Doriemus Plc
ARBN: 619 213 437

Head Office:
Suite 3b, 38 Jermyn Street
Princes House
London, UK
Sw1Y 6DN

Phone: +44 2074400642
Fax: +44 2074400641
Email: info@doriemus.co.uk
Website: www.doriemus.co.uk

Australian Contact Information:
Julia Beckett
Joint Company Secretary
Tel: + 61 8 6245 2050
Email: julia@everestcorp.com.au

Address:
Suite 12, Level 1
11 Ventnor Avenue
West Perth WA 6005
Australia

Postal Address:
PO Box 1240
West Perth WA 6872

Directors:

Executive Chairman
David Lenigas

Executive Directors
Greg Lee
Donald Strang

Non-Exec Directors
Hamish Harris

Corporate Information:
ASX Code: DOR

Doriemus

8 January 2019

The Manager
Australian Securities Exchange
Level 4/20 Bridge Street
SYDNEY NSW 2000

Corporate Presentation

We attach herewith an ASX Announcement in the form of a Corporate Presentation providing shareholders with an overview of the Company's 2019 oil and gas exploration and development strategy in the UK and Australia.

Regards

Julia Beckett
COMPANY SECRETARY

Doriemus

Doriemus Plc

CORPORATE PRESENTATION
JANUARY 2019

JOIN THE BIG OIL AND GAS
DISCOVERY JOURNEY

Disclaimer

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- may include, among other things, statements regarding targets, estimates and assumptions in respect of oil and gas reserves/resources and anticipated grades and recovery rates, production and prices, operating costs and results, capital expenditures, and are or may be based on assumptions and estimates related to future technical, economic, market, political, social and other conditions;
- are necessarily based upon a number of estimates and assumptions that, while considered reasonable by DOR, are inherently subject to significant technical, business, economic, competitive, political and social uncertainties and contingencies; and
- involve known and unknown risks and uncertainties that could cause actual events or results to differ materially from estimated or anticipated events or results reflected in such forward-looking statements.

Oil & gas plays

Western Australia's New Mega Gas Play:

- Exclusive Right to Farmin as operator – subject to Doriemus completing Due Diligence and fulfilling certain conditions (Derby, Western Australia onshore):
  - Prospective potential of 169.6 Trillion Cubic Feet Gas GIIP and 707 Millions Oil/Condensate OIIP (P50).
  - No Fracture Stimulation Required
  - Drill Ready – July/August Spud plan.
- West Kora Oilfield has proven reserves – Production planned March/April 2019

UK Major New Onshore Oil & Gas Discovery:

- London's New Oil & Gas Discovery.
- Weald Basin – Conventional Production
- Flow testing underway at Horse Hill and Brockham Oilfields.
- Full Horse Hill production "Roll-Out" Targeted for end of 2019.
- Schlumberger – Horse Hill estimates at 11 Billion Barrels Mean OIP.

Doriemus is not aware of any new information or data that materially affects the information included in ASX announcements throughout this presentation and all material assumptions and technical parameters underpinning the estimates in said releases continue to apply and have not materially changed. The estimated quantities of petroleum that may potentially be recovered by the application of a future development program relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration, appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

Corporate Overview - Australian Securities Exchange

ASX CODE: DOR	**SHARE PRICE: $0.10**
SHARES ON ISSUE: 58M	**MARKET CAP: $6.1M**

Doriemus Plc Chess Depositary Interests 1:1 Chart

Intraday | 1m | 3m | 6m | 1yr | 5yr | 10yr

% | vs Index | Show News | Mov Avgs | Vol | RSI | BB

Price	$0.105	Prev. Close	0.096	52w Range	0.06 - 0.24
Change	0.009 (9.38%)	Open	0.10	4w Avg Volume	26,290
Volume	175,617	Day Range	0.10 - 0.115	4w Avg Turnover	$1,911
Turnover	$18,290	VWAP	0.105		

Closed - 07/01 (delayed)

