



Anson Resources Limited

(ABN 46 136 636 005)

Half-Year Report
31 December 2020

COMPANY DIRECTORY

Directors

Mr Bruce Richardson
Executive Chairman and CEO

Mr Peter (Greg) Knox
Executive Director

Mr Michael van Uffelen
Non-Executive Director

Auditors

Stantons International
Level 2, 1 Walker Avenue
West Perth, WA 6005

Company Secretaries

Mr Nicholas Ong (appointed 18 December 2020)
Mr Michael van Uffelen (30 November 2020 to 18 December 2020)
Mr Tino Kapfumo (resigned 30 November 2020)

Share Registry

Automic Group
Level 2
267 St Georges Terrace
Perth, WA 6000
Tel: 1300 288 664
Web: www.automicgroup.com.au

Registered and Principal Office

Level 1, 35 Outram St
West Perth
WA 6005

Telephone: +61 478 491 355
Email: info@ansonresources.com

Web Address

www.ansonresources.com

ASX Codes

ASN, ASNOC

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DIRECTORS' REPORT

Your Directors submit the financial report of the Group being Anson Resources Limited ('Anson' or 'Company') and the entities it controlled ('Group'), for the half-year ended 31 December 2020. In order to comply with the provisions of the Corporations Act 2001, the Directors report as follows:

Directors

The names of Directors who held office during or since the end of the half year and until the date of this report are as below. Directors were in office for this entire period unless otherwise stated.

Bruce Richardson	Executive Chairman and CEO
Peter (Greg) Knox	Executive Director
Michael van Uffelen	Non-Executive Director

Review of Operations

Paradox Brine Project, Utah, USA

During the half-year, the Group continued to progress its flagship brine project in Utah, USA, including:

- Commencing a Preliminary Economic Assessment ('PEA') being updated to enable accelerated lithium (Li) production in Stage 1 of the project rather than in Stage 2, with a target completion date of Q1 2021;
- Commencing the engineering and design of the Stage 1, 15,000tpa sodium bromide (NaBr) plant preliminary feasibility study ('PFS'), with a target completion date of Q2 2021;
- Subsequent to period end, commencing battery performance testing of lithium samples previously produced;
- Completion of a power impact study which identified two viable options for the supply of electricity to the proposed production plant;
- Commencing negotiations for equipment and material supplies;

Completion of the engineering studies and battery performance testing is expected to be a key catalyst towards advancing project financing discussions.

Preliminary Economic Assessment Study

Millcreek Mining previously prepared a PEA (see ASX Announcement of 5 June 2020) and have been engaged to update the PEA to incorporate a lithium processing plant in Stage 1 of the project, with production estimates based upon the throughput of brine required for the 15,000tpa NaBr plant. The updated PEA is expected to be completed in Q1 2021.

Pre-feasibility Study

Following completion of the initial PEA (see ASX Announcement of 5 June 2020), access to infrastructure (see ASX Announcements of 9 and 29 June 2020), permitting (see ASX Announcements of 29 June and 10 September 2020), a PFS for the Stage 1 production of sodium bromide (NaBr) were progressed.

Worley Energy ("Worley") was engaged to provide engineering and design support for the PFS and as part of this study negotiations with equipment, utility and other material suppliers commenced.

The PFS will expand upon Anson's existing PEA and will provide further definition of CAPEX/OPEX expectations of this project. Deliverables from the study include the piping and instrumentation diagrams, plant layout and civil work estimates as well as those for utility connections and infrastructure.

Worley's scope of work also includes the preliminary design for the NaBr plant together with the brine pipeline, chlor-alkali plant, the ancillary equipment and utility and supply infrastructure.

The chlor-alkali plant, a key component of the facility, will produce the chlorine required to separate the bromine from the well brine. Chemetics®, part of the Worley group, will design the chlor-alkali plant. It is expected that this work will be completed in Q2 2021.

DIRECTORS' REPORT (continued)

Furthermore, Anson commissioned De Dietrich to produce a process design for the bromine extraction component of the 15,000tpa NaBr plant. This work includes mass and energy balance, process calculations, equipment lists and specifications as well as the preliminary plant layout required for the completion of the PFS. De Dietrich has conducted tests on Anson's brine, used for the extraction of bromine and conversion to sodium bromide, up to pilot plant stage (see ASX Announcement 20 December 2019). It is expected that this work will be completed in Q2 2021.

In addition, Anson has entered negotiations with a number of other companies for the supply of equipment, utilities and other supplies. Most significantly Anson commissioned a "Interconnect/System Impact Study" (the Study) by the local electrical power provider, Rocky Mountain Power (Rocky Mountain). The Study concluded that the load service required by Anson for Stage 1 of the Project can be "accommodated" from two nearby power lines.

Li Battery Performance Testwork

Subsequent to period end, Anson appointed Novonix Battery Technology Solutions in Nova Scotia, Canada (parent Novonix Limited, ASX: NVX, OTCQX: NVNXF) to test the performance of lithium hydroxide and lithium carbonate samples, extracted from the Company's flagship Paradox Brine Project, in lithium-ion battery cells. Anson intends to use these results to further discussions with prospective off-take partners.

Novonix Limited (ASX: NVX, OTCQX: NVNXF) provides high precision battery testing equipment to Tier 1 battery makers including Panasonic, CATL, Samsung, SK Innovation, LG Chem, Bosch, Honda and Dyson in addition to advanced R&D services for prototyping, designing, and evaluating lithium-ion battery technology. Using Novonix's pilot cell manufacturing line, several kilograms of each of Anson's lithium hydroxide and lithium carbonate samples will be used together with commercial battery cathode precursor materials to form NMC622 cathode powders that will be processed into lithium-ion batteries for testing.

Novonix anticipates completing this testing in Q2 2021, with the programme including cell assembly and testing. Data from the test work will be used to draw conclusions about Anson's lithium carbonate and lithium hydroxide performance in commercial battery cells in a format that will be recognised by and influence potential industry partners, end-users or customers supporting the Company's marketing efforts.

By conducting its own battery cell performance test work, rather than providing a sample to one potential cathode producer only to conduct the test, Anson plans to broaden its customer base and increase its offtake opportunities in a market where new potential customers are emerging as more companies announce plans to produce lithium-based batteries, particularly in the USA and Europe.

The Paradox Brine Project in Utah remains the Company's flagship project and progressing the current engineering studies and advancing discussions with potential offtake parties remains a priority focus for 2021.

