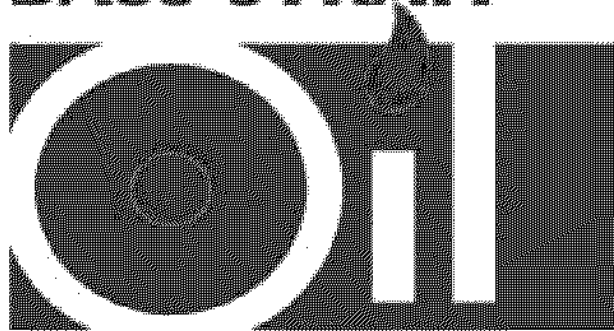


BASS STRAIT



Oil for Australians

Bass Strait Oil Company Ltd



BASS STRAIT OIL COMPANY LTD

- Exploring in the Gippsland, Otway & Bass basins
- Massive Gippsland Basin 3D seismic dataset
- Vic/P42 farmout to Apache completed
- Vic/P41 farmout process underway
- Onshore oil play in Otway Basin
- New play concepts in under explored Bass Basin

www.bassoil.com.au

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Telephone: (61) (3) 9614 0426, Facsimile: (61) (3) 9614 0428, Email: admin@bassoil.com.au

DIRECTORS AND MANAGEMENT

- **Bernard Wheelahan, Chairman** – *Chairman of Pacific Hydro, Deputy Chairman Transfield Services Ltd, former Shell senior executive*
- **Andrew Adams, Managing Director** – *BSc, MBA, former Amoco Canada and Santos executive, member of APPEA Exploration Committee*
- **Geoffrey Albers, Director** – *Lawyer & company founder*
- **Dr Henry Askin, Director** – *former Shell Australia Exploration Manager, Chairman Central Petroleum Ltd*
- **Bob Flew, Director** – *Director of Geodynamics, Leviathan Resources, Astron and Thiess; former BHP senior executive*

- **Ian Reid, Technical Advisor** – *former Shell International executive*

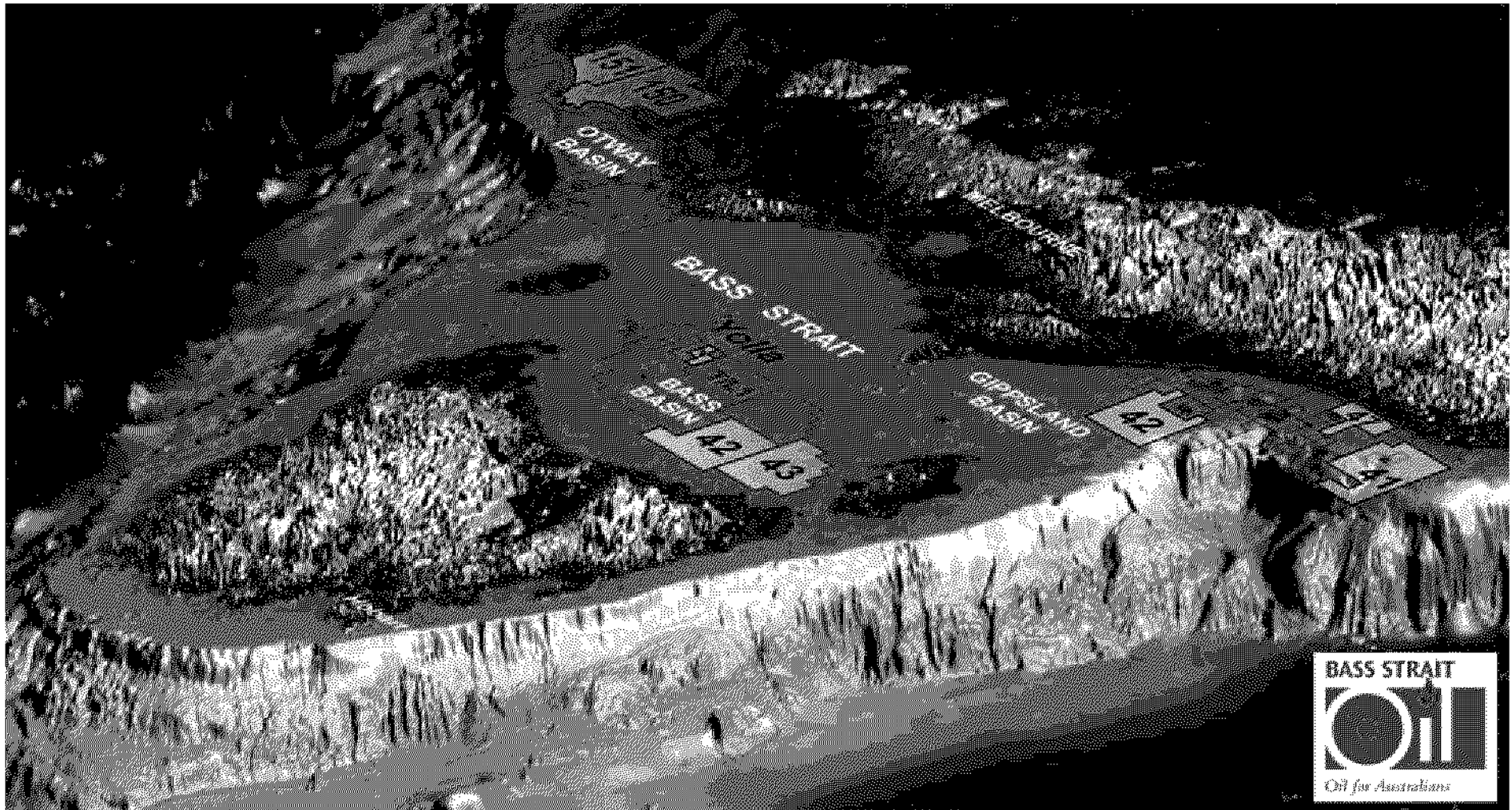
CORPORATE STATUS

- 129 million shares + 15 million options
- Directors and Management approximately 25%
- Top twenty approximately 30%
- Total shareholders 2,800
- Market capitalisation approximately \$8 million
- Cash approximately \$2.5 million

ACTIVITY SINCE ASX LISTING

- ASX listing on 30 September 2004, \$16 million raised
- Moby-1 gas discovery well drilled October 2004
- Oscar, Moby and Bazzard 3D surveys recorded January - March 2005
- ZaneGrey-1 gas and condensate discovery well drilled March 2005
- \$2 million placement October 2005
- Maclean-1 and Gilbert-1 wells drilled October 2005
- Otway Basin farmin announced November 2005
- T/42P and T/43P Bass Basin permits granted February 2006
- Pritchard-1 onshore Otway Basin well drilled March 2006
- Vic/P42 farmout to Apache announced May 2006
- Vic/P41 farmout process ongoing

BASS STRAIT OIL COMPANY LTD ACREAGE



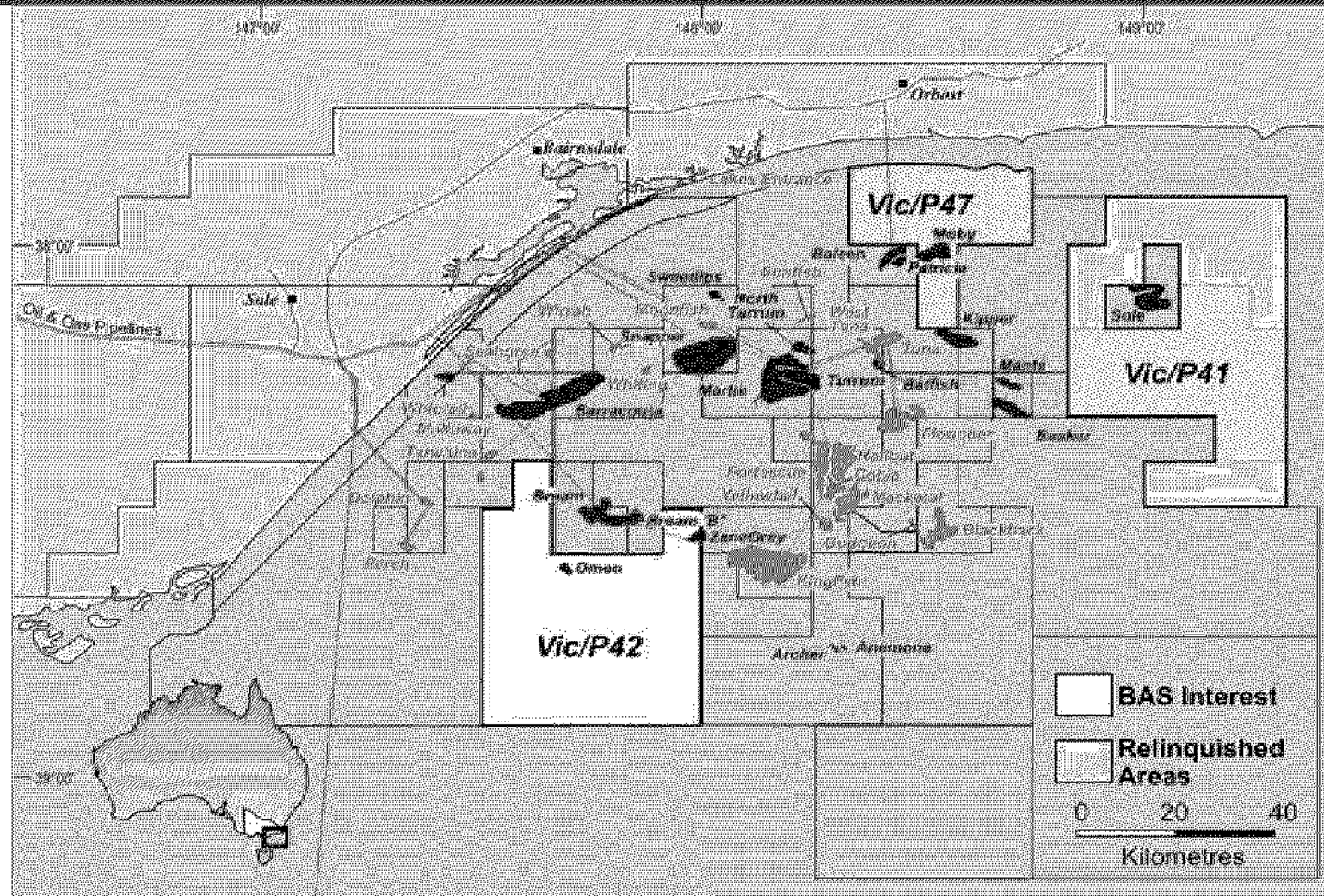
BAS Permit Interests

BAS FORWARD PROGRAMME

- Capitalise on Gippsland 3D Seismic Investment
- Develop New Bass Basin and Otway Basin Acreage
- Pursue New Opportunities

