Shell plc – Report on Payments to Governments for the year 2023

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Basis for Preparation - Report on Payments to Governments for the year 2023

This Report provides a consolidated overview of the payments to governments made by Shell plc and its subsidiaries undertakings (hereinafter referred to as "Shell") for the year 2023 as required under the UK's Report on Payments to Governments Regulations 2014 (as amended in December 2015). These UK Regulations enact domestic rules in line with Directive 2013/34/EU (the EU Accounting Directive (2013)) and apply to large UK incorporated companies like Shell that are involved in the exploration, prospection, discovery, development and extraction of minerals, oil, natural gas deposits or other materials. This Report is also filed with the National Storage Mechanism (https://data.fca.org.uk/#/nsm/nationalstoragemechanism) intended to satisfy the requirements of the Disclosure Guidance and Transparency Rules of the Financial Conduct Authority in the United Kingdom. This report is also published pursuant to article 5:25e of the Dutch FMSA (Wft) and is furnished with the US Securities and Exchange Commission ("SEC") according to Section 13(q) under the US Securities Exchange Act of 1934

This Report is available for download from www.shell.com/payments.

Legislation

This Report is prepared in accordance with The Reports on Payments to Governments Regulations 2014 as enacted in the UK in December 2014 and as amended in December 2015.

Reporting entities

This Report includes payments to governments made by Shell plc and its subsidiaries undertakings (Shell). Payments made by entities where Shell has joint control do not form the scope of this Report.

Activities

Payments made by Shell to governments arising from activities involving the exploration, prospection, discovery, development and extraction of minerals, oil and natural gas deposits or other materials (extractive activities) are disclosed in this Report. It excludes payments related to refining, natural gas liquefaction or gas-to-liquids activities. For a fully integrated project, which does not have an interim contractual cut-off point where a value can be attached or ascribed separately to the extractive activities and to other processing activities, payments to governments will not be artificially split but are disclosed in full.

Government

Government includes any national, regional, or local authority of a country, and includes a department, agency or entity that is a subsidiary of a government, including a national oil company.

Project

Payments are reported at project level except those payments that are not attributable to a specific project are reported at entity level. Project is defined as operational activities which are governed by a single contract, licence, lease, concession, or similar legal agreement, and form the basis for payment liabilities with a government. If such agreements are substantially interconnected, those agreements are to be treated as a single project.

"Substantially interconnected" means forming a set of operationally and geographically integrated contracts, licences, leases or concessions or related agreements with substantially similar terms that are signed with a government giving rise to payment liabilities. Such agreements can be governed by a single contract, joint venture, production sharing agreement, or other overarching legal agreement. Indicators of integration include, but are not limited to, geographic proximity, the use of shared infrastructure and common operational management.

Payment

The information is reported under the following payment types:

Production entitlements

These are the host government's share of production in the reporting period derived from projects operated by Shell. This includes the government's share as a sovereign entity or through its participation as an equity or interest holder in projects within its sovereign jurisdiction (home country). Production entitlements arising from activities or interests outside of its home country are excluded.

In certain contractual arrangements, typically a production sharing contract, a government through its participation interest may contribute funding of capital and operating expenditure to projects, from which it derives production entitlement to cover such funding (cost recovery). Such cost recovery production entitlement is included.

In situations where a government settles Shell's income tax obligation on behalf of Shell by utilising its share of production entitlements (typically under a tax-paid concession), such amount will be deducted from the reported production entitlement.

Taxes

These are taxes paid by Shell on its income, profits or production (which include resource severance tax, and petroleum resource rent tax), including those settled by a government on behalf of Shell under a tax-paid concession. Payments are reported net of refunds. Consumption taxes, personal income taxes, sales taxes, property and environmental taxes are excluded.

Royalties

These are payments for the rights to extract oil and gas resources, typically at a set percentage of revenue less any deductions that may be taken.

Dividends

These are dividend payments other than dividends paid to a government as an ordinary shareholder of an entity unless paid in lieu of production entitlements or royalties. For the year ended December 31, 2023, there were no reportable dividend payments to a government.

Bonuses

These are payments for bonuses. These are usually paid upon signing an agreement or a contract, or when a commercial discovery is declared, or production has commenced, or production has reached a milestone.

License fees, rental fees, entry fees and other considerations for licenses and/or concessions

These are fees and other sums paid as consideration for acquiring a licence for gaining access to an area where extractive activities are performed. Administrative government fees that are not specifically related to the extractive sector, or to access to extractive resources, are excluded. Also excluded are payments made in return for services provided by a government.

Infrastructure improvements

These are payments which relate to the construction of infrastructure (road, bridge, or rail) not substantially dedicated for the use of extractive activities. Payments which are a social investment in nature, for example building of a school or hospital, are excluded.

Other

Operatorship

When Shell makes a payment directly to a government arising from a project, regardless of whether Shell is the operator, the full amount paid is disclosed even where Shell as the operator is proportionally reimbursed by its non-operating venture partners through a partner billing process (cash-call).

When a national oil company is the operator of a project to whom Shell makes a reportable payment, which is distinguishable in the cash-call, it is included in this Report.

Cash and in-kind payments

Payments are reported on cash basis. In-kind payments are converted to an equivalent cash value based on the most appropriate and relevant valuation method for each payment, which can be at cost or market value, or such value as stated in the contract. In-kind payments are reported in both volumes and the equivalent cash value.

Materiality Level

For each payment type, total payments below £86,000 to a government are excluded from this Report.

Exchange Rate

Payments made in currencies other than US Dollars are translated for this Report based on the foreign exchange rate at the relevant quarterly average rate.