Bull Nickel-Copper-PGE Project, Western Australia

The Bull Project, which lies approximately 20km south of the Julimar Project, is interpreted as a layered intrusive complex located on the western edge of the Yilgarn Craton. Initial geochemical sampling survey focused along a drainage system returned anomalous platinum group element ('PGEs') values. The samples show that the area is not completely granitic and the anomalous Ni/Cu values suggests prospective ultramafic rocks in the project area.

In December 2020, the Company commenced a geological mapping, rock chip sampling, and ground gravity surveys at the Bull Project. Rapid turn-around analyses of rock chip samples by a portable XRF was followed by multi element and precious metals (Au, Pd and Pt) analysis at a commercial laboratory subsequent to period end.

Anson has identified an ovoid shaped anomaly at The Bull Project which is a relatively discrete and strongly magnetic target. Anson intends to investigate this as a potential intrusive hosted magmatic Ni-Cu-PGE sulphide target as it could host extensions or repeats of similar orebodies discovered at Chalice's high grade Julimar deposit. Resulting geochemical targets will be further surveyed using airborne electromagnetic surveys.

DIRECTORS' REPORT (continued)*The Ajana Project, Northampton, Western Australia*

The Ajana Project is located in Northampton, Western Australia, adjacent to the North West Coast Highway and 130km north of Geraldton. A review of identified multiple high- grade base metals exploration targets, including grades of up to 77% Pb, 68% Zn and 78 g/t Ag at the historic Ethel Maude Mine. Anson is planning to carry out a low-cost drilling program to confirm the historical assays and calculate a 2012 JORC compliant resource.

Most of the known prospects in the Ajana Project area have been identified along the north-east trending dolerite dykes, similar to those at the historic Mary Springs mine. Utilising all the historic data of the Ajana Project area Anson intends to conduct a low-cost exploration program at the historic Ethel Maude Mine site. The exploration program will consist of a small RC drilling program and the construction of a small box cut trial pit. This trial pit was designed by a previous project owner and has a historic costing which is currently under review. The Company plans to incorporate the starter pit into its exploration program for metallurgical test work.

Yellow Cat Vanadium / Uranium Project, Thompson District, Grand County Utah

The Yellow Cat Project is located 30 km north of Moab, in the Thompson District, Grand County Utah. There are two separate areas; the Yellow Cat claims and the Yellow Cat West claims. The project is located in a region that is now becoming increasingly sought-after by companies exploring for uranium due to the recent increase in uranium prices.

SRK completed an initial uranium and vanadium exploration program. Multiple occurrences of visible mineralisation were observed and XRF readings were taken on the faces of these workings. Exceptional XRF values of up to 26.51% uranium (U₃O₈) and 81,030ppm vanadium (V) were recorded by SRK during a site visit to the Yellow-Cat project area (see ASX announcement 15 October 2020).

Following the review of the ground survey and XRF screening results, SRK conducted rock sampling of areas where the XRF screening had been conducted as well as from additional outcrop and underground locations. All samples were submitted to ALS Reno, Nevada. The assay results of these samples have not yet been provided.

Hooley Well Cobalt-Nickel Laterite Project

The Hooley Wells Nickel-Cobalt Laterite Project is located 800km north of Perth and 300km north-east of Geraldton in Western Australia. The two tenements that comprise the Project contain historical shallow drilling which has intersected nickel and cobalt laterites.

Minimal activity was undertaken on this Project during the half-year.

Corporate

During the half-year, approximately \$4.6m was raised through a share purchase plan and placements by the issue of 205,217,864 shares.

The Company's Annual General Meeting was held on the 19th of November 2020, and all resolutions passed by way of poll.

Significant events after balance date

On 1 February 2021, 24,088,000 options were exercised and converted into fully paid ordinary shares upon receipt of a valid exercise notice and \$1.35m cash from the optionholder.

Other than the above there have been no significant events from end of financial period to the date of this report which significantly affect the operations of the Group, the results of those operations or the state of affairs of the Group in future financial years.

DIRECTORS' REPORT (continued)**Auditor's Independence Declaration**

Section 307C of the Corporations Act 2001 requires our auditors, Stantons International, to provide the Directors of the Company with an Independence Declaration in relation to the review of the half-year financial report. This Independence Declaration is set out on page 8 and forms part of this Directors' report for the half-year ended 31 December 2020.

This report is signed in accordance with a resolution of the Board of Directors made pursuant to section 306(3) of the *Corporations Act 2001*.



Mr Bruce Richardson
Executive Chairman and CEO

Dated this 16th day of March 2021

Competent Person's Statement: The information in this report that relates to exploration results and geology is based on information compiled and/or reviewed by Mr Greg Knox, a member in good standing of the Australasian Institute of Mining and Metallurgy. Mr Knox is a geologist who has sufficient experience which is relevant to the style of mineralisation under consideration and to the activity being undertaken to qualify as a "Competent Person", as defined in the 2012 Edition of the Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves and consents to the inclusion in this report of the matters based on information in the form and context in which they appear. Mr Knox has reviewed and validated the metallurgical data and consents to the inclusion in this half year financial report of this information in the form and context in which it appears. Mr Knox is a director of and consultant to Anson.

16 March 2021

Board of Directors
Anson Resources Limited
Level 1
35 Outram Street
West Perth WA 6005

Dear Directors

RE: ANSON RESOURCES LIMITED

In accordance with section 307C of the Corporations Act 2001, I am pleased to provide the following declaration of independence to the directors of Anson Resources Limited.

As Audit Director for the review of the financial statements of Anson Resources Limited for the year ended 31 December 2020, I declare that to the best of my knowledge and belief, there have been no contraventions of:

- (i) the auditor independence requirements of the Corporations Act 2001 in relation to the review; and
- (ii) any applicable code of professional conduct in relation to the review.

