



**RP-Sanjiv Goenka
Group**

Growing Legacies



17 November, 2020

Manager (Listing)
National Stock Exchange of India Limited
Exchange Plaza, 5th Floor, Plot No. C/1,
G- Block, Bandra – Kurla Complex,
Bandra (East),
Mumbai – 400 051
SCRIP CODE: CESC

The Secretary
BSE Limited
Phiroze Jeejeebhoy Towers,
Dalal Street,
Mumbai – 400 001
SCRIP CODE: 500084

The Secretary
The Calcutta Stock Exchange Limited
7, Lyons Range,
Kolkata – 700 001
SCRIP CODE: 10000034

Dear Sir,

Investor Presentation

Further to our letter dated 16 November, 2020, please find enclosed a copy of the presentation to be made by the Company at the Investors' Conference to be held as per the schedule referred to in our said letter.

Yours faithfully,

Sayak Chatterji
Deputy Manager (Secretarial)

Encl:

CESC Limited

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Regd. Office : CESC House, Chowringhee Square, Kolkata - 700 001, India
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CESC Limited

Powering India since 1899

November 2020

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RP- Sanjiv Goenka Group

RP – Sanjiv Goenka Group is a well known diversified business house in India.

RP – Sanjiv Goenka Group has interests across diverse business sectors - Power & Natural Resources, Carbon Black, IT & Education, Retail, FMCG, Media & Entertainment and Infrastructure.

Power Generation and Distribution contribute a majority of the revenues of RP-SG Group.

Dr Sanjiv Goenka is the principal shareholder of the RP-Sanjiv Goenka Group together with other Group companies.

Employees 50,000+
Gross Assets ~Rs. 47,400 Cr
EBITDA ~ Rs. 5,200 Cr

Shareholders 5,00,000+
Revenue ~Rs. 27,000 Cr
PAT ~Rs. 1,800 Cr



CESC Ltd

Fully Integrated Private Power Utility



Phillips Carbon Black
Ltd

India's largest Carbon Black Manufacturer



Spencer's Retail Ltd

3rd Largest Hypermarket Chain



Firstsource Solutions
Ltd

Top 3 Pure Play BPO Player



Saregama India Ltd

Largest Collection of Indian Music



Harrisons Malayalam
Ltd

Tea and Rubber Plantations

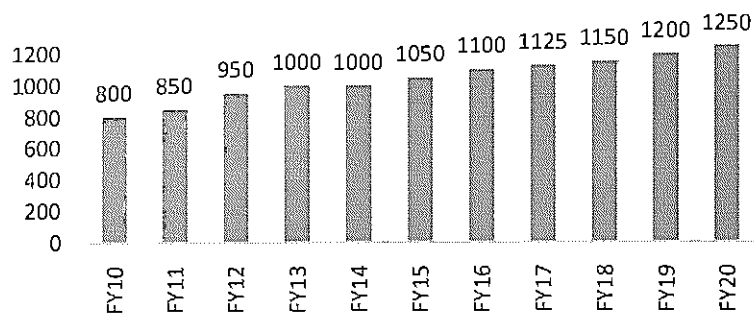


Guiltfree Industries Ltd

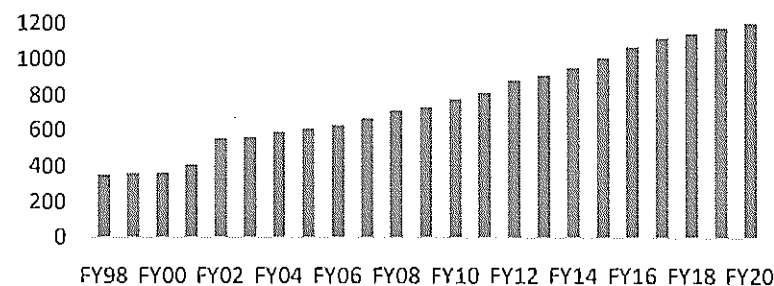
Fastest Growing FMCG Company

Indian Power Sector

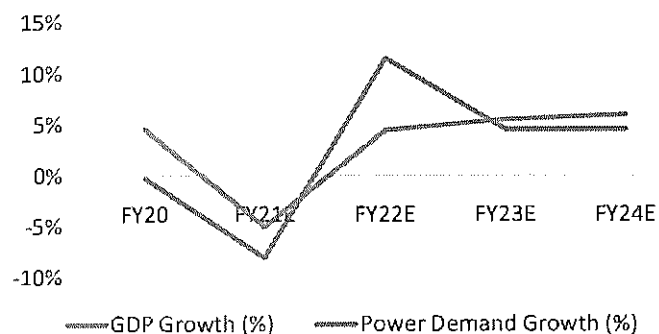
India – Power Demand (BU)



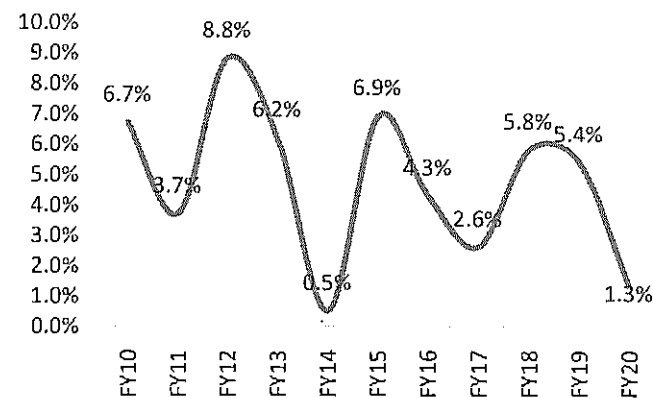
India – Per Capita Power Consumption (Kwh)



GDP Growth & Power Demand (FY20 – FY24E)

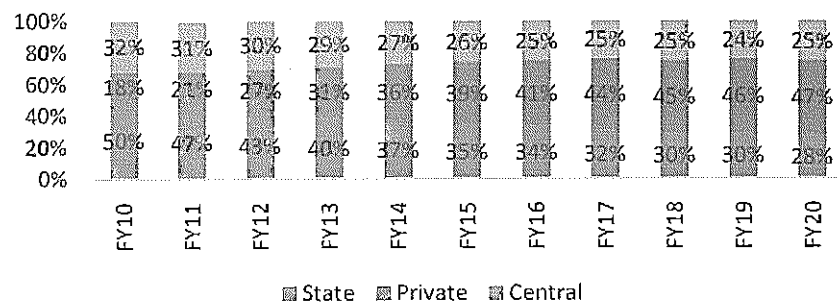


India – Energy Demand Growth (%)

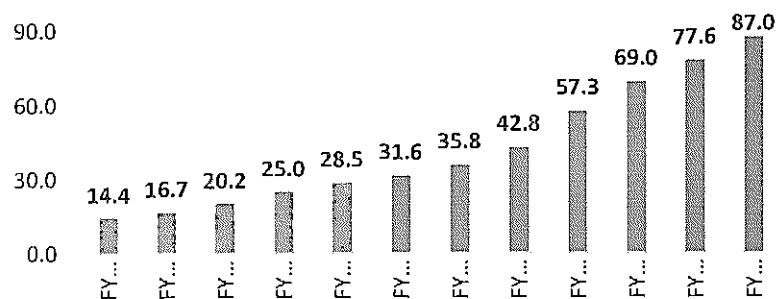


Indian Power Sector - Outlook

Share of Private Sector Going Up



India – Total Renewable Capacity (GW)



- Per capita consumption of electricity in India has increased from 779 units in FY10 to 1208 units in FY20.
- Privatization of Utilities in UTs have been announced.
- ₹900 Bn injection by Govt will help Discoms to repay their dues.
- Amendments to the Electricity Act include subsidy to be provided via Direct Benefit Transfer.
- Amendments to Electricity Act will make SERCs more effective & independent.