Report on Payments to Governments [1]

Production

Government	Reports	(in	LISD)
GOVERNMEN	reports	(1111	USDI

Infrastructure

	Production					Infrastructure	
	Entitlements	Taxes	Royalties	Bonuses	Fees	Improvements	Total
Europe							
Germany	_	82,865,836			_		82,865,836
Italy		124,462,214	103,701,724	_	83,370,761	_	311,534,699
Norway	2,056,539,150	1,761,137,182	_	_	2,015,300	_	3,815,661,032
United							
Kingdom	_	445,794,129	_	_	9,357,525	_	455,151,654
Asia							
Brunei							
Darussalam	3,842,049	73,685,646	8,352,280	_	_	_	85,879,975
India	_	- 14,990,868	_	_	_	_	- 14,990,868
Kazakhstan	_	208,412,179	_	_	_	_	208,412,179
Malaysia	2,756,801,167	363,608,996	543,358,866	_	_	_	3,663,769,029
Middle	2,730,001,107	303,000,330	343,330,000				0,000,100,020
East							
Oman	503,863,549	3,587,243,932		_	800,000	_	4,091,907,481
Qatar	1,996,846,875	1,735,524,464			29,806,461		3,762,177,800
Oceania	1,000,040,070	1,700,024,404			25,000,401		0,102,111,000
Australia	_	1,399,536,784	505,563,062		13,937,901	255.455	1,919,293,202
Africa		1,399,330,704	303,303,002	_	13,937,901	200,400	1,515,255,262
		F7 007 400		1 600 706			58,760,142
Egypt		57,067,436	_	1,692,706 1,500,000			
Mauritania			707.050.000		- 440,000,004		1,500,000
Nigeria	3,467,712,631	587,644,761	727,850,830	_	146,099,334		4,929,307,556
Somalia					915,000		915,000
Tanzania	_		-	_	207,273	_	207,273
Tunisia	_	9,184,700	5,168,442		_		14,353,142
North							
America							
Canada	<u>–</u>	306,623,010	45,496,962		36,213,734		388,333,706
Mexico	_	_		_	63,635,480		63,635,480
United States	_	12,406,378	1,214,008,510	_	36,672,082	_	1,263,086,970
South		12,400,070	1,214,000,010		30,072,002		1,200,000,010
America							
Argentina	_	_	102,446,535	_	1,083,019		103,529,554
Bolivia			102,440,000		528,534		528,534
Brazil	195,531,788	528,769,030	1,200,661,424	25,354,087	1,809,352,157		3,759,668,486
			1,200,001,424	23,354,067		•	367,220
Colombia			-	- 40,000,000	367,220		· · · · · · · · · · · · · · · · · · ·
Suriname		_		18,600,000	_	_	18,600,000
Trinidad and Tobago	504,952,691	9,643,946	5,160,601	_	12,629,218	_	532,386,456
Total	11,486,089,900		4,461,769,236	47,146,793	2,242,960,399	9 255,455	29,516,841,538
IOlai	11,460,069,900	11,270,019,733	4,401,709,230	47,140,793	2,242,900,39	255,455	29,510,641,53

			Go	Government Reports (in USD) [1]				
	Production Entitlement	Taxes	Royalties Bonuses		nfrastructure nprovements	Total		
Governments:								
CITY OF								
DINSLAKEN		1,122,046		_	_	1,122,046		
CITY OF WUERZBURG	_	112,029		_	_	112,029		
CITY OF		112,020				112,020		
GELSENKIRCHEN	_	1,382,536		_	_	1,382,536		
CITY OF WESSELING	_	11,294,830) – –	_	_	11,294,830		
CITY OF FLOERSHEIM	_	277,361		_	_	277,361		
CITY OF LUDWIGSHAFEN	_	214,435		_	_	214,435		
CITY OF COLOGNE	_	7,864,094		_	_	7,864,094		
TAX AUTHORITY HAMBURG	_	60,598,505	;	_	_	60,598,505		
Total	_	82,865,836		_	-	82,865,836		
Project Reports (in USD)						,		

	Production		Infrastructure				
	Entitlement	Taxes	Royalties Bonuses	Fees Impro	vements	Total	
Entity level payment:							
DEUTSCHE SHELL HOLDING							
GmbH	_	82,865,836	5 – –	_	_	82,865,836	
Total	_	82,865,836	. – –	_	-	82,865,836	

^{1.} For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.

Government Reports (in USD) [1]

83,370,761

Infrastructure

181,933

311,534,699

Italy

MUNICIPALITY

Total

Production

	Entitlement	Taxes	Povaltion	Bonuses	Fees	Improvemente	Total
	Entitlement	Taxes	Royalties	Donuses	rees	Improvements	TULAI
Governments:							
BASILICATA							
REGION (VDA)	_	_	58,510,327	_	_	_	58,510,327
CALVELLO							
MUNICIPALITY	_	_	1,273,528	_	_	_	1,273,528
GRUMENTO							
NOVA							
MUNICIPALITY	_	_	727,730	_	_	_	727,730
MARSICO NUOVO)						
MUNICIPALITY	_	_	545,798	_	_	_	545,798
VIGGIANO							
MUNICIPALITY	_	_	5,048,629	_	2,893,788	_	7,942,417
TESSORERIA							
PROVINICIALE							
DELLO STATO	_	124,462,214	29,501,006	_	714,085	_	154,677,305
REGIONE							
BASILICATA	_	_	5,365,039	_	79,762,888	3 –	85,127,927
COMUNE DI							
GORGOGLIONE	_	_	315,440	_	_	_	315,440
COMUNE DI							
CORLETO							
PERTICARA	_	_	2,050,361	_	_	_	2,050,361
MARSICOVETER							
MUNICIPALITY	_	_	181,933	_	_	_	181,933
MONTEMURRO							
							101 000