Information from https://www.marketindex.com.au/asx/dor on 07/01/19

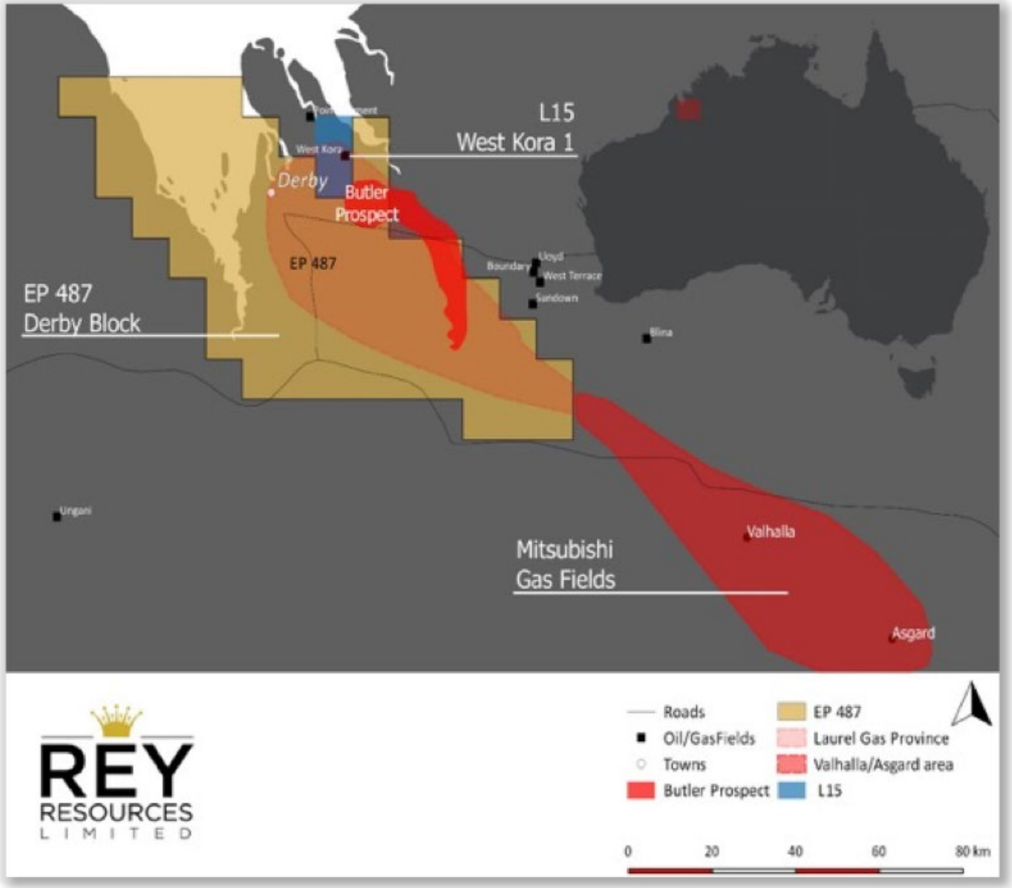
Overview

Farm-in to Canning Basin West Aust

Subject to DD and other conditions

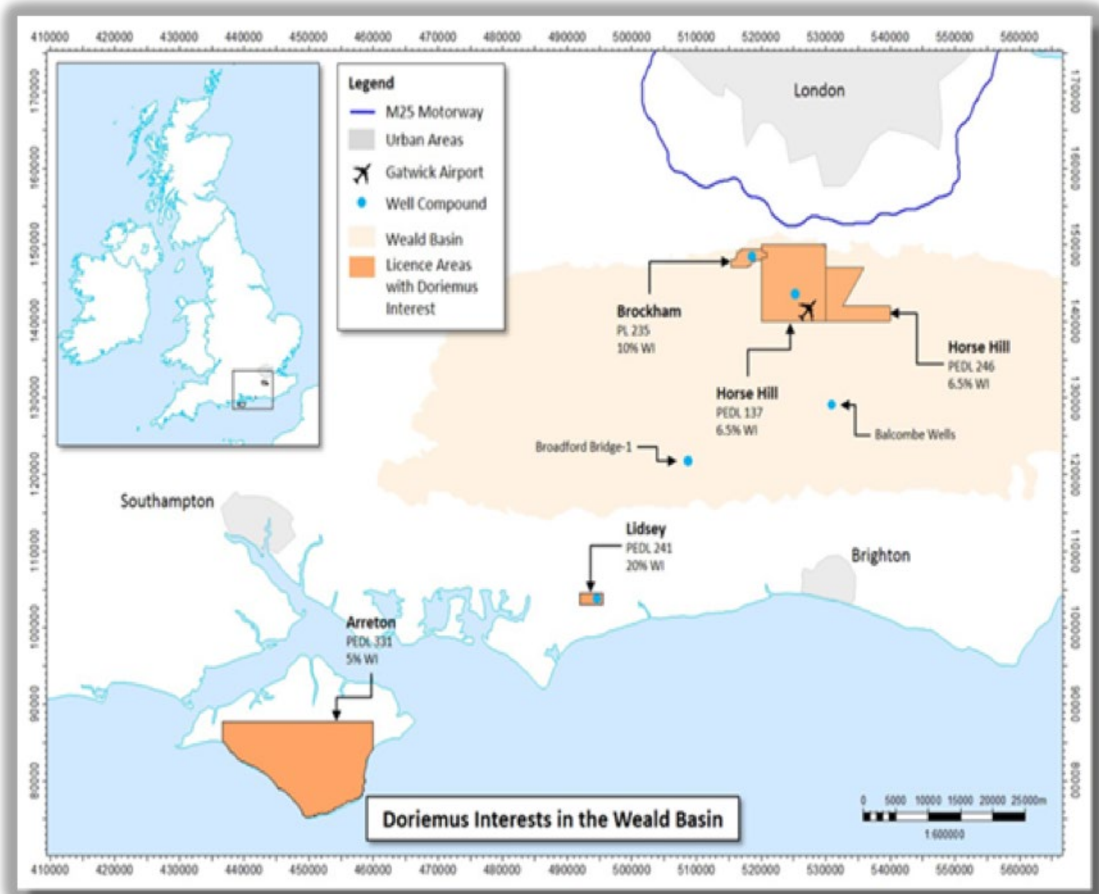
- L15 - West Kora Oil Field
- EP 487 - Derby Block

(Recent deal announced with Rey Resources Limited)



Existing Interests in Weald Basin UK

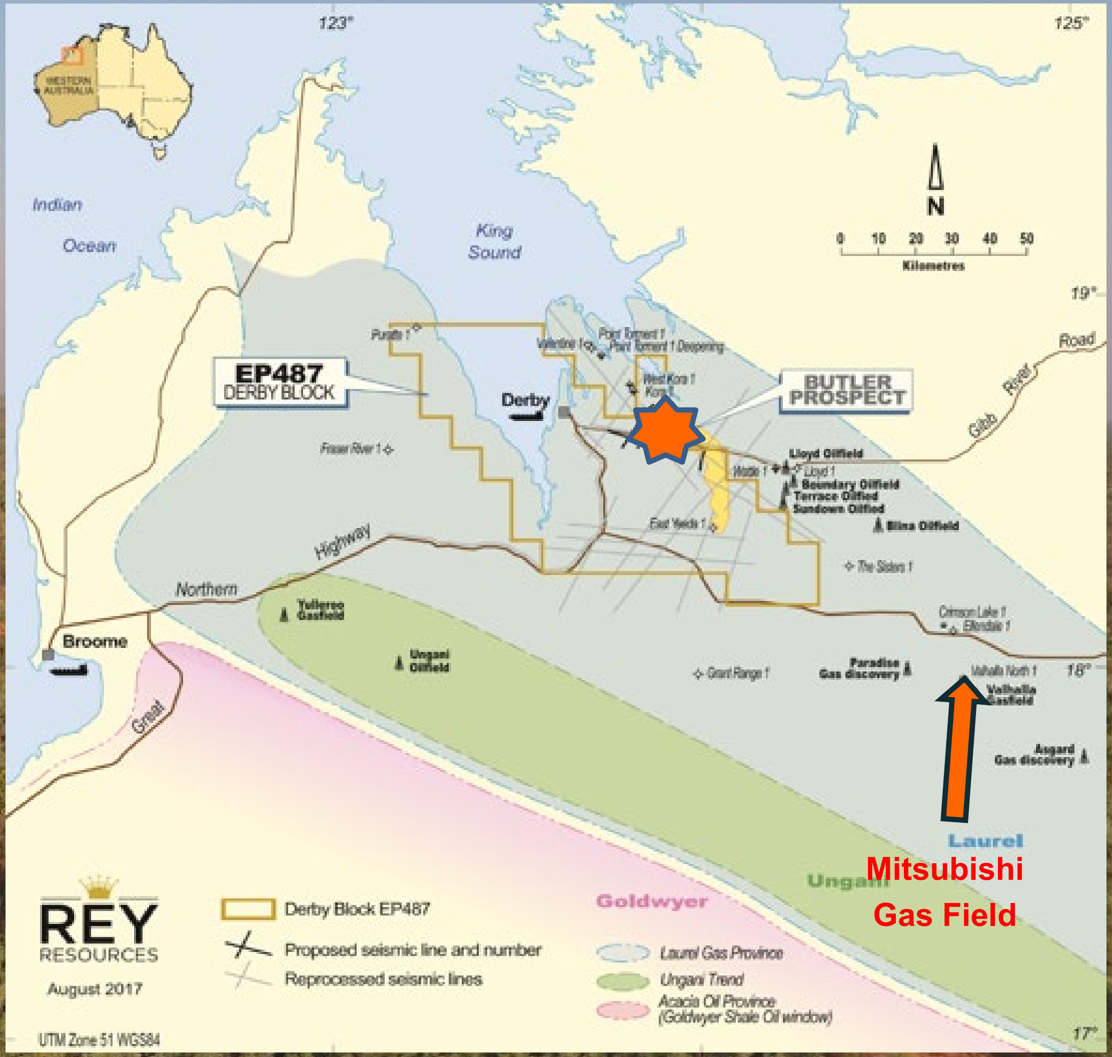
- Horse Hill - PEDL137/246
- Brockham Oilfield
- Lidsey Oilfield
- Arreton - PEDL331



EP 487
Australia

Significant Deep Gas & Oil Potential:

Australia's New Mega Gas Play



EP 487 (The Derby Block) Farm-in and JV with Rey Resources.