CESC - POWER BUSINESS GENERATION & DISTRIBUTION

OPERATIONAL FACILITIES -OVERVIEW

Kolkata Distribution Business

Coal Mining, Power Generation & Distribution

- **1125 MW** thermal power plant
- **567 sq km** area
- **3.3 mn** consumers
- 21,866+ ckt km of network

Independent Power Plants

600 MW thermal power plant in
Chandrapur, Maharashtra
(Project cost Rs. 38 billion)

600 MW thermal power plant in
Haldia, West Bengal
(Project cost Rs. 46 billion)
- entire output to CESC

Noida Distribution

- **335 sq km** area
- Consumer Base- **1 Lakh**
- 26 yrs of operation
- Regulated business

Renewables

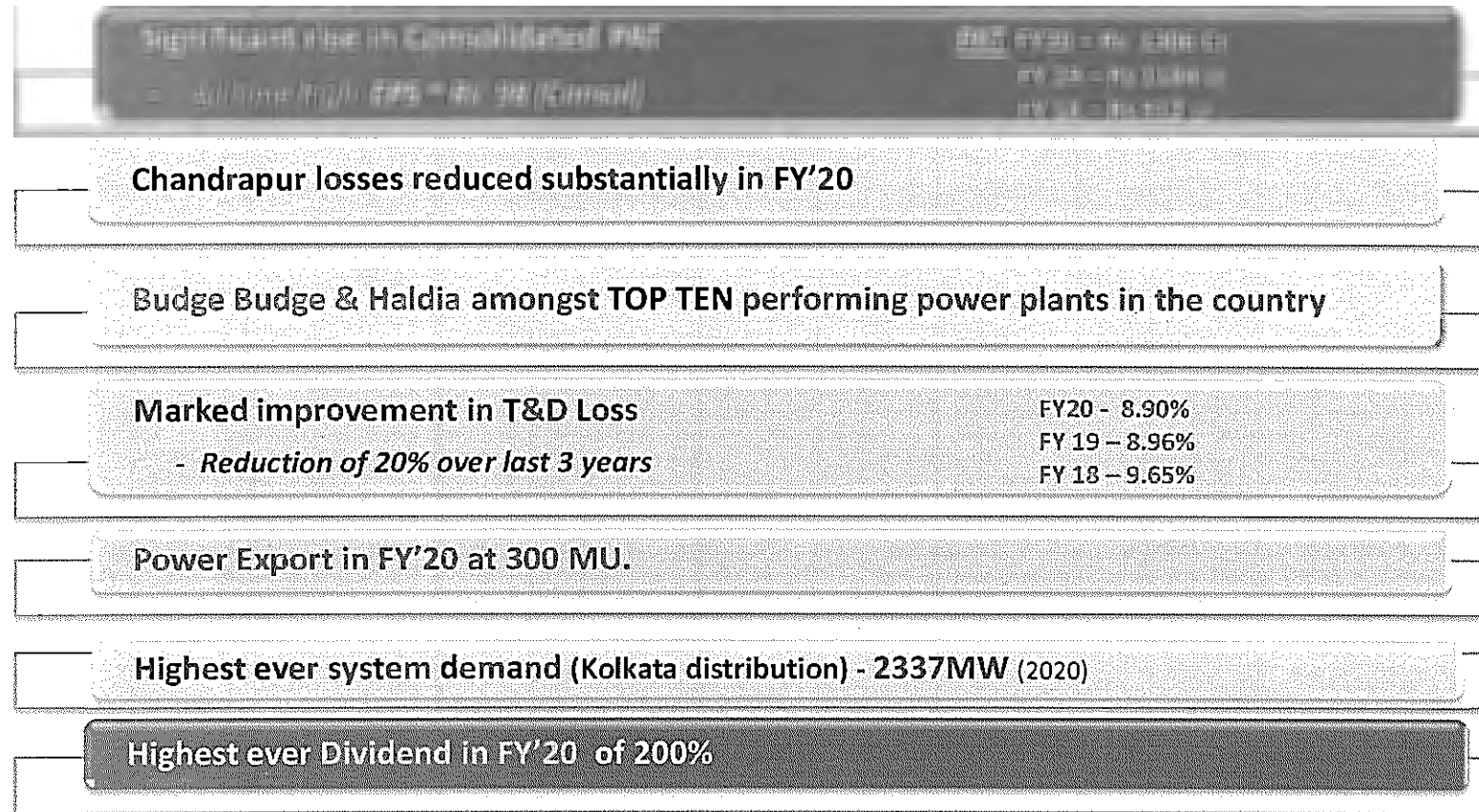
- 24 MW** Wind power plant, Rajasthan
- 26 MW** Wind power plant, Gujarat
- 18 MW** Solar Power Plant in Tamil Nadu
- 36 MW** Wind power plant in Mandsaur, Madhya Pradesh
- 70 MW** Wind Power plant in Gujarat

Distribution Franchisee

Distribution Franchisee
in 3 cities (Rajasthan)
Kota and Bharatpur & Bikaner –
All operational

Malegaon (Maharashtra) –
Operations started March 2020.