		Project Reports (in USD)					
	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total
Projects:							
ITALY UPSTREAM	1						
ASSET	_	124,462,214	103,701,7	'24 –	83,370,76	61 –	311,534,699

181,933

103,701,724

124,462,214

Total 124,462,214 103,701,724 83,370,761 311,534,699

1. For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.

Norway

Government Reports (in USD) [1]

		Covernment (topolite (in CCD) [1]					
	Production Intitlement	Taxes	Royalties Bo	nuses	Fees	Infrastructure Improvements	Total
Governments:	THE CONTROLLE	Taxoo	1 to yanioo Bo		1 000	mprovemente	10101
					-		-
OLJEDIREKTORATET	_	_	_	-2,	015,300	_	2,015,300
PETORO AS	1,213,530,457[A]	_	_	_	_	_	1,213,530,457
SKATTE OG AVGIFTSREGNSKAP	_	1,761,137,182	2 –	_	_	_	1,761,137,182
EQUINOR ASA	843,008,693 [B]	_	_	_	_	_	843,008,693
					- 2 015		
Total	2,056,539,150	1,761,137,182	2 –	_	300	_	3,815,661,032
F	Project Reports (in USD) Infrastructure						
	ntitlement	Taxes	Taxes Royalties Bonuses Fees		Fees	Improvements	Total
Projects:							
ORMEN LANGE	2,056,539,150[C]	_	_	-3,	- 250,590	_	2,053,288,560
NORWAY EXPLORATION PROJECTS	_	_	_	_	1,011,830	_	1,011,830
Entity level payment:							
A/S NORSKE SHELL	_	1,761,137,182	2 –	_	223,460	_	1,761,360,642
					- 2 015		
Total	2,056,539,150	1,761,137,182	2 –	-	300	_	3,815,661,032

- For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.
 Includes payment in kind of \$1,213,530,457 for 15,705 KBOE valuated at market price.
 Includes payment in kind of \$843,008,693 for 10,910 KBOE valuated at market price.

- Includes payment in kind of \$2,056,539,150 for 26,615 KBOE valuated at market price

United Kingdom

OPERATED

	Government Reports (in USD) [1]						
	Production Entitlement	Taxes	Royalties Bo	n	Fees	Infrastructure	Total
Governments:	Entitlement	Taxes	Royallies bo	nuses	rees	Improvements	าบเลเ
HM REVENUE AND CUSTOMS	_	445,794,12	9 –	_	_	_	445,794,129
NORTH SEA TRANSITION							
AUTHORITY	_	_	_	_	9,224,083	-	9,224,083
THE CROWN							
ESTATE SCOTLAND	_	_	_	_	133,442	_	133,442
Total	_	445,794,129	9 –	_	9,357,525	i –	455,151,654
	Production Entitlement	Taxes	Royalties Bo	nniises	Project F Fees	Reports (in USD Infrastructure Improvements) Total
Projects:	Littlement	Taxes	Royallios De	7110303	1 003	Improvements	Total
BRENT AND OTHER NORTHERN NORTH SEA	4	-			504.050		-
PROJECTS		3,370,657			501,950		12,868,707
ONEGAS WEST					2,845,153		2,845,153
UK EXPLORATIONS PROJECTS	S _			_	794,101		794,101
UK OFFSHORE OPERATED	_	_	_	_	1,142,139	_	1,142,139
UK OFFSHORE NON- OPERATED	_	_	_	_	231,747	_	231,747
WEST OF SHETLAND NON-					,		204.040

381,619

381,619

Entity level payment: SHELL U.K. LIMITED 489,164,786 3,460,816 492,625,602 Total 445,794,129 9,357,525 455,151,654

Brunei Darussalam

	Production Entitlement	Taxes	Royalties	Government Reports (in US) Infrastructure Bonuses Fees Improvement			1] Total
Governments:							
MINISTRY OF FINANCE AND ECONOMY	_	73,685,646	_	_	_	_	73,685,646
PETROLEUM AUTHORITY		73,003,040					
OF BRUNEI	3,842,049	_	8,352,280) –	_	_	12,194,329
Total	3,842,049	73,685,646	8,352,280) –	-	_	85,879,975
Entity level	Production Entitlement	Taxes	Royalties		Înfi	eports (in USI rastructure provements	O) Total
SHELL DEEPWATER BORNEO LIMITED	_	55,794,941	_		_	_	55,794,941
SHELL EXPLORATION AND PRODUCTION	ı						
BRUNEI BV	3,842,049	17,890,705	8,352,280) –	_	_	30,085,034

^{1.} For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.

India

	Production					t Report structure	s (in USD) [1]
	Entitlement	Taxes	Royalties Bonu	ıses	Fees Impr	ovemen	ts Total
Governments:							
INCOME TAX DEPARTMENT	_	- 14,990,868	_		_	_	14,990,868
DELITATIONE		14,000,000					-
Total	_	14,990,868	_	_	_	_	14,990,868
	Production Entitlement	Taxes	Royalties Bonu	ıses		structure	
Entity level payment:							
BG EXPLORATION AND	I						
PRODUCTION INDIA LIMITED	_	- 14,990,868	_	_	_	_	- 14,990,868
Total	_	- 14,990,868	_	_	_	_	14,990,868

^{1.} For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.

