Beach Petroleum Limited

The Good Oil Conference

September 2003

Outline

Sound Business Model

Solid Financial Position

Strategic Operational Presence

Accelerated Growth Potential

A Sound Business Model

- Quality projects
- Building financial depth
- Balanced asset portfolio
- Growth + yield

Sound Business Model

Solid Financial Position

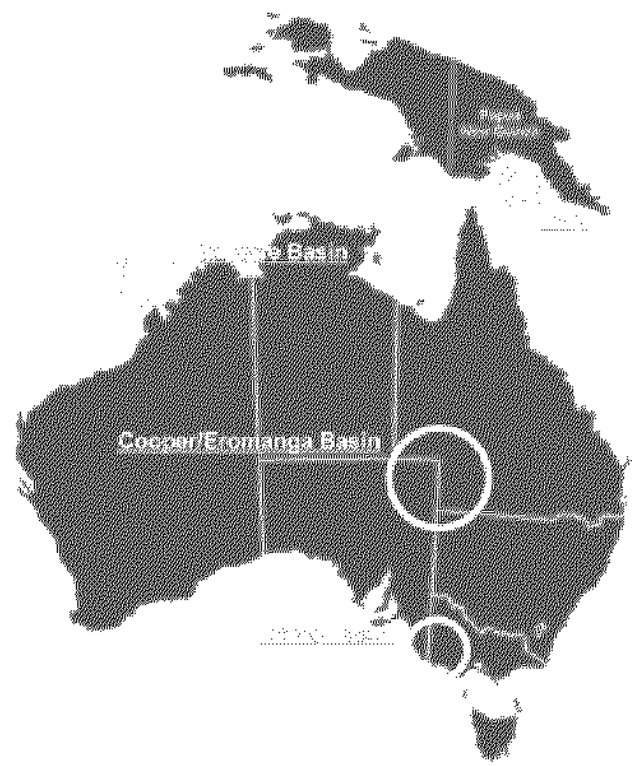
Strategic Operational Presence

Accelerated Growth Potential

Quality Projects

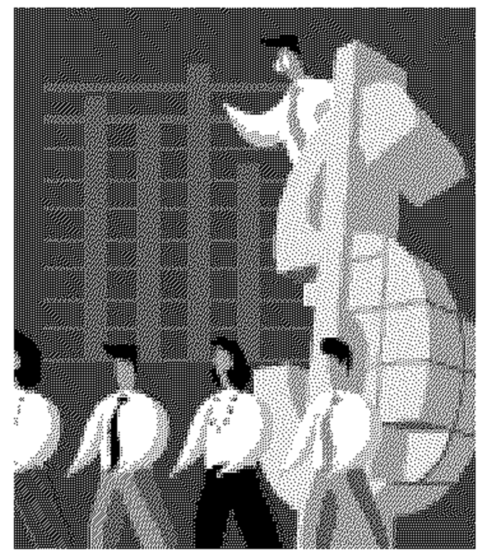
Focus:

- Mainly onshore Australia
- Proven petroleum provinces
- Access to infrastructure
- Low capex & opex
- Onstream quickly
- Upside potential



