



AMITY OIL LIMITED

A.C.N. 009 230 835

Our Ref: 03 05 30ASXS5080AB;AO126;wr

30 May, 2003

Manager
Companies Announcements Office
Australian Stock Exchange Ltd
10th Floor, 20 Bond Street
SYDNEY NSW 2000

Dear Madam,

Adatepe-1 Well Day 20, 30 May 2003

Main Points. There was no drilling during the past 24 hours. Operations focused on safely halting the gas influx so that drilling can resume later today. Present depth is 1,568 metres.

Well Operations Summary for the 24 Hours to 0500 Hrs 30 May 2003:

Using wireline equipment, a section of drill collars near the drill bit was perforated with explosives, to allow high density drilling fluid to be pumped through the perforations to kill the influx of gas. The drill string was then able to begin safely tripping out of the hole in order to change the plugged bit and replace the perforated drill collar.

At 0500 hours Perth time this morning, the drill string was tripping out of the hole.

Operations In The Next 24 Hours

Change out perforated drill collar and bit , trip into the well and drill towards proposed total depth of 1700 metres.

Proposed TD is anticipated to be reached in 24 hours (trouble free).

Well Location

The Adatepe-1 well is located at Latitude 41 19 09.87 North, 27 49 45.66 East, approximately 6 kilometres southeast of the Gocerler Gas Field and about 140 kilometres west of Istanbul, in the Thrace Basin, Republic of Turkey.

Drilling Target

Adatepe-1 is positioned to test a partly fault closed anticlinal structure, well defined by 3D seismic. The seismic exhibits prominent amplitude anomalies ("bright spots") coincident with structural closure. Such bright spots can be direct indications of gas. It is clear from the results of the well, that the bright spots at Adatepe are directly indicating gas in reservoir rocks, in the same way as they do at the Gocerler Gas Field and the Cayirdere gas discovery.

Based on the seismic mapping and assuming reservoir properties similar to those in the Gocerler Field, Amity has estimated prior to drilling, unrisks potential recoverable natural gas reserves in the most likely case (P50), at 93 billion cubic feet, if gas is present. This estimate includes both the Danisman and Osmancik Formation targets. It is emphasized that this is a pre-drilling potential reserve estimate, which may be significantly larger or smaller than reserves eventually estimated from the discovery well and the appropriate number of appraisal wells.

The primary gas target in the Danisman Formation at 1173 metres proved to be gas bearing, as did four thinner secondary targets between 1173 metres and 904 metres.

Gas shows during drilling over the last 72 hours have demonstrated that the secondary gas target, predicted from 3D seismic in the Osmancik Formation, is also gas bearing. Wireline log analysis will be required to determine the significance of the gas shows.

Proposed total depth (TD) is 1,700 metres, anticipated to be reached in the next 24 hours (trouble-free).

Thrace Joint Venture

The Adatepe-1 well is located in Thrace Joint Venture Area A, and is operated by Amity Oil International Pty Ltd, a subsidiary of Amity Oil Limited.

Amity and Turkiye Petrolleri AO (TPAO) hold equal equity in the JV.

For photographs of operations and information on Amity and the Thrace Joint Venture please refer to Amity's website at www.amityoil.com.au

Yours faithfully,
AMITY OIL LIMITED



A.P. BARTON
Chairman