Kazakhstan

	Production		Government Reports (in USD) [1] Infrastructure				
	Entitlement	Taxes	Royalties Bonuse	s Feesl	mprovements	Total	
Governments:							
WEST KAZAKHSTAN TAX COMMITTEE	_	208,412,179	9 –		_	208,412,179	
Total	_	208,412,179	9 –		-	208,412,179	

^{1.} For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.

					Proje	ct Reports (ir	ı USD)
	Production				Infr	astructure	
	Entitlement	Taxes	Royalties Bon	uses F	ees Imp	rovements	Total
Projects:							
KARACHAGANA	(–	208,412,179	_	_	_	_	208,412,17
Total	_	208 /12 170	_				208 /12 17

Malaysia

		Governm	nent Reports (in USD) [1]
Production			Infra
Costitle meant	Toyer	Davaltica	Danuaga Facalman

	oduction	- B W		Infrastructure				
En	titlement	Taxes	Royalties	Bonuses	Fees Imp	rovements	Total	
Governments:								
PETROLIAM								
NASIONAL								
BERHAD	1,291,094,317[A]	_	24,760,706	_	_	_	1,315,855,023	
PETRONAS								
CARIGALI SDN								
BHD (KL)	1,030,571,625[B]	_	_	_	-	_	1,030,571,625	
MALAYSIA								
FEDERAL								
AND STATE								
GOVERNMENT			518,598,160[C] –	_		518,598,160	
KETUA								
PENGARAH								
LHDNM	_	362,675,180					362,675,180	
PETROLEUM								
SARAWAK								
EXPLORATION								
AND								
PRODUCTION								
SDN BHD	80,602,291 [D]	_	_			_	80,602,291	
BRUNEI								
NATIONAL								
PETROLEUM								
COMPANY	354,532,934 [E]					_	354,532,934	
PETRONAS								
CARIGALI SDN								
BHD (MIRI)	_	933,816	-			_	933,816	
Total	2,756,801,167	363,608,996	543,358,866		_	_	3,663,769,029	

	_		
Drojoot	Reports	lin	וופחו
FIUIECL	reports	(111)	USDI

	Production Entitlement	Taxes	Royalties	Ronuses	Infrastru Fees Improve		Total
Projects:	Littlemont	Τάλου	rtoyanio	Donasco	1 CCO IIIIpiovo	monto	Total
SABAH GAS - NOT							
OPERATED	_	28,616,146	1,412,148	_	_	_	30,028,294
SABAH INBOARD AND DEEPWATER)						
OIL	1,807,106,962[F]	233,145,621	354,365,330[G] –	_	_	2,394,617,913
SARAWAK OIL AND GAS	- 949,694,205 [H]	88,945,058	187,581,388[l]	_	_	_	1,226,220,651
Entity level payment:							
SABAH SHELL PETROLEUM COMPANY LIMITED	-	2,664,721					2,664,721
SARAWAK SHELL		2,004,721					2,004,721
BERHAD	_	3,512,754	_	_	_	_	3,512,754
SHELL ENERGY ASIA LIMITED	_	2,438,862	_	_	_	_	2,438,862
SHELL OIL & GAS (MALAYSIA)							
LLC	_	608,917	_	_	_	_	608,917
SHELL SABAH SELATAN	1						
SDN. BHD.	_	3,676,917	_		_	_	3,676,917
Total	2,756,801,167	363,608,996	543,358,866	-	_	_	3,663,769,029

- 1. For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.
- 2. Includes payment in kind of \$241,287,179 for 11,653 KBOE valuated at fixed price and \$1,051,600,094 for 11,619 KBOE valuated at market price.
- 3. Includes payment in kind of \$332,028,595 for 16,160 KBOE valuated at fixed price and \$698,543,029 for 7,825 KBOE valuated at market price.
- 4. Includes payment in kind of \$119,689,443 for 5,754 KBOE valuated at fixed price and \$398,908,717 for 4,431 KBOE valuated at market price.
- 5. Includes payment in kind of \$67,478,994 for 3,110 KBOE valuated at fixed price and \$13,123,297 for 182 KBOE valuated at market price.
- 6. Includes payment in kind of \$354,532,934 for 3,852 KBOE valuated at market price.
- 7. Includes payment in kind of \$1,807,106,961 for 19,489 KBOE valuated at market price.
- 8. Includes payment in kind of \$349,431,732 for 3,796 KBOE valuated at market price.
- 9. Includes payment in kind of \$640,794,767 for 30,923 KBOE valuated at fixed price and \$310,692,393 for 3,988 KBOE valuated at market price.
- Includes payment in kind of \$ 119,689,443 for 5,754 KBOE valuated at fixed price and \$ 49,476,985 for 635 KBOE valuated at market price.

Oman

	Production					n USD) [1] Infrastructure	
	Entitlement	Taxes	Royalties Bo	nuses	Fees	Improvements	Total
Governments	:						
OMAN -							
MINISTRY OF							
FINANCE	-	3,587,243,932	_	_	800,00	0 –	3,588,043,932
MINISTRY OF							
ENERGY AND							
MINERALS	503,863,549[A]	_	_	_	_		503,863,549
Total	503,863,549	3,587,243,932	_	-	800,00	0 –	4,091,907,481
				Proje	ct Reports	s (in USD)	
	Production			-	•	Infrastructure	
	Entitlement	Taxes	Royalties Bo	nuses	Fees	Improvements	Total
Projects:							
BLOCK 6							
CONCESSION	-	3,587,243,932	_	_	_	_	3,587,243,932
BLOCK 10							
CONCESSION	503,863,549[B]	_	_	_	150,00	0 –	504,013,549
BLOCK 11							
CONCESSION	–	_	_	_	250,00	0 –	250,000
BLOCK 42							
CONCESSION	–	_	_	_	150,00	0 –	150,000
BLOCK 55							
CONCESSION	-	_	_	_	250,00	0 –	250,000
Total	503,863,549	3,587,243,932	-	_	800,00	0 –	4,091,907,481

- 1. For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.
- 2. Includes payment in kind of \$57,676,933 for 4,397 KBOE valuated at fixed price and \$446,186,616 for 5,420 KBOE valuated at Govt. selling price.
- 3. Includes payment in kind of \$57,676,933 for 4,397 KBOE valuated at fixed price and \$446,186,616 for 5,420 KBOE valuated at Govt. selling price.