Yours faithfully,

STANTONS INTERNATIONAL AUDIT AND CONSULTING PTY LTD



Martin Michalik
Director

CONDENSED CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME - FOR THE HALF-YEAR ENDED 31 DECEMBER 2020

	Note	31 December 2020 \$	31 December 2019 \$
Revenue from continuing operations			
Interest income		50	329
Other income		22,500	-
		22,550	329
Expenses			
Consultants		(59,814)	(171,643)
Depreciation expense		(60,032)	(75,800)
Director and employee benefits expense		(683,044)	(590,518)
Exploration and evaluation costs		(693,324)	(1,020,962)
Foreign exchange gain		271,974	641
Interest expense		(141,479)	(14,110)
Loss on derivative instrument at fair value through profit or loss	11	(54,559)	-
Occupancy costs		(68,905)	(53,605)
Project acquisition credit	8	125,000	-
Share-based payment expense		-	(82,901)
Travel and accommodation		(6,809)	(151,841)
Other expenses		(261,550)	(185,438)
Total Expenses		(1,632,542)	(2,346,177)
Loss from continuing operations before income tax		(1,609,992)	(2,345,848)
Income tax expense		-	-
Loss from continuing operations after income tax		(1,609,992)	(2,345,848)
Other Comprehensive Income			
<i>Items that will not be reclassified subsequently to profit or loss</i>			
Changes in fair value of financial assets – fair value OCI		39,012	(56,782)
<i>Items that may be reclassified subsequently to profit or loss</i>			
Exchange differences on translation of foreign operations		(313,603)	(18,683)
Total other comprehensive income for the period		(274,591)	(75,465)
Total comprehensive income for the period		(1,884,583)	(2,421,313)
Loss attributable to:			
Owners of the parent		(1,609,992)	(2,345,848)
Total comprehensive income attributable to:			
Owners of the parent		(1,884,583)	(2,421,313)
Net loss per share (in cents)			
Basic and diluted loss per share for the period		(0.21)	(0.40)

The accompanying notes form part of these financial statements

**CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION
AS AT 31 DECEMBER 2020**

	Note	31 December 2020 \$	30 June 2020 \$
CURRENT ASSETS			
Cash and cash equivalents		2,719,839	568,250
Trade and other receivables		-	23,803
Other assets	4	40,935	47,521
Total Current Assets		2,760,774	639,574
NON-CURRENT ASSETS			
Property, plant and equipment		124,715	193,113
Intangible assets	5	2,266,018	2,517,958
Financial assets – fair value OCI	6	133,467	94,810
Other assets	4	594,092	666,720
Total Non-current Assets		3,118,292	3,472,601
TOTAL ASSETS		5,879,066	4,112,175
CURRENT LIABILITIES			
Trade and other payables	7	180,516	600,531
Provisions	8	80,225	179,650
Lease liabilities	9	88,901	112,488
Convertible Note	10	392,702	553,882
Derivative financial liability	11	689,681	635,122
Total Current Liabilities		1,432,025	2,081,673
NON-CURRENT LIABILITIES			
Provisions	8	262,035	294,069
Lease liabilities	9	-	50,333
Total Non-current Liabilities		262,035	344,402
TOTAL LIABILITIES		1,694,060	2,426,075
NET ASSETS		4,185,006	1,686,100
EQUITY			
Contributed equity	12	25,723,829	21,838,998
Reserves	13	2,240,450	2,016,383
Accumulated losses		(23,779,273)	(22,169,281)
TOTAL EQUITY		4,185,006	1,686,100

The accompanying notes form part of these financial statements

**CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY
FOR THE HALF-YEAR ENDED 31 DECEMBER 2020**

	Ordinary Shares \$	Share Based Payment Reserve \$	Financial Asset - Fair Value OCI \$	Foreign Currency Translation Reserve \$	Accumulated Losses \$	Total \$
Balance at 1 July 2019	19,700,213	1,545,543	51,081	(187,337)	(18,572,366)	2,537,134
Loss for the period	-	-	-	-	(2,345,848)	(2,345,848)
Change in value of investments - FVOCI	-	-	(56,782)	-	-	(56,782)
Exchange differences on translation of foreign subsidiaries	-	-	-	(18,683)	-	(18,683)
Total comprehensive loss for the period	-	-	(56,782)	(18,683)	(2,345,848)	(2,421,313)
<i>Transactions with shareholders in their capacity as owners, and other transfers</i>						
Shares issued	1,500,000	-	-	-	-	1,500,000
Issue of performance rights	-	265,107	-	-	-	265,107
Issue of options	-	82,901	-	-	-	82,901
Balance at 31 December 2019	21,200,213	1,893,551	(5,701)	(206,020)	(20,918,214)	1,963,829
	Ordinary Shares \$	Share Based Payment Reserve \$	Financial Asset - Fair Value OCI \$	Foreign Currency Translation Reserve \$	Accumulated Losses \$	Total \$
Balance at 1 July 2020	21,838,998	2,160,650	15,165	(159,432)	(22,169,281)	1,686,100
Loss for the period	-	-	-	-	(1,609,992)	(1,609,992)
Change in value of investments - FVOCI	-	-	39,012	-	-	39,012
Exchange differences on translation of foreign subsidiaries	-	-	-	(313,603)	-	(313,603)
Total comprehensive loss for the period	-	-	39,012	(313,603)	(1,609,992)	(1,884,583)
<i>Transactions with shareholders in their capacity as owners, and other transfers</i>						
Shares issued	4,613,800	-	-	-	-	4,613,800
Share issue expenses	(307,506)	-	-	-	-	(307,506)
Vesting of performance rights	55,800	(55,800)	-	-	-	-
Issue of performance rights	-	77,195	-	-	-	77,195
Issue of broker options	(477,263)	477,263	-	-	-	-
Balance at 31 December 2020	25,723,829	2,659,308	54,177	(473,035)	(23,779,273)	4,185,006

The accompanying notes form part of these financial statements

**CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS
FOR THE HALF-YEAR ENDED 31 DECEMBER 2020**

	31 December 2020 \$	31 December 2019 \$
CASH FLOWS FROM OPERATING ACTIVITIES		
Payments to suppliers and employees	(1,025,169)	(679,428)
Payments for exploration costs	(1,110,951)	(1,026,178)
Interest paid	(6,467)	(14,110)
Other income received	58,421	-
Net cash (used in) operating activities	(2,084,166)	(1,719,716)
CASH FLOWS FROM INVESTING ACTIVITIES		
Purchase of property, plant and equipment	-	(4,474)
Payments for refundable exploration bonds	-	(21,844)
Interest received	51	328
Proceeds from sale of financial assets	9,243	13,933
Proceeds from repayment of office bond	-	13,571
Payment for development expenditures	-	(846,551)
Net cash provided by/(used in) investing activities	9,294	(845,037)
CASH FLOWS FROM FINANCING ACTIVITIES		
Proceeds from the issue of shares	4,613,800	1,500,000
Capital raising costs	(307,506)	-
Repayment of lease liabilities	(76,660)	(41,194)
Net cash provided by financing activities	4,229,634	1,458,806
Net increase/(decrease) in cash and cash equivalents	2,154,762	(1,105,947)
Cash and cash equivalents at beginning of the period	568,250	1,855,438
Effect of foreign exchange on amounts held in foreign currencies	(3,173)	(339)
Cash and cash equivalents at end of the period	2,719,839	749,152

The accompanying notes form part of this financial report

NOTE 1: CORPORATE INFORMATION

The financial report of Anson Resources Limited and its subsidiaries (the "Group") for the half-year ended 31 December 2020 was authorised for issue in accordance with a resolution of the directors on the 16th of March 2021.

