Energean Israel Limited

Unaudited interim condensed consolidated financial statements 30 June 2022

Unaudited interim condensed consolidated financial statements

AS OF 30 JUNE 2022

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INTERIM CONDENSED CONSOLIDATED STATEMENTS OF FINANCIAL POSITION (Amounts in thousands US Dollars, unless otherwise stated)

		30 June 2022	31 December 2021
		Unaudited	Audited
	Note		
ASSETS:			
NON-CURRENT ASSETS:	2(4)	2 504 004	2 245 267
Property, plant and equipment	3(A)	2,584,894	2,245,267
Intangible assets Other accounts receivable	3(B)	54.527 82	20,141 6,463
Loan to related party	6(B) 6(B)	02	346,000
Restricted cash	3(D)(2)	_	100,000
Deferred expenses	3(C)	_	22,958
Deferred tax asset	5	14,458	11,575
Deferred tax asset	· ·	2,653,961	2,752,404
		2,033,701	2,732,404
CURRENT ASSETS:			
Trade and other receivables		32,152	22,769
Deferred expenses	3(C)	22,958	
Restricted cash	3(D)(2)	1	99,729
Cash and cash equivalents		218,711	349,827
•		409,431	472,325
OTAL ASSETS		3,063,392	3,224,729
QUITY AND LIABILITIES:			
QUITY:			
Share capital		1,708	1,708
Share premium	6(B)	212,539	572,539
Accumulated losses		(40,851)	(35,946)
TOTAL EQUITY		173,396	538,301
ON-CURRENT LIABILITIES:			
Senior secured notes	3(D)	2,467,251	2,463,524
Provisions for decommissioning	` /	26,609	35,525
Trade and other payables	3(F)	160	113,264
1 7		2,654,447	2,612,313
		· ·	
CURRENT LIABILITIES:			
Trade and other payables	3(F)	235,549	74,115
OTAL LIABILITIES		2,889,996	2,686,428
OTAL EQUITY AND LIABILITIES		3,063,392	3,224,729
September 7, 2022			
	Panagiotis B	Benos Matthai	ios Rigas
	Director		ector

The accompanying notes are an integral part of the interim condensed consolidated financial statements.

INTERIM CONDENSED CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME Six months ended 30 June 2022

(Amounts in thousands US Dollars, unless otherwise stated)

		30 June (Un	audited)
		2022	2021
	Note		
Administrative expenses	4(A)	(5,453)	(1,735)
Other expenses	4(A)	(1,074)	(28)
Other income	4(A)	53 _	
Operating loss		(6,474)	(1,763)
Finance income	4(B)	4,504	1,808
Finance expenses	4(B)	(4,671)	(9,436)
Foreign exchange loss	4(B)	(967)	(727)
	. ,	(1,134)	(8,355)
Loss for the period before tax		(7,608)	(10,118)
Tax income	5	2,703	2,571
Net loss for the period		(4,905)	(7,547)
Other comprehensive income (loss):			
Items that may be reclassified subsequently to profit or			
loss:			2 270
Gain (loss) on cash flow hedge for the period Reclassification adjustment for items included in loss on realisation		-	2,278 4,641
Tax relating to items that may be reclassified subsequently		-	4,041
to profit or loss			(1,591)
Other comprehensive income for the period			5,328
Total comprehensive loss for the period		(4,905)	(2,219)

The accompanying notes are an integral part of the interim condensed consolidated financial statements.

INTERIM CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

Six months ended 30 June 2022

(Amounts in thousands US Dollars, unless otherwise stated)

For the period of six months ended 30 June 2022 (Unaudited):

	Share capital	Share premium	Accumulated losses	Total equity
Balance as of 1 January 2022	1,708	572,539	(35,946)	538,301
Changes during period:				
Transactions with shareholders				
Share premium reduction, see note 6(B)	-	(360,000)	-	(360,000)
Comprehensive loss:				
Loss for the period	-	-	(4,905)	(4,905)
Balance as of 30 June 2022	1,708	212,539	(40,851)	173,396

For the period of six months ended 30 June 2021 (Unaudited):

	Share capital	Share Premiu m	Other reserves	Accumulate d losses	Total equity
Balance as of 1 January 2021	1,708	572,539	(5,328)	(25,114)	543,805
Changes during period: Comprehensive Income (Loss):					
Loss for the period	-	-	-	(7,547)	(7,547)
Other comprehensive income, net of tax Balance as of 30 June 2021	- 1,708	572,539	5,328	(32,661)	5,328 541,586

The accompanying notes are an integral part of the interim condensed consolidated financial statements.