Recent key achievements



Now CESC – a pure power play utility with Pan-India presence in Generation & Distribution 8

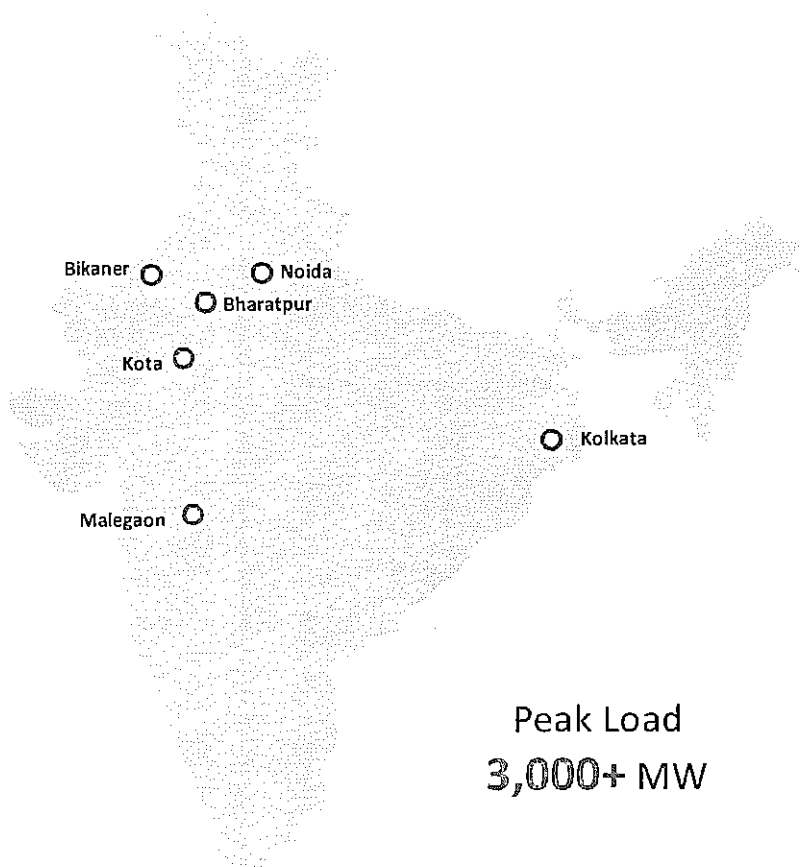
Financial Performance of key subsidiaries - FY`19-20

	Revenue FY 19-20	EBITDA FY 19-20	PAT FY 19-20	PAT FY 18-19
CESC Ltd (Standalone)	7982	2105	918	937
CESC Ltd (Consolidated)	11217	3737	1306	1184
Haldia Energy Ltd	2289	948	318	324
Dhariwal Infrastructure Ltd	1320	425	-10	(93)
Crescent Power Ltd & Renewables	274	160	26	54
Noida Power	1741	255	140	140
Kota/Bharatpur/Bikaner	1631	9	-38	(60)

Key Financial Performance- H1 FY`20-21

	HY- FY`21		HY- FY`20	
	Revenue (Rs. Crs)	P&T (Rs. Crs)	Revenue (Rs. Crs)	P&T (Rs. Crs)
CESC Ltd (Consolidated)	5475	571	6306	597
Haldia Energy Ltd	1140	195	1185	167
Dhariwal Infrastructure Ltd	706	47	602	(49)
Crescent Power & Surya Vidyut	132	19	152	20
Noida Power	850	47	968	92
Kota/Bharatpur/Bikaner	840	(32)	897	(56)
Malegaon	178	(40)	-	-

Distribution Overview



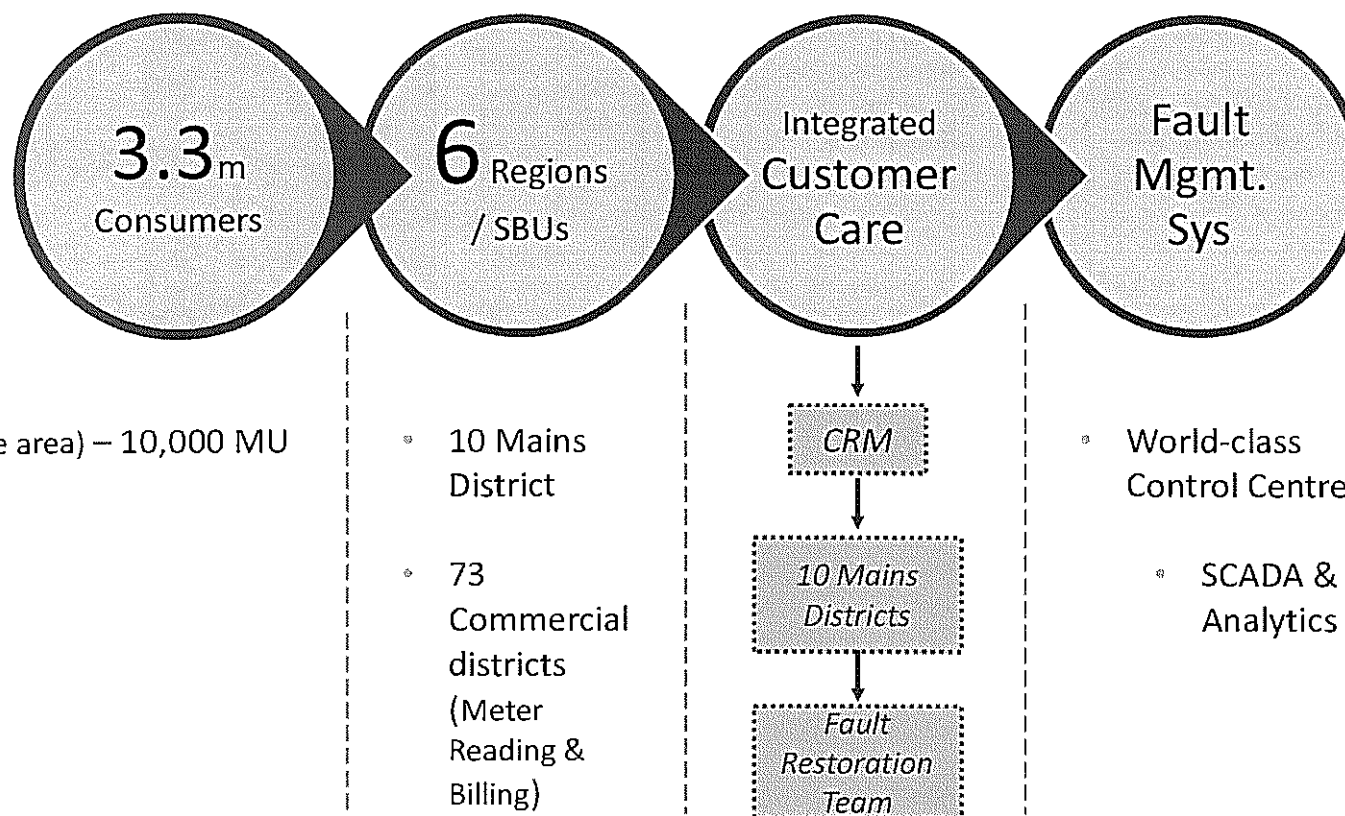
City/ Location	Kolkata	Noida	Rajasthan – (Kota, Bharatpur, Bikaner)	Malegaon
Distribution Contract	Licensee	Licensee	Input based franchisee	Input based franchisee
Area	567 sq. km	335 sq. km	381 sq. km	25 sq. km
Consumer Base	33 lakhs	1 Lakh	5 lakhs	1 lakhs
Peak Load	2300+ MW	~400MW	500+ MW	~150 MW