Anson Resources Limited is a company limited by shares incorporated in Australia whose shares are publicly traded on the Australian Securities Exchange.

The principal activity of the Group during the half-year was exploration and evaluation of mineral licences and process development primarily for the extraction of lithium, bromine, iodine and boron chemicals.

NOTE 2: BASIS OF PREPARATION AND ACCOUNTING POLICIES

Basis of Preparation

These general purpose condensed consolidated financial statements for the half-year ended 31 December 2020 have been prepared in accordance with AASB 134 Interim Financial Reporting as issued by the Australian Accounting Standards Board (AASB) and the *Corporations Act 2001*. Compliance with AASB 134 ensures compliance with IAS 34 "Interim Financial Reporting".

The half-year financial report does not include all of the notes of the type normally included within the annual financial report and therefore cannot be expected to provide as full an understanding of the financial performance, financial position and financing and investing activities of the Group as the full financial report.

The half-year financial report should be read in conjunction with the Annual Financial Report of the Group for the year ended 30 June 2020.

It is also recommended that the Half-year Financial Report be considered together with any public announcements made by the Company during the half-year ended 31 December 2020 in accordance with the continuous disclosure obligations arising under the *Corporations Act 2001*.

Going Concern

The financial report has been prepared on the going concern basis, which contemplates the continuity of normal business activity and the realisation of assets and the settlement of liabilities in the ordinary course of business.

The Group incurred a loss for the half-year of \$1,609,992 (31 December 2019: loss of \$2,345,848) and net cash outflows from operating activities of \$2,084,166 (31 December 2019: \$1,719,716).

The ability of the Group to continue as a going concern is principally dependent upon the ability of the Company to secure funds by raising capital from equity markets and managing cashflow in line with available funds. These conditions indicate a material uncertainty that may cast significant doubt about the ability of the Group to continue as a going concern. In the event the above matters are not achieved, the Company will be required to raise funds for working capital from debt or equity sources.

The directors have prepared a cash flow forecast, which indicates that the Group will have sufficient cash flows to meet all commitments and working capital requirements for the 12-month period from the date of signing this financial report by raising capital from equity or debt markets.

Based on the cash flow forecasts and other factors referred to above, the directors are satisfied that the going concern basis of preparation is appropriate. In particular, given the Company's history of raising capital to date, the directors are confident of the Company's ability to raise additional funds as and when they are required.

Should the Group be unable to continue as a going concern it may be required to realise its assets and extinguish its liabilities other than in the normal course of business and at amounts different to those stated in the financial statements. The financial statements do not include any adjustments relating to the recoverability and classification of asset carrying amounts or to the amount and classification of liabilities that might result should the Group be unable to continue as a going concern and meet its debts as and when they fall due.

NOTE 2: BASIS OF PREPARATION AND ACCOUNTING POLICIES (continued)

Application of new and revised accounting standards

The Group has adopted all of the new or amended Accounting Standards and Interpretations issued by the Australian Accounting Standards Board ('AASB') that are mandatory for the current reporting period.

Any new or amended Accounting Standards or interpretations that are not yet mandatory have not been early adopted.

Principles of Consolidation

The consolidated financial statements incorporate all of the assets, liabilities and results of the parent (Anson Resources Limited) and its subsidiaries. Subsidiaries are entities the parent controls. The parent controls an entity when it is exposed to, or has rights to, variable returns from its involvement with the entity and has the ability to affect those returns through its power over the entity. A list of the subsidiaries is provided in Note 14. The assets, liabilities and results of all subsidiaries are fully consolidated into the financial statements of the Group from the date on which control is obtained by the Group. The consolidation of a subsidiary is discontinued from the date that control ceases. Intercompany transactions, balances and unrealised gains or losses on transactions between Group entities are fully eliminated on consolidation. Accounting policies of subsidiaries have been changed and adjustments made where necessary to ensure uniformity of the accounting policies adopted by the Group.

Equity interests in a subsidiary not attributable, directly or indirectly, to the Group are presented as "non-controlling interests". The Group initially recognises non-controlling interests that are present ownership interests in subsidiaries and are entitled to a proportionate share of the subsidiary's net assets on liquidation at either fair value or at the non-controlling interests' proportionate share of the subsidiary's net assets. Subsequent to initial recognition, non-controlling interests are attributed their share of profit or loss and each component of other comprehensive income. Non-controlling interests are shown separately within the equity section of the statement of financial position and statement of comprehensive income.

Financial Assets

Financial assets are carried at fair value. Financial assets are derecognised when the rights to receive the cash flows from the financial assets have expired or have been transferred and the Group has transferred substantially all the risks and rewards of ownership. The Group assesses at each reporting date whether there is objective evidence that a financial asset or group of financial assets is impaired.

Intangible Assets

Intangible assets acquired separately are measured on initial recognition at cost. The cost of intangible assets acquired in a business combination is their fair value at the date of acquisition. Following initial recognition, intangible assets are carried at cost less any accumulated amortisation and accumulated impairment losses.

Internally generated intangibles, excluding capitalised development costs, are not capitalised and the related expenditure is reflected in profit or loss in the period in which the expenditure is incurred.

The useful lives of intangible assets are assessed as either finite or indefinite.

Intangible assets with finite lives are amortised over the useful economic life and assessed for impairment whenever there is an indication that the intangible asset may be impaired.

The amortisation period and the amortisation method for an intangible asset with a finite useful life are reviewed at least at the end of each reporting period. Changes in the expected useful life or the expected pattern of consumption of future economic benefits embodied in the asset are considered to modify the amortisation period or method, as appropriate, and are treated as changes in accounting estimates. The amortisation expense on intangible assets with finite lives is recognised in the Consolidated Statement of Profit or Loss in the expense category that is consistent with the function of the intangible assets.

Intangible assets with indefinite useful lives are not amortised, but are tested for impairment annually, either individually or at the cash-generating unit level. The assessment of indefinite life is reviewed annually to determine whether the indefinite life continues to be supportable. If not, the change in useful life from indefinite to finite is made on a prospective basis.

NOTE 2: BASIS OF PREPARATION AND ACCOUNTING POLICIES (continued)

An intangible asset is derecognised upon disposal (i.e., at the date the recipient obtains control) or when no future economic benefits are expected from its use or disposal. Any gain or loss arising upon derecognition of the asset (calculated as the difference between the net disposal proceeds and the carrying amount of the asset) is included in the statement of profit or loss and other comprehensive income.