Doriemus to obtain a 50% Operating interest once it has satisfied various conditions including:

- raising capital required in order to drill 4000m vertical well
  - Drilling target date - Q3 2019.
  - Target - Laurel Formation Sandstone.
  - Drilling program to be finalised shortly, subject to DOR review and approval
- Doriemus engaging a globally recognised consulting group to conduct a second independent technical assessment on the Gas and Oil in Place potential of EP 487, and to assess the now proven Fishbones well completion.
- Prospective Potential Resources (unrisked) – Estimated by 3D Geo -170TCF wet gas GIIP (P50) - 707MMbbl liquids OIIP (P50).

New Proven Technology – Fishbone technology is a suitable environmentally acceptable alternative to Hydraulic Fracturing in tight formations.

First in Australia and one of the largest Fishbones completion global.

The above Volumetric estimates were produced by 3D Geo and released in Rey Resources ASX Announcement Quarterly Report June 2017 (19/0717). Fishbones have confirmed from modelling/simulation work only which may differ to actual field conditions.

Fishbones

New Technology:

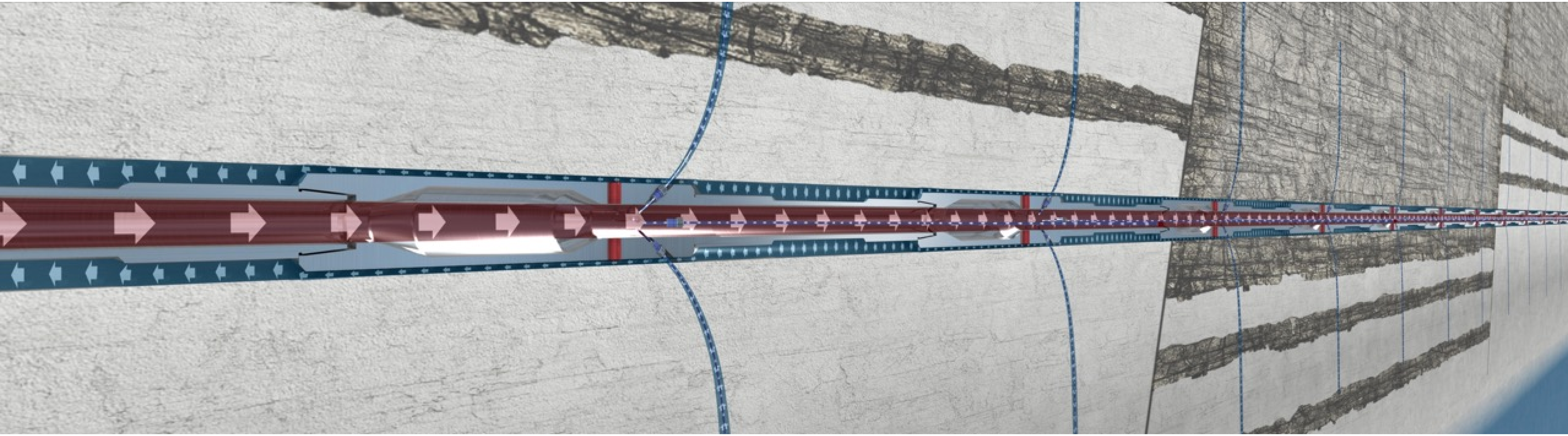
First in Australia and one of the largest planned globally.

•Doriemus is proposing to deploy +50 fishbone units, one of the largest ever completed globally.

•Fishbones has been successfully used in a similar sandstone offshore Norway which has doubled and even tripled production*.

•Initial modelling by Fishbones shows and estimated tripling of production with this technology from a single well (oil and gas).

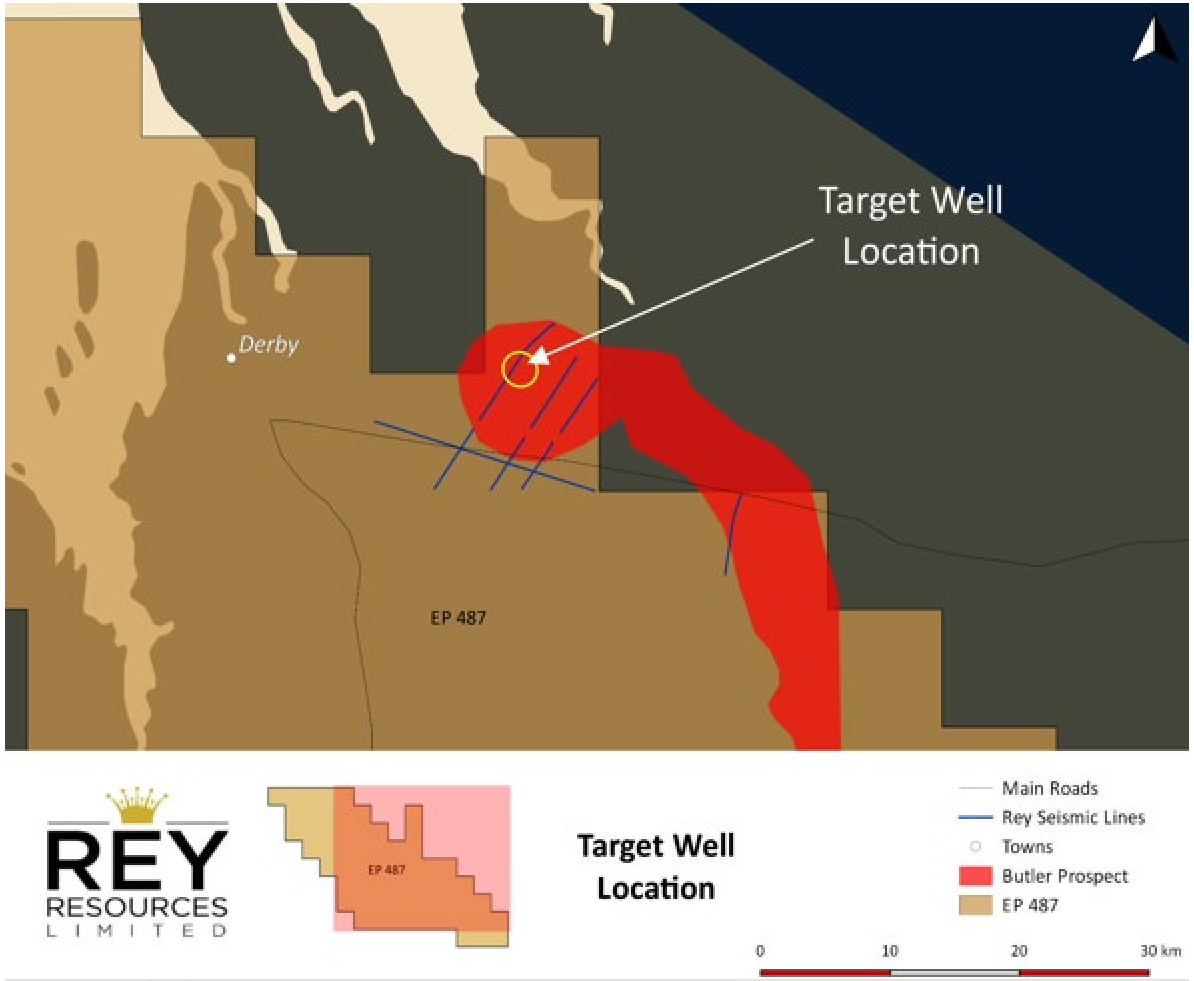
•The new proven exciting technology creates vertical connectivity in the reservoir without the complexities and environmentally perceived issues caused by Hydraulic Fracturing (fracking).