CESC Distribution - Kolkata

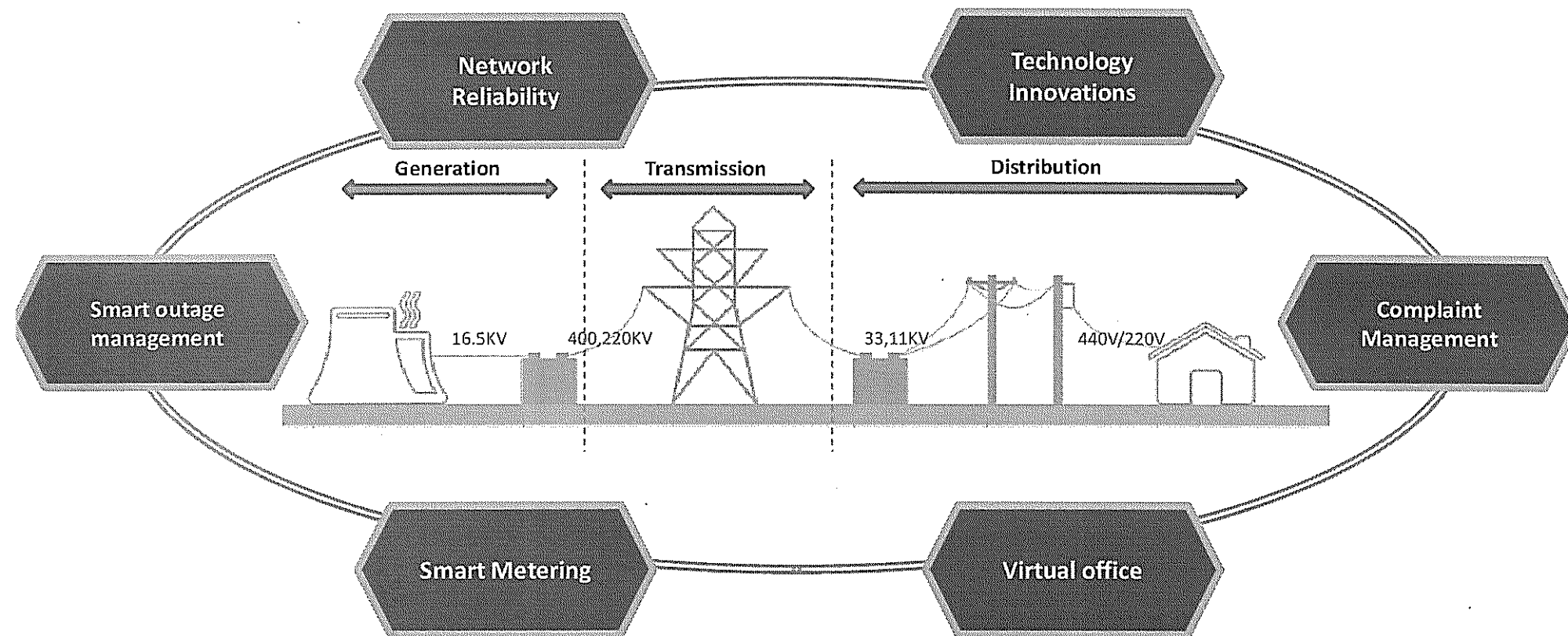


Regulated Business	120+ years of experience	Area: 567 sq.km.	21,000+ ckt km of network
Customer Base: 33 lakhs	Peak power demand 2,337 MW in FY20	Units sold 10,000 MUs	Revenue >7,900 Cr
Tariff Rs. 7.31/KWh	Power Procurement: CESC's Own Stations, Haldia TPP and others	Assured post-tax equity return: 16.5% on normative equity approved by WBERC	Distribution Loss: T&D : <9% Collection Efficiency >99%

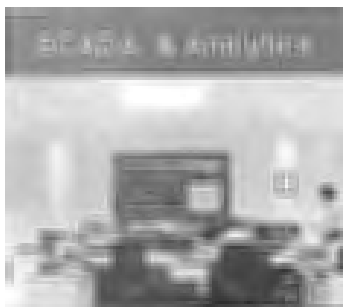
Kolkata distribution : B2C Business



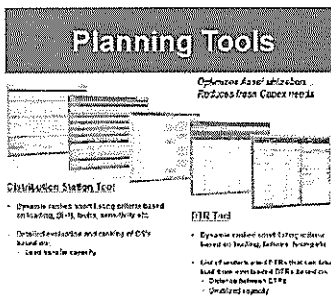
Delivering Customer service across the electricity value chain



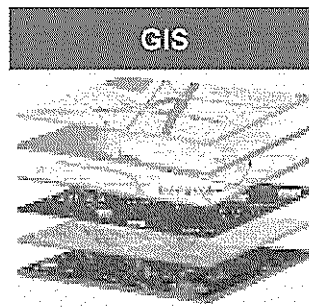
Initiatives for Fault Prevention & Rapid Restoration



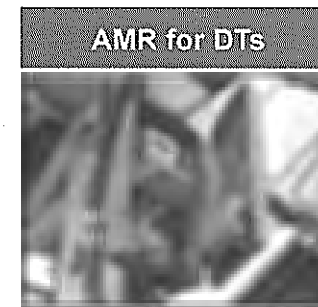
To monitor overloads
and identify repetitive
faults



For identifying need-
based capex, plan load
transfers & redundancy



For creating assets at
right places & route
maps



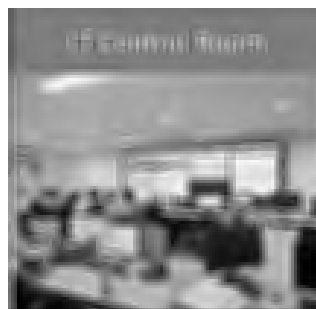
To optimally load DTs



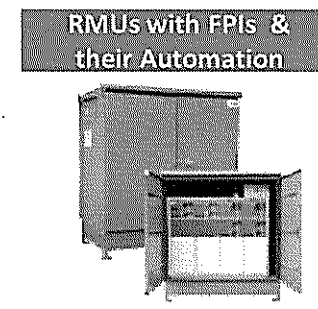
For proactive
maintenance



For eliminating spurious
fusing

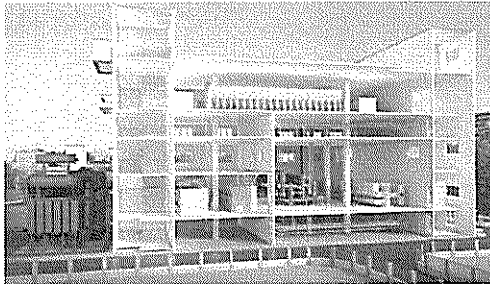


Optimize vehicle & crew
management for fast
restoration



To isolate HT faults and
restore supply rapidly

Leadership in Technology and Innovation



Integrated SS at New Cossipore
with 220, 132 & 33 kV GIS



Compact 33 kV Distribution
Station



Underground 132 kV SS at
'Quest Mall'

OP@WER

Transforming the way Utilities relate to their
customers

Unlocking Customer Engagement
with Digital Platforms

SilverSpring
NETWORKS

AMI with approx. 25,000 Smart
Meters (and a few RMUs)

INNOVARI

1.5 MW Demand Response project with
both Demand Side management and DER
integration

CESC SERVICE

**Improving Consumer Experience with
superior customer service**

New
Connection
Applications
100%
Online

48.5%



Buddy
 1950-1951: 1st year

Hey, I am eBuddy and would be happy to help you with the following Services:

100%

[illegible]

Linked Summary Sites

Walter S. Haeussler, Jr.