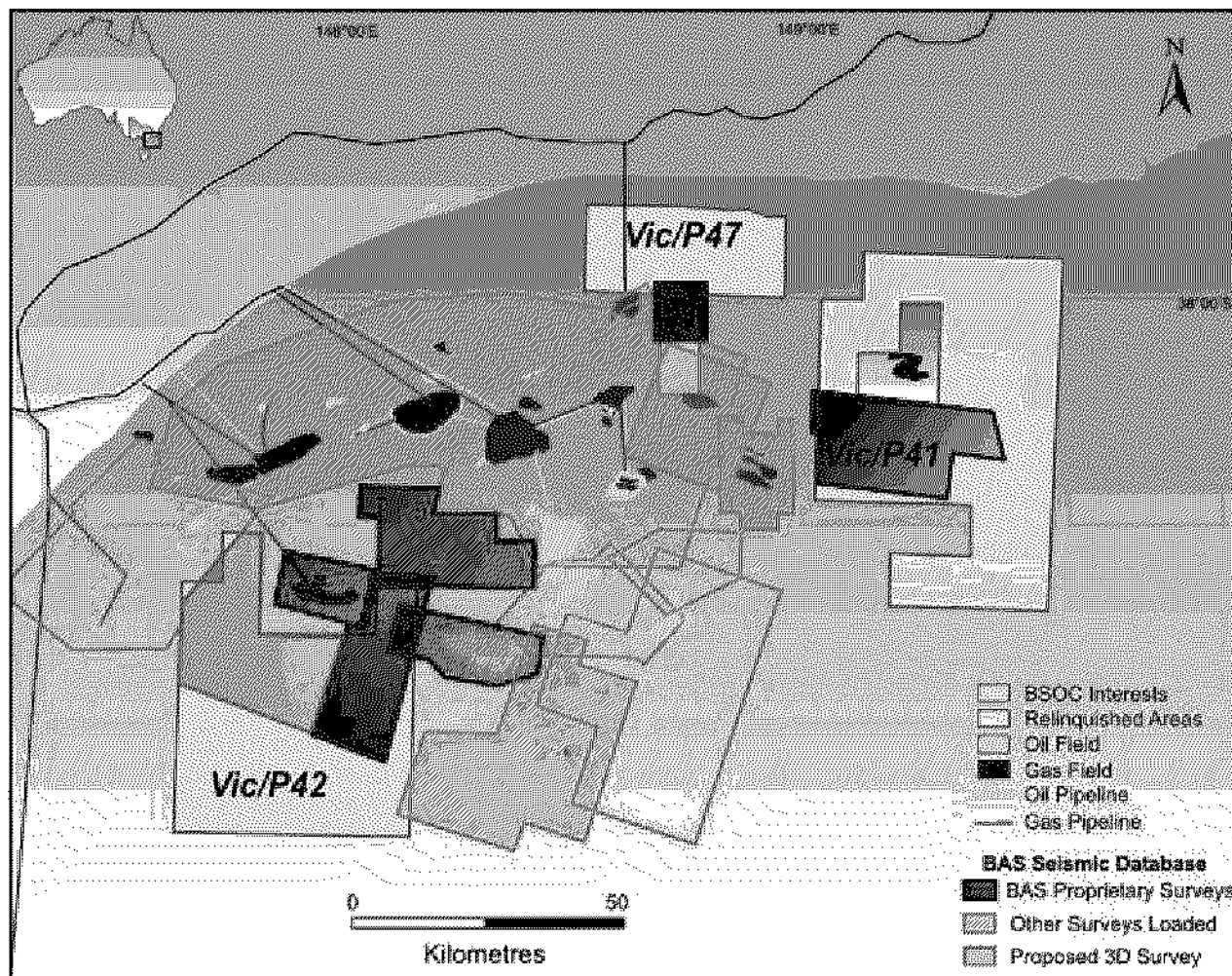
Gippsland: Vic/P41 BAS 45% operator	•3D interpretation / AVO •Farming out for carry through drilling	2006 ongoing ?2007 drilling
Gippsland: Vic/P42 BAS 20% post farmout	•Apache farmout completed •Carried thru 500 sq km 3D seismic •Carried through exploration well	Q1 2006 Q4 2006 2007
Gippsland: Vic/P47 BAS 40% operator	•Potential 2D seismic •Judith study / Longtom result	?Q4 2006 2006 ongoing
Bass:T42/P & T43/P BAS 100%	•G&G studies •Possible seismic reprocessing	2006 ongoing ?Q4 2006
Otway: PEP 151 BAS 25%	• Prospectivity review ahead of 2007 programme	2006 ongoing
Otway: PEP 150 BAS 15% post farmin	•PEP 150 grant and BAS farmin	?3Q 2006

BAS GIPPSLAND BASIN ACREAGE



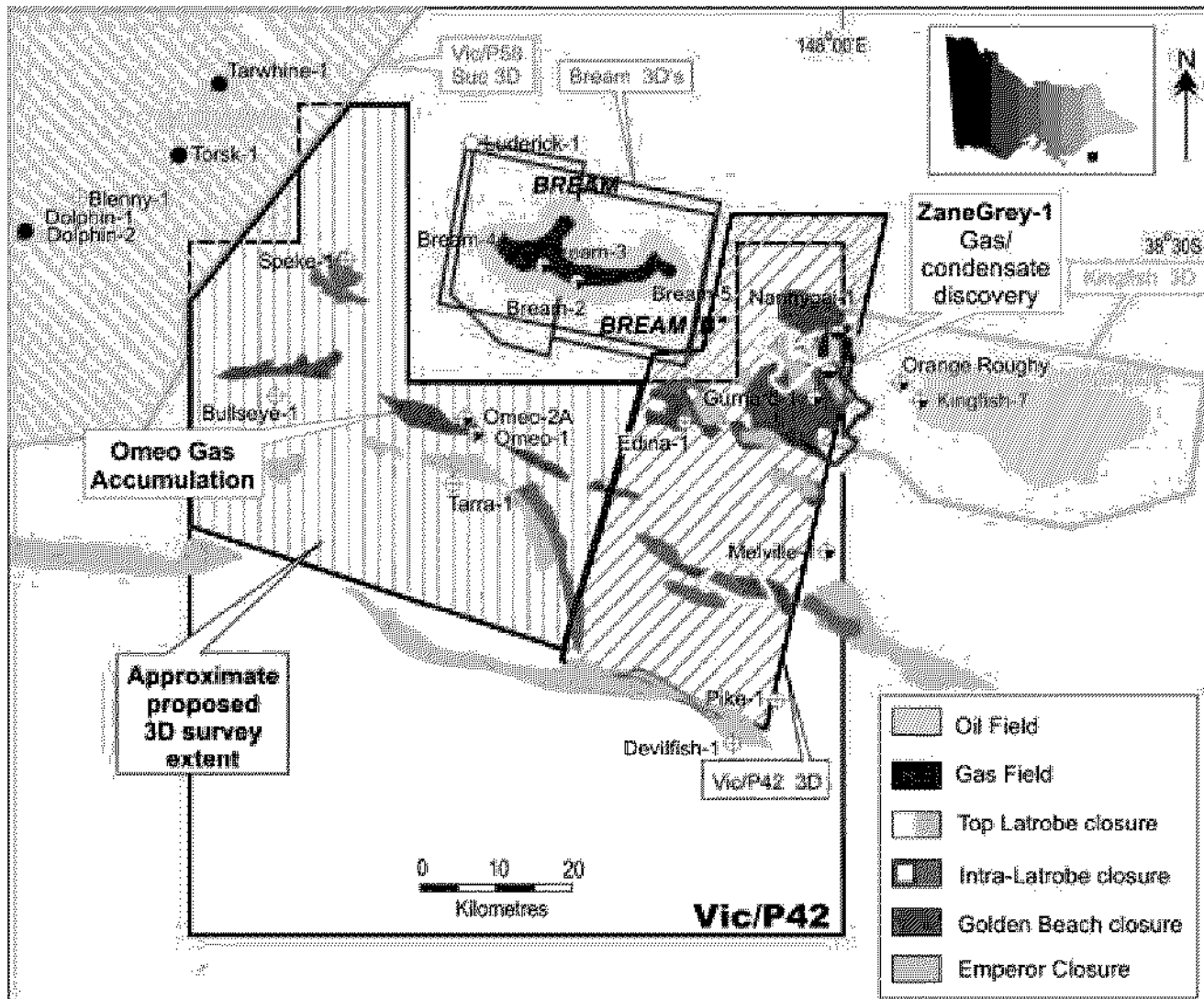
Gippsland Basin map showing the location of BAS permits

BAS GIPPSLAND BASIN 3D SEISMIC INVESTMENT



- Over 7000 sq km of 3D data on BAS interpretation system
- Approximately 2000 sq km of proprietary 3D data
- Oscar survey basis for Vic/P41 farmout
- 500 sq km new Vic/P42 3D scheduled for Q4 2006 with Apache

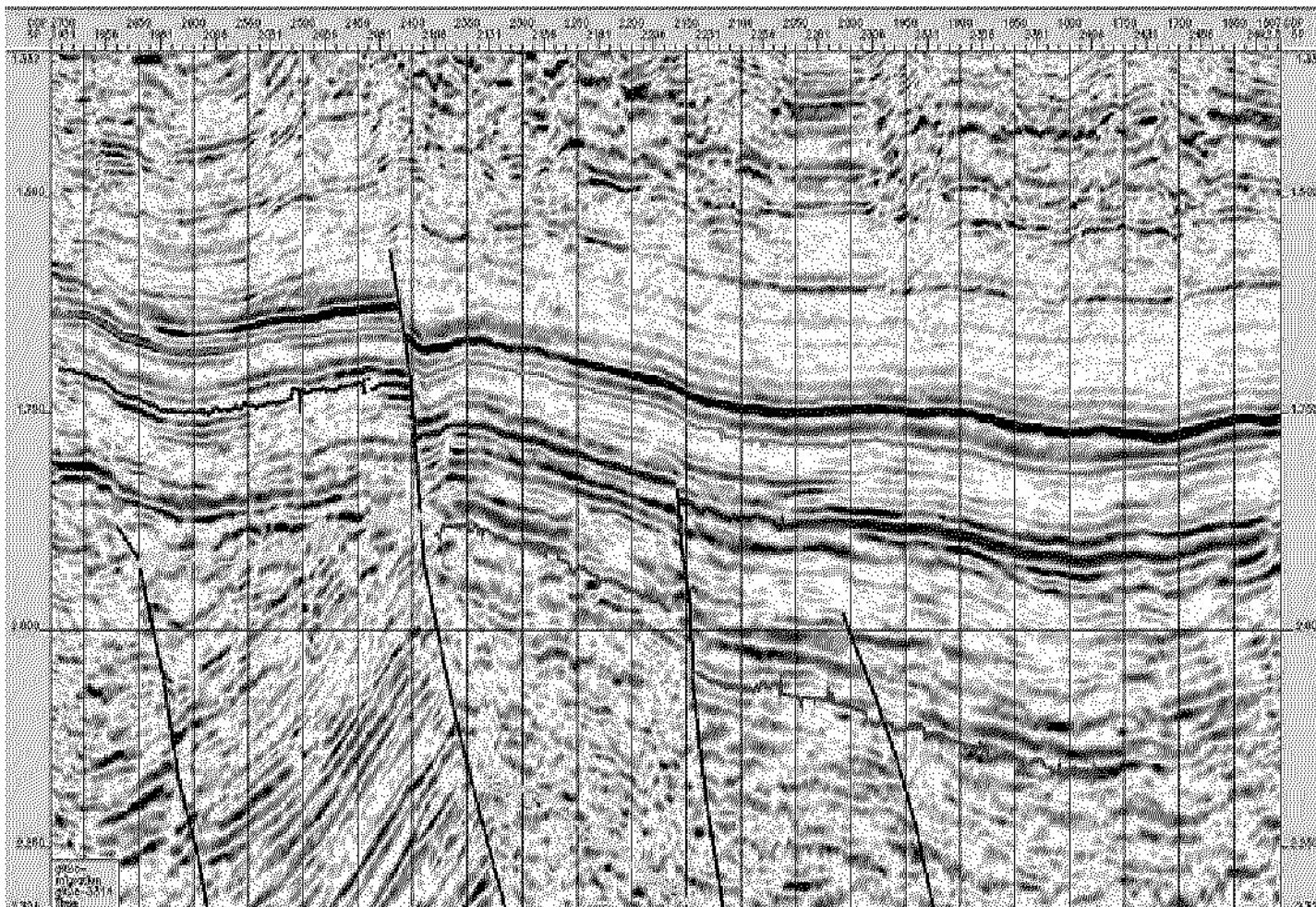
VIC/P42 PROSPECTS & LEADS - BAS 20% after farmout



- Apache farmin announced May 2006
- Apache to record and process 500 sq km 3D seismic Q4 2006 and drill one well to earn 60% in permit
- Value of Apache work estimated at approximately \$35 million
- New survey will complete 3D coverage in northwest area of permit
- Appraisal opportunity at Omeo gas discovery

