

RattanIndia

August 13, 2021

Scrip Code- 533122

RTNPOWER/EQ

BSE Limited
Phiroze Jeejeebhoy Towers,
Dalal Street,
MUMBAI - 400 001

National Stock Exchange of India Limited
Exchange Plaza, Bandra Kurla Complex
Bandra (East),
MUMBAI-400 051

Sub: Earnings Update of RattanIndia Power Limited for the quarter ended June 30, 2021.

Dear Sirs,

Please find enclosed an Earnings update of RattanIndia Power Limited for the quarter ended June 30, 2021, for your information and record.

Thanking you,

Yours faithfully,
For **RattanIndia Power Limited**


Lalit Narayan Mathpati
Company Secretary



Encl : as above

RattanIndia Power Limited

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Website: www.rattanindia.com

CIN: L40102DL2007PLC169082

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RattanIndia

RattanIndia Power Ltd.

Earnings Update

Q1 FY 2021-22



Safe Harbor Statement

This document contains certain forward-looking statements based on current expectations of RattanIndia management. Actual results may vary significantly from the forward-looking statements in this document due to various risks and uncertainties. These risks and uncertainties include the effect of economic and political conditions in India, and outside India, volatility in interest rates and in Securities markets, new regulations and government policies that might impact the business of RattanIndia, the general state of the Indian economy and the management's ability to implement the company's strategy. RattanIndia doesn't undertake any obligation to update these forward-looking statements.

This document does not constitute an offer or recommendation to buy or sell any securities of RattanIndia or any of its subsidiaries or associate companies. This document also doesn't constitute an offer or recommendation to buy or sell any financial products offered by RattanIndia.

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Superior All-Round Performance

- The Company has a robust net worth of Rs 5016 Crore (standalone) as on 30.06.2021
- Amravati Plant has achieved a record high PLF of 85.13% in Q1 with 98% Plant Availability
- Amravati Plant is ranked 1st amongst all power plants in Maharashtra in last 2 quarters in terms of PLF
- The Central Laboratory at Amravati Plant has received accreditation from National Accreditation Board for Testing and Calibration Laboratories (NABL) for chemical testing
- With long term arrangements for procurement of coal and supply of power, the Company continues to demonstrate sustained profits

	Q1 FY-22	Q4 FY-21	Q3 FY-21	Q2 FY-21	Q1 FY-21	FY-21
EBITDA (Rs. Cr.)	297.98	272.52	259.36	226.84	229.49	988.22
PAT (Rs. Cr.)	87.10	63.03	33.44	0.27	(0.03)	96.71

- RPL continues to timely service its debt obligations, having paid Rs. 1400 Cr (including principal & interest) in last six quarters (Jan 2020– Jun 2021), including Rs. 200 Cr as prepayment
- Credit Rating Agency - Acuite Ratings & Research Ltd. had assigned Investment Grade to Company:

Rating of (BBB-) to its Long Term debt with "Stable" outlook
Rating of A3 for its Short Term debt

Company has continued to show sustained performance in the first quarter of FY-22

Financial Performance

- Amravati Plant is a Turn-Around Story post Debt Restructuring

Year	EBITDA (Rs Cr)	PAT (Rs Cr)
FY 2016	1,281 [#]	(107.71)
FY 2017	1,116 [#]	(320.71)
FY 2018	1,100 [#]	(418.38)
FY 2019	1,105 [#]	(2791.54)
FY 2020	3,480 [*]	1898.70 [*]
FY 2021	988.22	96.71
Q1 FY 2022	297.98	87.10