NOTE 3: SEGMENT REPORTING

The Group operates predominantly in the mineral exploration industry in Australia and USA. Inter-segment transactions are priced at cost to the Consolidated Group.

The Group has identified its operating segments based on monthly internal reports. Management has identified the operating segments based on the two principal locations of its projects – Australia and the United States of America (“USA”). The Group also maintains a treasury function primarily responsible for overall management of the operating segments, raising capital and distributing funds to operating segments.

Segment assets include the costs to acquire tenements (where applicable) and the capitalised development costs of those tenements. Financial assets including cash and cash equivalents, and investments in financial assets, are reported in the Corporate segment.

During the six month period to 31 December 2020, there have been no changes from prior periods in the measurement methods used to determine operating segments and reported segment profit or loss.

NOTE 3: SEGMENT REPORTING (continued)

	Mineral Exploration Australia \$	Mineral Exploration USA \$	Treasury \$	Total \$
For the half- year ended 31 December 2020				
Segment revenue	-	-	50	50
Segment profit/(loss)	68,058	(636,634)	18,646	(549,930)
Amounts not included in segment results but reviewed by the board:				
Expenses not directly allocable to identified segments or areas of interest				
Depreciation				(60,032)
Consultants				(59,814)
Director and employee expenses				(683,044)
Occupancy expenses				(68,905)
Share based payment expense				-
Travel and accommodation				(6,809)
Foreign exchange gain				271,974
Interest expense				(141,479)
Loss on derivative instrument at fair value through profit or loss				(54,559)
Other expenses				(257,394)
Loss after income tax				(1,609,992)
AS AT 31 DECEMBER 2020				
Segment assets	-	2,836,529	2,843,618	5,680,147
Unallocated assets:				
Plant and equipment				124,715
Other assets				74,204
Total Assets				5,879,066
Segment asset decrease for the period				
Capital expenditure – development	-	(251,940)	-	(251,940)
Total segment asset decrease for the period	-	(251,940)	-	(251,940)
Segment Liabilities	6,244	262,035	1,082,383	1,350,662
Unallocated liabilities:				
Trade and other payables				174,272
Provisions				80,225
Lease liabilities				88,901
Total Liabilities				1,694,060

NOTE 3: SEGMENT REPORTING (continued)

	Mineral Exploration Australia \$	Mineral Exploration USA \$	Treasury \$	Total \$
For the half-year ended 31 December 2019				
Segment revenue	-	-	329	329
Segment profit/(loss)	56,097	(1,077,059)	329	(1,020,633)
Amounts not included in segment results but reviewed by the board:				
Expenses not directly allocable to identified segments or areas of interest				
Depreciation				(75,800)
Consultants				(171,643)
Director and employee expenses				(590,518)
Occupancy				(53,605)
Share based payment expense				(82,901)
Travel and accommodation				(151,841)
Foreign exchange gain				641
Interest expense				(14,110)
Other expenses				(185,438)
Loss after income tax				(2,345,848)
AS AT 31 DECEMBER 2019				
Segment assets	-	2,070,712	825,664	2,896,376
Unallocated assets:				
Trade and other receivables				5,564
Plant and equipment				273,338
Other assets				816,302
Total Assets				3,991,580
Segment asset increases for the period				
Capital expenditure – development	-	974,884	-	974,884
Total segment asset increases for the period	-	974,884	-	974,884
Segment Liabilities	26,891	416,804	-	443,695
Unallocated liabilities:				
Trade and other payables				582,896
Provisions				807,905
Financial liabilities				193,255
Total Liabilities				2,027,751

NOTE 4: OTHER ASSETS

	31 December 2020	30 June 2020
	\$	\$
Current		
Prepayments	31,251	37,837
Office lease security deposits	9,684	9,684
	<u>40,935</u>	<u>47,521</u>
Non-current		
Office lease security deposits	23,584	26,467
Exploration bonds	570,508	640,253
	<u>594,092</u>	<u>666,720</u>

NOTE 5: INTANGIBLE ASSETS

	31 December 2020	30 June 2020
	\$	\$
Development costs	2,266,018	2,517,958
	<u>2,266,018</u>	<u>2,517,958</u>
Reconciliation of movements during the period:		
Balance at the beginning of the period	2,517,958	1,095,826
Development costs capitalised	22,348	1,412,613
Exchange differences	(274,288)	9,519
	<u>2,266,018</u>	<u>2,517,958</u>

The recoverability of the carrying amount of the development costs is dependent on the successful development and commercial exploitation or sale of chemical products of the project.

Capitalised development costs will be amortised over the expected useful life of the intangible asset once full commercialisation of production commences.

NOTE 6: FINANCIAL ASSETS – FAIR VALUE OCI

	31 December 2020	30 June 2020
	\$	\$
Non-Current		
Shares in listed entities	133,467	94,810
	<u>133,467</u>	<u>94,810</u>
Shares in listed entities		
Opening balance	94,810	146,833
Disposals	(8,963)	(15,253)
Movements in fair value	39,012	(34,626)
Movements in foreign currency	8,608	(2,144)
	<u>133,467</u>	<u>94,810</u>

The shares in these listed entities have been valued using quoted prices in active markets.

NOTE 7: TRADE AND OTHER PAYABLES

	31 December 2020	30 June 2020
	\$	\$
Current		
Trade payables	68,120	483,272
Other payables	47,403	29,613
Accruals	13,500	63,467
Convertible note interest payment (see Note 10)	51,493	24,179
	<u>180,516</u>	<u>600,531</u>

Trade payables are non-interest bearing and are normally settled on 30-day terms.

NOTE 8: PROVISIONS

	31 December 2020	30 June 2020
	\$	\$
Current		
Employee entitlements	70,225	44,650
Project acquisition	a -	125,000
Make good	b 10,000	10,000
	<u>80,225</u>	<u>179,650</u>
Non-current		
Rehabilitation	c 262,035	294,069
	<u>262,035</u>	<u>294,069</u>

- a. The Group has recognised a provision for the estimated costs required in relation to hurdles that have been completed pursuant to an agreement entered into for the acquisition of the Paradox Lithium Brine Project. During the period a court case in relation to the original acquisition of the Paradox Lithium Brine Project was settled and, as a result, these offer shares have been reversed.
- b. This relates to the estimated cost of making good the premises in relation to an office.
- c. The rehabilitation provision relates to the Group's rehabilitation obligations in the United States. Such activities include dismantling infrastructure; removal of waste material and land rehabilitation.