Qatar

Government Reports (in USD) [1]	
Infractru	٠ŧ٠

	Production			Pro	ject Reports (i	n USD) Infrastructure	
Total	1,996,846,875	1,735,524,464	-		29,806,46	<u> </u>	3,762,177,800
QATAR ENERGY	1,996,846,875	1,735,524,464	1 –	_	29,806,46	l –	3,762,177,800
Government	s:						
	Production Entitlement	Taxes	Royalties Bonu	ises	Fees	Infrastructure Improvements	Total

			PIO	jeći Keporis (III (13D)	
	Production				Infrastructure	
	Entitlement	Taxes	Royalties Bonuses	Fees	Improvements	Total
Projects:						
PEARL GTL	1,996,846,875	1,735,524,464	1 – –	29,806,46	1 –	3,762,177,800
Total	1,996,846,875	1,735,524,464		29,806,46	1 –	3,762,177,800

1. For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.

Australia

Government Reports (i	in l	JSD)	[1]
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Production					Infrastructure		
Entitlement	Taxes	Royalties	Bonuses	Fees	Improvements	Total	

Governments:

AUSTRALIAN TAXATION							
OFFICE	_	1,399,536,784	_	_	_	_	1,399,536,784
BANANA SHIRE							
COUNCIL	_	_	_	_	197,604	_	197,604
DEPARTMENT OF INDUSTRY	_	_	161,424,179	_	107,018	_	161,531,197
DEPARTMENT OF ENVIRONMENT							
AND SCIENCE	_	_	_	_	1,154,172	_	1,154,172
WESTERN DOWNS REGIONAL							
COUNCIL	-	_	_	_	10,401,841	255,455	10,657,296
OFFICE OF STATE REVENUE	_	_	344,138,883	_	_	_	344,138,883
DEPARTMENT OF NATURAL RESOURCES							
AND MINES	_	_	_	_	552,059	_	552,059
RESOURCES SAFETY AND							
HEALTH	_	_	_	_	1,525,207	_	1,525,207
Total	_	1,399,536,784	505,563,062	_	13,937,901	255,455	1,919,293,202

				Proj	ect Reports (in	USD)		
	Production		Infrastructure					
	Entitlement	Taxes	Royalties	Bonuses	Fees	Improvements	Total	
Projects:							_	
NORTH WEST SHELF	_	_	161,424,179) –	_	_	161,424,179	
QGC PROJECT		77,937,697	344,138,883	3 –	13,830,883	255,455	436,162,918	
PRELUDE	_	_	_	_	107,018	_	107,018	
Entity level payment:								
SHELL AUSTRALIA								
PTY LTD		1,321,599,087	7				1,321,599,087	
Total	_	1,399,536,784	505,563,062	! –	13,937,901	255,455	1,919,293,202	

^{1.} For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.

Egypt

		ports (in USD	[1]				
	Production Entitlement	Taxes	Dovoltico	Panuaga		astructure	Total
0	Enunement	Taxes	Royalties	Donuses	reesiiii	provements	TOTAL
Governments:							
EGYPTIAN							
GENERAL							
PETROLEUM		EZ 00Z 400		4 250 646			E0 240 002
CORPORATION	_	57,067,436	_	1,250,646	<u> </u>		58,318,082
GANOUB EL							
WADI PETROLEUM							
HOLDING				442,060			442,060
		- - -		•			
Total		57,067,436	_	1,692,706	<u> </u>		58,760,142
	Production Entitlement	Taxes	Royalties	Bonuses	Infr	Reports (in Us astructure provements	SD) Total
Projects:							
EGYPT OFFSHORE EXPLORATION	-	_	_	442,060	_	_	442,060
Entity level payment:							
BG DELTA LIMITED -							
EGYPT BRANCH		E4 EE4 04E	-				54,554,015
		54,554,015	, <u> </u>				34,334,013
BG ROSETTA LIMITED	_	2,513,421	_	_	_	_	2,513,421
SHELL EGYPT							

N.V.	_	_	_	1,250,646	_	_	1,250,646
Total	-	57,067,436	-	1,692,706	_	_	58,760,142

Mauritania

					Government Reports (in USD) [1]			
	Production				Infr	astructure		
	Entitlement	Taxes Ro	oyalties Bo	nuses	Fees Imp	provements	Total	
Governments:								
MINISTRY OF								
PETROLEUM,								
ENERGY AND								
MINES		_		1,500,000	_		1,500,000	
Total	_	-	_	1,500,000	-	_	1,500,000	
					Project Reports (in USD			
	Production				Infr	astructure		
	Entitlement	Taxes Ro	oyalties Bo	nuses	Fees Imp	provements	Total	
Projects:	·			·				
DW				-				
MAURITANIA								
EXPLORATION	_	-	_	1,500,000	-	_	1,500,000	
Total	_	-		1,500,000		-	1,500,000	