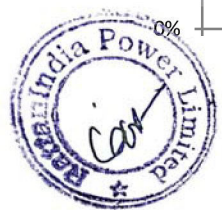
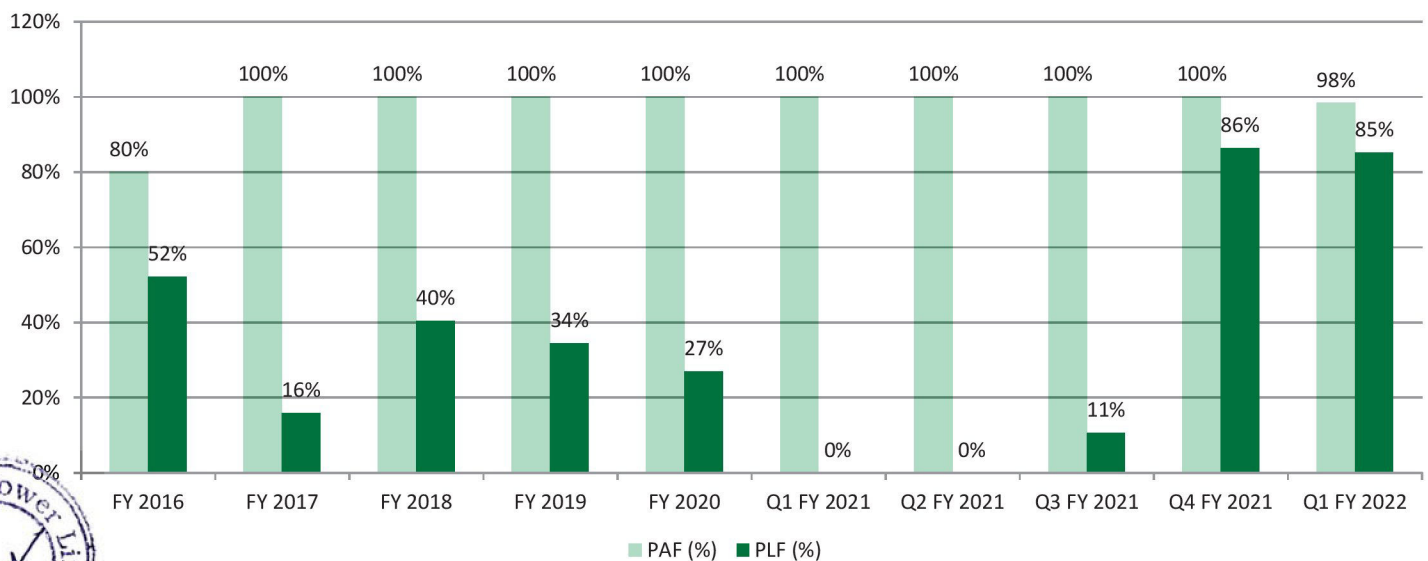
Company has posted a healthy EBITDA & PAT , backed by strong operational performance in Q1 FY-22

[#] as per VAAAP

^{*} Includes impact of OTS

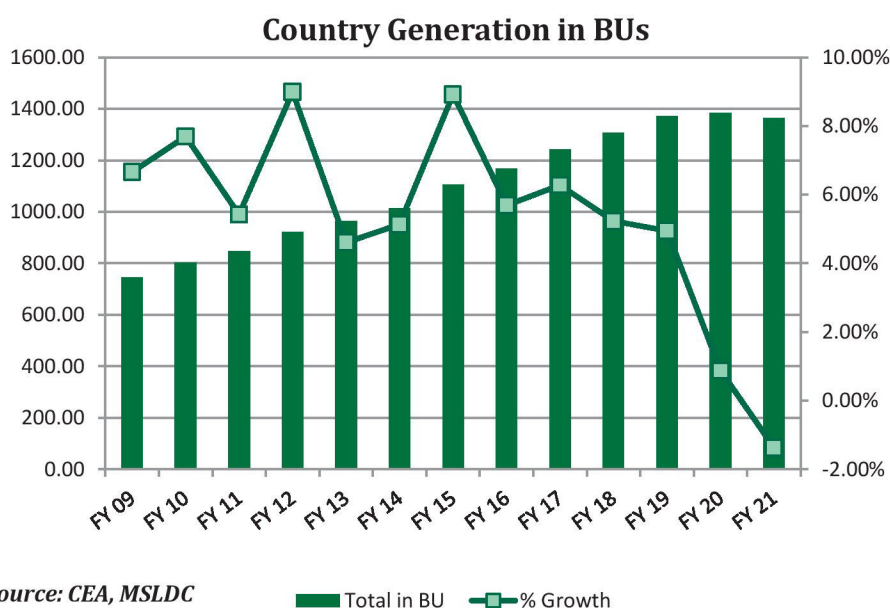
Amravati Project : PLF and PAF

- Amravati Plant has commenced operations from Dec'20 after a long hiatus
- Pursuant to MERC Order dated 30 Dec 2020, competitiveness of the Plant has improved significantly wef 01 Jan 2021, as Plant now falls well within 3rd quartile of the Merit Order stack ensuring high PLF and efficient operations in future
- Plant has clocked highest PLF amongst all plants in Maharashtra in last 2 quarters