How long have you been in the U.S.?

Figure 1. Schematic representation of the experimental design. The subjects were divided into two groups: the control group (CG) and the experimental group (EG). The CG was divided into two subgroups: the control group (CG) and the control group (CG). The EG was divided into two subgroups: the experimental group (EG) and the experimental group (EG). The subjects were divided into two groups: the control group (CG) and the experimental group (EG). The CG was divided into two subgroups: the control group (CG) and the control group (CG). The EG was divided into two subgroups: the experimental group (EG) and the experimental group (EG).

 Get a question?

Mobile Apps

Web Services

SMS Services

24x7 Call Centre

Branding

Communication –
Web chat etc

Enriching Consumer Experience

Social Media

Awards & Recognitions

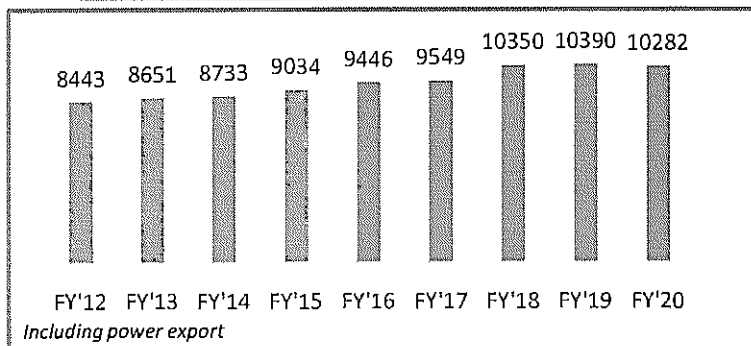


CESC won the 'Smart Grid Project of the Year' award at the Asian Power Awards for its programme with Silver Spring Networks

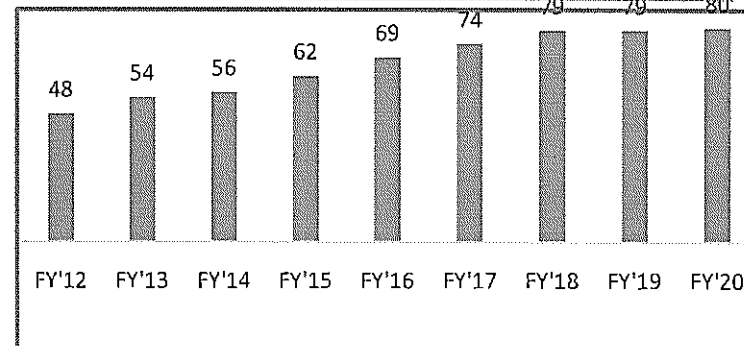
Corporate Headquarter- "CESC House" is the First Heritage Building in India to get a LEED Gold rating from the United States Green Building Council (USGBC) under Existing Building category

CESC Standalone Financials

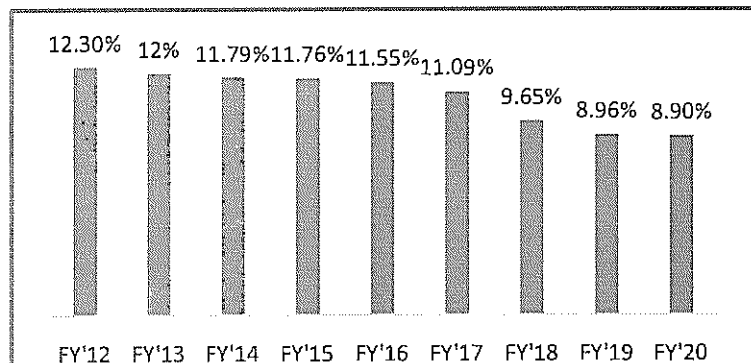
Sales (MU)



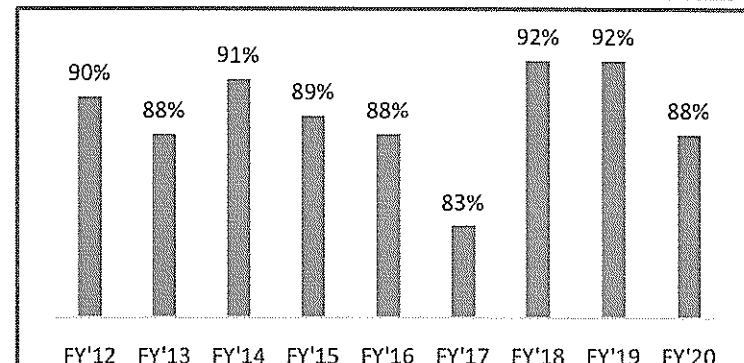
Revenue (Rs. bn)



T&D Loss (%)



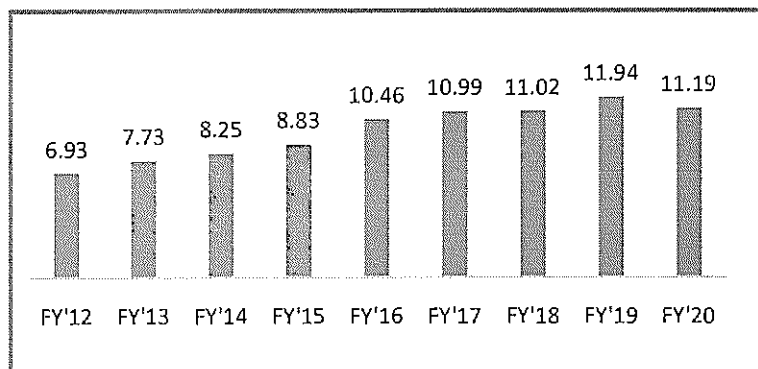
PLF%(Budge Budge)



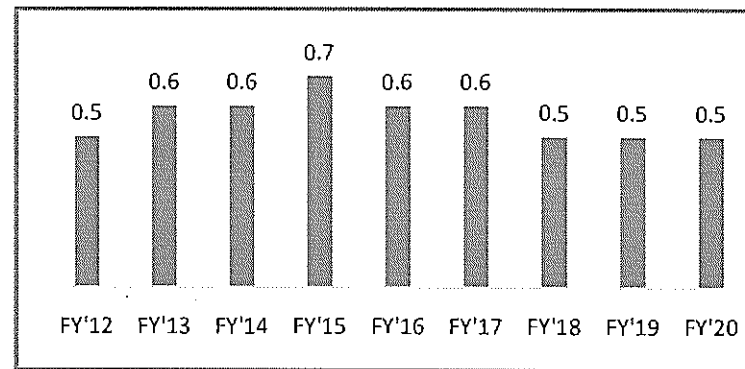
Financial nos. from FY'16 compiled under IND AS