NOTE 9: LEASE LIABILITIES

	31 December 2020	30 June 2020
	\$	\$
Current		
Non-current	88,901	112,488
	-	50,333
	<u>88,901</u>	<u>162,821</u>

The table below describes the nature of the Group's leasing activities by type of right-of-use asset recognised on balance sheet:

NOTE 9: LEASE LIABILITIES (continued)

Right of use asset	Number leased	Range of remaining term	Average remaining term	Leases with extension options	Leases with purchase option
Office Buildings	2	0.5-1yrs	0.75yrs	1	nil

The lease liabilities are secured by the related underlying assets. Future minimum lease payments at 31 December 2020 were as follows:

Right of use asset	Within 1 Year	1-2 Years	Minimum lease payments due				Total
			2-3 Years	3-4 Years	4-5 Years	After 5 Years	
31 December 2020							
Lease payments	97,425	-	-	-	-	-	97,425
Finance Charges	(8,524)	-	-	-	-	-	(8,524)
Net present values	88,901	-	-	-	-	-	88,901

The lease liabilities are secured by the related underlying assets. Future minimum lease payments at 30 June 2020 were as follows:

Right of use asset	Within 1 Year	1-2 Years	Minimum lease payments due				Total
			2-3 Years	3-4 Years	4-5 Years	After 5 Years	
30 June 2020							
Lease payments	126,399	53,404	-	-	-	-	179,803
Finance Charges	(13,911)	(3,071)	-	-	-	-	(16,982)
Net present values	112,488	50,333	-	-	-	-	162,821

Lease payments not recognised as a liability

The Group has elected not to recognise a lease liability for short term leases (leases with an expected term of 12 months or less) or for leases of low value assets. Payments made under such leases are expensed on a straight-line basis. In addition, certain variable lease payments are not permitted to be recognised as lease liabilities and are expensed as incurred.

The expense relating to payments not included in the measurement of the lease liability is as follows:

	31 December 2020	30 June 2020
	\$	\$
Short term leases	16,005	34,684
Leases of low value assets	1,812	4,885
	<u>17,817</u>	<u>39,569</u>

Variable lease payments expensed on the basis that they are not recognised as a lease liability include excess use charges on office equipment. Variable lease payment terms are used for a variety of reasons, including minimising costs for IT equipment with infrequent use. Variable lease payments are expensed in the period they are incurred.

Right of Use Assets

Right of use assets, which are included in property plant and equipment comprise the office buildings the Group has under lease and at 31 December 2020 had a net book value of \$83,066 (30 June 2020: \$140,931). There were no acquisitions or disposals of right of use assets during the half year.

NOTE 10: CONVERTIBLE NOTE

In the previous period on 21 January 2020, the Company completed the issue of a convertible note to its strategic investor, Chia Tai Xingye International, Zhongfan Group (Chia Tai).

The convertible note is unsecured; has a face value of US\$750,000; and matures on 20 January 2023. The convertible note has a coupon interest rate of 5% per annum. Chia Tai may convert the note into fully paid ordinary shares at a conversion price of A\$0.028 per share at any time before maturity date and the Company may redeem the notes at any time before conversion.

The conversion feature of the note is required to be separated from the note and is accounted for as a derivative financial liability. The fair value of the embedded derivative at the time of issuance was \$632,512 and was recorded at a discount for purposes of accounting for the debt component of the notes. The discount is amortised as interest expense using the effective interest method over the term of the convertible note.

The principal amount, unamortised debt discount and net carrying amount of the liability component of the convertible note as at year end is as follows:

	31 December 2020	30 June 2020
	\$	\$
Principal amount	973,773	1,092,817
Unamortised debt discount	(581,071)	(538,935)
Carrying value	<u>392,702</u>	<u>553,882</u>

Coupon interest expense and amortisation of debt discount for the year is as follows:

	31 December 2020	30 June 2020
	\$	\$
Coupon interest expense	27,314	24,179
Amortisation of debt discount	105,707	93,577
Total finance expense on convertible note	<u>133,021</u>	<u>117,756</u>

NOTE 11: DERIVATIVE FINANCIAL LIABILITY

The Group's derivative financial liability consists of the conversion feature of the convertible note issued during the previous year (See Note 10).

The fair value of this conversion feature was determined using valuation techniques. These valuation techniques maximise the use of observable market data where it is available and rely as little as possible on entity specific estimates. Inputs into the valuation include share price volatility and time to expiration. At initial recognition, the proceeds received on issue of the convertible note are split between the host debt contract and the embedded derivative liability. The embedded derivative liability is calculated first and the residual value is assigned to the debt host liability component.

The conversion feature derivative liability represents an embedded derivative financial instrument in the host debt contract. The conversion feature represents the Group's obligation to issue Anson Resources Limited shares should the note holder exercise their conversion option. The embedded conversion derivative is carried in the Consolidated Statement of Financial Position at its estimated fair value and adjusted at the end of each reporting period, with any unrealised gain or loss reflected in the Consolidated Statement of Profit or Loss and Other Comprehensive Income. During the year, the Group recognised \$54,559 revaluation loss in the Consolidated Statement of Profit or Loss and Other Comprehensive Income relating to the conversion feature derivative.

NOTE 11: DERIVATIVE FINANCIAL LIABILITY (continued)

The fair value at year end is shown below:

	31 December 2020	30 June 2020
	\$	\$
Derivative financial liability (conversion feature on convertible note)	689,681	635,122
Total derivative financial liability	<u>689,681</u>	<u>635,122</u>

NOTE 12: ISSUED CAPITAL

	31 December 2020	30 June 2020
	\$	\$
869,479,642 (30 June 2020: 662,461,778) fully paid ordinary shares	<u>25,723,829</u>	<u>21,838,998</u>

(a) Ordinary shares

The following movements in ordinary share capital occurred during the half-year:

	No. of shares	\$
Balance at beginning of the half-year	662,461,778	21,838,998
Issue of shares in a share purchase plan at \$0.0185 each	56,486,587	1,045,000
Issue of shares in a private placement at \$0.0185 each	62,702,704	1,160,000
Issue of shares on conversion of performance rights at \$0.031 each	1,800,000	55,800
Issue of shares in a private placement at \$0.028 each	86,028,573	2,408,800
Capital raising costs - cash	-	(307,506)
Capital raising costs – broker options	-	(477,263)
Balance at the end of the half-year	<u>869,479,642</u>	<u>25,723,829</u>

(b) Share options

The following movements in share options occurred during the half-year:

	<i>Note (i)</i>	<i>Note (ii)</i>	<i>Note (iii)</i>	<i>Note (iv)</i>	<i>Note (v)</i>	<i>Note (vi)</i>
Balance at 1 July 2020	5,681,819	10,000,000	11,514,105	10,000,000	62,500,000	-
Expired during the half-year	(5,681,819)	(10,000,000)	-	-	-	-
Issued during the half-year	-	-	-	-	-	24,088,000
Balance at 31 December 2020	-	-	11,514,105	10,000,000	62,500,000	24,088,000

- (i) Unlisted options exercisable at 20c each on or before 18/07/20 issued as part of a private placement. Options expired during the period.
- (ii) Unlisted options exercisable at 20c each on or before 18/07/20 issued to brokers as part of fees of raising capital. Options expired during the period.
- (iii) Unlisted options exercisable at 9c each on or before 16/05/22 issued as part of an equity placement agreement.
- (iv) Unlisted options exercisable at 6c each on or before 10/09/21 issued as part of a private placement.
- (v) Unlisted options exercisable at 3.5c each on or before 30/06/23 issued as part of an equity placement agreement.
- (vi) Unlisted options exercisable at 5.6c each on or before 04/12/22 issued to brokers as part of the fees for raising capital.

NOTE 12: ISSUED CAPITAL (continued)

(c) Performance rights

The following movements in performance rights occurred during the half-year:

	No.
Balance at 1 July 2020	22,800,000
Converted to ordinary shares during the period	<u>(1,800,000)</u>
Balance at 31 December 2020	<u>21,000,000</u>

Refer to Note 17(c) for further details on these performance rights.

NOTE 13: RESERVES

	31 December 2020 \$	31 December 2019 \$
Value of reserves:		
Balance as at 1 July	2,016,383	1,409,287
Vesting of Performance Rights (i)	77,195	265,107
Conversion of Performance Rights into fully paid ordinary shares (ii)	(55,800)	-
Issue of placement options (iii)	-	82,901
Issue of broker options (iv)	477,263	-
Change in value of financial assets FV-OCI (v)	39,012	(56,782)
Movement in Foreign Currency Translation Reserve (vi)	<u>(313,603)</u>	<u>(18,683)</u>
Balance as at 31 December	<u>2,240,450</u>	<u>1,681,830</u>

- (i) In the prior period, shareholders approved the issue of 16,600,000 Performance Rights at the Company's Annual General Meeting held on 12 November 2019. The vesting of the Performance Rights is conditional upon the achievement of various performance hurdles (see Note 17(c)). The value of the Performance Rights is amortised over the period during which the respective performance hurdles may be achieved. In the event a performance hurdle is achieved before the end of the vesting period, the remaining unamortised value is immediately expensed. The expense recognised in the half year also includes performance rights issued in prior periods which continue to be amortised.
- (ii) Performance Rights converted into fully paid ordinary shares during the period (see Note 12(c)).
- (iii) In the prior period, shareholders approved the issue of 10,000,000 options to a sophisticated investor as a result of a capital raising completed during the period. The options granted were valued using the Black Scholes Option Pricing Model.
- (iv) Shareholders approved the issue of 24,088,000 options to brokers as part of the fees for raising capital. The options granted were valued using the Black Scholes Option Pricing Model.
- (v) Investments designated as fair value through other comprehensive income revalued to their market value.
- (vi) This movement is as a result of the movement in exchange rates during the half year between the presentation currency and each subsidiary's functional currency on translation.

NOTE 14: INTEREST IN SUBSIDIARIES

<u>Name of Subsidiary</u>	<u>Principal Place of Business</u>	<u>Ownership Held by the Company</u>	
		<u>31 Dec 2020</u>	<u>30 June 2020</u>
Tikal Minerals SA	Guatemala	100%	100%
Rhodes Resources Pty Ltd	Australia	100%	100%
Western Cobalt Pty Ltd	Australia	100%	100%
A1 Lithium Inc.	USA	100%	100%
Paradox Lithium LLC	USA	100%	100%
Blackstone Resources Inc	USA	100%	100%

NOTE 15: COMMITMENTS AND CONTINGENCIES

The Group's commitments and contingencies remain consistent with those disclosed in the 2020 annual report.

NOTE 16: EVENTS SUBSEQUENT TO REPORTING DATE

On 1 February 2021, 24,088,000 options were exercised and converted into fully paid ordinary shares upon receipt of a valid exercise notice and \$1.35m cash from the optionholder.

Other than the above there have been no significant events from end of financial period to the date of this report which significantly affect the operations of the Group, the results of those operations or the state of affairs of the Group in future financial years.

NOTE 17: SHARE BASED PAYMENTS

(a) Loan Funded Share Plan Shares

The Company operates a Loan Funded Share Plan ("Plan") as a means of attracting and retaining Directors and employees of a high calibre.

No shares were issued under the Plan during the half-year ended 31 December 2020.

The number of shares on issue under the Plan is as follows:

	6 months to 31 December 2020 No.	12 months to 30 June 2020 No.
Opening balance	8,750,000	11,000,000
Shares removed from Plan upon repayment of loan*	-	(2,250,000)
Closing balance	<u>8,750,000</u>	<u>8,750,000</u>

* The Company received \$39,003 from the repayment of the loan.

Loan funded share plan contingent asset

The Company has issued shares to key management personnel under a loan funded share plan. The grant of these securities is accounted for as a share based payment with the value having been calculated using a Black-Scholes option pricing model at the date of issue. Notwithstanding the accounting treatment of the loan funded share plan as an option, the shares are restricted and can only be released upon the holder paying the loan attached to the shares. The balance of the contingent asset increased due to interest and was:

NOTE 17: SHARE BASED PAYMENTS (continued)

	31 December 2020 \$	30 June 2020 \$
Loan funded share plan contingent asset	<u>168,599</u>	<u>161,957</u>

(b) Options

During the period, the following options were granted to brokers as part of the fees for raising capital. The following table lists the assumptions used in the valuation:

Grant date	Expiry date	Share price at grant date	Exercise price	Expected volatility	Risk free rate	Dividend yield	Number of options	Value per Option	Total Value \$	Vesting terms
04/12/2020	04/12/22	\$0.034	\$0.056	137%	0.12%	0%	24,088,000	\$0.0198	477,263	Immediately

(c) Performance Rights

The following performance rights were granted under the Performance Rights Plan during the period:

	31 December 2020 No.	31 December 2019 No.
Opening balance	<u>22,800,000</u>	<u>6,200,000</u>
Converted to ordinary shares / granted during the period (i):		
Bruce Richardson	(1,000,000)	8,600,000
Greg Knox	(400,000)	4,000,000
Michael van Uffelen	(400,000)	4,000,000
	<u>(1,800,000)</u>	<u>16,600,000</u>
Closing balance	<u>21,000,000</u>	<u>22,800,000</u>

- (i) On 22 July 2020, 1,800,000 performance rights vested into fully paid ordinary shares on the completion of the Preliminary Economic Assessment.

