



AMITY OIL LIMITED

A.C.N. 009 230 835

Our Ref: 030512ASXS5034AB:AO126:wr

12 May, 2003

Manager
Companies Announcements Office
Australian Stock Exchange Ltd
10th Floor, 20 Bond Street
SYDNEY NSW 2000

Dear Madam,

Adatepe-1 Exploration Well Begins Drilling

Main Points: Amity's fourth well in Turkey in 2003, the Adatepe-1 wildcat exploration well, spudded at 2300 hrs, on Friday, 9 May 2003 (Perth Time).

At 0500 hrs this morning Perth time, the well had reached a depth of 482 metres in 17½ inch diameter hole. Primary gas targets are predicted at 1190 metres and 1206 metres in Danismen Formation sandstones. Secondary gas targets are predicted in Osmancik Formation sandstone between 1490 metres and 1650 metres. Proposed total depth (TD) is 1700 metres.

Drilling Operations Summary

From spud, the well drilled in 17½ inch diameter hole to 482 metres towards surface casing point at 720 metres.

Pliocene age Ergene Formation claystones and pebbly sandstones were drilled to 482 metres. As expected, background gas during drilling of this section was zero to trace levels.

Operations in The Next 24 Hours

Operations in the next 2 –3 days are expected to be: drilling to 720 metres, running surface casing, cementing casing, installing well head and blow-out-prevention equipment and testing of all well safety equipment, prior to drilling ahead to the next casing point.

Well Details

The Adatepe-1 well is located at Latitude 41 19 09.87 North, 27 49 45.66 East, approximately 6 kilometres southeast of the Gocerler Gas Field and about 140 kilometres west of Istanbul, in the Thrace Basin, Republic of Turkey.

Adatepe-1 is positioned to test a structure, well defined by 3D seismic, which exhibits amplitude anomalies ("bright spots") coincident with structural closure. Such bright spots can be direct indications of gas and similar bright spots occur in seismic over the Gocerler Gas Field.

Based on the seismic mapping and assuming reservoir properties are similar to those in the Gocerler Field, Amity has estimated unrisked potential recoverable natural gas reserves in the most likely case (P50), at 93 billion cubic feet, if gas is present. This estimate includes both the Danismen and Osmancik Formation targets.

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Primary gas targets are predicted at 1190 metres and 1206 metres in Danisman Formation sandstones. Secondary gas targets are predicted in Osmancik Formation sandstone between 1490 metres and 1650 metres. The seismic also indicates several potential secondary gas targets between 842 metres and 1190 metres.

Proposed total depth (TD) is 1700 metres and is anticipated to be reached in 17 days (trouble-free).

The well drilling and oilfield-cementing contractor is TPAO. The drilling rig is a Upetrom 2DH F200, (Romanian manufacture, up-graded by TPAO) and is the same rig that was used by Amity to drill the successful Gocerler-2, 3 and 4 gas wells.

Continuing Well Progress Reports

Amity intends to release well progress reports to the ASX on each ASX business day while the well is under way.

Thrace Joint Venture

The Adatepe-1 well is located in Thrace Joint Venture Area A, and is operated by Amity Oil International Pty Ltd, a subsidiary of Amity Oil Limited.

Amity and Turkiye Petrolleri AO (TPAO) hold equal equity in the JV.

For more information on Amity and the Thrace Joint Venture please refer to Amity's website at www.amityoil.com.au

Yours faithfully,
AMITY OIL LIMITED



A.P. BARTON
Chairman

Amity Oil Limited

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