CESC Standalone Financials

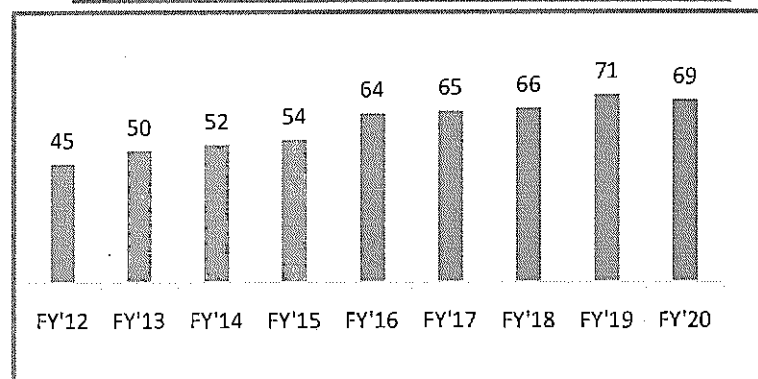
PBT (Rs. Bn)



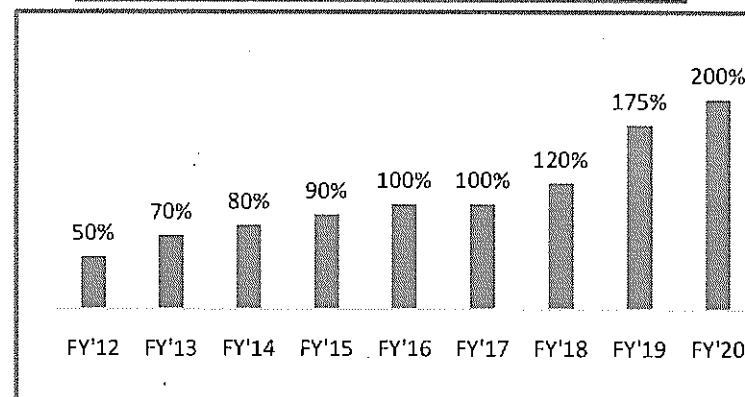
Long Term Debt / Equity Ratio



EPS (Rs.)

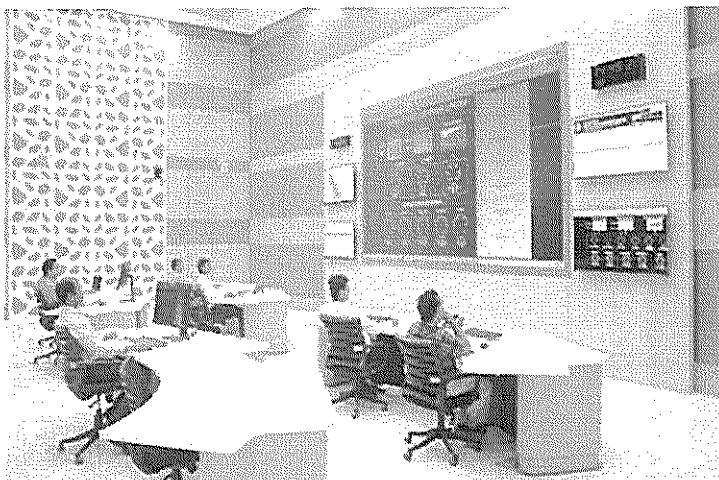


Dividend History



Financial nos. from FY'16 compiled under IND AS

CESC Distribution – Noida Power Company Ltd



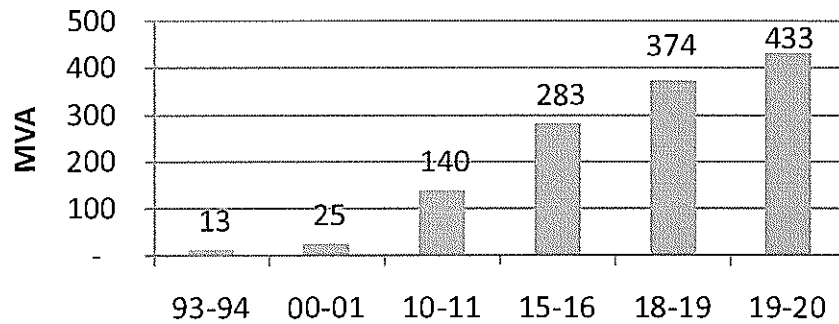
Started operations December 1993	Distribution Area Greater Noida in Uttar Pradesh 335 sq.km. (equivalent to Mumbai)	JV with Greater Noida Industrial Development Authority	Power Procurement Dhariwal Infrastructure /Medium Term/ Short Term/ Renewables
CAGR (5 years) 12%+	Population 7 lakh	No. of consumers 1 lakh approx.	Peak Demand 450 MW (appx)
Units sold 2081 MU (2020)	T&D Loss 8.23% (2020)	Credit rating Long Term "AA-" Short Term "A1+"	Assured post-tax equity return 15.5% approved by UPERC

Received CBIP Award 2019 "Best Performing Power Distribution Utility"