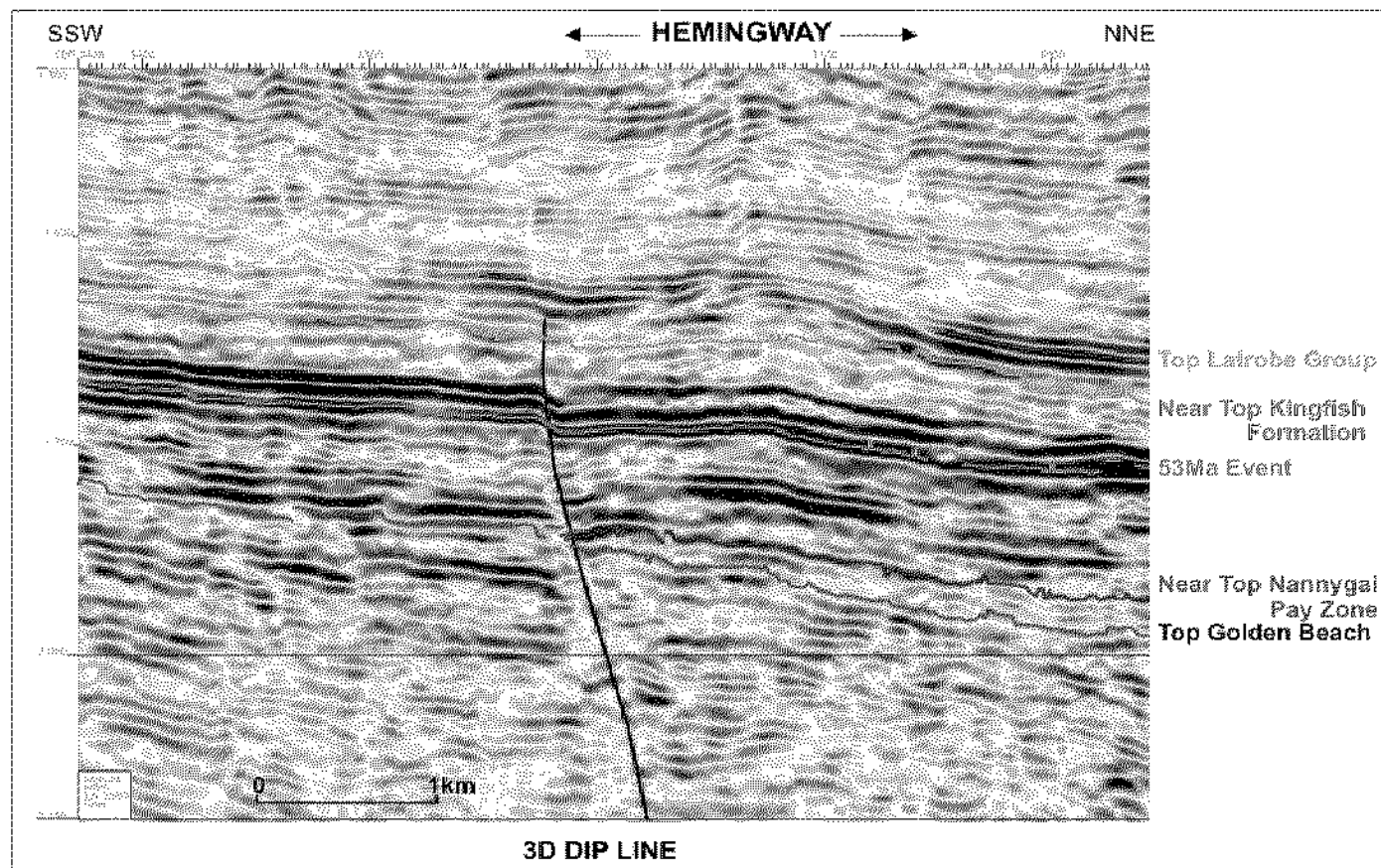
VIC/P42: TARA SE / DEVILFISH LEADS

SW Tarra SE Devilfish NW NE



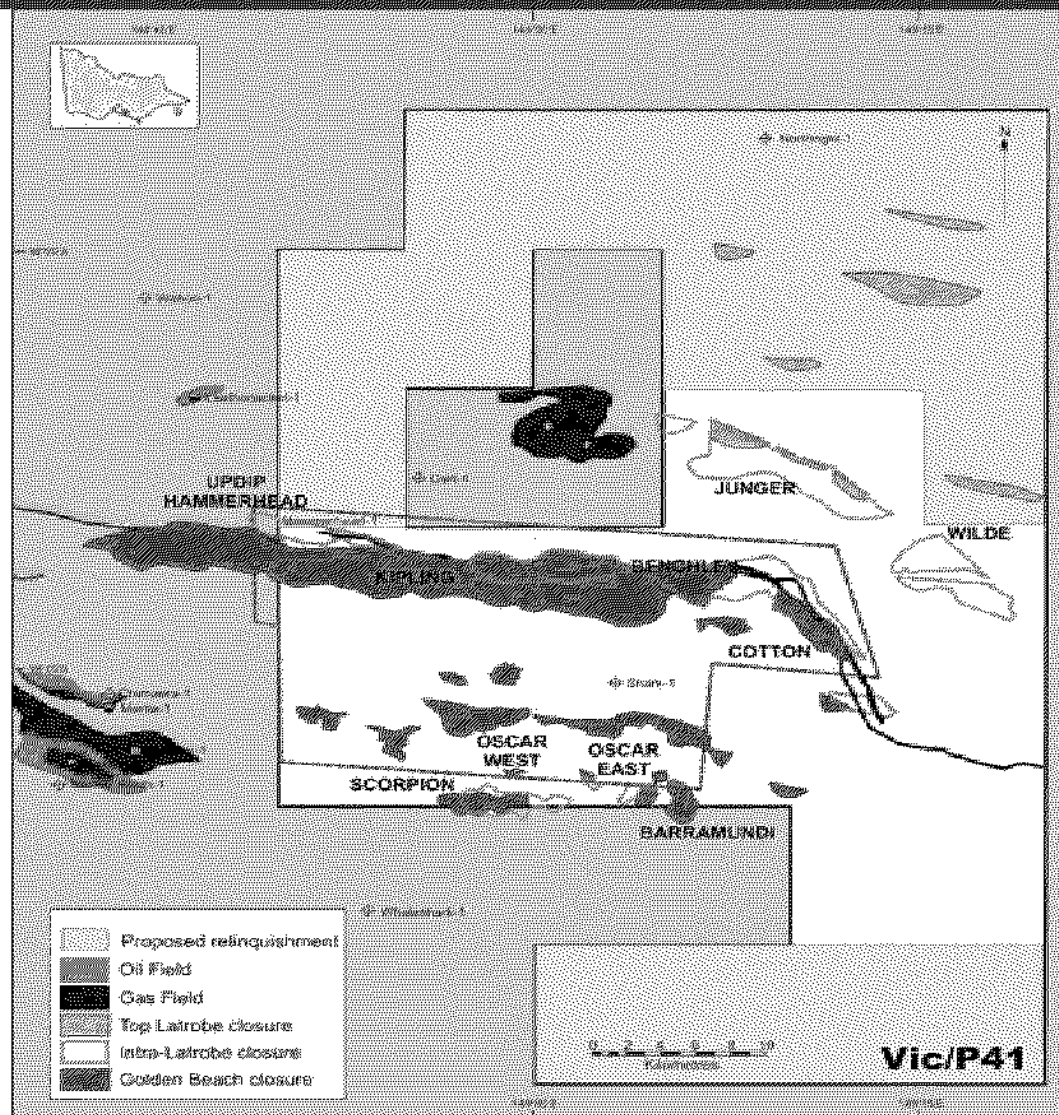
- NW of Vic/P42 only 2D seismic coverage
- >10 significant leads with many plays
- Examples:
 - **Tarra SE**
Low risk top Latrobe, analogous to Perch Oil Field
 - **Devilfish NW**
Higher risk intra-Latrobe fault closure

VIC/P42: HEMINGWAY PROSPECT - SEISMIC DIP LINE



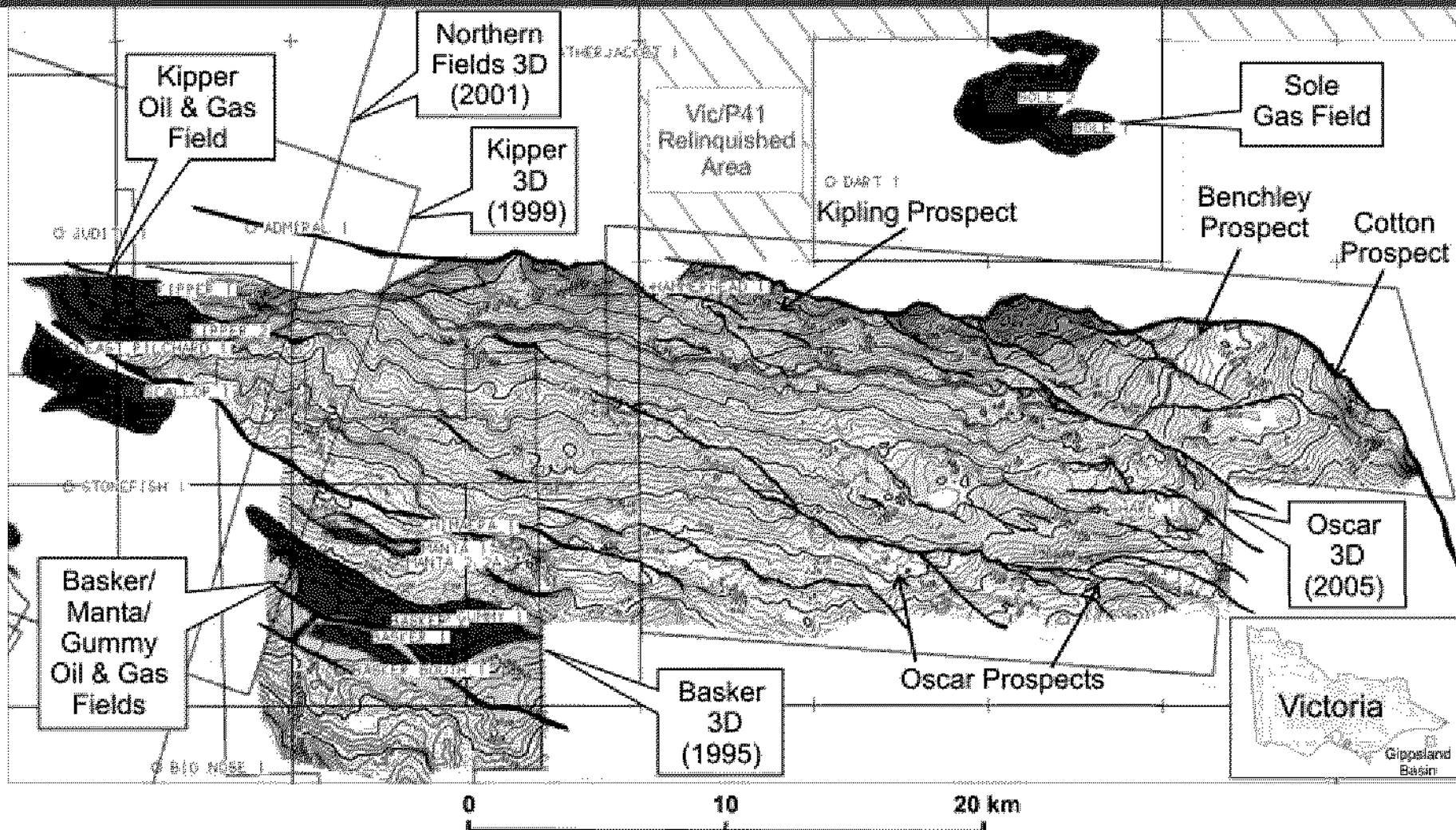
- Downthrown fault closure
- Intra Latrobe play
- Closure:
 - 13.0 km² areal
 - 160 m vertical
- On trend with proven fault seal in Omeo-1
- 131 MMb prospective resource