1. For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.

Nigeria

ment Reports (in USD)	[1]		
		Infrastructure	
ies Bonuses	Fees	Improvements	Total
	139,994,04	4 –	139,994,044
	_	_	3,467,712,63
27,850,830[B] –	1,732,350	_	729,583,180
	_	_	587,644,761
			4 00= 0=0
	4,287,050		4,287,050
	85,890		85,890
27,850,830 –	146,099,33	4 –	4,929,307,556
Project Reports (in US	SD)		
	_	Infrastructure	
ies Bonuses	Fees	Improvements	Total
			. =
53,852,738[F] –	30,450,830	_	1,516,942,99
	_		157,121,109
	_	_	864,363,603
	_	_	1,850,490,170
		-	
73,998,092 –	115,648,50	4 –	540,389,679
7,850,830 –	146,099,33	4 –	4,929,307,556
	27,850,830 –		

- 1. For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.
- Includes payment in kind of \$3,467,712,631 for 66,284 KBOE valuated at market price.
- 3.
- Includes payment in kind of \$453,852,738 for 5,323 KBOE valuated at market price. Includes payment in kind of \$436,901,678 for 5,114 KBOE valuated at market price. Includes payment in kind of \$752,858,858 for 8,857 KBOE valuated at market price.
- Includes payment in kind of \$279,780,569 for 3,267 KBOE valuated at market price.
- Includes payment in kind of \$453,852,738 for 5,323 KBOE valuated at market price.
 Includes payment in kind of \$157,121,109 for 1,847 KBOE valuated at market price.
- Includes payment in kind of \$864,363,603 for 35,379 KBOE valuated at market price.
- 10. Includes payment in kind of \$1,850,490,170 for 22,047 KBOE valuated at market price.

Somalia

		Government Reports (in USD) [1]											
	Production					Infrastructure							
	Entitlement	Taxes Ro	yalties Bo	nuses	Fees	Improvements	Total						
Governments:													
MINISTRY OF													
PETROLEUM													
AND MINERAL													
RESOURCES	_	_	_	_	915,00	0 –	915,000						
Total	_	-	-	-	915,00	0 –	915,000						
					Project Re	ports (in USD)							
	Production					Infrastructure							
	Entitlement	Taxes Ro	yalties Bo	nuses	Fees	Improvements	Total						
Projects:				·									
SOMALIA													
EXPLORATION	_	-	-	-	915,00	0 –	915,000						

1. For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.

915,000

915,000

Tanzania

Total

		Government Reports (in USD) [1]											
	Production					Infrastructure							
	Entitlement	Taxes Roy	alties Bo	nuses	Fees	Improvements	Total						
Governments:													
PETROLEUM													
UPSTREAM													
REGULATORY													
AUTHORITY	_	_	_	_	207,273	3 –	207,273						
Total	-	-	-	-	207,273	3 –	207,273						
					Drainat Dan	onto (in LICD)							
					Project Rep	orts (in USD)							
	Production					Infrastructure							
	Entitlement	Taxes Roy	alties Bo	nuses	Fees	Improvements	Total						
Projects:													
BLOCK 1 & 4	_	_	_	_	207,273	3 –	207,273						
Total	_	_	_	_	207,273	3 –	207,273						

1. For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.

Tunisia

	Government Reports (in USD) [1]									
	Production				Infra	structure				
	Entitlement	Taxes	Royalties	Bonuses	Fees Imp	rovements	Total			
Governments	:									
ENTERPRISE TUNISIENNE D'ACTIVITES PETROLIERES	s -	_	1,923,800[A	1 –	_	_	1,923,800			
MONSIEUR LE RECEVEUR DES FINANCES DU			1,020,000 [7.	y .			, ,			
LAC	_	9,184,700	3,244,642	_	-	_	12,429,342			
Total	_	9,184,700	5,168,442	-	-	-	14,353,142			
			Projec	ct Reports	,					
	Production	_		_		structure				
	Entitlement	Taxes	Royalties	Bonuses	Fees Imp	rovements	Total			
Projects:										

HASDRUBAL

CONCESSION	_	9,184,700	5,168,442[B]	_	_	_	14,353,142
Total	-	9,184,700	5,168,442	-	-	-	14,353,142

- For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.
 Includes payment in kind of \$1,923,800 for 36 KBOE valuated at market price.
 Includes payment in kind of \$1,923,800 for 36 KBOE valuated at market price.

Canada

		Government Reports (in USD) [1]									
	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total				
Governments:											
GOVERNMENT											
OF ALBERTA	_	_	1,884,599	_	34,918,629	–	36,803,228				
PROVINCIAL											
TREASURER											
OF ALBERTA		105,295,402					105,295,402				
RECEIVER											
GENERAL FOR			-								
CANADA	_	201,327,608	141,945	_	_	_	201,185,663				
MINISTRY OF											
EMPLOYMENT											
AND					000 070		COO 07C				
INVESTMENT	_				600,076		600,076				
MINISTER OF			40 75 4 004	•	005.000		44 440 007				
FINANCE (BC)			43,754,308		695,029		44,449,337				
Total		306,623,010	45,496,962	2 –	36,213,734	<u> </u>	388,333,706				

		Project Reports (in USD)								
	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total			
Projects:										
ATHABASCA										
OIL SANDS		306,623,010					306,623,010			
FOOTHILLS	_	_	_	-	118,371	_	118,371			
GREATER							_			
DEEP BASIN	_	_	1,884,599	_	33,737,939	_	35,622,538			
GROUNDBIRCH	1 –	-	43,754,308	3 –	1,295,105	_	45,049,413			
SABLE			-				-			
DEEPWATER	_	_	141,945	_	_	_	141,945			
Entity level										
payment:										
SHELL										
CANADA										
ENERGY	_	_	_	_	1,062,319	_	1,062,319			
Total	_	306,623,010	45,496,962	! –	36,213,734	_	388,333,706			

^{1.} For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.

