ANTARES ENERGY

ANTARES ENERGY LIMITED

A.C.N. 009 230 835

Level 2, 18 Richardson Street
West Perth WA 6005

Telephone: +61 8 9324 2177
Facsimile: +61 8 9324 1224

ASX/NEWS RELEASE

4 May 2005

ANTARES ENERGY DRILLING UPDATE

ELLIS-3 – Ellis County, Oklahoma - Antares Energy operator, 92% working interest

Ellis-3 was spudded on 27 April and is currently drilling ahead at a depth of 4800 feet. Prognosed total depth is 11,500 feet. Antares Energy is the operator of the well. Ellis-4 will be drilled immediately after Ellis-3.

YUKON -1 – Beaver County, Oklahoma - Antares Energy operator, 87.5% working interest

Yukon-1 was spudded on 30 April and is drilling ahead at a depth of 300 feet to a planned total depth of 5000 feet. A few days delay was caused by rig repairs. Depending on results from the vertical section, a horizontal section may be drilled out into the primary zone.

Antares Energy is the operator of the well and our partner, Mueller Exploration ("MEI") holds the balance of the working interest in these wells and is also acting as contract driller for the well. MEI is a private company based in Corpus Christi, Texas and has extensive drilling and exploration experience. Yukon-2 will be drilled immediately after Yukon-1.

PORTER'S CREEK-1 – Wharton County, Texas - Antares Energy, 25% working interest

Porter's Creek reached a total depth of 9,980 feet after fourteen days of incident-free drilling. The rig was released on 29 April.

A number of sands show gas potential on the wireline logs and a testing programme is being finalised. The testing programme is expected to begin within two weeks.

Porter's Creek is an exploration well in Wharton County, Texas in which Antares has a 25% working interest. The well is operated by Mueller Exploration (MEI).

WILBECK-1 – Wharton County, Texas - Antares Energy, 30% working interest

The testing of Wilbeck-1 continues in the pursuit of a commercial outcome. Studies are being conducted to evaluate producing from this well. We are awaiting a recommendation from the operator, who is still waiting for a frac design.

Wilbeck-1 is an exploration well in Wharton County, Texas in which Antares has a 30% interest. The well is operated by Crawford Energy of Houston, Texas.

The information contained in this announcement as it relates to reserves is based on information compiled by Mr Howard McLaughlin AAPG, SEG, BSc. Geology who is the Managing Director of the Company, has more than five years experience and is a competent person as described in Listing Rule 5.11 of the ASX Listing Rules. The report accurately reflects the information compiled by Mr McLaughlin.

Media Contact:

James Cruickshank, Executive Director, Antares Energy Limited — Tel: (61 8) 9324 2177

Siobhan Young, Radar Investor Relations — Tel: (61 2) 8256 3333

For more information: www.antaresenergy.com

Editors Notes:

Antares Energy (ASX: AZZ) was formerly known as Amity Oil. On 26 November 2004 the company changed its name in keeping with its new corporate structure and strategy.

Antares focuses on international hydrocarbon exploration and production.

Antares is now a very different company than it was 12 months ago. It has now embarked on a further drilling programme in the USA and Turkey. Antares expects to capture new prospective areas within the next 6 months. These are very exciting gas plays that can be commercialised quickly with the Henry Hub gas price currently above $US 6.00/Mcf.

Antares currently is focusing on onshore exploration in Texas and Oklahoma. Since the Turkish fields began achieving record production it was decided that Antares would begin to search for new plays that could develop into new independent revenue generating areas. A number of criteria were considered important for success, including proximity to market, domestic gas prices, quick cycle time, availability of infrastructure and political and commercial risk.

The company has three producing gas fields in Turkey, approximately 100 kilometres West of Istanbul; Gocerler, Cayirdere and Adatepe. The future exploration strategy in Turkey is to focus on the Thrace Basin acreage and drill low risk exploration and development wells to build gas reserves and production. Antares has an attractive inventory of drillable prospects and leads and is in a position to test the very best opportunities. The company has relinquished all high-risk acreage, which had low commercial potential.

Antares for the Half Year to 31 December 2004 produced record Gas Production resulting in Sales Revenue of $10.9 million (up 9%), Operating Profit of $8.2 million (up 15%) and EBITDAX of $6.2 million (up 5%), all on the previous six month period.

The corporate head office is based in Perth, West Australia.