INTERIM CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS

Six months ended 30 June 2022

(Amounts in thousands US Dollars, unless otherwise stated)

	30 June (Un	audited)
	2022	2021
Cash flows from operating activities:		
Loss for the period before tax	(7,608)	(10,118)
Adjustments for:		· · · · · · · · · · · · · · · · · · ·
Depreciation and amortisation	110	50
Loss from disposal on property, plant and equipment	1,074	23
Decommissioning discount unwinding	343	343
Other expenses	-	5
Finance income	((1,808)
Finance expenses	4,330	9,093
Net foreign exchange loss	967	727
	(5,288)	(1,685)
Changes in working capital:	() ,	())
Decrease (increase) in other receivables	871	(183)
Decrease in trade and other payables	(310)	(932)
	560	(1,115)
Income taxes paid	(558)	(1,113)
Net cash used in operating activities	(5,285)	(2,800)
	(3,203)	(2,000)
Cash flows from investing activities:		(10.950)
Payment for purchase of oil & gas leases	(120 119)	(10,850)
Payment for purchase of property, plant and equipment	(130,118)	(97,615)
Proceeds from disposals of property plant and	(10,034)	(3,682)
Proceeds from disposals of property, plant and equipment	188	
Amounts received from INGL related to the future	100	-
transfer disposals of property, plant and equipment	17,371	_
Movement in restricted cash	64,119	(266,241)
Interest received	1,544	123
Net cash used in investing activities	(56,930)	
	(30,730)	(378,265)
Cash flows from financing activities:		2.500.000
Senior secured notes issuance	-	2,500,000
Transaction cost due to senior secured notes issuance	- (64.452)	(37,218)
Interest paid due to senior secured notes	(64,453)	110,000
Drawdown of borrowings	-	118,000
Repayment of borrowings	-	(1,268,000)
Loan to related party (*)	-	(175,884)
Repayment of loan from related parties Finance cost paid	(1.960)	(16,000)
Finance cost paid Finance costs paid for deferred license payments	(1,869)	(41,861)
	(499)	(3,494)
Repayment of obligations under leases		(169)
Net cash generated (used) from financing activities	(66,821)	1,075,374
Net increase (decrease) in cash and cash equivalents	(129,036)	694,309
Cash and cash equivalents at the beginning of the period	349,827	37,421
Effect of exchange rate fluctuations on cash held	(2,080)	(146)
Cash and cash equivalents at the end of the period	218,711	731,584
in the same of the same of the beauty	=======================================	

^(*) The loan to related party was repaid as part of the Share Premium Capital reduction, see note 6(B). The accompanying notes are an integral part of the interim condensed consolidated financial statements.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(Amounts in thousands US Dollars, unless otherwise stated)

NOTE 1: GENERAL

- A. Energean Israel Limited (the "Company") was incorporated in Cyprus on 22 July 2014 as a private company with limited liability under the Companies Law, Cap. 113. Its registered office is at Lefkonos 22, 1st Floor, 2064, Nicosia, Cyprus.
- B. The Company and its subsidiaries (the "Group") was established with the objective of exploration, production and commercialisation of natural gas and crude oil. The Group's main activities are performed in Israel by the Company's Israeli Branch.
- C. The Group's core assets as of 30 June 2022 are composed of:

		Working	
Country	Asset	interest	Field phase
Israel	Karish (including Karish North)	100%	Development
Israel	Tanin	100%	Development
Israel	Blocks 12, 21, 23, 31	100%	Exploration
Israel	Four licences Zone D (1)	80%	Exploration

- (1) The Company holds 80% interests in four licences, blocks 55, 56, 61 and 62 (together, "Zone D") in Israel's Exclusive Economic Zone ("EEZ"). Following Energean's submission of a formal notice of relinquishment to the Ministry of Energy, the licences will expire on 27 October 2022, at the end of their term. See note 7(A).
- D. The Energean Power FPSO arrived on location in Israel on 5 June 2022 and is expected to deliver first gas within a few weeks.