VIC/P41 PROSPECTS AND LEADS – BAS 45% and operator



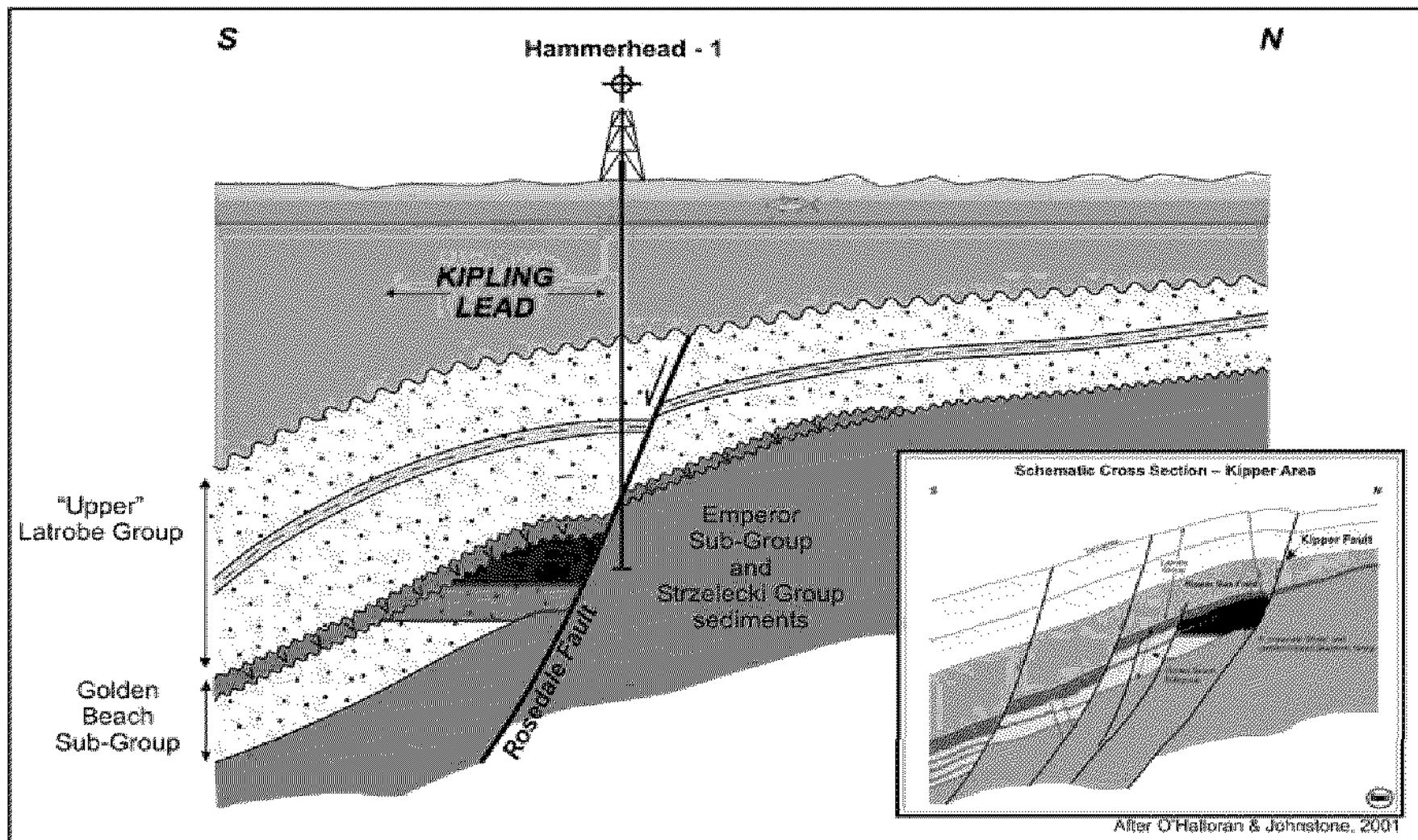
- Acquired 575 sq km Oscar 3D survey February 2005
- Structural interpretation complete and closures identified at Golden Beach and intra-Latrobe levels
- Seismic AVO project ongoing
- Kipling Prospect analogous to Kipper
- Oscar prospects analogous to Basker field
- 2D defined leads in east of permit
- Significant interest in farmout

VIC/P41: 3D PROSPECTS



Top Golden Beach Depth map showing Kipper, Kipling, Benchley, Cotton Trend and Basker/Manta/Gummy and Oscar trend.

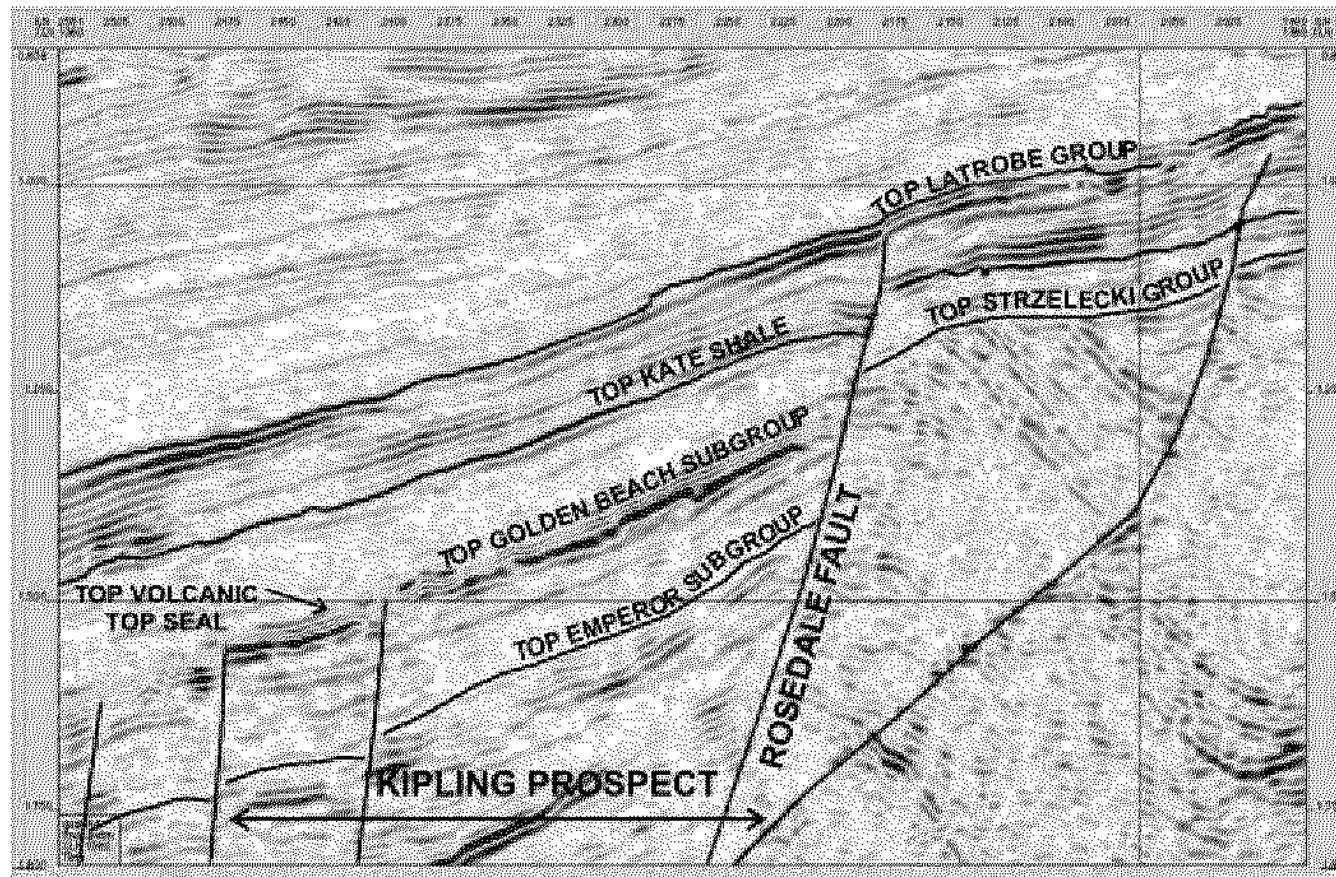
VIC/P41: SCHEMATIC CROSS-SECTION - KIPLING LEAD (WITH KIPPER FIELD INSET)