Key Performance Indicators - NPCL

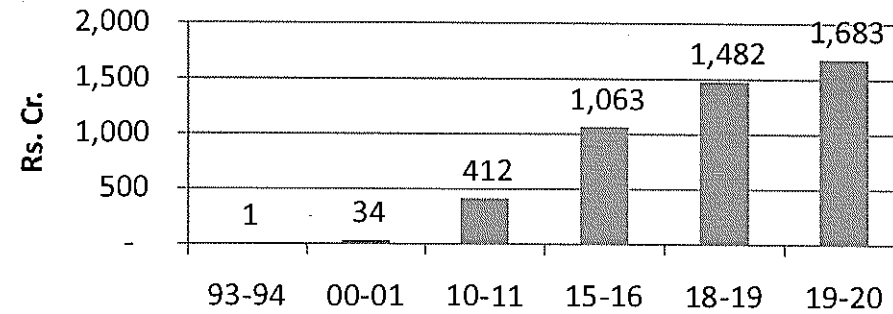
Peak Demand

CAGR:14%



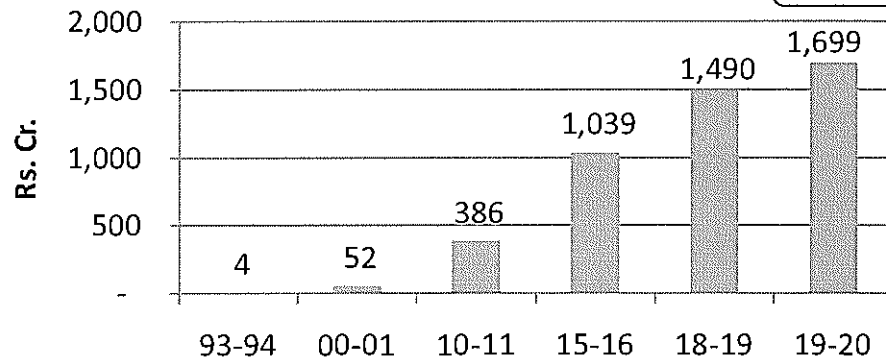
GFA

CAGR:31%



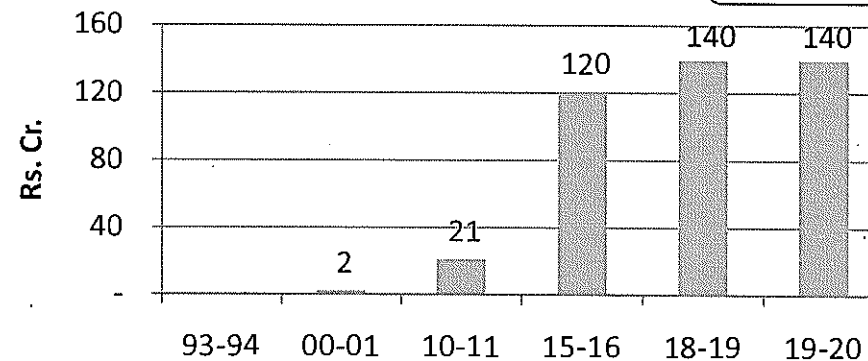
Revenue

CAGR:26%



PAT

CAGR:22%



CESC Distribution – Rajasthan

Three wholly owned subsidiaries in the three cities–

- Kota Electricity Distribution Ltd
- Bharatpur Electricity Services Ltd and
- Bikaner Electricity Supply Limited



Particulars	Kota	Bharatpur	Bikaner
Area (Sq. Km.)	176	50	155
Population (Nos. Lakh)	11.76	2.52	6.44
Consumer Count (Nos. Lakh)	2.59	0.70	1.78
Energy Input (Million Units)	1277	282	798
Units Sold (Million Units)	1016	253	690
T&D Loss (%)	20.4	12.3	14.4
Revenue (INR Crores)	870	212	549
Peak Load (MW)	297	61	170
Avg. Billing Rate (INR/Unit)	8.32	8.24	7.70
DF Handover Date	01-Sep-2016	01-Dec-2016	16-May-2017

- DFA signed for a period of 20 years
- Power Purchase: JVVNL (Kota & Bharatpur), JdVVNL (Bikaner)
- Quickest ever takeover on compliance
- Current focus on commercial turn around

Key Interventions after Takeover

Life Enhancement Interventions

- Defective meters replaced
- Regular billing for consumers
- Accuracy testing on High-end consumer meters
- Working with local authorities to regularize unauthorized drawl of power
- Distribution-wise Transformer Energy Audit

Network Reliability

- Centralized Command Station
- Diesel Gen Sets on stand-by for area with expected prolonged power failures
- Systematic maintenance of network assets
- Reduce supply outages
- Ensure electrical safety

Soft value enhancement for customers

- New connection within a day
- Outage calls attended in <1 hour
- Smart metering
- Working hours extension
- Refurbishing of Distribution Transformers and Pillar Box
- Safety training for workmen
- Behavioral training for Customer Care executives

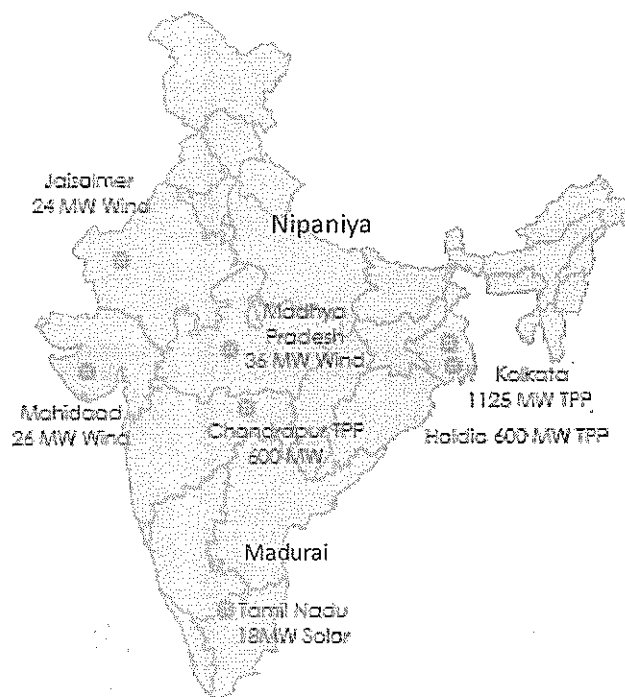
CEsc Distribution – Malegaon



Start of operations (Commenced on 1 st Mar'20)	Distribution Area Malegaon in Maharashtra	Concession Period 20 Years	Power Procurement MSedCL
Area 25 sq.km.	No. of consumers 1 lakh	Energy Input 1099 MUs	Energy Billed 555 MUs
Revenue Billed 362 Cr	Current Distribution Loss 49.6%	Collection Efficiency 99%	Min. Capex p.a. 1 st -5 th Yr: 20 Cr 6 th – 20 th Yr: 3 Cr

Power Generation

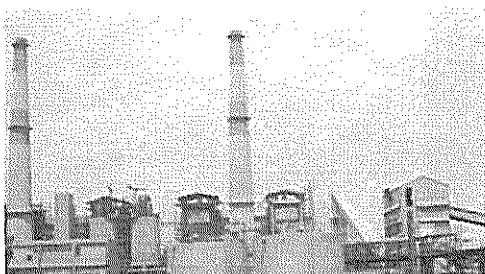
Gen Capacity 2539 MW



Map not to scale

Plant	Capacity	Offtake Arrangement	Fuel Security
BBGS	750 MW	Integrated generation for Kolkata Distribution	• CIL Linkage • Coal Mine • E-auction
SGS	135 MW		• CIL Linkage
TGS	240 MW		• CIL Linkage
Crescent Power	40 MW	• Short Term Supply - Competitive	• Coal Washery Rejects
Haldia	600 MW	• 100% Long term PPA - Kolkata Area	• CIL Linkage • E-auction
Dhariwal	600 MW	• 100 MW Long term PPA to TANGEDCO • 187 MW Long term PPA to NPCL • 185 MW to Medium Term PPA to Mahagenco	• CIL Linkage • Coal Mine • E-auction
Renewables	174 MW	• 100% Long term PPA	• NA