Generation trend of India

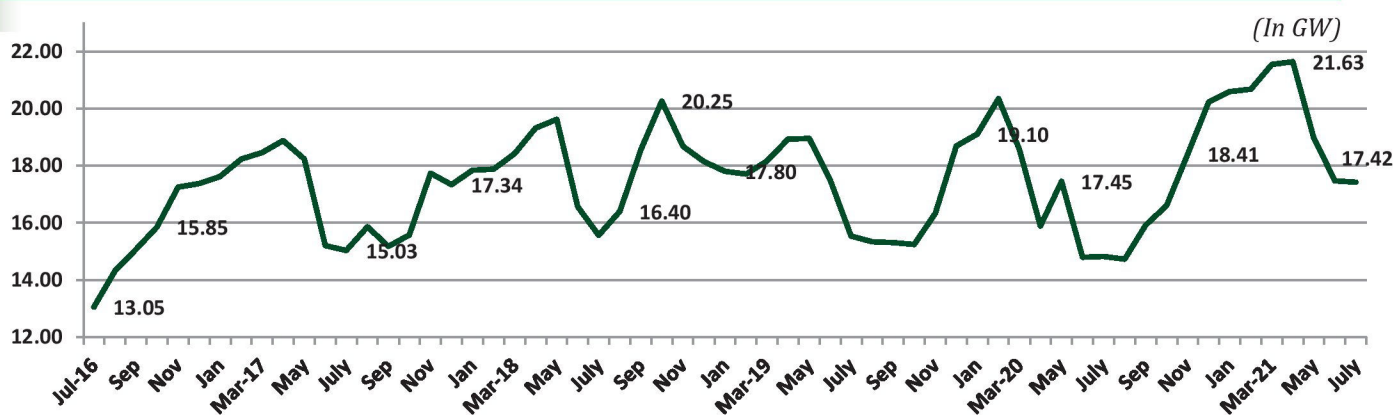
Generation Country - (BUs)		
All India	Total	% Growth
FY 10	803	7.69%
FY 11	847	5.42%
FY 12	923	8.99%
FY 13	965	4.61%
FY 14	1,015	5.14%
FY 15	1,105	8.92%
FY 16	1,168	5.69%
FY 17	1,242	6.28%
FY 18	1,307	5.23%
FY 19	1,371	4.95%
FY 20	1,383	0.88%
FY 21	1,364	(1.37%)
FY 22 till Jul	481	



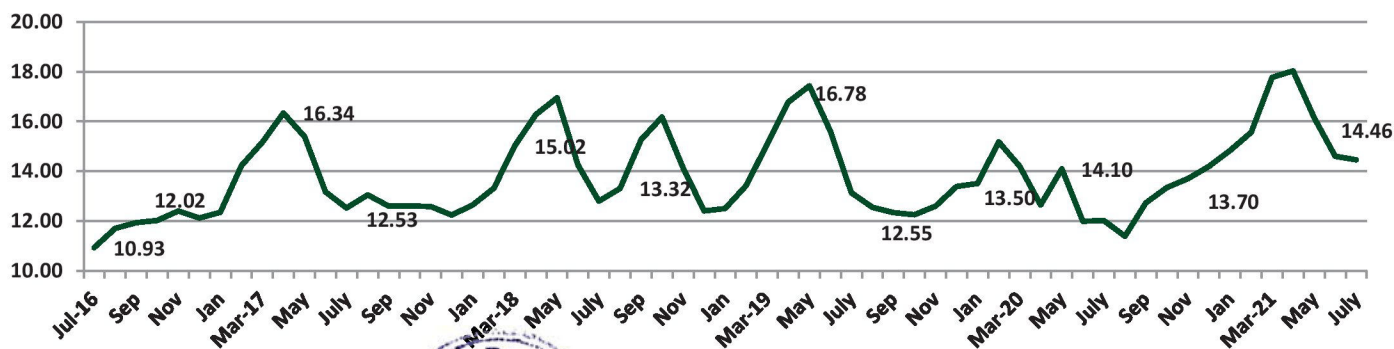
- Country has observed robust generation growth – CAGR of above 5% for last 13 years; however, growth rate has dipped in FY-21 on account of Covid-19 induced impact on the economy.
- The demand has almost retraced its path and has been showing significant growth recently in Q1 FY 2022.
- All India electricity consumption increased by 17% in Q1 FY22 (vs. Q1 FY21), setting new highs in terms of peak demand, clearly indicating revival of economic & business activity.
- In Q1 FY22, all India generation was 367 billion units (BUs), of which 43 BUs (i.e., only ~12%) was from Renewable Energy Sources (RES). Further, the total installed capacity of RES of 97 GW is about 25% of the total installed capacity of 384 GW. Thermal coal-based power plants will continue to be the backbone of the electricity generation in the country

Demand trend of MSEDCL

Maximum Demand



Minimum Demand



Power Demand of MSEDCL is at its highest over the last five years during Q-1 of respective years



APTEL vide Judgment dated 13.11.2020, has decided the principles for pass-through of additional cost for procurement of alternate coal in favour of RPL.