*The above estimates are conceptual only from Fishbones simulation and in no way represents actual field findings as this is an exploration well which carries the associated risks.

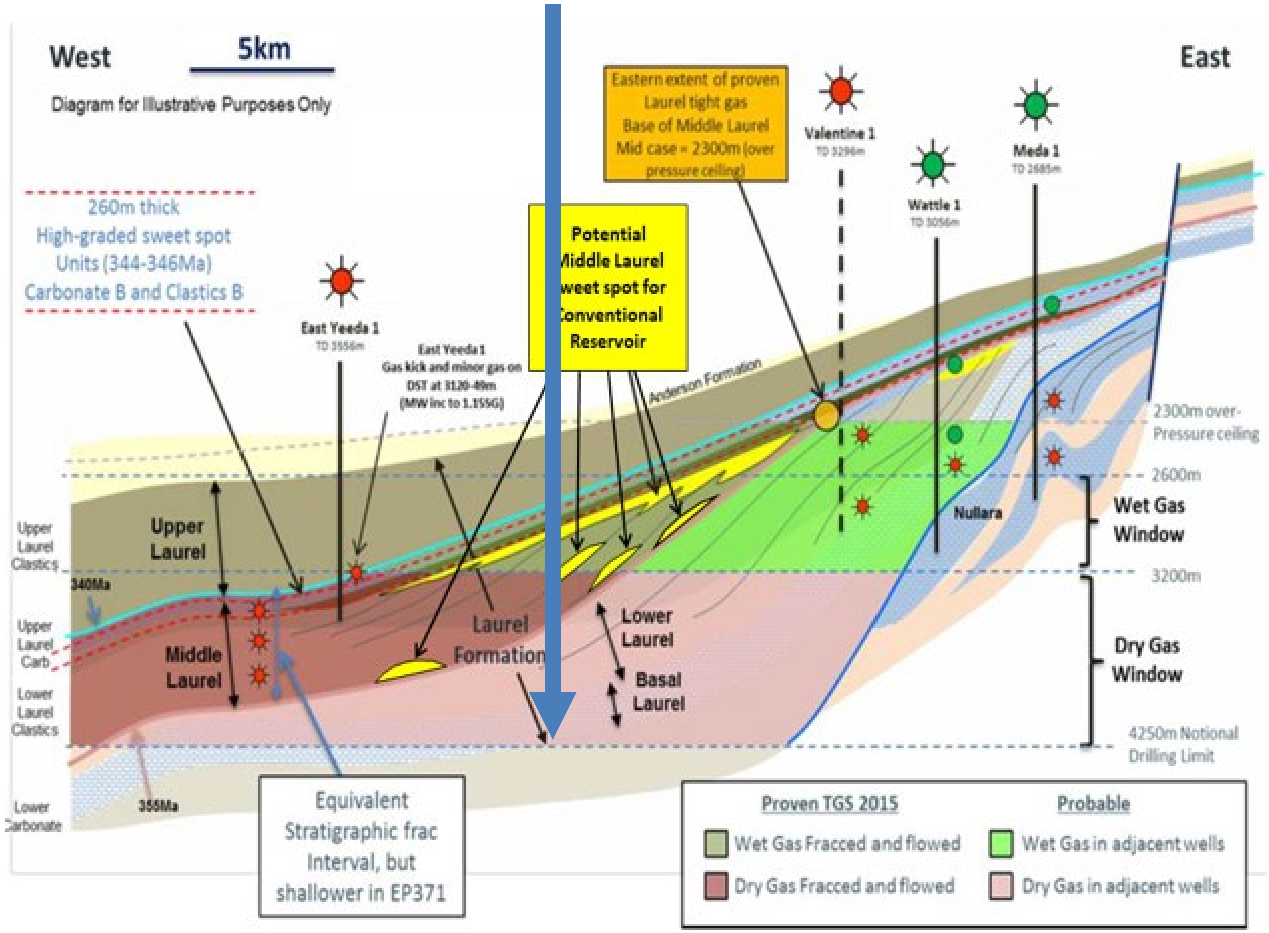
EP 487
Australia

Well location



Laurel Formation

Proposed Well Location



*Both images from Rey Resources home page link - EP487 Butler Prospect. https://reyresources.com/. Investors should read the presentation in full, investors are cautioned that forward looking statements are not guarantees of future performance and accordingly investors are cautioned not to put undue reliance on forward looking statements due to the inherent uncertainty therein.

EP 487 Volumetrics
Australia

3D Geo Consultants- Prospective Potential Recoverable Resource (Unrisked):

- 3D-Geo conducted an Independent Experts Report for O&G within EP 487.
- Targeting the Laurel Formation Sandstones.
- EP 487 is surrounded by producing oil and gas fields
- Recent seismic confirms the geology and supports the below volumetrics table.

GIIP (P50)	OIIP (P50)
170 TCF	707MMbls

Prospective Potential Recoverable Resources SPE PRMS (2011)				
		P90	P50	P10
Gas in place	Tcf[1]	67.9	169.6	412.9
Recoverable Gas	Tcf[1]	9.37	28.4	81
Recoverable Condensate	MMbbl[2]	239	707	2066

Table: Rey Resources' 100% attributable interest in the gross prospective potential recoverable resources estimate of the Laurel BCG in EP487 (estimate prepared by 3D-GEO June 2017).
•Tcf- trillion cubic feet.
•MMbbl- million barrels.
•SPE PRMS (2011) - Society of Petroleum Engineers Petroleum Resource Management System (2011).