NOTE 2: ACCOUNTING POLICIES AND BASIS OF PREPARATION

These unaudited interim condensed consolidated financial statements for the six months ended 30 June 2022 have been prepared in accordance with the International Financial Reporting Standards ("IFRS") as adopted by United Kingdom (UK). The unaudited interim condensed consolidated financial statements do not include all the information and disclosures that are required for the annual financial statements and must be read in conjunction with the Group's annual consolidated financial statements for the year ended 31 December 2021.

These unaudited interim financial statements have been prepared on a going concern basis.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(Amounts in thousands US Dollars, unless otherwise stated)

NOTE 3: FINANCIAL POSITION

A. Property, Plant and Equipment:

1) Composition:

Additions (*) Disposals Capitalised borrowing cost (**) Capitalised depreciation Change in decommissioning provision Total cost at 31 December 2021 243,346 (23) - 188,889 - 18 3,405 (23) - 18 362 - 362 - 362 - 2,241,783 4,009 829 2,2	13,997 46,945 (23) 88,889 362 (3,549) 46,621 88,964 (900) 60,749
Additions (*) Disposals Capitalised borrowing cost (**) Capitalised depreciation Change in decommissioning provision Total cost at 31 December 2021 Additions (*) 243,346 3,405 194 22 188,889 18 362 - 362 - 362 - 2,241,783 4,009 829 2,241,783 4,009 829 2,241,783 4,009 829 2,241,783 4,009 829 2,241,783 829 2,241,783	46,945 (23) 88,889 362 (3,549) 46,621 88,964 (900) 60,749
Disposals (23) - - Capitalised borrowing cost (**) 188,889 - - 18 Capitalised depreciation 362 - - - Change in decommissioning provision (3,549) - - - - Total cost at 31 December 2021 2,241,783 4,009 829 2,2 Additions (*) 286,844 198 1,922 28	(23) 88,889 362 (3,549) 46,621 88,964 (900) 60,749
Capitalised borrowing cost (**) 188,889 - - 18 Capitalised depreciation 362 - - - Change in decommissioning provision (3,549) - - - - Total cost at 31 December 2021 2,241,783 4,009 829 2,2 Additions (*) 286,844 198 1,922 28	88,889 362 (3,549) 46,621 88,964 (900) 60,749
Capitalised depreciation 362 - - Change in decommissioning provision (3,549) - - Total cost at 31 December 2021 2,241,783 4,009 829 2,2 Additions (*) 286,844 198 1,922 28	362 (3,549) 46,621 88,964 (900) 60,749
Change in decommissioning provision (3,549) - - (0,000) Total cost at 31 December 2021 2,241,783 4,009 829 2,2 Additions (*) 286,844 198 1,922 28	(3,549) 46,621 88,964 (900) 60,749
Total cost at 31 December 2021 2,241,783 4,009 829 2,2 4 4,009 1,922 23	46,621 88,964 (900) 60,749
Additions (*) 286,844 198 1,922 28	88,964 (900) 60,749
	(900) 60,749
	60,749
Capitalised depreciation 357	357
	(9,259)
	86,532
Depreciation:	
At 1 January 2021 - 331 143	474
Charge for the year - 85	85
Capitalised to petroleum and gas assets - 362 -	362
Write down of the assets 433 -	433
Total Depreciation at 31 December	
2021 433 693 228	1,354
Expensed for the period 110	110
Disposals (433)	(433)
Write down of the assets 250	250
Capitalised to petroleum and gas assets - 357 -	357
Total Depreciation at 30 June 2022 250 1,050 338	1,638
Net property, plant and equipment at	
31 December 2021 2,241,350 3,316 601 2,2	45,267
Net property, plant and equipment at 30 June 2022 2,579,324 3,157 2,413 2,5	84,894

^(*) The additions to oil & gas properties are primarily due to development costs for the Karish field, incurred under the EPCIC contract. Works relate primarily to the FPSO, subsea and onshore construction.

^(**) Capitalised borrowing costs relate primarily to the secured senior notes.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(Amounts in thousands US Dollars, unless otherwise stated)

NOTE 3: FINANCIAL POSITION (Cont.)