- RPL has filed a remand petition before MERC post the APTEL judgement for recovery of Rs. 472 Cr. (incl. carrying cost till 31 Mar 2021);
- APTEL judgement also requires re-computation of compensation towards Change in Law (CIL) events already settled in past. Revised claim of Rs. 368 Cr. submitted to MSEDCL (computed and including carrying cost till 31 Mar 2021);
- Subsequently, MSEDCL has filed Civil Appeal in Supreme Court (SC) to stay the execution of APTEL Judgment ; however, SC refused to grant the stay;
- MERC has reserved the Order in the remand petition and expected to be issued soon.

APTEL vide Judgment dated 27.04.2021, has dismissed MSEDCL's Appeal challenging the applicable rate of interest in computation of Late Payment Surcharge by upholding SBI PLR and rejecting SBI MCLR, resulting in realisation of long pending overdue from MSEDCL;

- MERC has passed Final Order directing MSEDCL to pay the LPS (till Mar'21) of Rs 107 Cr.;
- MSEDCL's appeal in SC is reserved for Judgment.



Brief update on the Nasik Power Plant

- Currently in active discussions with all the stakeholders of the Project, including the Lenders, for an overall resolution of Nasik Power Plant.



Standalone Quarterly Financial Results

(Rs. In Crore)

Statement of Standalone Unaudited Financial Results for the Quarter Ended 30 June 2021			
Particulars	Quarter Ended		
	30.06.2021 (Unaudited)	31.03.2021 (Audited)	30.06.2020 (Unaudited)
1 Revenue from operations	874.36	862.13	195.74
2 Other income	83.74	369.93	78.38
Total income	958.10	1,232.06	274.12
3 Expenses			
(a) Cost of fuel, power and water consumed	613.93	618.99	8.98
(b) Employee benefits expense	12.59	6.15	10.21
(c) Finance costs	154.49	154.10	171.51
(d) Depreciation and amortization expenses	56.39	55.39	58.01
(e) Other expenses	33.60	334.40	25.44
Total expenses	871.00	1,169.03	274.15
4 Profit/ (Loss) before exceptional items and tax (1+2-3)	87.10	63.03	(0.03)
5 Less: Exceptional items	-	-	-
6 Profit before tax (4-5)	87.10	63.03	(0.03)
7 Tax expenses			
(a) Current tax	-	-	-
(b) Deferred tax	-	-	-
Total tax expenses	-	-	-
8 Profit/ (Loss) for the period (6-7)	87.10	63.03	(0.03)
9 Other comprehensive income			
Items that will not be reclassified to profit or loss	-	(0.41)	0.04
Income tax relating to items that will not be reclassified to profit or loss	-	-	-
Other comprehensive income (net of tax)	-	(0.41)	0.04
10 Total comprehensive income for the period (8+9)	87.10	62.62	0.01
11 Paid-up equity share capital (Face Value of Rs.10 per Equity Share)	5370.11	5,370.11	4939.78
12 Earnings Per Share (EPS) (Face Value of Rs. 10 per Equity Share)			
EPS for the quarter ended are not annualized			
Basic (Rs.)	0.16	0.12	(0.00)
Diluted (Rs.)	0.16	0.12	(0.00)



The Company is involved in the business of generation of electricity, which has been notified as an “essential service” by the Ministry of Power, Govt. of India. The Company has put into place a robust risk-mitigation plan to ensure that the plant is completely ready to generate electricity on demand. Company has taken all necessary steps at its plant site to, not only to ensure the health and safety of the employees and workers but also to ensure adequate supplies of raw materials to meet normative plant load factor.

During the year, the demand for power in the State of Maharashtra did get impacted for some months, however the Company has maintained a healthy Plant Load factor since the plant started operations in December 2020. Even in the event of low dispatches, if applicable, the Company would continue to bill Maharashtra State Electricity Distribution company for the fixed capacity charges as per the term of the Power Purchase Agreement (PPA).

Basis these steps, the management has estimated its cash flows for the future and believes there will be no impact on its ability to meet its liabilities in the long term. However, this is an extremely dynamic and continuously evolving situation and will be continuously reviewed going forward to address any new eventualities.

Earlier, in this context, the Government of India had provided special liquidity facility to the discoms to meet the obligation to pay to the power generators, to alleviate the pain of the power generating companies.





Thank you