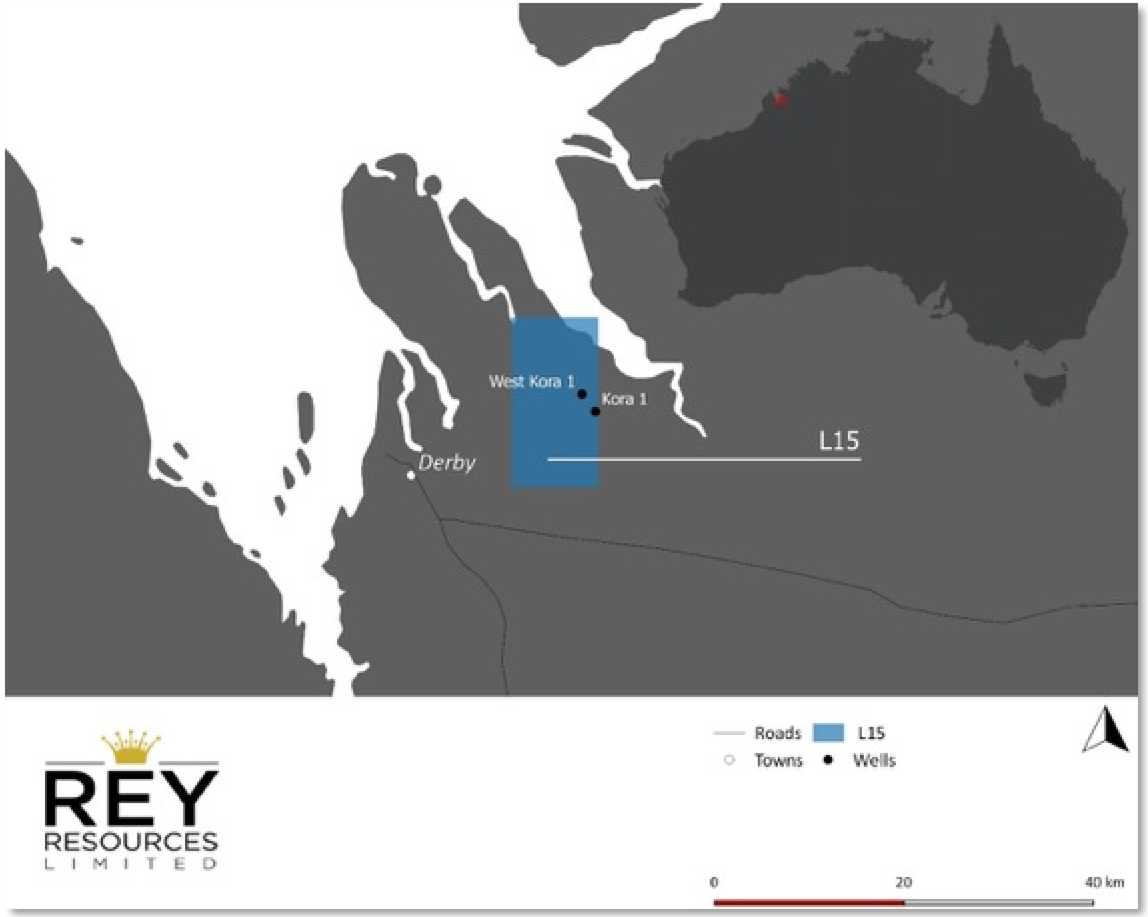
Important Notes: *(i) Investors should ensure that they review the Rey Resources quarterly report dated 19 July 2017 in full. (2) These estimates of Prospective Potential Recoverable Resources were released by Rey Resources Limited on 19 July 2017 in accordance with the SPE-PRMS. Doriemus has not independently verified this information. (3) Prospective resources are the estimated quantities of petroleum that may be potentially recovered by the application of a future development project and relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration, appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons. (4)The summation includes GIP and recoverable gas and oil (condensate) resource resources for four interpreted and mapped Laurel Formation intervals: Upper Laurel, Middle Laurel, Lower Laurel and Basal Laurel. Prospective Resource estimates only consider sequences within the main eastern onshore part of the Fitzroy Trough within EP 487 at depths above 5,000 m (considered to be an economic cut-off). (5) The volumes reported here are "Unrisked" in the sense that a "Chance of Discovery" factor has not been applied to the designated volumes within this assessment. Chance of Discovery represents an indicative estimate of the probability that potential recoverable quantities of hydrocarbons might be discovered and developed. The Volumes are not also reduced for non-hydrocarbon inert gas content (i.e. CO2, N2)*

West Kora 1: L15
Australia

Near Term Oil Production:

L15 - West Kora Oilfield

- Doriemus to **obtain a** 50% operating interest in the production licence L15 once it has satisfied various conditions including expenditure of **up to** $1m in connection with a field development plan as announced on 31 December 2018
- Reserves: The West Kora Oil Field (L15) has a gross proved plus probable (2P) reserves of 380,000 barrels of oil*
- Contingent Resource: The West Kora Oil Field (L15) has a gross (2C) contingent resource of 120,000 barrels of oil*



Estimated Remaining Reserves and Resources

		1P	2P	3P
West Kora Oilfield Recoverable Oil	mmSTBO 1	0.25	0.38	0.66
		1C	2C	3C
West Kora Oilfield Recoverable Contingent Resources	mmSTBO	0.06	0.12	0.26

Table Note: Reserves and Contingent Resources estimation of West Kora Oilfield (estimate prepared by Energetica Consulting in September 2015, refer to Key ASX releases dated on 30 September 2015).

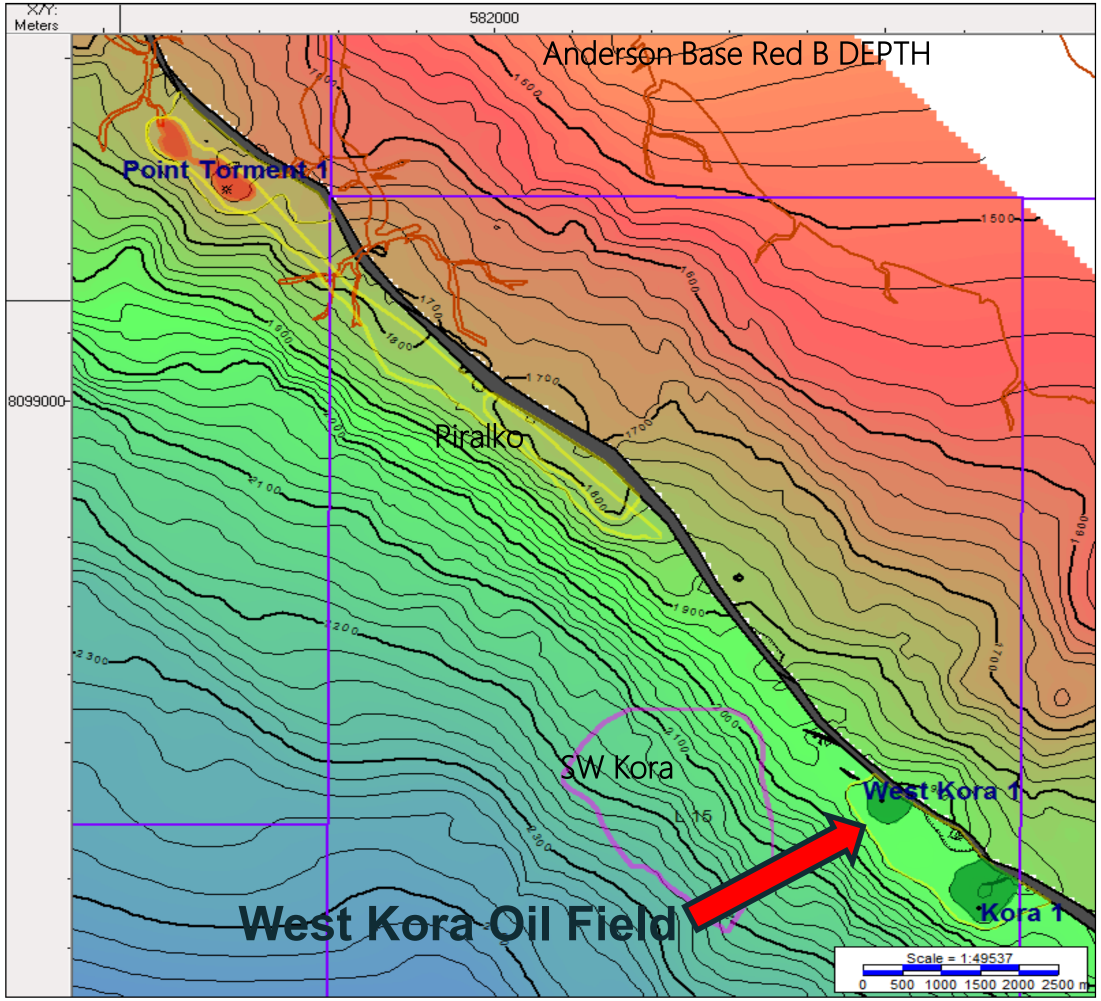
mmSTBO – million stock tank barrels of oil. Above petroleum Reserves/Resources from Key Petroleum ASX Announcement 30/09/15. Figures also stated in Rey Resources ASX announcement 14/05/18 & 31/12/18.