VIC/P41: KIPLING PROSPECT

South

North

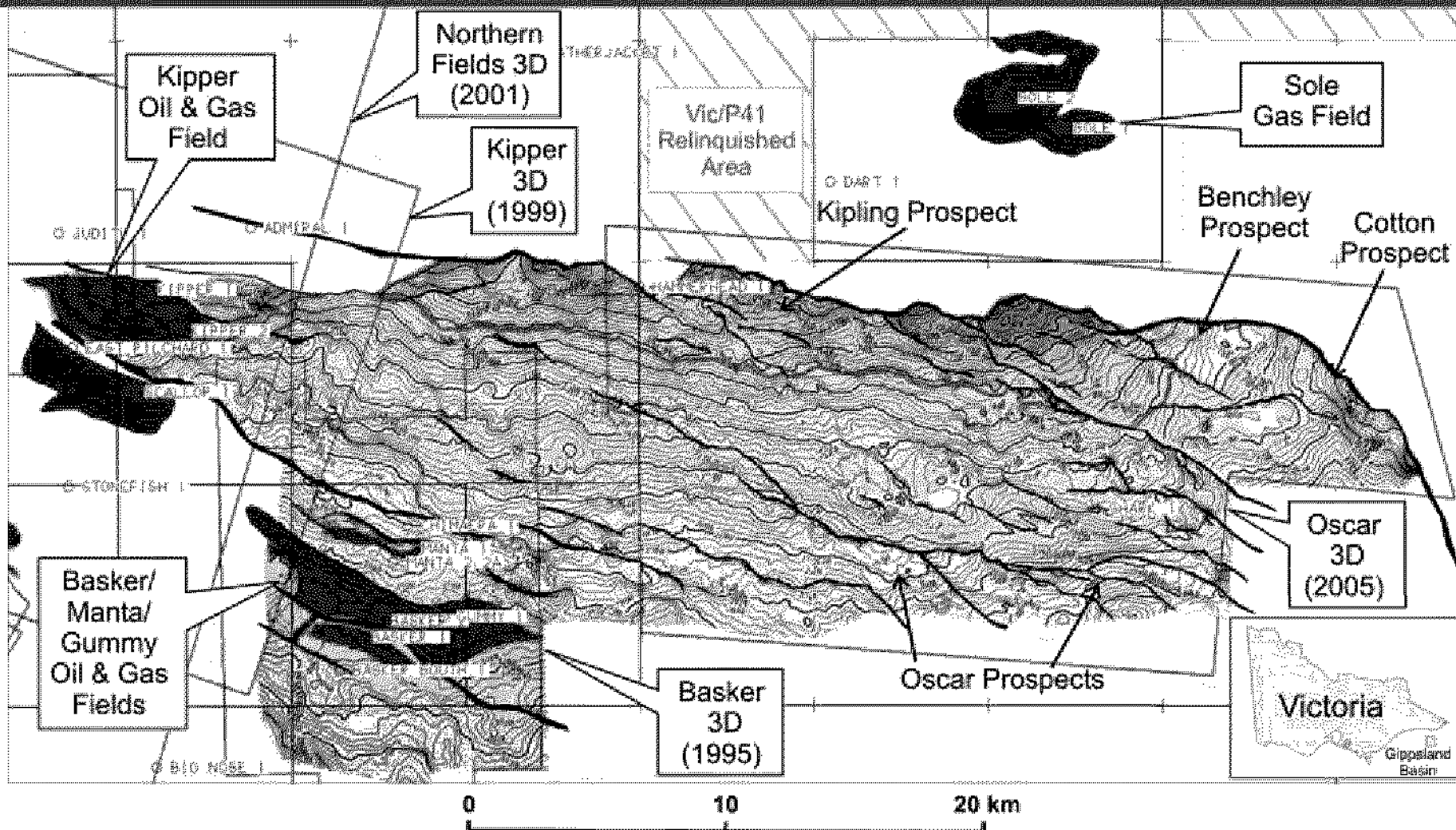


0 5km

Oscar XLN-1380 showing Kipling Prospect downthrown fault closure

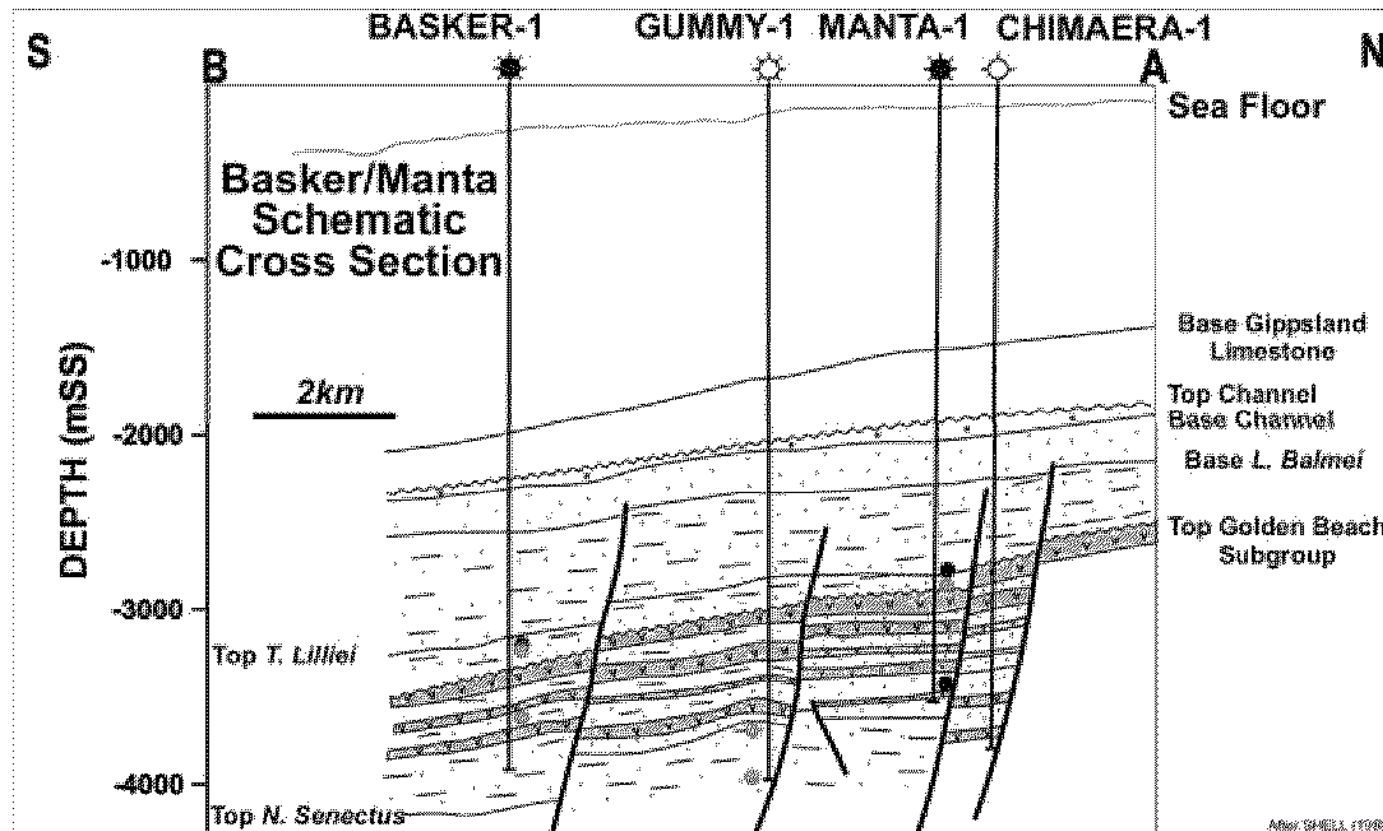
- Golden Beach prospective reservoir juxtaposed against Strzelecki in upthrown block
- Preliminary AVO work suggests gas cap at culmination = fault seal
- Bright events at top Golden Beach likely to be volcanics = effective top seal in Kipper
- “Mega-closure” likely to be segmented into 2-3 subordinate structures

VIC/P41: 3D PROSPECTS



Top Golden Beach Depth map showing Kipper, Kipling, Benchley, Cotton Trend and Basker/Manta/Gummy and Oscar trend.

BASKER / OSCAR COMPARISON



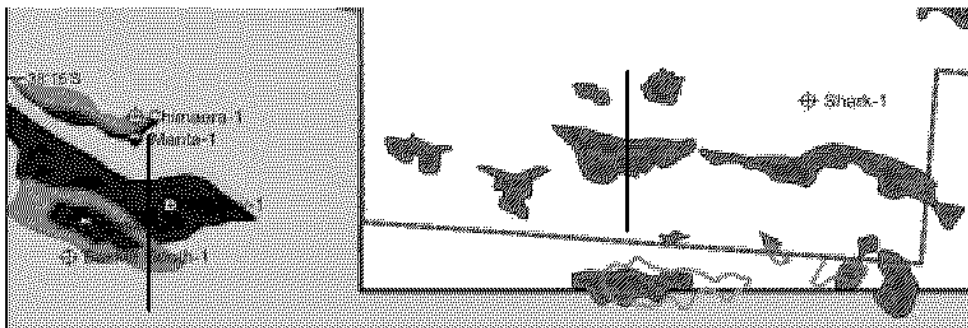
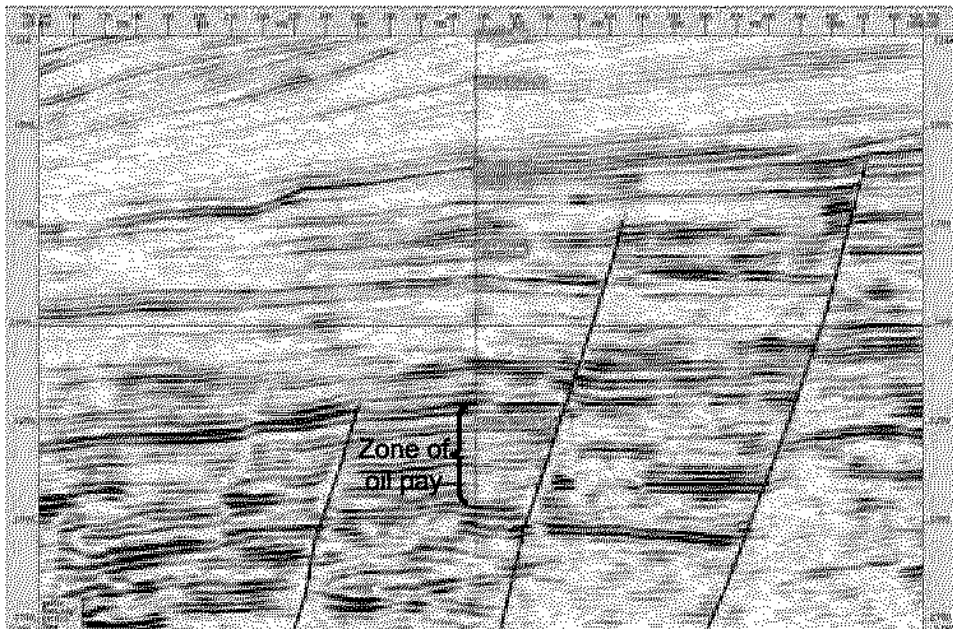
- Basker-1 1983 Shell discovery flowed record 5741bbl/d
- 30.1 MMb P50 oil reserves Basker-Manta, upgrade and potential gas project foreshadowed
- Basker EPT completed, production rate of 25,000 bbl/d forecast