2) Cash flow statement reconciliations:

	30 June (Unaudited)	
_	2022	2021
Additions to property, plant and equipment	339,911	280,576
Associated cash flows		
Payment for additions to property, plant and equipment (*)	(130,118)	(108,465)
Non-cash movements/presented in other cash flow lines		
Capitalised borrowing costs	(60,749)	(122,175)
Right-of-use asset additions	(198)	(57)
Capitalised share-based payment charge	(109)	(65)
Capitalised depreciation	(357)	(106)
Change in decommissioning provision	9,259	4,034
Movement in working capital	(157,639)	(53,742)

B. Intangible Assets:

1) Composition:

	Exploration and evaluation assets	Software license	Total
Cost:			
At 1 January 2021	13,799	255	14,054
Additions	6,342	-	6,342
At 31 December 2021	20,141	255	20,396
Additions (*)	34,386		34,386
At 31 June 2022	54,527	255	54,782
Amortisation:			
At 1 January 2021	-	247	247
Charge for the year	-	8	8
Total Amortisation at 31 December 2021		255	255
Expensed for the period			
Total Amortisation at 30 June 2022		255	255

^(*) This amount includes US\$10.85 million which was paid to the sellers of the Karish and Tanin leases during 2021.

Net intangible assets at 31 December 2021	20,141		20,141
Net intangible assets at 30 June 2022	54,527	-	54,527

^(*) Additions to exploration and evaluation assets are primarily due to geological surveys, seismic acquisition and processing and drilling activities undertaken in Block 12, offshore Israel. See also notes 6(E), 6(F).

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(Amounts in thousands US Dollars, unless otherwise stated)

NOTE 3: FINANCIAL POSITION (Cont.)

2) Cash flow statement reconciliations:

	30 June (Unaudited)	
_	2022	2021
Additions to intangible assets	34,386	3,738
Associated cash flows		
Payment for additions to intangible assets	(10,034)	(3,682)
Non-cash movements/presented in other cash flow lines		
Movement in working capital	(24,352)	(56)

C. Deferred expenses

Deferred expenses relate to compensation of US\$22.9 million that was accrued in 2021 following delays to the supply of gas from the Karish project. It is presented on the balance sheet as a current asset as it will be treated as variable consideration under IFRS 15, offsetting gas sales once gas delivery commences. First gas from the Karish project is expected within the next few weeks.

D. Senior secured notes:

1) Issuance of US\$2,500,000,000 senior secured notes:

On 24 March 2021 (the "Issue Date"), Energean Israel Finance Ltd (a 100% subsidiary of the Company) issued US\$2,500,000,000 of senior secured notes.

The Notes were issued in four equal tranches as follows:

			30 June 2022	31 December 2021
Series	Maturity	Annual fixed Interest rate	Carrying value	Carrying value
US\$ 625 million	30 March 2024	4.500%	618,741	617,060
US\$ 625 million	30 March 2026	4.875%	616,930	615,966
US\$ 625 million	30 March 2028	5.375%	616,107	615,451
US\$ 625 million	30 March 2031	5.875%	615,473	615,047
US\$2,500 million		=	2,467,251	2,463,524

The interest on each series of the Notes is paid semi-annually, on 30 March and on 30 September of each year.

The Notes are listed on the TACT Institutional of the Tel Aviv Stock Exchange Ltd. (the "TASE"). With regards to the indenture document, signed on 24 March 2021 with HSBC BANK USA, N.A (the "Trustee"), no Indenture default or Indenture event of default has occurred and is continuing.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(Amounts in thousands US Dollars, unless otherwise stated)

NOTE 3: FINANCIAL POSITION (Cont.)

2) Restricted cash:

As of 30 June 2022, the restricted cash of the Company includes:

- O Short term restricted cash of US\$100 million debt payment fund that will be released upon achieving three quarters of production of 3.8 bcm/year on an annualised basis
- Short term restricted cash of US\$35.6 million to cover the interest reserve account for the accrued interest of the senior secured notes till 30 June 2022.

3) Credit rating:

The senior secured notes have been assigned a Ba3 rating by Moody's and a BB- rating by S&P Global.

E. Fair value measurements:

The information set out below provides information about how the Group determines the fair values of various financial assets and liabilities.

The fair values of the Group's non-current liabilities measured at amortised cost are considered to approximate their carrying amounts at the reporting date.

The carrying value less any estimated credit adjustments for financial assets and financial liabilities with a maturity of less than one year are assumed to approximate their fair values due to their short term-nature.