***IMPORTANT NOTES:** (1) Investors should read the Rey Resources Limited release dated 14 May 2018 and Key Petroleum Limited release dated 30 September 2015 in full. (2) These estimates of petroleum resources and reserves were released by Key Petroleum Limited on 30 September 2015, and are stated to be in accordance with the SPE-PRMS. Energetica Consulting served as reserves and resource evaluator on behalf of Key Petroleum Limited. Doriemus has not independently verified this information. (3) The remaining reserves and resources are the estimated quantities of petroleum that may be potentially recovered by the application of current techniques, potential future development. These estimates have both an associated risk of discovery and a risk of development. Further exploration, appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons. (4) All volumes have been calculated deterministically using estimated ranges for field area, gross pay, net to gross, shape factor, porosity, water saturation, gas and oil formation volume factor and estimates of hydrocarbon recovery factor.*

West Kora 1: L15
Australia

West Kora 1: Technical

- West Kora 1 was in production through mid 1990s from the Upper Anderson sands utilising a beam pump.
- West Kora 1 is good quality sweet crude with low associated gas and the reservoir has natural water drive.
- Additional oil pay identified by Key Petroleum above main 1695mKB producing oil sand in West Kora 1.
- Production Licence predates native title allowing for fast track of newly discovered oil or gas
- New exploration plays identified along trend from Kora 1 and West Kora-1 as well as new fore reef Devonian plays with potential for gas.
- Final approvals being completed, and once approved production expected after the wet season 2019.

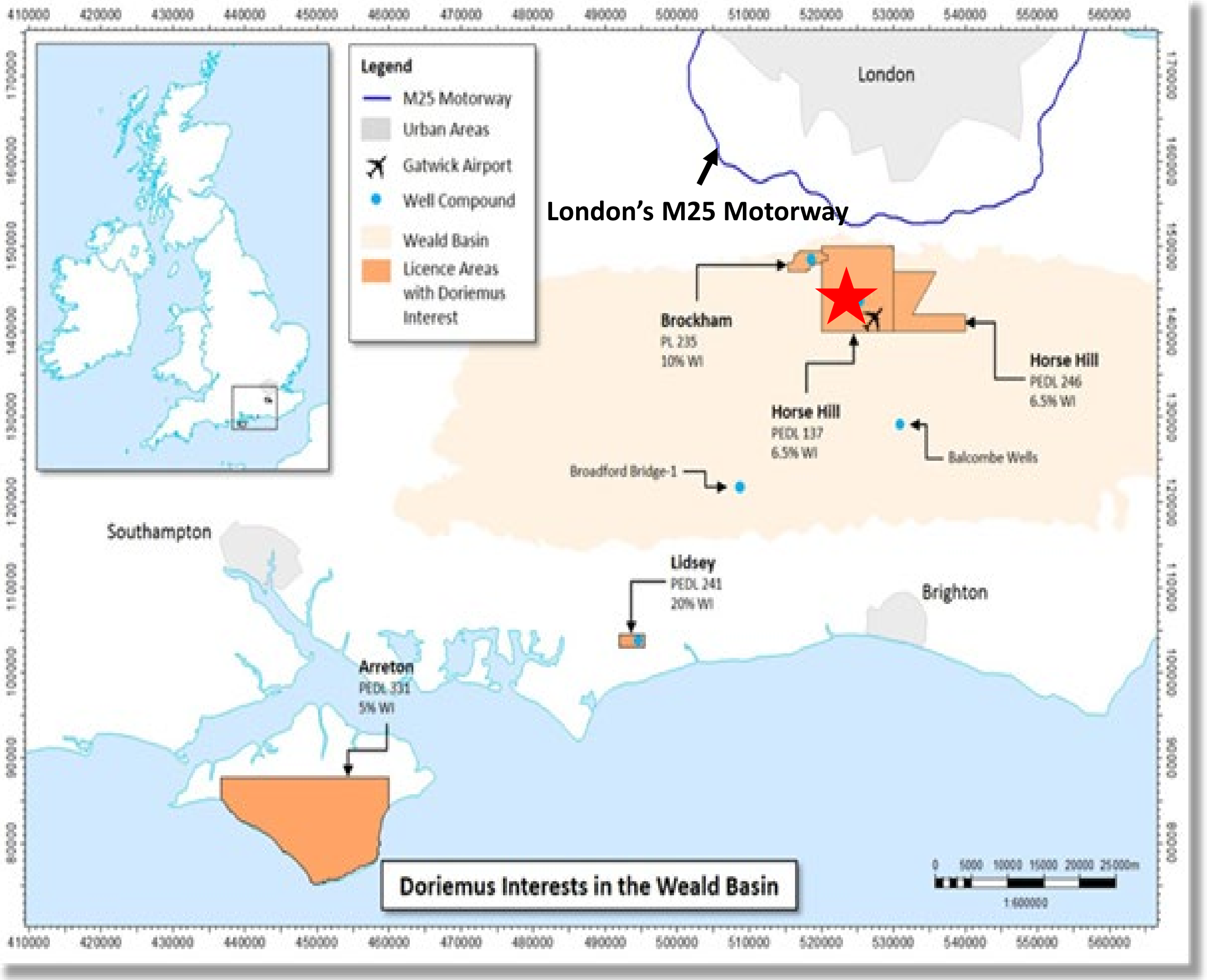


*The above production and technical information including image from Key Petroleum ASX Announcement "Canning Basin Exploration Strategy" 10/09/15

Horse Hill Oil Discovery:

Weald Basin - United Kingdom

- The Company currently owns a 10% interest in a special purpose company, Horse Hill Developments Ltd, which is the operator and 65% interest holder in two Petroleum Exploration and Development Licences (PEDL) 137 and 246, in the northern Weald Basin.
- Operator – UK Oil & Gas Investments Plc (UKOG).
- Schlumberger estimated 10.993 billion barrels Mean OIP on PEDL 137 and PEDL 246. [1]
- Horse Hill -1 well has discovered oil in the Portland sandstone and the Kimmeridge limestones.
- Extended Well Testing (EWT) ongoing and still underway.
- Portland sandstone oil pool already considered commercially viable[2].
- EWT currently testing Kimmeridge limestone oil discovery.



