1,409,130 | 211,200 | 64.00 | 4,047,612 | 75,864 | 45,793 | Subsidiary (Notes 5 and 6) |
| | MWC | Taipei City | Power generation | 673,608 | 673,608 | 51,400 | 100.00 | 795,045 | 45,100 | 42,233 (Note 3) | Subsidiary (Note 6) |
| | HML | Changhua County | Power generation | 103,130 | 103,130 | 10,000 | 100.00 | (31,791) | (4,344) | (4,394) (Note 4) | Subsidiary (Note 6) |
| SEC | SWC | Changhua County | Power generation | 517,870 | 517,870 | 51,787 | 100.00 | 524,131 | 15,719 | 15,719 | Sub-subsidiary (Note 6) |
| | SSC | Taipei City | Power generation | 240,000 | 240,000 | 24,000 | 100.00 | 205,067 | (147) | (147) | Sub-subsidiary (Note 6) |
| TCIC | Redondo Peninsula Energy, Inc. | Philippines | Power generation | 573,165 | 573,165 | 8,446 | 25.00 | 47,649 | (376) | (94) | Investee of the Corporation's subsidiary accounted for using the equity method |
| TGE | SKE | Taipei City | Power generation | 80,000 | 80,000 | 8,000 | 100.00 | 83,679 | (63) | (63) | Sub-subsidiary (Note 6) |

Note 1: It recognized share of profit of $68,993 thousand and plus the realized sales gross profit of $98,614 thousand.

Note 2: It recognized share of profit of $109,244 thousand and less the amortization of investment premium of $5,163 thousand.

Note 3: It recognized share of profit of $45,100 thousand and less the amortization of investment premium of $2,867 thousand.

Note 4: It recognized share of loss of $4,344 thousand and less the amortization of investment premium of $50 thousand.

Note 5: Material non-controlling interests.

Note 6: The amount was eliminated upon consolidation.

# TAIWAN COGENERATION CORPORATION AND SUBSIDIARIES

**INTERCOMPANY RELATIONSHIPS AND SIGNIFICANT INTERCOMPANY TRANSACTIONS**
**FOR THE THREE MONTHS ENDED MARCH 31, 2026**
**(In Thousands of New Taiwan Dollars)**

| No. (Note 1) | Company Name | Counterparty | Flow of Transactions (Note 2) | Transaction Details | | | % of Consolidated Operating Revenues or Total Assets (Note 3) |
|---|---|---|---|---|---|---|---|
| | | | | Financial Statement Account | Amount (Note 4) | Payment Terms (Note 5) | |
| 0 | Taiwan Cogeneration Corporation (the “Corporation”) | SEC | a | Operating, maintenance and consulting service revenue | $ 2,668 | According to general terms and conditions | - |
| | | TGE | a | Operating, maintenance and consulting service revenue | 1,470 | According to general terms and conditions | - |
| | | MWC | a | Operating, maintenance and consulting service revenue | 1,020 | According to general terms and conditions | - |
| | | SEPC | a | Operating, maintenance and consulting service revenue | 1,964 | According to general terms and conditions | - |
| | | SEPC | a | Accounts receivable from related parties | 1,729 | According to general terms and conditions | - |
| | | SEPC | a | Finance lease receivables | 1,720 | According to general terms and conditions | - |
| | | SBPC | a | Operating, maintenance and consulting service revenue | 1,080 | According to general terms and conditions | - |
| | | SBPC | a | Finance lease receivables | 2,491 | According to general terms and conditions | - |
| | | Sun Ba | a | Finance lease receivables | 3,212 | According to general terms and conditions | - |
| 1 | SEC | The Corporation | b | Construction revenue | 209,425 | According to general terms and conditions | 2 |
| | | The Corporation | b | Contract assets | 756,296 | According to general terms and conditions | 1 |
| | | SWC | c | Construction revenue | 123,260 | According to general terms and conditions | 1 |
| | | SWC | c | Operating, maintenance and consulting service revenue | 3,720 | According to general terms and conditions | - |
| | | SWC | c | Contract liabilities | 990,022 | According to general terms and conditions | 1 |
| | | SSC | c | Operating, maintenance and consulting service revenue | 3,182 | According to general terms and conditions | - |
| | | SSC | c | Accounts receivable from related parties | 9,000 | According to general terms and conditions | - |
| | | SSC | c | Contract assets | 6,725 | According to general terms and conditions | - |
| | | MWC | c | Operating, maintenance and consulting service revenue | 1,080 | According to general terms and conditions | - |
| | | TGE | c | Operating, maintenance and consulting service revenue | 1,235 | According to general terms and conditions | - |
| | | TGE | c | Accounts receivable from related parties | 1,279 | According to general terms and conditions | - |
| 2 | Sun Ba | SEPC | c | Other income | 9,930 | According to general terms and conditions | - |
| 3 | SEPC | SBPC | c | Other income | 2,511 | According to general terms and conditions | - |
| 4 | MWC | TGE | c | Sales revenue | 107,538 | According to general terms and conditions | 1 |
| 5 | MWC | TGE | c | Accounts receivable from related parties | 68,247 | According to general terms and conditions | - |
| 6 | SWC | TGE | c | Sales revenue | 34,240 | According to general terms and conditions | - |
| | | TGE | c | Accounts receivable from related parties | 35,746 | According to general terms and conditions | - |
| 7 | SKE | TGE | c | Sales revenue | 5,684 | According to general terms and conditions | - |
| | | TGE | c | Accounts receivable from related parties | 4,011 | According to general terms and conditions | - |

(Continued)

| No. (Note 1) | Company Name | Counterparty | Flow of Transactions (Note 2) | Transaction Details | | | % of Consolidated Operating Revenues or Total Assets (Note 3) |
|---|---|---|---|---|---|---|---|
| | | | | Financial Statement Account | Amount (Note 4) | Payment Terms (Note 5) | |
| 8 | SSC | SEC | c | Accounts receivable from related parties | $ 13,650 | According to general terms and conditions | - |
| | | TGE | c | Sales revenue | 22,458 | According to general terms and conditions | - |
| | | TGE | c | Accounts receivable from related parties | 23,255 | According to general terms and conditions | - |
| 9 | HML | The Corporation | b | Other receivables from related parties | 3,816 | According to general terms and conditions | - |

Note 1: Significant transactions between the Corporation and its subsidiaries or among subsidiaries are numbered as follows:

a. "0" for the Corporation.
b. The subsidiaries are numbered consecutively beginning from "1" in the order presented in the table above.

Note 2: Related party transactions are divided into three categories as follows:

a. From the Corporation to the subsidiary.
b. From the subsidiary to the Corporation.
c. Between subsidiaries.

Note 3: The percentage of consolidated operating revenues or consolidated total assets: For a balance sheet account, the percentage is calculated by dividing the ending balance of the account by consolidated total assets; for an income statement account, the percentage is calculated by dividing the accumulated amount in the current period of the account by the consolidated operating revenues.

Note 4: The amount was eliminated upon consolidation.

Note 5: The payment terms were negotiated based on each contract.

Note 6: The disclosure of significant transactions in this table determined by the principle of materiality of the Corporation.

(Concluded)