Power Generation – CESC Kolkata



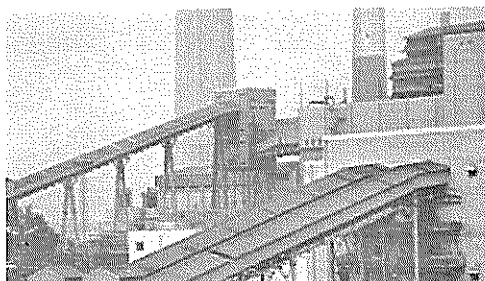
1985

4 X 60 MW TGS commissioned



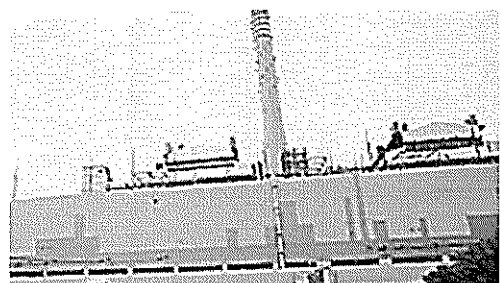
1990

2 X 67.5 MW SGS commissioned



1998

2 X 250 MW BBGS Unit 1 & 2
commissioned



2009

1 X 250 MW BBGS Unit 3
commissioned

Stations

Budge Budge- BBGS
(3x250MW)
Southern- SGS
(2x67.5MW)
Titagarh- TGS
(4x60MW)

Cumulative Capacity
1125MW

**Assured Post Tax
Equity Return**
15.5% on
Normative Equity

BBGS ranked among
top thermal stations
for PLF

BBGS Best among
TPPs commissioned
before 2008 in India
BBGS awarded
Outstanding in water
conservation & ZLD

Fuel security with
captive coal block &
coal linkages

100% utilization of
ash in an
environmentally
friendly manner

Exports of surplus
capacity via
exchange or bilateral
contracts

Operational
Parameters create
National Benchmark

600 MW Haldia Thermal Power Project, West Bengal



- **Generating Station:** 2x300 MW Thermal Power Plant
- **Entire capacity to CESC (Kolkata)** -PPA approved by WBERC
- **Assured Post Tax Equity Return** 15.5% on Normative Equity
- **Fuel Supply Agreement** with Mahanadi Coalfields Limited
- Presently featuring amongst **top performing power plants** in the country (CEA)

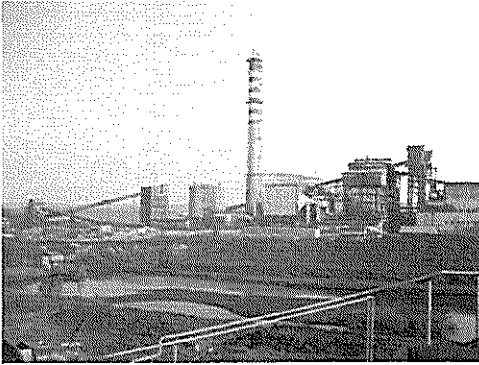
PLF: 84.03% (FY20), **Sale to licensed area:** 4044 MUs (FY20)
- 100% ash utilization & comprehensive waste management system
- Smart analytical monitoring software for asset protection, house web based applications for performance management and maintenance efficacy
- 'Zero' man days lost due to IR issue
- **External credit rating** Long Term "A" (high safety) and Short Term "A1+" (highest safety)
- 2nd Runner-up in National Safety Council - Safety Excellence Award, Platinum prize in 7th FICCI Quality systems Awards 2019

600 MW Chandrapur Thermal Power Project, Maharashtra



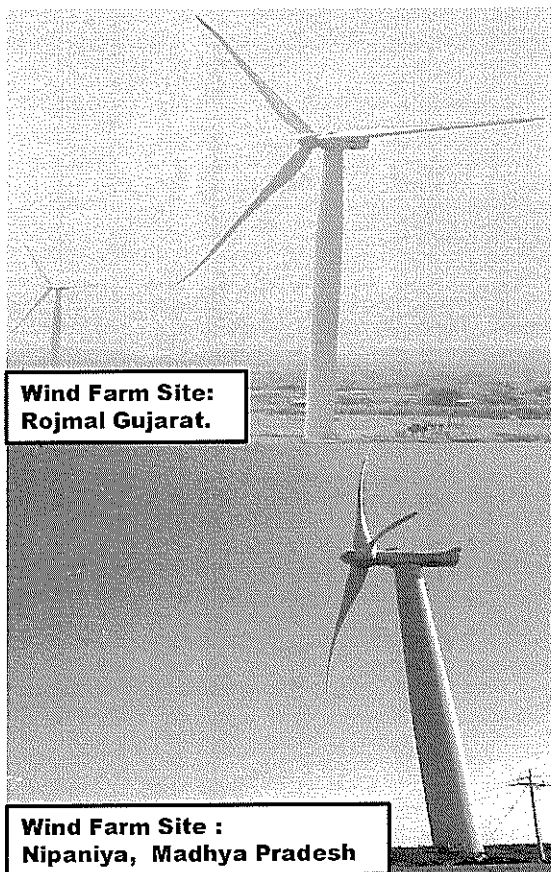
- **First Independent Power Plant** of CESC
- **Generating Station:** 2x300 MW in Chandrapur, near Nagpur
- **Project cost** of Rs. 38 billion funded at 75:25 debt-equity ratio
- PLF 64.1% (FY20)
- **Fuel Supply Agreement** with CIL
- **PPA:** 100 MW to TANGEDCO under long term PPA
187 MW to NPCL(approved by UPERC)
185 MW Short Term PPA
- Received “GOLDEN BIRD EXCELLENCE AWARD 2018” for “Health and Safety for Workers” & Greentech Environment award -2019

Crescent Power



- **Generating Station:** 40 MW AFBC based power plant
- **Commissioning Year:** 2010
- Plant set up at CESC's **Sarisatolli coal mine pit** in West Bengal & primarily based on washery rejects
- **Power sold to the grid**
- Connected to State Transmission Utility Grid Substation through **14km long Transmission System**
- Recently, Commissioned a 18 MW Solar PV power Project in Tamil Nadu under the Solar Power Policy of the State
- **Key Metrics: FY'20**
 - **Generation :** 331 MU , **PLF for :** 55%

Renewables



- One of the best portfolios in terms of tariff and returns
- Amongst the first companies to set up a Solar Power Project at Gujarat (2010) and Tamil Nadu (2015) under the State Feed-in-tariff model

Project	Plant Type	Capacity (MW)	PPA with	Type of Power Sale	Year
Dangri, Rajasthan	Wind	24	JVVNL	Long term PPA	Mar 13
Surendranagar, Mahidad, Gujarat	Wind	26	GUVNL	Long term PPA	Dec 14
Nipaniya, M.P.	Wind	36	MPPMCL	Long term PPA	Mar 16
Rojmal, Gujarat	Wind	70	GUVNL	Long term PPA	Mar 17
Neeravi, T.N.- Solar-Crescent Power	Solar	18	TNG&DCL	Long term PPA	Jan 16

THANK YOU