1: UKOG news release dated 26 August 2015 - Schlumberger Independent Assessment of Horse Hill Licence Area – this has not been independently verified by Doriemus plc
2: Doriemus ASX announcement dated 19 October 2018 - Horse Hill Portland Oil Field Declared Commercially Viable

Horse Hill -1 Well
UK

Horse Hill – 2019 New Wells and Development Plans:

- **Continue EWT of Horse Hill 1 well oil production.**
- **As the first part of the regulatory process necessary to deliver long-term oil production at Horse Hill in 2019, HHDL has recently submitted an outline production scoping report to local authorities (SCC).**
- **The envisaged development has a total of six production wells and assumes a maximum daily rate of around 3,500 bopd.**
- **During the production phase it is envisaged that should production capacity exceed 3,500 bopd an application to increase total produced volumes will be made.**
- **The Portland oil pool is envisaged to be produced via up to three wells and one pressure support well.**
- **As previously reported, regulatory permissions are in place to drill and flow test the first two new wellbores, HH-1z and HH-2 with a planned early 2019 spud date.**

Note: Numbers and graphics taken from UK Oil & Gas Plc's corporate presentation - November 2018 and Doriemus Plc News Releases dated 30/10/18.

Horse Hill -1 Well
UK

Horse Hill Extended Well Test 2018 (*as per public information to date*)

Summary Flow Test Results	Portland	KL 3	KL4
Maximum metered rate	**470 bopd ***	**902 bopd ****	To be tested
Calculated future optimised rate	**362 bopd ***	n/a	To be tested
Sustained average daily rates	**220-240 bopd ***	**342 bopd * ****	To be tested
Total test production (14/11/2018)	**3,672 bbl**	**10,248 bbl**	To be tested

* Pumped
** Natural

Flow Test Production

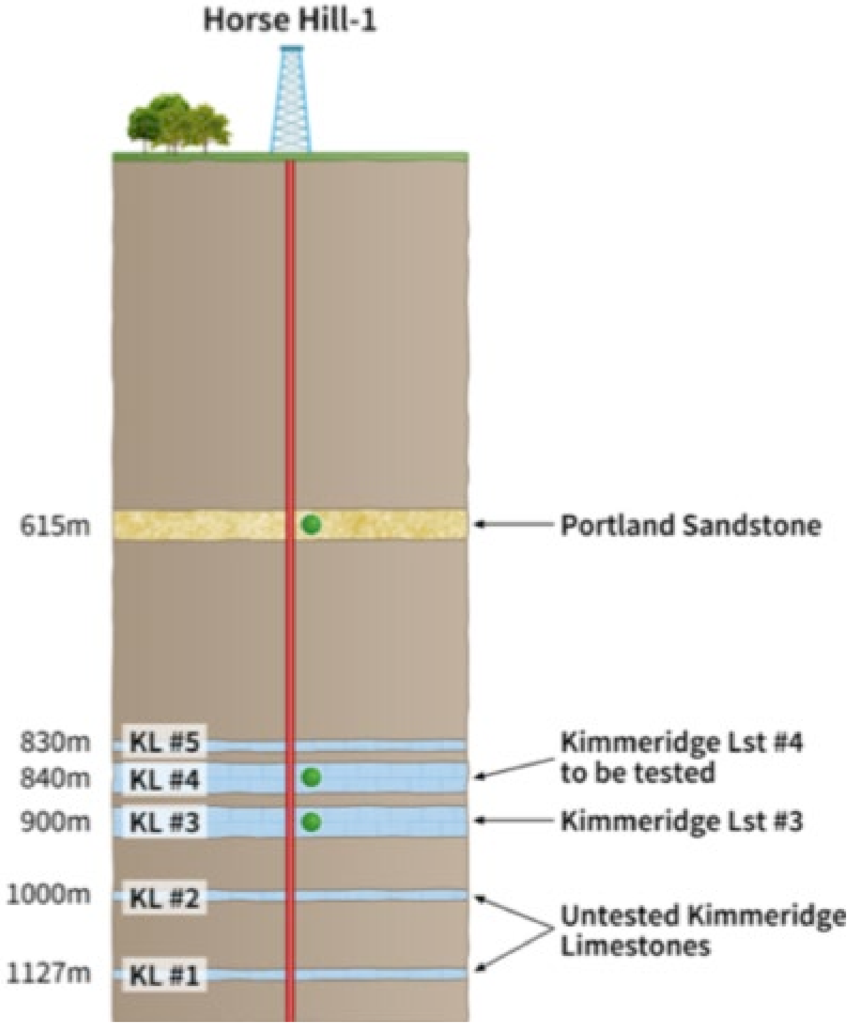
- 2016 – **1,940 bbl**
- 2018 – **13,920 bbl**
- 2018 – **c. US$ 1.1 million flow test revenues**

Portland

- Commercially viable
- The HH-1 well "sees" a connected Portland oil in place ("OIP") of approximately 7-11 million barrels (independent analysis)
- Zero formation water produced i.e. dry oil

Kimmeridge Limestone 3

- Initial daily oil rate 771 bopd, zero formation water produced
- Pressure interpretation indicates KL3 and KL4 are one single connected oil pool with an implied minimum vertical extent of 358 ft



Note: Numbers and graphics taken from UK Oil & Gas Plc's corporate presentation - November 2018 and Doriemus Plc News Releases dated 30/10/18 and 16/11/18

Lidsey Oilfield
UK

Lidsey Oilfield:

Weald Basin- United Kingdom

- Doriemus has a 20% participating interest in the Lidsey Oilfield Production Licence PL241 in West Sussex and 30% for the Lidsey-2 well only.

- Oil was discovered on Lidsey in 1987 by Carless Exploration when an exploration well successfully flowed oil. Lidsey has one vertical producing well in the Jurassic, Great Oolite reservoir.

- 2018 Milestones:
  - West Sussex County Council Planning Committee unanimously decided to approve a 10-year extension for oil production at Lidsey to 2028.
  - On the 29 March 2018 the Operator (Angus Energy) announced that Lidsey - 1 and Lidsey - 2 had been placed back on production.
  - Application in to local authorities (WSCC) to put Lidsey on 24/7 production status.
  - Kimmeridge formation in Lidsey -2 was proven to contain oil.