Building Financial Depth

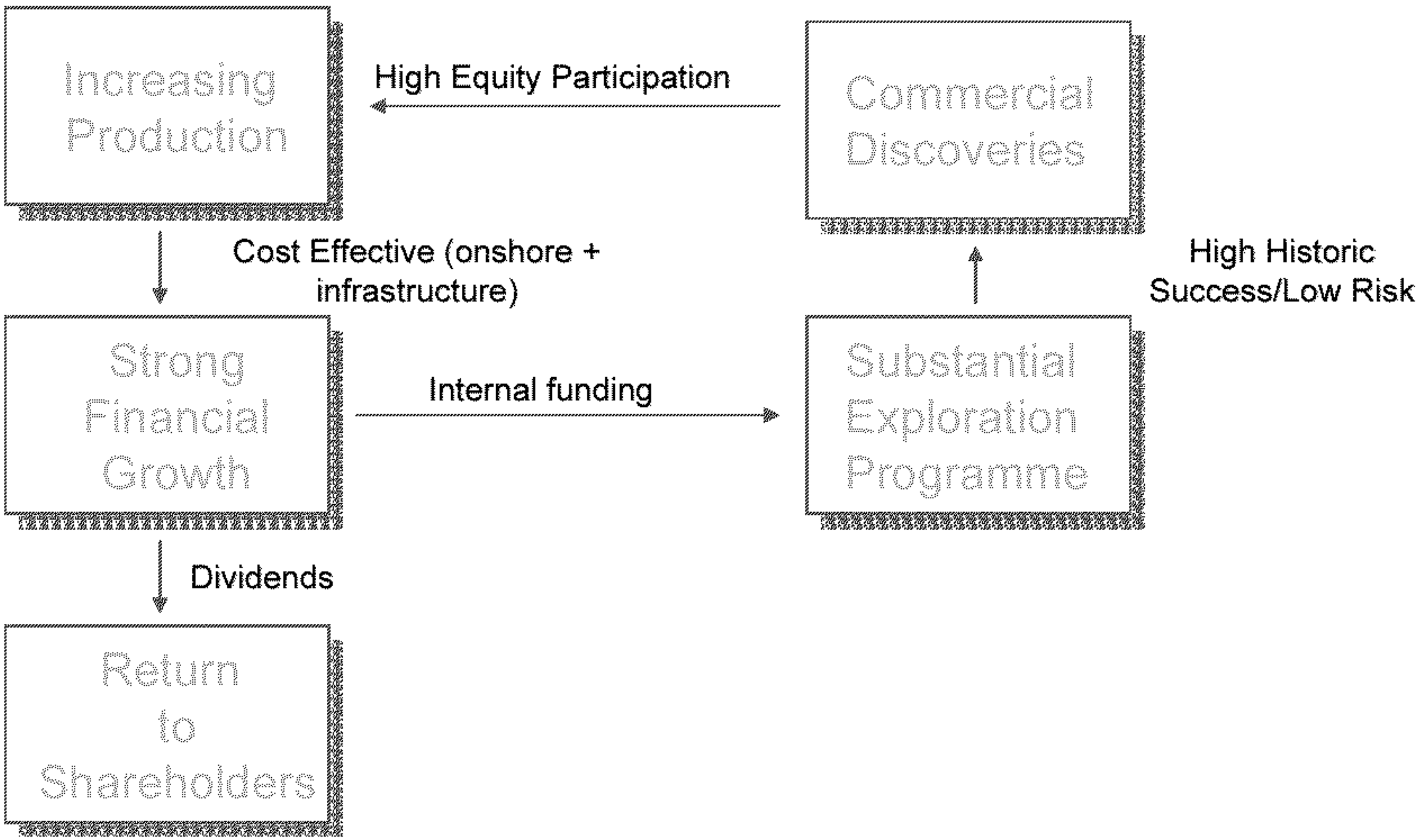
- Building revenue base through material incremental growth
- Disciplined risk management
- Maintaining high project equity levels through financial capacity



Balanced Asset Portfolio

- Balanced portfolio
  - 60% low risk – but substantial rewards
- Oil + gas
- Ability to add value
  - Operational presence
  - Lower transport costs
  - Local markets