The fair value hierarchy of financial assets and financial liabilities that are not measured at fair value (but fair value disclosure is required) is as follows:

Fair value hierarchy as of 30 June 2022

	1 4411 / 441410 11	Tuni vulue mierur eng us er e e e une e e e				
	Unaudited					
	Level 1	Level 2	Total			
Financial assets						
Short term restricted cash	135,610	-	135,610			
Short term trade and other receivables	-	31,741	31,741			
Cash and cash equivalents	218,711	-	218,711			
Total	354,321	31,741	386,062			
Financial liabilities						
Senior secured notes (*)	2,189,375	-	2,189,375			
Trade and other payables - long term	-	160,587	160,587			
Trade and other payables - short term	-	127,907	127,907			
Total	2,189,375	288,494	2,477,869			

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(Amounts in thousands US Dollars, unless otherwise stated)

NOTE 3: FINANCIAL POSITION (Cont.)

Fair value	hierarchy as	of 31 Dece	mher 2021
rair value	mierarchy as	OISI Dece	miner zuzi

	,				
	Audited				
	Level 1	Level 2	Total		
Financial assets					
Long term trade and other receivables	-	6,402	6,402		
Loan to related party	-	346,000	346,000		
Long term restricted cash	100,000	-	100,000		
Short term restricted cash	99,729	-	99,729		
Short term trade and other receivables	-	22,176	22,176		
Cash and cash equivalents	349,827	-	349,827		
Total	549,556	374,578	924,134		
Financial liabilities					
Senior secured notes (*)	2,483,750	-	2,483,750		
Trade and other payables - long term	-	59,727	59,727		
Trade and other payables - short term	-	35,918	35,918		
Total	2,483,750	100,039	2,583,789		

^(*) The senior secured notes are measured at amortised cost in the Company's financial statements. The notes are listed for trading on the TACT Institutional of the Tel Aviv Stock Exchange Ltd. (the "TASE")". The carrying amount as of 30 June 2022 was US\$2,467 million and as of 31 December 2021 was US\$2,463 million.

F. Trade and other payables:

	30 June 2022	31 December 2021
	Unaudited	Audited
Current		
Financial items		
Trade accounts payable (1)	90,436	32,611
Payables to related parties	12,057	1,079
Deferred license payments (2)	24,466	-
Value added tax payable	-	1,217
Current lease liabilities	948	1,011
	127,907	35,918
Non-Financial items		
Accrued expenses (1)	20,348	5,611
Interest payable	32,227	32,227
Sales consideration received in advance (4)	54,690	-
Social insurance and other taxes	377	132
Income taxes	-	227
	107,642	38,197
	235,549	74,115

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(Amounts in thousands US Dollars, unless otherwise stated)

NOTE 3: FINANCIAL POSITION (Cont.)

	30 June 2022	31 December 2021	
	Unaudited	Audited	
Non-current			
Financial items			
Accrued expenses to related parties	199	294	
Long term lease liabilities	2,177	2,203	
Trade and other payables (3)	122,579	-	
Deferred license payments (2)	35,632	57,230	
• • • • • • • • • • • • • • • • • • • •	160,587	59,727	
Non-Financial items	ŕ	ŕ	
Sales consideration received in advance (4)	-	53,537	
	160,587	113,264	

- Trade payables and accrued expenses relate primarily to development expenditure on the Karish project, with the main contributors being FPSO and subsea construction costs. Trade payables are non-interest bearing.
- (2) In December 2016, the Company acquired the Karish and Tanin leases for US\$40 million of up front consideration plus contingent consideration of US\$108.5 million (paid over 10 equal instalments) bearing interest at an annual rate of 4.6%. As at 30 June 2022, the total discounted deferred consideration was US\$60 million (31 December 2021: US\$57million). The Sale and Purchase Agreement ("SPA") includes provisions in the event of Force Majeure that prevents or delays the implementation of the development plan as approved under one lease for a period of more than ninety (90) days in any year following the final investment decision ("FID") date. In the event of Force Majeure, the applicable annual payment of the remaining consideration will be postponed by an equivalent period of time, and no interest will be accrued in that period of time as well.