*The above production and technical information including image from Doriemus website http://www.doriemus.co.uk/lidsey-oil-field/ and Doriemus ASX Announcement Lidsey Oil Field Production Permissions Extended to 2028- 26/04/18 and Quarterly Report 27/05/18

Brockham Oilfield
UK

Brockham Oilfield:

Weald Basin - United Kingdom

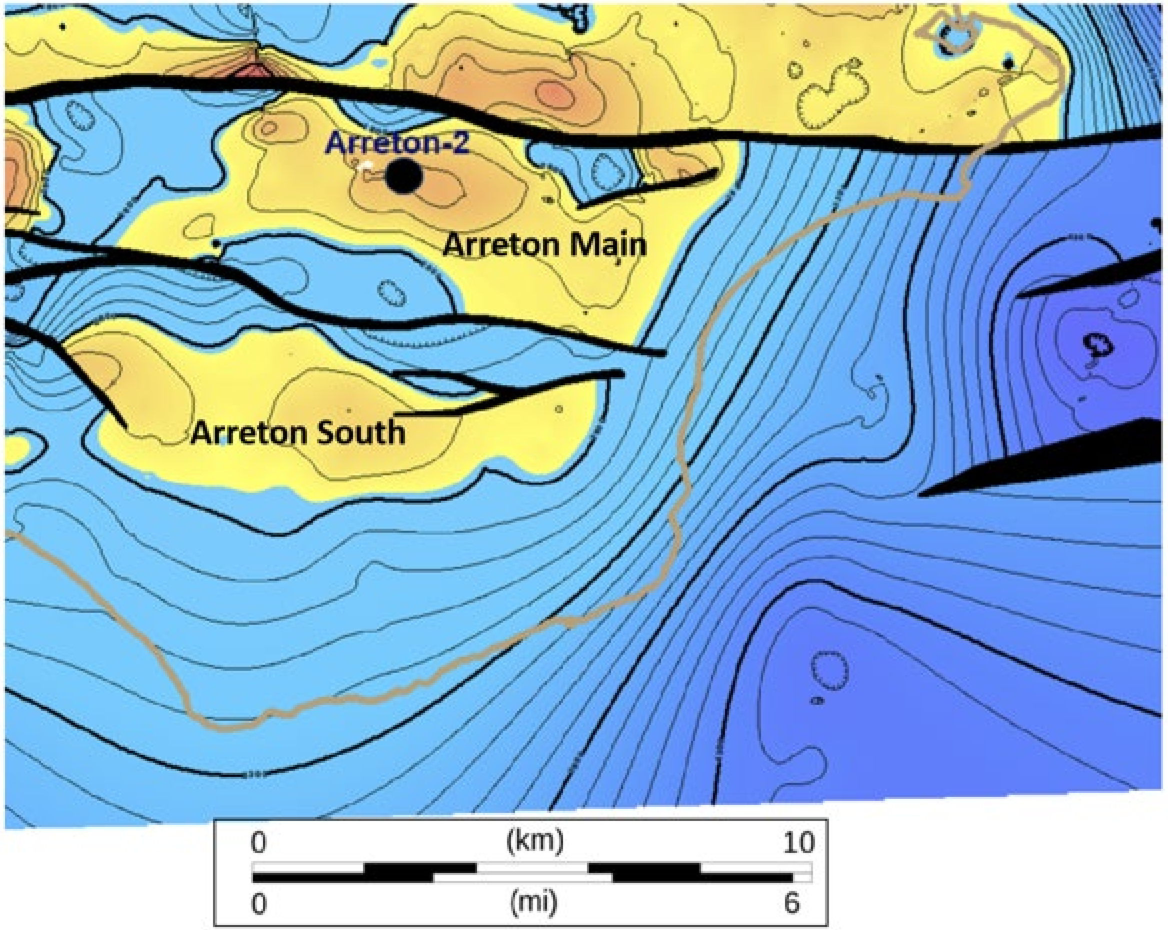
- Doriemus has a participating interest in the Brockham Oilfield Production Licence PL235 in West Sussex of 10%.
- Operator – Angus Energy Plc
- The oilfield was discovered by BP in 1987 with the drilling of the Brockham-X1 well.
- 2018 Milestones:
    - Surrey County Council (SCC) approved plans for the flow testing and production of the Brockham BR-X4Z side-track well just south of the London M25.
    - The well is drilled and cased and preparing for imminent **production testing.**
    - Brockham BR-X4Z well is planned to produce from a 200m naturally fractured section of a 385m thick Kimmeridge interbedded shale and limestone oil pool.

*The above information including image is from Doriemus website and ASX Announcement - Major approval received for testing of the current Brockham well 09/08/18

Arreton PEDL331
UK

Isle of Wight - United Kingdom

- Doriemus hold a 5% participating interest in PEDL331.
- Operator – UK Oil and Gas Investments Plc
- Same size as typical current North Sea field/prospect opportunities
    - 127 million bbl Oil in Place*.
    - 10 million bbl 2C resources*.
    - 0-45% expected recovery factors**.
    - Drill Arreton-3 by Q1 2020.
    - Target 750 -1000 bopd in Q4 2020 from horizontal production wells.
- Arreton South Look-alike Prospect
    - Larger Portland OIP than Arreton Main.
    - Drill immediately post Arreton Main commerciality.



* Xodus 2018 P50 Estimate
** Assumes analogy to Xodus 2018 HH Portland test-derived recoveries.

Note: The above technical information including image are from UKOG Announcement "Corporate Presentation" November 2018.

Competent Person Statement

Pursuant to the requirements of the ASX Listing Rules, and unless otherwise referenced, the technical information contained in this announcement was prepared under the supervision of Mr. Gregory Lee, who is the Technical Director of the Company. Mr. Lee has more than 30 years' diversified experience in the petroleum industry. Mr. Lee is a chartered professional Engineer (CPEng) and a member of the society of petroleum engineers (MSPE) and has been an independent consultant Petroleum Engineer since 1992 and has sufficient experience in exploration for, appraisal and development, operations of oil and gas resources.

The prospective resources and technical information quoted for West Kora Oil Field has been compiled from Rey Resources and Key Petroleum ASX Announcements stated on each page.

All prospective resource information on EP487 can be found in ASX announcement- Quarterly Report June 2017 (19/0717). Below Competent Persons Statement for EP487 data:
The technical information quoted has been compiled and/or assessed by Mr. Keven Asquith who is a qualified petroleum reserves and resources evaluator. Mr Asquith is Director of 3D-GEO Pty Ltd and has over 30 years of geotechnical experience in the Petroleum Industry, as well as seven years of Project Management in the Government Sector. His experience includes four years at ESSO Resources Canada, 16 years at BHP Petroleum in Melbourne and the 10 years consulting at 3D-GEO. Keven has an Honours BSc in Geology and a Diploma in Project Management. He has been a member of the American Association of Petroleum Geologists for over 25 years. The Company confirms that the form and context in which the information is presented has not been materially modified and it is not aware of any new information or data that materially affects the information included in the relevant market announcements, as detailed in the body of this announcement.

Fishbones have confirmed technical data from utilising their Simfish simulation figures stated are true in nature but may differ from actual due to simulation factors not covering all scenarios and the associated risks from O&G exploration.

Thank you