BASKER / OSCAR COMPARISON

Basker Inline

SOUTH

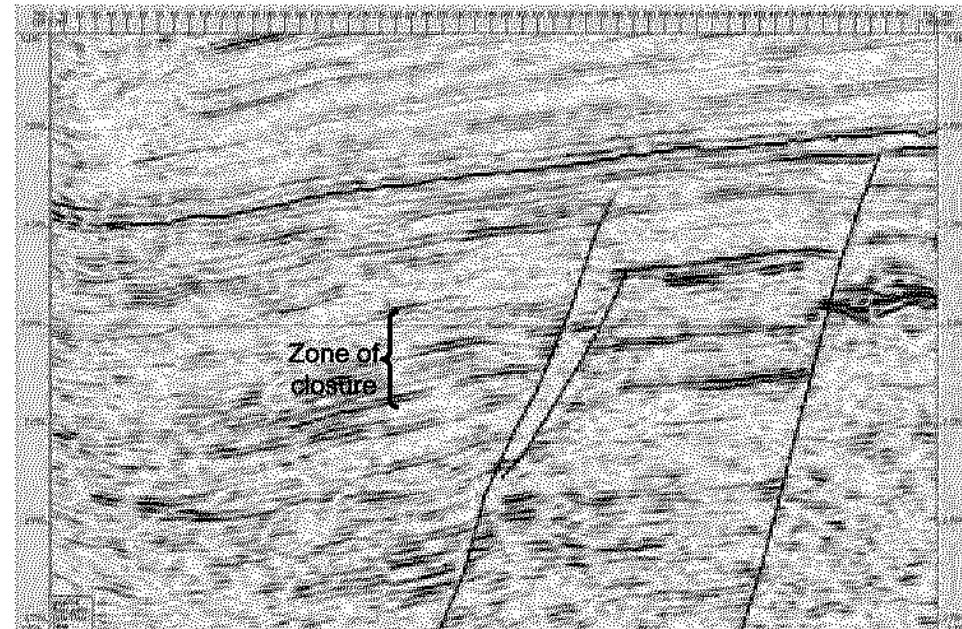
← Basker Field → ← Gummy Field → NORTH



Oscar Inline

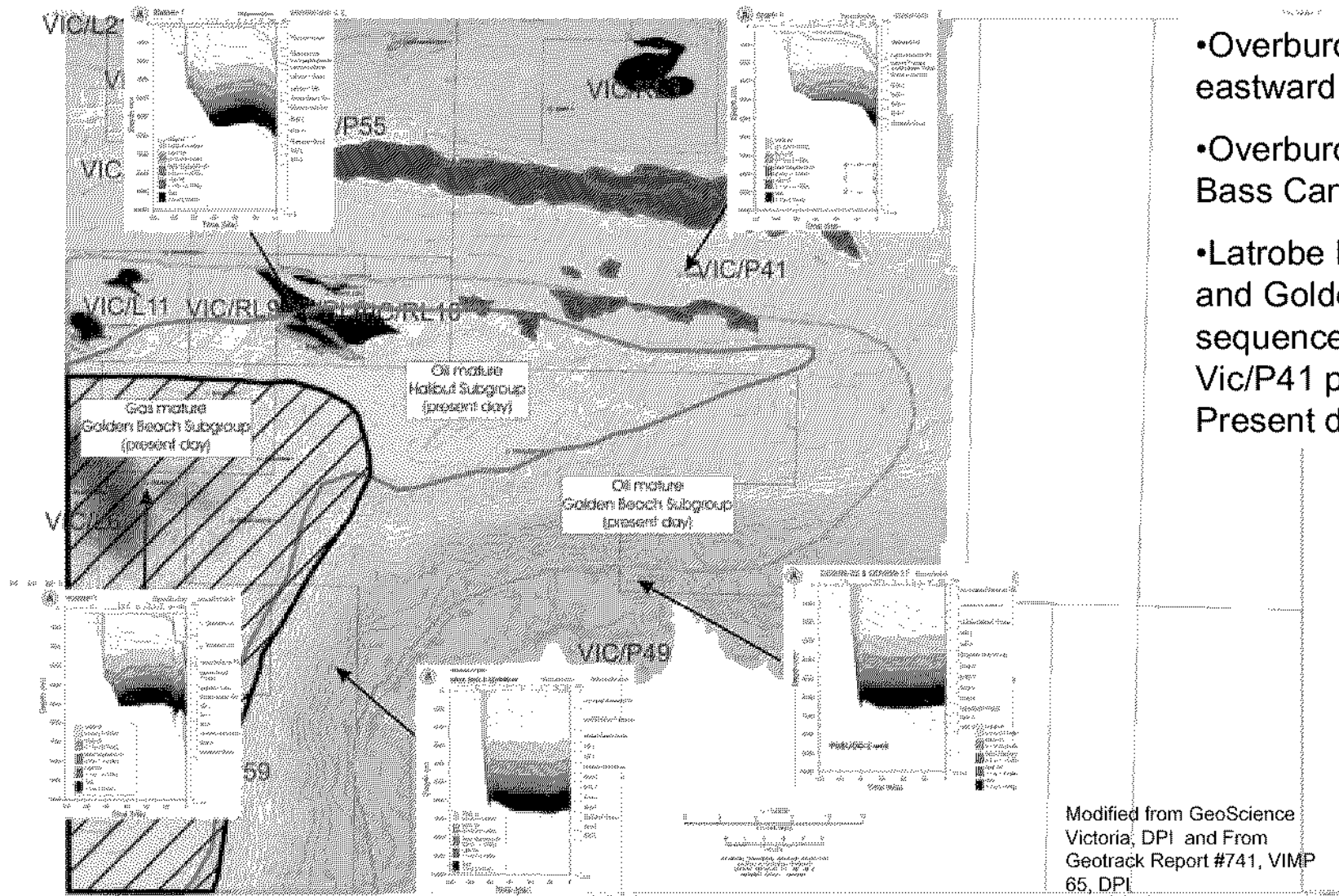
SOUTH

← Oscar Leads → NORTH



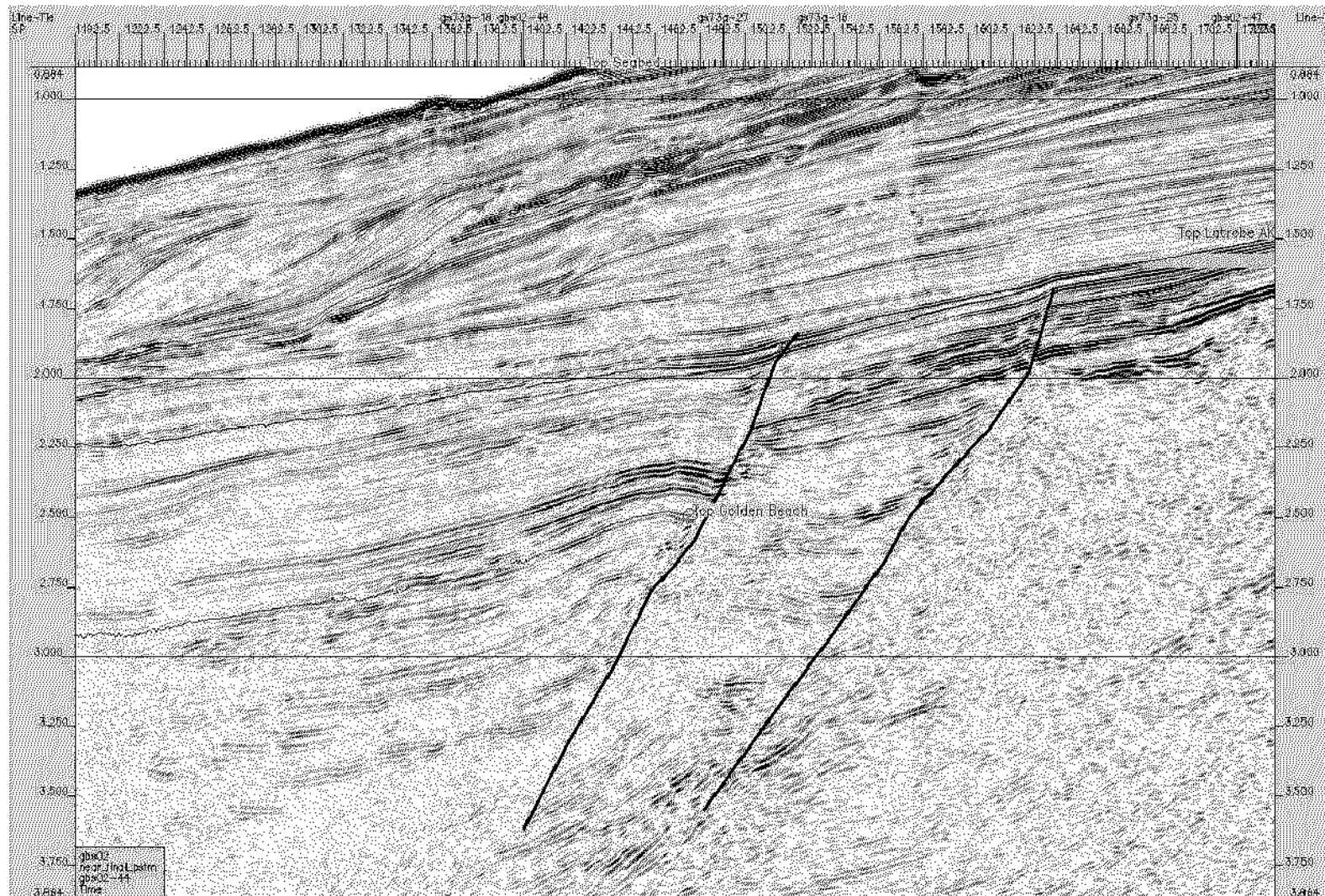
- Oscar leads on trend with Basker
- Thick prospective reservoir section interpreted at intra-Latrobe and Golden Beach
- Multiple volcanic seals suggested on seismic

LATROBE GROUP SOURCE ROCK MATURITY - SEASPRAY GROUP ISOPACH MAP



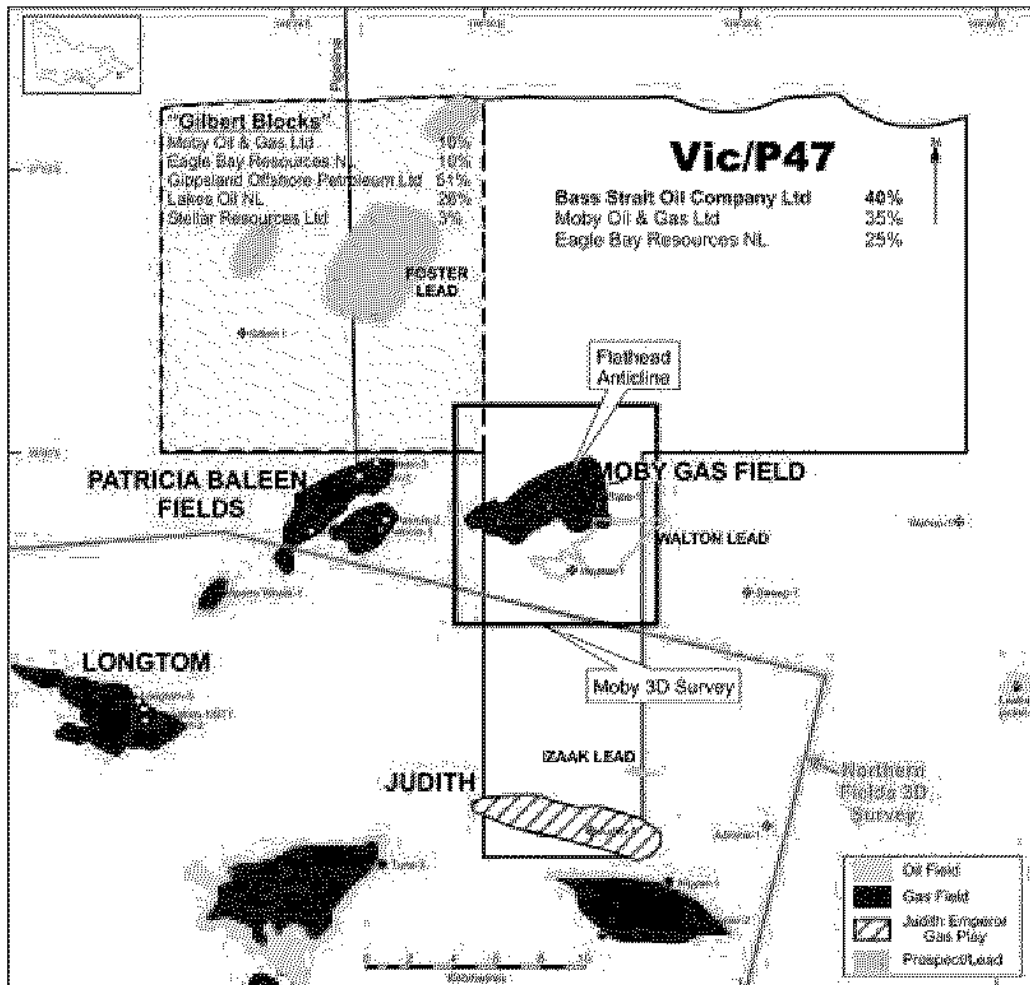
- Overburden decreases eastward in basin
- Overburden removed in Bass Canyon to southeast
- Latrobe Halibut Subgroup and Golden Beach sequences oil mature for Vic/P41 prospects at Present day

VIC/P41: DEEP WATER LEADS – EASTERN AREA



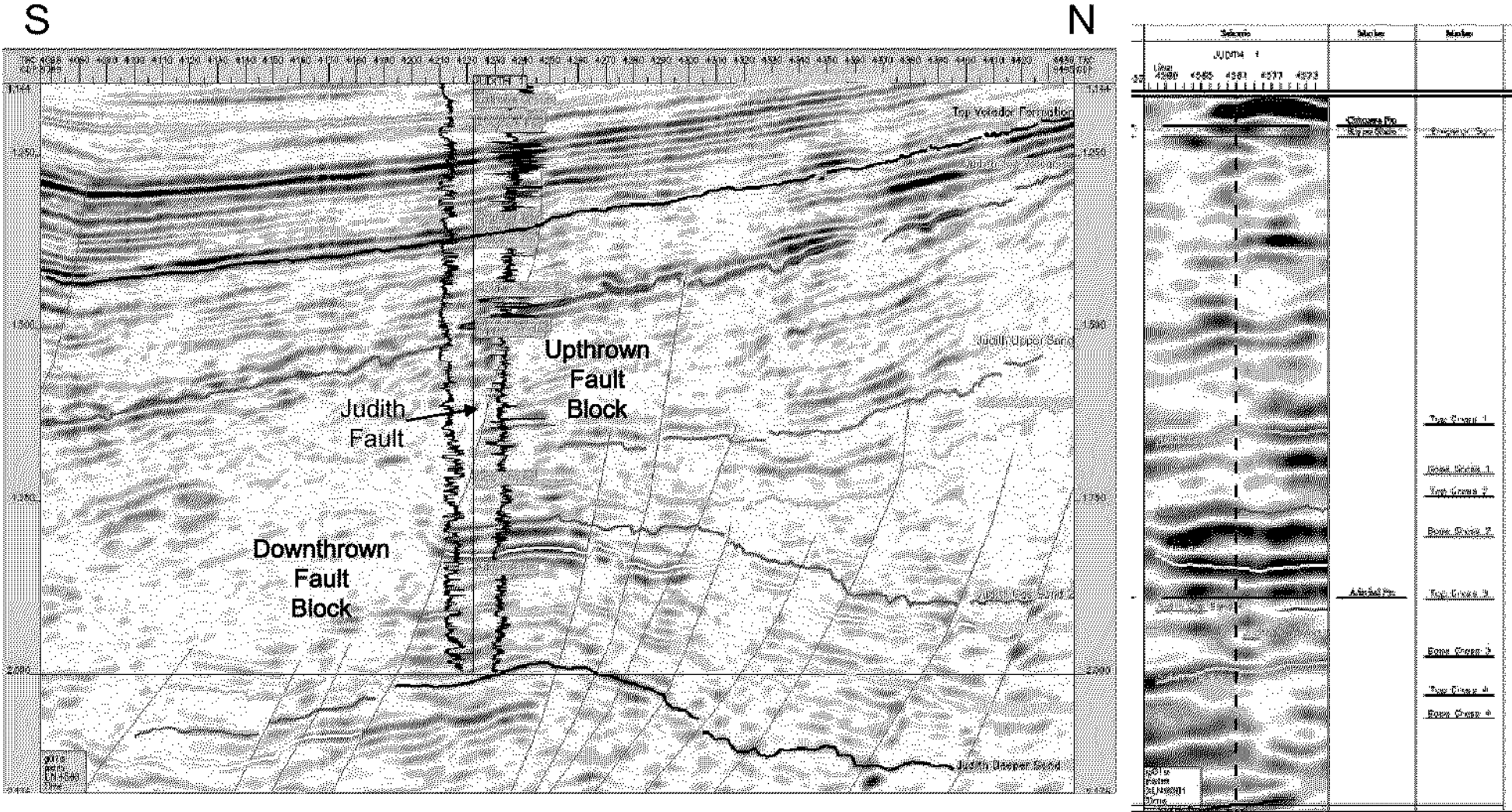
- Prospective one-line structuring
- Further 2D seismic coverage needed
- Deep water
- Charge risk