Growth + Yield

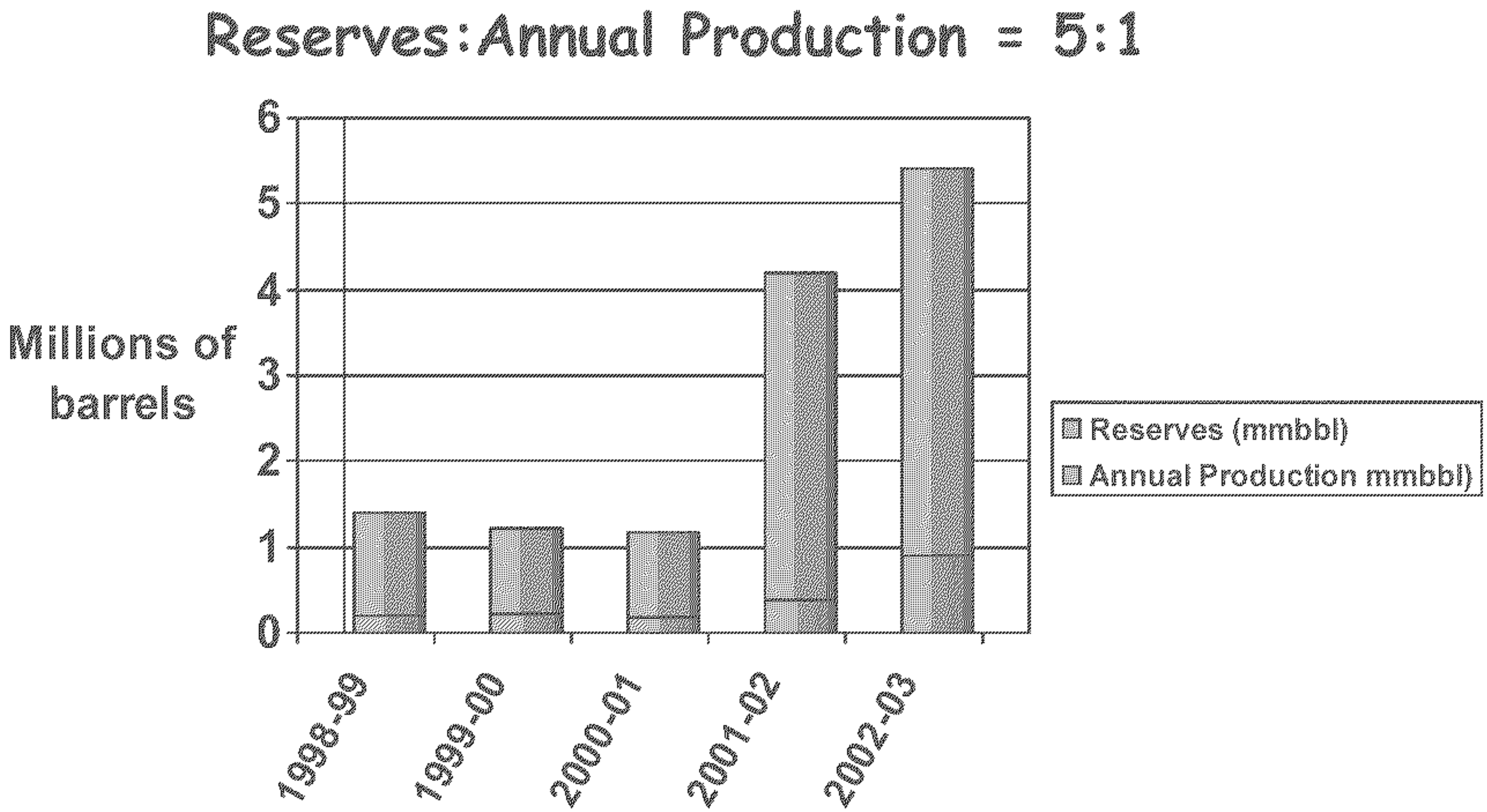


Solid Financial Position

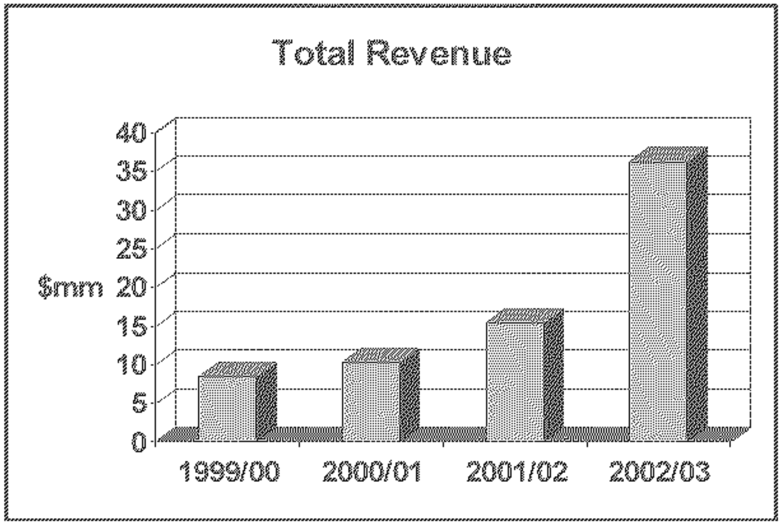
- Reserves Growth
- Strong cash flows and low debt
- Strong Balance Sheet
  - Record profit & dividend payments