Mexico

					Government Reports (in USD) [1]			
	Production					Infrastructure		
-	Entitlement 7	Taxes Ro	yalties Bon	uses	Fees	Improvements	Total	
Governments:								
FONDO MEXICANO DEL PETROLEO PARA LA ESTABILIZACION Y EL								
DESARROLLO	_	_	_	_	36,692,167	7 –	36,692,167	
SERVICIO DE ADMINISTRACION	l –	_	_	_	26,943,313	3 –	26,943,313	
Total	_	_	_	_	63,635,480) –	63,635,480	
	Production Entitlement	「axes Ro	yalties Bon	uses	Fees	Project Reports (ir Infrastructure Improvements	n USD) Total	
Entity level payment:								
SHELL EXPLORACIÓN Y EXTRACCIÓN DE MÉXICO, S.A. DE C.V.	_	_	_	_	63,635,480) –	63,635,480	

Total	_	_	_	_	63.635.480	_	63,635,480
lotai					00,000,700		00,000,700

United States

	Government Reports (in USD) [1]						
	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total
Governments	:		•			·	
INTERNAL REVENUE							
SERVICE		13,500,000	_		_		13,500,000
STATE OF LOUISIANA		- 1,093,622	_	_	_	_	1,093,622
STATE OF ALASKA DEPT. OF NATURAL							
RESOURCES	_	_	_	-	243,408	_	243,408
OFFICE OF NATURAL RESOURCES REVENUE	_	_	1,214,008,510) _	36,428,674	_	1,250,437,184
Total	_	12.406.378	1,214,008,510		36,672,082		1,263,086,970
	Production Entitlement	Taxes	Royalties	Pro Bonuses	ject Reports (Fees	in USD) Infrastructure Improvements	Total
Projects:							
ALASKA EXPLORATION	N –	-	_	_	243,408	_	243,408
GOM (WEST)	_	_	135,958,686	-	312,440	_	136,271,126
GOM (CENTRAL)	_	-	1,078,049,824	1 –	521,436	_	1,078,571,260
GOM EXPLORATION	N –			_	35,594,798	3 –	35,594,798
Entity level payment:							
SHELL PETROLEUM INC.	_	13,500,000	_	_	_	_	13,500,000
SHELL EXPLORATION & PRODUCTION	N	-					-

^{1.} For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.

36,672,082

1,214,008,510

1,093,622

1,263,086,970

Argentina

COMPANY

Total

1,093,622

12,406,378

			Government Reports (in USD) [1]					
Production					Infrastructure			
Entitlement T	axes	Royalties	Bonuses	Fees	Improvements	Total		
_	_	3,590,412	_	_	_	3,590,412		
_		98,856,123	_	1,083,019	_	99,939,142		
_	-	102,446,535	–	1,083,019	_	103,529,554		
			Project Reports (in USD)					
Production					Infrastructure			
Entitlement T	axes	Royalties	Bonuses	Fees	Improvements	Total		
_	_	3,590,412	_	_	_	3,590,412		
_								
		98,856,123		1,083,019		99,939,142		
_	_	102,446,535	i –	1,083,019	_	103,529,554		
	Entitlement T Production	Entitlement Taxes	Entitlement Taxes Royalties 3,590,412 98,856,123 102,446,535 Production Entitlement Taxes Royalties 3,590,412 98,856,123	Production	Production Entitlement Taxes Royalties Bonuses Fees 3,590,412 - 98,856,123 - 1,083,019 102,446,535 - 1,083,019 Project F Production Entitlement Taxes Royalties Bonuses Fees 3,590,412 - 98,856,123 - 1,083,019	Entitlement Taxes Royalties Bonuses Fees Improvements - - 3,590,412 - - - - - 98,856,123 - 1,083,019 - - - 1,083,019 - - - 1,083,019 - - - 3,590,412 - - - - 98,856,123 - 1,083,019 -		

^{1.} For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.

	Production				Government Reports (in USD) Infrastructure			
	Entitlement	Taxes Ro	oyalties Bor	nuses	Fees	Improvements	Total	
Governments:								
NATIONAL OIL								
COMPANY OF								
BOLIVIA	_	_	_	_	528,534	–	528,534	
Total	_	-	-	-	528,534	_	528,534	
						Project Repor	rts (in USD)	
	Production					,		
	Entitlement Taxes Royalties Bonuses			Fees	Improvements	Total		
Projects:			•		•		<u> </u>	
HUACARETA	_	_	_	_	528,534	_	528,534	
Total	_	_	_	_	528,534	_	528,534	

^{1.} For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.

Brazil

Diazii							
			Government Re	ports (in USD) [1]			
	Production			1 / []		Infrastructure	
	Entitlement	Taxes	Royalties	Bonuses	Fees	Improvements	Total
Governments:							
MINISTERIO DA							
FAZENDA			1,200,661,424	<u> </u>	1,809,033,081	1	3,009,694,505
PRÉ-SAL							405 504 500
PETRÓLEO SA	195,531,788[A]						195,531,788
SECRETARIA DA							
RECEITA FEDERAL DO							
BRASIL	_	528,769,030	_	_	_	_	528,769,030
AGENCIA		020,7 00,000					
NACIONAL DO							
PETROLEO GAS							
NATURAL E							
BIOCOMBUSTIVE	S –	_	_	25,354,087	319,076	_	25,673,163
Total	195,531,788	528,769,030	1,200,661,424	25,354,087	1,809,352,157	7 –	3,759,668,486
			Project	Reports (in USD)			
	Production					Infrastructure	
	Entitlement	Taxes	Royalties	Bonuses	Fees	Improvements	Total
Projects:							
BC-10		_	28,591,236	_	1,172,147		29,763,383
BIJUPIRA AND							
SALEMA	-	_	_	_	469,766	_	469,766
BM-S-9, BM-S-9A,							
BM-S-11, BM-S-							
11A AND							
ENTORNO DE SAPINHOA	27,416,425 [B]	_	998,565,014	_	1,803,888,142	· _	2,829,869,581
BASIN	21,410,420 [D]		990,000,014		1,000,000,142	<u> </u>	2,020,000,001
DAOIN							