 Due to the effects of the COVID-19 pandemic which constitute a Force Majeure event, the
- (3) Amount payable to Technip in respect of the EPCIC contract. The amount is payable in eight equal instalments commencing nine-months following practical completion of the project and therefore has been discounted at 5.831% per annum.

deferred payment due in March 2022 was postponed accordingly.

(4) The sales consideration received in advance relates to the agreement with Israel Natural Gas Lines ("INGL") for the transfer of title (the "Hand Over") of the near shore and onshore part of the infrastructure that will deliver gas from the Energean Power FPSO into the Israeli national gas transmission grid. It is intended that the hand over to INGL will become effective at least 90 days after the delivery of first gas from the Karish field, which is expected in the next few weeks. Following Hand Over, INGL will be responsible for the operation and maintenance of this part of the infrastructure.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(Amounts in thousands US Dollars, unless otherwise stated)

NOTE 4: COMPREHENSIVE INCOME

A. Operating loss:

	30 June (1	Unaudited)
	2022	2021
General & administration expenses		
Payroll costs	935	665
Share-based payment charge included in administrative expenses	80	54
Depreciation and amortisation (Notes 3(A) and 3(B))	110	50
Auditor fees	88	118
Other general & administration expenses	4,240	848
Total administrative expenses	5,453	1,735
Other expenses		
Reversal of prior period provision	-	5
Loss from property, plant and equipment disposal	1,074	23
Total other expenses	824	28
Other income		
Gain from disposal	(53)	-
Total other income	(53)	_

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(Amounts in thousands US Dollars, unless otherwise stated)

NOTE 4: COMPREHENSIVE INCOME (Cont.)

B. Net finance income (expenses):

(1)	30 June (1	Unaudited)
	2022	2021
Interest on bank borrowings Interest on senior secured notes (1)	- 68,179	76,890 33,791
Interest expense on long terms payables Interest on shareholders loan	4 -	458 9
Less amounts included in the cost of qualifying assets (2)	(68,866)	(106,823)
	4,044	4,325
Finance and arrangement fees	2,842	13,074
Other finance costs and bank charges	284	29
Interest expenses from Hedging	-	6,988
Unwinding of discount on decommissioning liabilities	343	343
Interest on obligations for leases	160	29
Less amounts included in the cost of qualifying assets (2)	(3,002)	(15,352)
	627	5,111
Total finance costs	4,671	9,436
Interest income from time deposits	(1,290)	(818)
Interest income from loans to related parties	(3,214)	(990)
Total finance income	(4,504)	(1,808)
Net foreign exchange loss	967	727
Net finance loss	1,134	8,355

- (1) See also Note 3(D)(1).
- (2) See also Note 3(A).

NOTE 5: TAXATION

A. Tax income:

	30 June (Unaudited)		
	2022	2021	
Corporation tax - current year	(180)	(30)	
Deferred tax income	2,883	2,601	
Total taxation income	2,703	2,571	

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(Amounts in thousands US Dollars, unless otherwise stated)

NOTE 5: TAXATION (Cont.)

B. Deferred tax:

Deferred taxes, driven by the activity in Israel by the Israeli Branch of the Company, are computed at an average tax rate of 23%, based on the tax rates that are expected to apply upon reversal. The deferred taxes are presented in the statement of financial position as non-current assets. Below are the items for which deferred taxes were recognised:

	Property, plant and equipment & intangible asset	Right of use asset IFRS 16	Tax losses	Deferred expenses for tax	Staff leaving indemnities	Accrued expenses and other short-term liabilities and other long-term liabilities	Derivative liability	Provisions for decommissioning	<u>Total</u>
At 1 January 2021	(12,140)	(62)	9,325	-	63	293	1,591	8,769	7,839
Increase (decrease) for the year through: Profit or loss	(492)	(700)	1,436	5,020	31	630	-	(598)	5,327
Reclassification for the current year Other comprehensive income	` <u>-</u>	` <u>-</u>	(6,011)	6,011	-	-	(1,591)	· _	(1,591)
Other comprehensive income							(1,391)		(1,391)
At 31 December 2021	(12,632)	(762)	4,750	11,031	94	923		8,171	11,575
Increase (decrease) for the period through:									
Profit or loss	(5,740)	(159)	15,461	(4,687)	43	16	-	(2,051)	2,883
At 30 June 2022	(18,372)	(921)	20,211	6,344	137	939		6,120	14,458
THE OUTUING MUME	(10,572)	(721)							