NOTE 17: SHARE BASED PAYMENTS (continued)

The Performance Rights issued during the previous period were issued for nil cash consideration and are subject to the following performance hurdles:

Performance Hurdles	No. of Performance Rights		
	B. Richardson	M. van Uffelen	P. Knox
passing first stage battery/cathode manufacturer lithium chemical acceptance testing;	1,000,000	400,000	400,000
securing an off-take agreement for lithium and / or bromine chemicals;	1,000,000	800,000	400,000
securing funding for a full-scale production plant;	1,000,000	400,000	400,000
securing an off-take agreement(s) for chemical products other than lithium or bromine from the Paradox Brine project;	1,200,000	400,000	400,000
securing a strategic investor to finance boron, bromine and/or iodine production in an on-site pilot plant program;	1,200,000	400,000	400,000
divestment, joint venture or financing of any project;	1,000,000	800,000	800,000
establishing a JORC Resource for a mineral exploration project other than the Paradox Brine project.	1,200,000	400,000	800,000
Total	7,600,000	3,600,000	3,600,000

The shares issued on vesting of the Performance Rights rank pari-passu in all respects with other fully paid ordinary shares in the Company. Any unvested Performance Rights will lapse 7 years after their date of issue.

The Performance Rights were valued at \$0.031 each and are being expensed over the estimated vesting period. The milestone for completing a scoping or pre-feasibility study for lithium and / or bromine chemicals was however achieved on 30 June 2020. Accordingly, the full expense has been recognised in the prior year. During the period, the fair value of these Performance Rights of \$55,800 have been reclassified to share capital.

(d) Valuation of Loan funded Shares, Options and Performance Rights

The fair value of securities issued under the loan funded share plan as at the date of grant is estimated on the basis of equity-settled share options using the Black Scholes model taking into account the terms and conditions upon which the shares were issued.

The fair value of options issued as share-based payments is estimated on the basis of equity-settled share options using the Black Scholes model taking into account the terms and conditions upon which the options were issued. The expected life of the options is based on historical data and is not necessarily indicative of exercise patterns that may occur. The expected volatility reflects the assumption that the historical volatility is indicative of future trends, which may also not necessarily be the actual outcome. No other features of options granted were incorporated into the measurement of fair value. The amount recognised as a capital raising cost for the 24,088,000 options issued during the half year is \$477,263 (See Note 17(b)).

The initial undiscounted value of performance rights is the value of an underlying share in the Company as traded on ASX at the date of deemed date of grant of the performance right. As the performance conditions are not market based performance conditions, no discount is applied.

The fair value of performance rights are recognised as an expense over the period from grant to vesting date. The amount recognised as part of employee benefits expense for performance rights during the period was \$77,195.

DIRECTORS' DECLARATION

The Directors of the Company declare that:

1. The financial statements and notes thereto, as set out on pages 8 to 25:
 - a. comply with Accounting Standard AASB 134: Interim Financial Reporting and the Corporations Regulations; and
 - b. give a true and fair view of the condensed consolidated entity's financial position as at 31 December 2020 and of its performance for the half-year then ended.
2. In the Directors' opinion there are reasonable grounds to believe that the Group will be able to pay its debts as and when they become due and payable.

This declaration is signed in accordance with a resolution of the Board of Directors made pursuant to s.303 (5) of the Corporations Act 2001.



Bruce Richardson
Executive Chairman and CEO

Dated this 16th day of March 2021

**INDEPENDENT AUDITOR'S REVIEW REPORT
TO THE MEMBERS OF
ANSON RESOURCES LIMITED**

Report on the Half-Year Financial Report

Conclusion

We have reviewed the half-year financial report of Anson Resources Limited (the "Company") and its controlled entities (the "Group"), which comprises the condensed consolidated statement of financial position as at 31 December 2020, the condensed consolidated statement of profit or loss and other comprehensive income, condensed consolidated statement of changes in equity and condensed consolidated statement of cash flows for the half-year ended on that date, a summary of significant accounting policies and other explanatory information, and the directors' declaration.

Based on our review, which is not an audit, we have not become aware of any matter that makes us believe that the accompanying half-year financial report of Anson Resources Limited does not comply with the *Corporations Act 2001* including:

- (a) giving a true and fair view of the Group's financial position as at 31 December 2020 and of its performance for the half-year ended on that date; and
- (b) complying with Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001*.

Basis for Conclusion

We conducted our review in accordance with ASRE 2410 *Review of a Financial Report Performed by the Independent Auditor of the Entity*. Our responsibilities are further described in the Auditor's Responsibilities for the Review of the Financial Report section of our report. We are independent of the Company in accordance with the auditor independence requirements of the *Corporations Act 2001* and the ethical requirements of the Accounting Professional and Ethical Standards Board's APES 110 *Code of Ethics for Professional Accountants (including Independence Standards)* (the Code) that are relevant to our audit of the annual financial report in Australia. We have also fulfilled our other ethical responsibilities in accordance with the Code.

We confirm that the independence declaration required by the *Corporations Act 2001* has been given to the directors of the Company on 16 March 2021.

Responsibility of the Directors for the Financial Report

The directors of Anson Resources Limited are responsible for the preparation of the half-year financial report that gives a true and fair view in accordance with Australian Accounting Standards and the *Corporations Act 2001* and for such internal control as the directors determine is necessary to enable the preparation of the half-year financial report that gives a true and fair view and is free from material misstatement, whether due to fraud or error.

Auditor's Responsibility for the Review of the Financial Report

Our responsibility is to express a conclusion on the half-year financial report based on our review. ASRE 2410 requires us to conclude whether we have become aware of any matter that makes us believe that the half-year financial report is not in accordance with the *Corporations Act 2001* including giving a true and fair view of the Group's financial position as at 31 December 2020 and its performance for the half-year ended on that date, and complying with Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001*.

Stantons International

A review of a half-year financial report consists of making enquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Australian Auditing Standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

STANTONS INTERNATIONAL AUDIT AND CONSULTING PTY LTD

(Trading as Stantons International)

(An Authorised Audit Company)

Stantons International Audit & Consulting Pty Ltd

Martin Michalik

Martin Michalik
Director

West Perth, Western Australia
16 March 2021