25,354,087

25,354,087

2,518,517

1,303,585

1,809,352,157

27,872,604

341,620,537

530,072,615

3,759,668,486

1. For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.

528,769,030

528,769,030

173,505,174

1,200,661,424

- 2. Includes payment in kind of \$195,531,788 for 2,591 KBOE valuated at market price.
- 3. Includes payment in kind of \$27,416,425 for 374 KBOE valuated at market price.

168,115,363[C]

195,531,788

Includes payment in kind of \$168,115,363 for 2217 KBOE valuated at market price.

Colombia

Total

EXPLORATION PROJECTS

PETROLEO LTDA

LIBRA PSC

Entity level payment:
SHELL BRASIL

	Production				Gove	ernment Reports (i Infrastructure	in USD) [1]
	Entitlement	Taxes Ro	yalties B	onuses	Fees	Improvements	Total
Governments:							
AGENCIA NACIONAL DE HIDROCARBUROS	S –	_	_	_	367,22	20 –	367,220
Total	_	_	_	_	367,22	20 –	367,220

	Production Entitlement Taxes Royalties Bonuses					Project Report Infrastructure Improvements	s (in USD) Total
Entity level payment:			<u>y a 00 2 0</u>		Fees		
SHELL EP OFFSHORE VENTURES LIMITED SUCURSAL COLOMBIA	_	_	_	_	367,220	0 –	367,220
Total	_	_	_	_	367,220	0 –	367,220

Suriname

					Govern	ment Reports	s (in USD) [1]
	Production				Infr	astructure	
	Entitlement	Taxes Ro	yalties l	Bonuses	Fees Imp	rovements	Total
Governments:							
STAATSOLIE							
MAATSCHAPPI	J –	_	_	18,600,000	_	_	18,600,000
Total	-	_	_	18,600,000	_	_	18,600,000
						Project Repo	orts (in USD)
	Production				Infr	astructure	
	Entitlement	Taxes Ro	yalties l	Bonuses	Fees Imp	rovements	Total
Entity level							_
payment:							
SURINAME							
EXPLORATION	_	-	_	18,600,000	-	_	18,600,000
Total	_	_	_	18,600,000	_	_	18,600,000

^{1.} For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.

Trinidad and Tobago

Trinidad and Tob	oago						
			G	Sovernment	Reports (in US	D) [1]	
	Production					Infrastructure	
	Entitlement	Taxes	Royalties	Bonuses	Fees	Improvements	Total
Governments:							
BOARD OF							
INLAND							
REVENUE	_	9,643,946	_	_	_	_	9,643,946
MINISTRY OF ENERGY AND ENERGY							
AFFAIRS	504,952,691	_	5,160,60	1 _	12,629,218	3 –	522,742,510
Total	504,952,691	9,643,946			12,629,218		532,386,456
10141	001,002,001	0,010,010	3,100,00	•	12,020,210		002,000,100
				Proje	ect Reports (in	USD)	
	Production			1 10,0	ot reports (iii	Infrastructure	
	Entitlement	Taxes	Royalties	Bonuses	Fees	Improvements	Total
Projects:							
CENTRAL							
BLOCK	_	9,643,946	5,160,60	1 –	882,085	_	15,686,632
NORTH COAST							
MARINE AREA							
(NCMA1)	104,165,663	_			2,140,203	_	106,305,866
EAST COAST							400 000 400
MARINE AREA	158,639,550			-	1,986,939		160,626,489
TT					4 454 700		4 454 700
EXPLORATION		_	_	_	1,451,788	_	1,451,788
TT DEEPWATER ATLANTIC AREA	_	_	_	_	886,700	_	886,700
Entity level							
payment:							
BG INTERNATIONAL LIMITED - TRINIDAD AND TOBAGO							
BRANCH	242,147,478	_			4,475,866		246,623,344

BG TRINIDAD AND TOBAGO

LIMITED	_	-	-	-	805,637	_	805,637
Total	504,952,691	9,643,946	5,160,601	_	12,629,218	_	532,386,456

1. For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.

Cautionary note

The companies in which Shell plc directly and indirectly owns investments are separate legal entities. In this Report "Shell" and "Shell group" and "Group" are sometimes used for convenience where references are made to Shell plc and its subsidiaries in general. Likewise, the words "we", "us" and "our" are also used to refer to Shell plc and its subsidiaries in general or to those who work for them. These terms are also used where no useful purpose is served by identifying the particular entity or entities. "Subsidiaries", "Shell subsidiaries", and "Shell companies" as used in this Report refer to entities over which Shell plc either directly or indirectly has control. The term "joint venture", "joint operations", "joint arrangements", and "associates" may also be used to refer to a commercial arrangement in which Shell has a direct or indirect ownership interest with one or more parties. The term "Shell interest" is used for convenience to indicate the direct and/or indirect ownership interest held by Shell in an entity or unincorporated joint arrangement, after exclusion of all third-party interest.

LEI number of Shell plc: 21380068P1DRHMJ8KU70 Classification: Payments to governments