VIC/P47: PROSPECTS AND LEADS - BAS 40% and operator



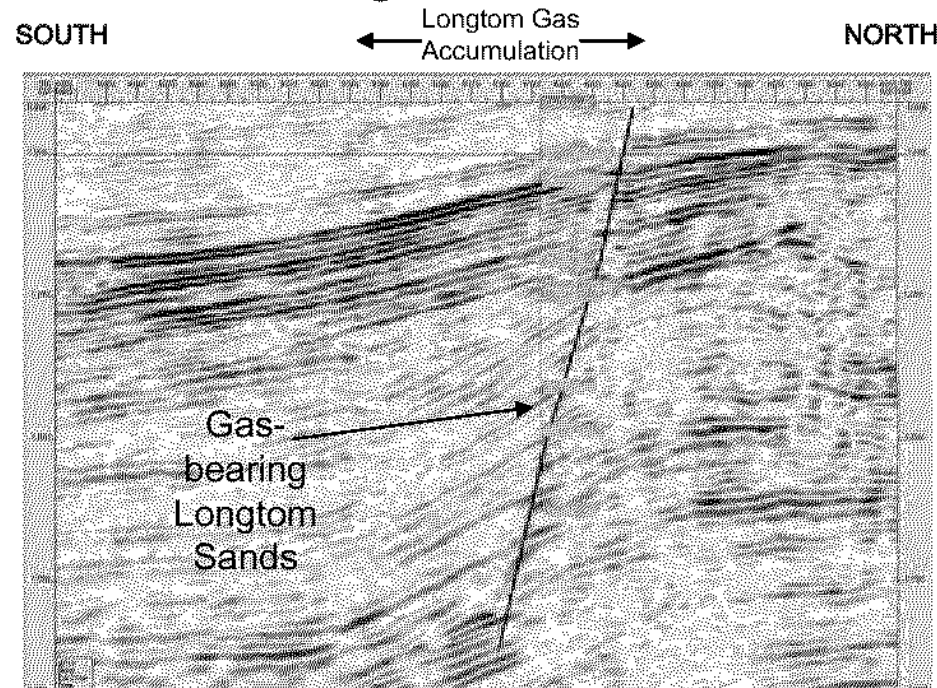
- Judith-1 gas discovery review and results of Longtom-3
- Potential for Gilbert area 2D seismic in 2006
- Moby gas discovery, commercial status yet to be demonstrated

JUDITH-1 – WELL SEISMIC TIE – NORTHERN FIELDS 3D

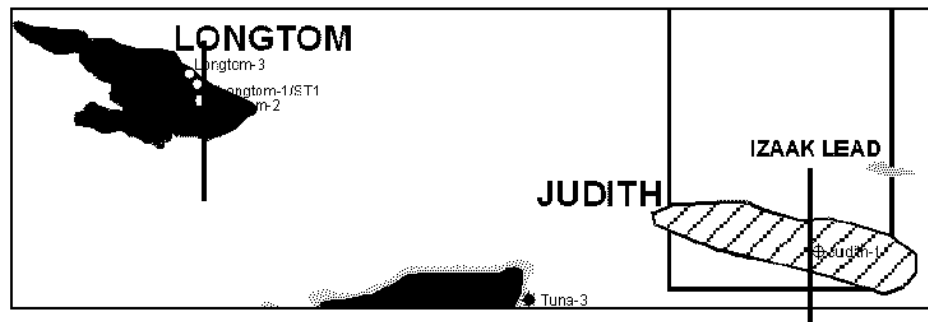
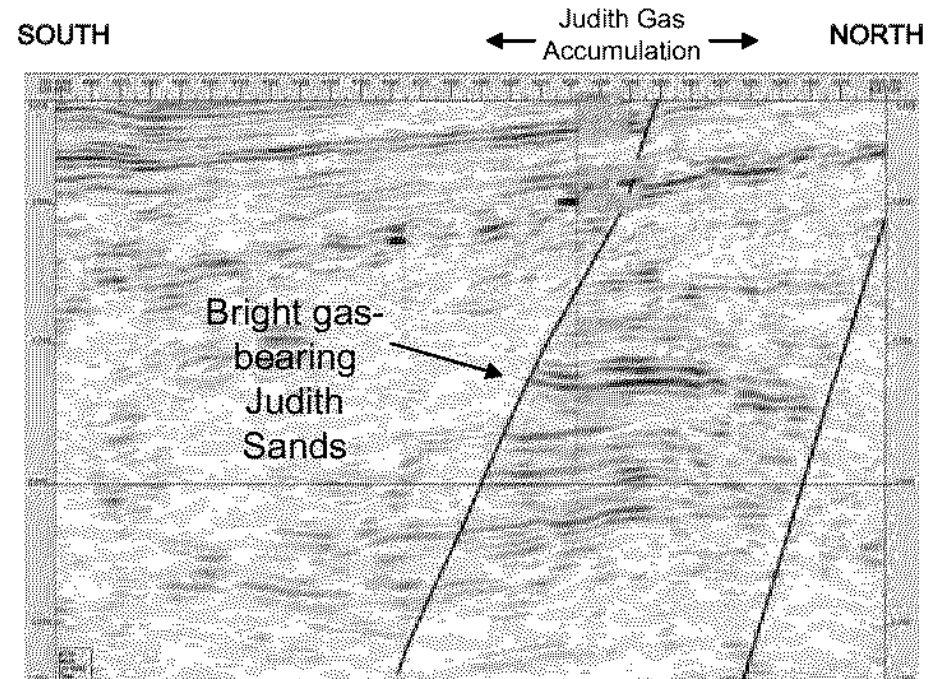


LONGTOM / JUDITH COMPARISON

Longtom Inline

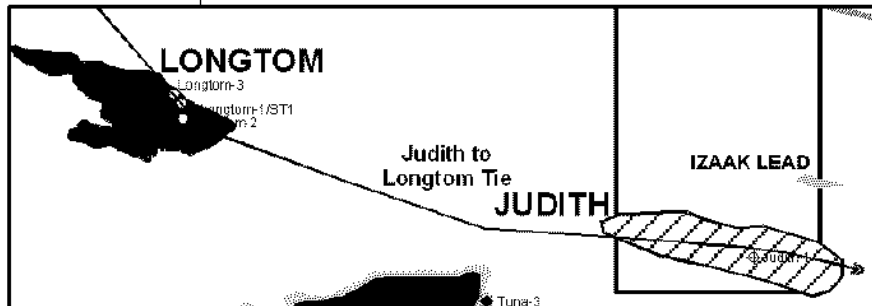
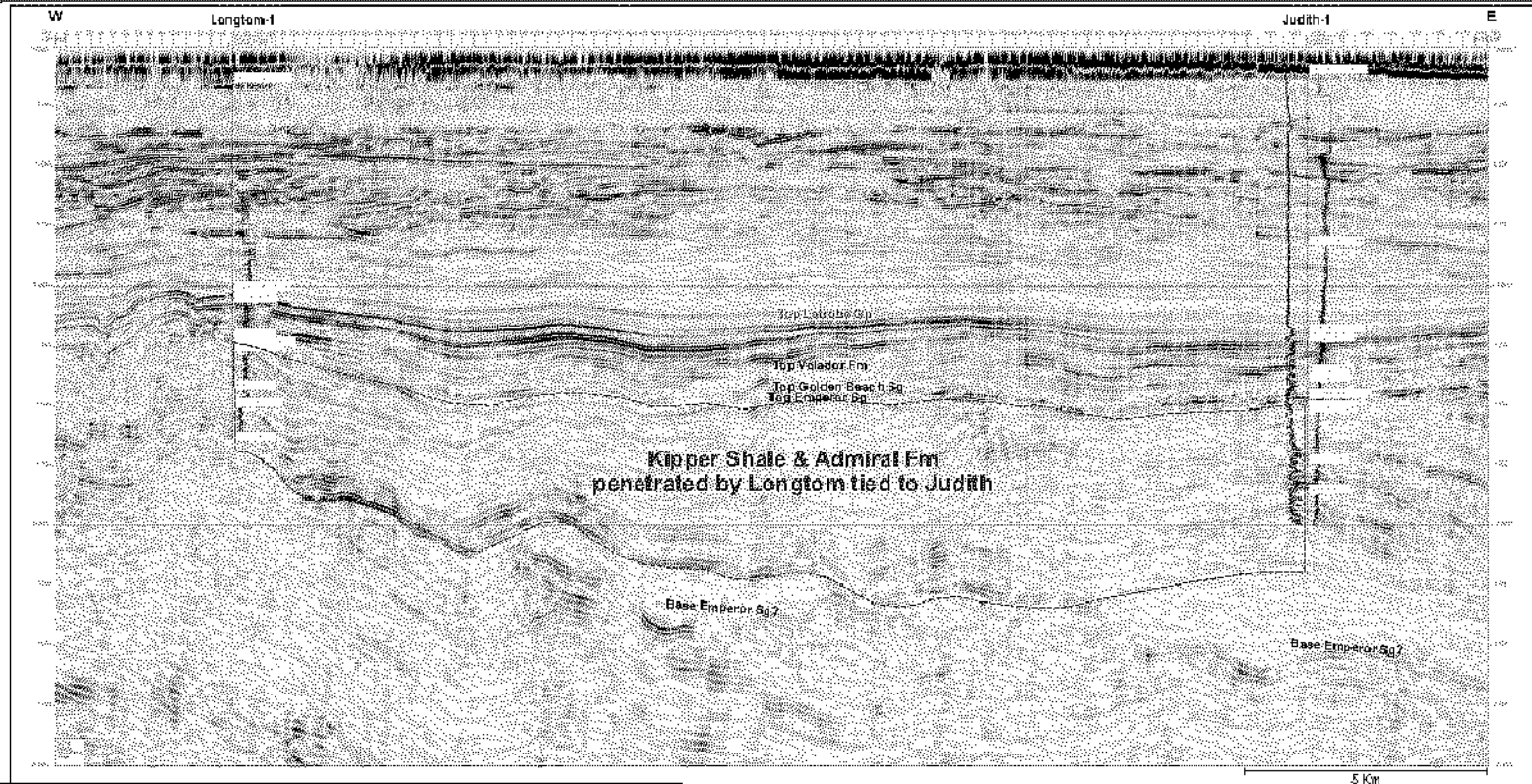


Judith Inline



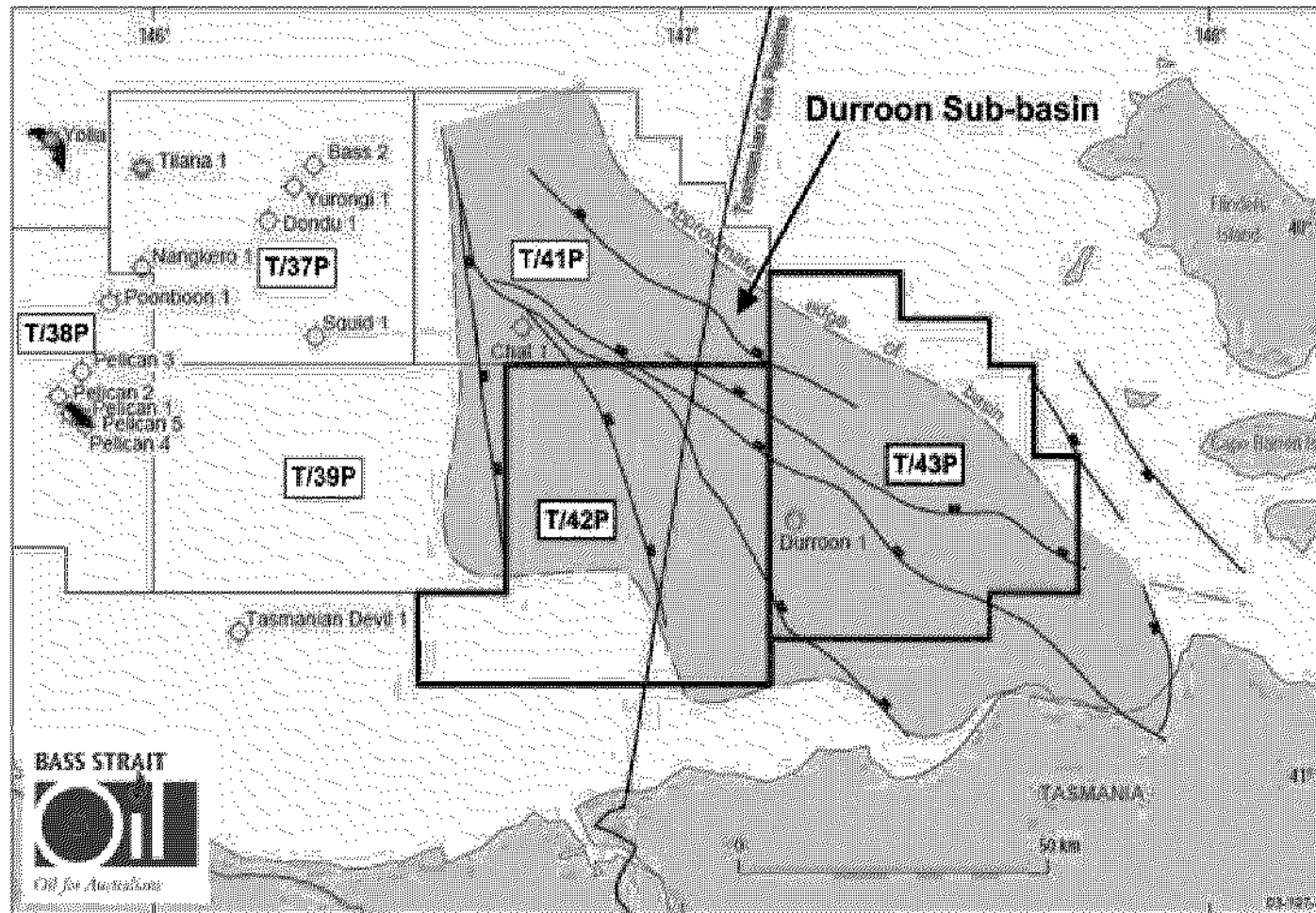
- Judith – highside tilted fault block
- Longtom – lowside 3-way dip closure
- Identical reservoir sequence
- Both defined by Esso Northern Fields 3D