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(Amounts in thousands US Dollars, unless otherwise stated)

NOTE 6: SIGNIFICANTS EVENTS AND TRANSACTIONS DURING THE REPORTING PERIOD

A. Gas supply agreement with the Israel Electric Company

In March 2022, Energean signed a gas supply agreement with the Israel Electric Company. The gas price will be determined in each period, with volumes determined on a daily basis. Starting upon the commencement of first gas production from Karish, the agreement will be valid for an initial one-year period with an option to extend subject to ratification by both parties

B. Share Premium Capital reduction:

In April 2022 the Company reduced its share premium capital by US\$360 million and credited US\$346 million against the shareholder loan account plus accrued interest.

C. Termination of contract with Gas Buyer

In May 2022, further to the claims raised by the parties in the related arbitration proceedings with Dalia Power Energies LTD ("Dalia") (including the counterclaim filed by the Company seeking a declaration that Company is entitled to terminate the GSPA), Dalia and the Company agreed to end all claims and disputes between the parties. Both sides agreed that the Dalia GSPA (which represents up to 0.8 bcm/year was lawfully terminated, that the arbitration proceedings were terminated, and that neither party owes or will be liable to the other for any payment in connection with and due to the Dalia GSPA, the arbitration proceedings and the facts subject thereof. This was agreed to be final and unappealable.

D. Contract signed with East Hagit Power Plant

In May 2022, the Company signed a new GSPA, representing up to 0.8 bcm/year, to supply gas to the East Hagit Power Plant Limited Partnership ("EH Partnership"), a partnership between the Edeltech Group and Shikun & Binui Energy.

The GSPA is for a term of approximately 15 years, for a total contract quantity of up to 12 bcm. The contract contains provisions regarding floor pricing, offtake exclusivity and a price indexation mechanism (not Brent price linked).

E. Commencement of growth drilling campaign:

The Company started its 2022 drilling campaign during March 2022, which originally included three firm wells. In June 2022, the Company exercised its contractual option to drill two further wells, the drilling locations for which were selected as the Hermes and Zeus prospects.

F. Athena Gas Discovery

A commercial discovery was made by the Athena exploration well, located in Block 12, in the A, B and C sands. Preliminary analysis indicated that the Athena discovery contained recoverable gas volumes of 8 bcm on a standalone basis.

The discovery de-risked an additional 50 bcm of gross mean unrisked prospective resources across Company's Olympus Area (total 58 bcm including Athena). The Olympus Area is the Company's newly defined area which includes Athena, plus the undrilled prospects on Block 12 and the adjacent Tanin Lease.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(Amounts in thousands US Dollars, unless otherwise stated)

NOTE 6: SIGNIFICANTS EVENTS AND TRANSACTIONS DURING THE REPORTING PERIOD (Cont.)

G. Claim submitted under the Karish-Tanin SPA

On 31 May 2022, NewMed Energy LP (previously Delek Drilling LP) ("NewMed") filed a lawsuit against the Company before the Tel Aviv District Court. NewMed Energy LP claimed that the remaining US\$65.1 million of outstanding contingent consideration due under the SPA for the Karish and Tanin leases (see Note 3(E)(2)) plus interest and indexation, should be accelerated. The residual remedy requested is US\$10.85 million plus interest and indexation, reflecting the annual payment for the year 2021. The claim is purportedly based on a payment acceleration mechanism set in the SPA, combined with NewMed's rejection of the Company's Force Majeure claim. The claim is being assessed by the Company together with its legal advisors. A statement of defense will be filed mid-September.

H. The FPSO sailed away from Singapore and arrived on location in Israel on 5 June 2022.

J. Bank Guarantee Facility:

On 8 June, 2022 the Company's guarantee facility was extended and amended to a total of NIS355 million instead of NIS250 million. The facility is secured by Energean PLC parent company guarantee of US\$112 million. This facility is valid until April 30, 2023.

NOTE 7: SIGNIFICANTS EVENTS AND TRANSACTIONS AFTER THE REPORTING PERIOD

A. Zone D:

On 27 July, 2022, the Company sent a formal notice to the Ministry of Energy notifing the relinquishment of Zone D and discontinuation of related work. As such, the licences are expected to expire on October 27, 2022.