SEISMIC TIE – JUDITH-1 TO LONGTOM-1



- Longtom-1 gas-bearing Emperor continuous with Judith section – same age
- Judith-1 – Kipper Shale & Admiral Fm reservoirs
- Additional potential within upper & lower unpenetrated horizons

NEW BASS BASIN ACREAGE – BAS 100%

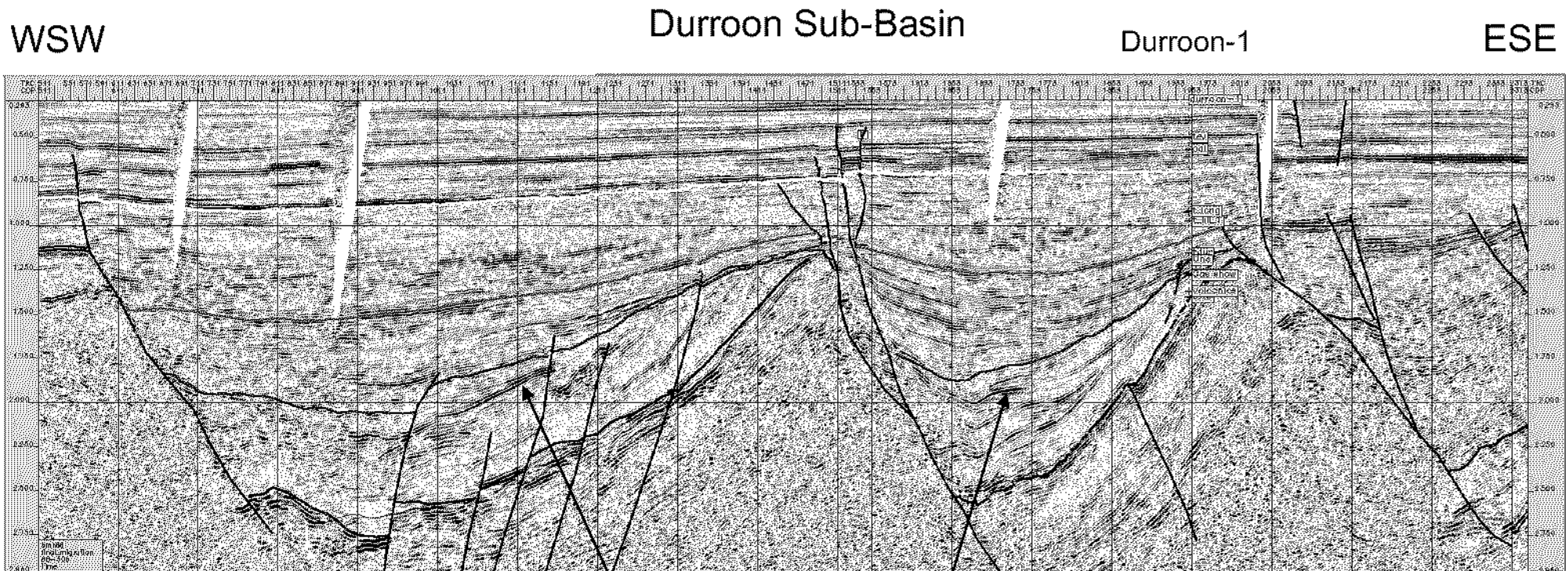


Durroon Sub-basin Location Map

After Edgerly and Taylor 1990, 2004 Gazetted package

- Two Durroon Sub-basin permits awarded February 2006
- 6,120 sq km contain one shallow well (with shows) on sparse 2D seismic
- Potential for new play concepts in undrilled section
- Initial studies / data collection underway

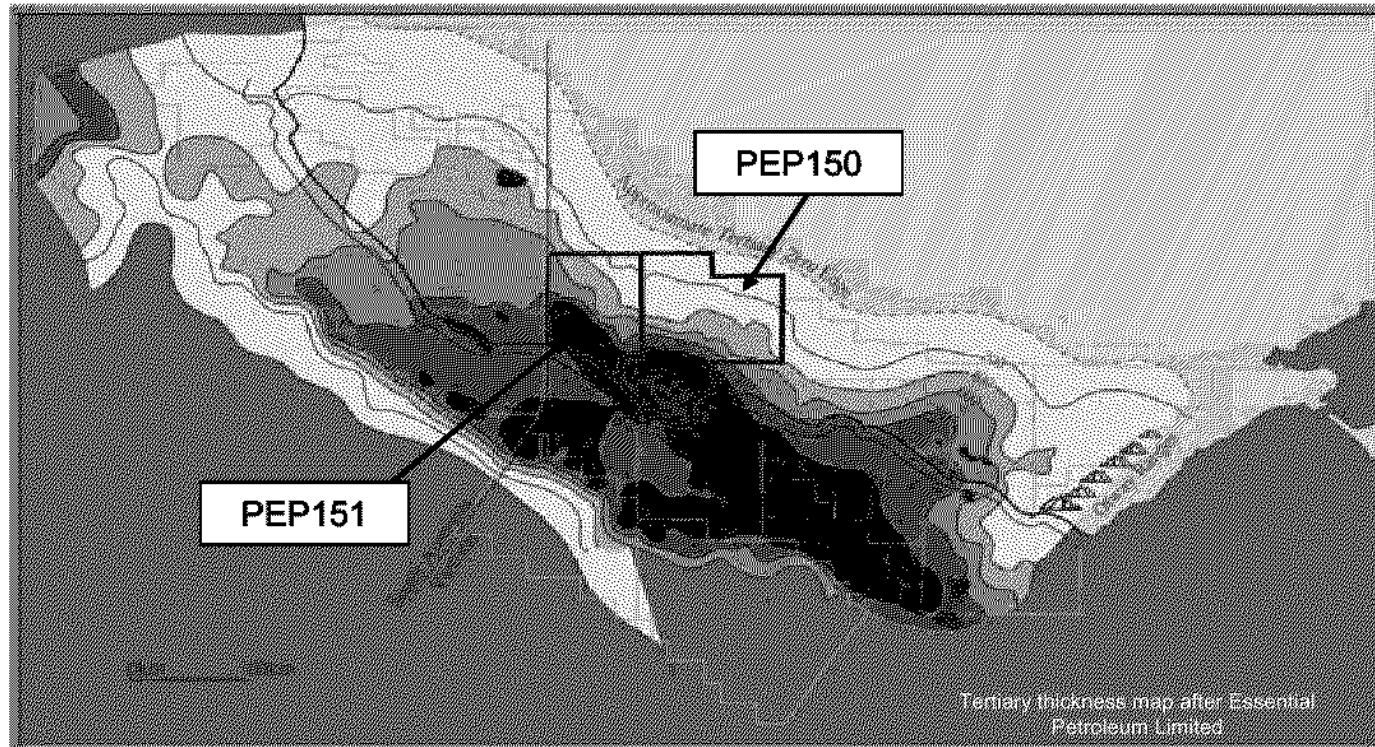
DURROON SUB-BASIN SEISMIC CROSS-SECTION



Seismic Line bmr88-306

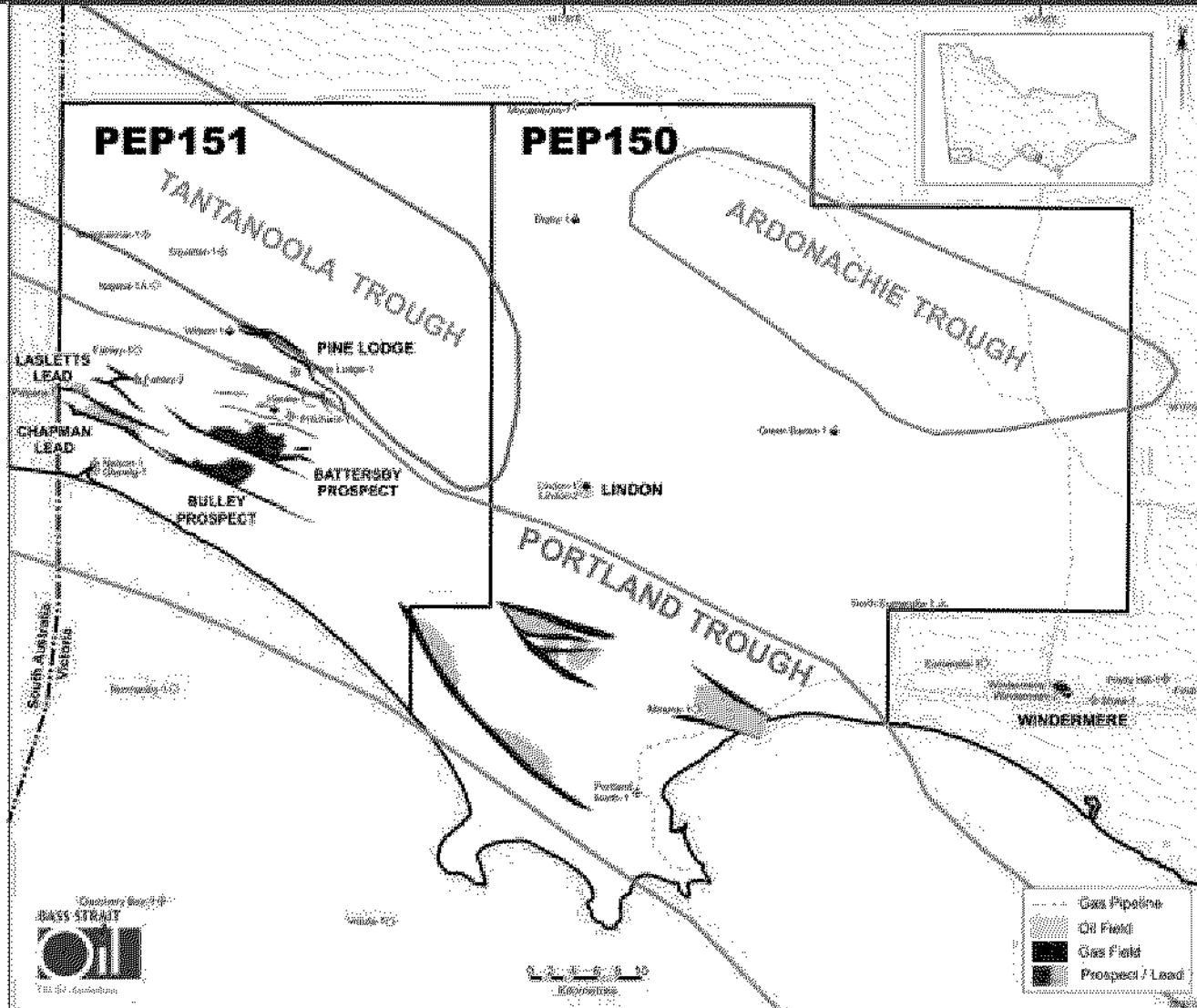
Possible turbidite sands with
stratigraphically trapped hydrocarbons

OTWAY BASIN – PORTLAND TROUGH OIL FAIRWAY



- Oil prone source rocks in parts of the Portland Trough interpreted to provide relatively recent oil generation where source rocks have not passed into the gas phase as is common in the Otway
- Relatively young and shallow reservoirs have access to these source rocks in an 'oil fairway' around the flanks of the Portland Trough in PEP 151 and PEP 150
- Numerous oil shows - including Lindon-2 oil recovery in PEP 150 - and few valid tests support the Portland Trough 'oil fairway' concept.

OTWAY BASIN – BAS ACREAGE



- BAS 25% in PEP 151
- BAS farming-in to earn 15% in PEP 150
- PEP 150 contains Lindon oil recovery, permit to be awarded pending native title

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