  - Growth in revenue, earnings and EPS

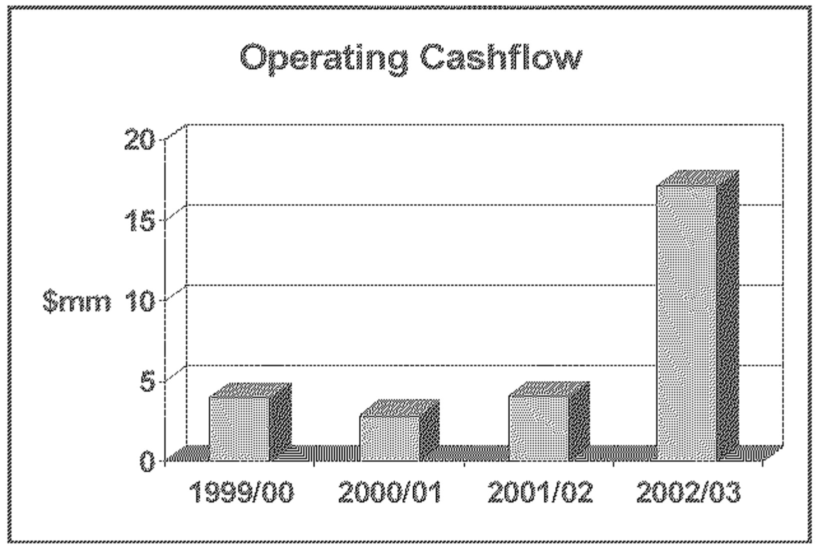
Sound Business Model
Financial Position
Strategic Operational Presence
Accelerated Growth Potential

Reserves Growth

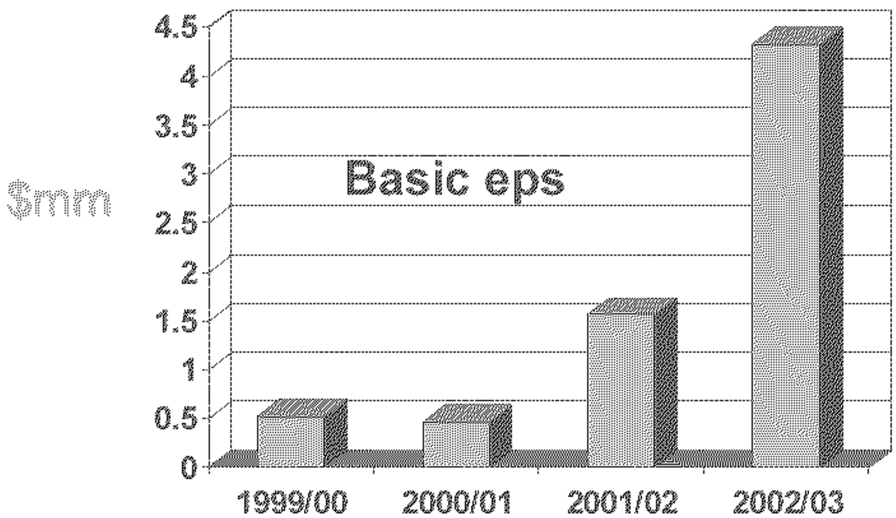


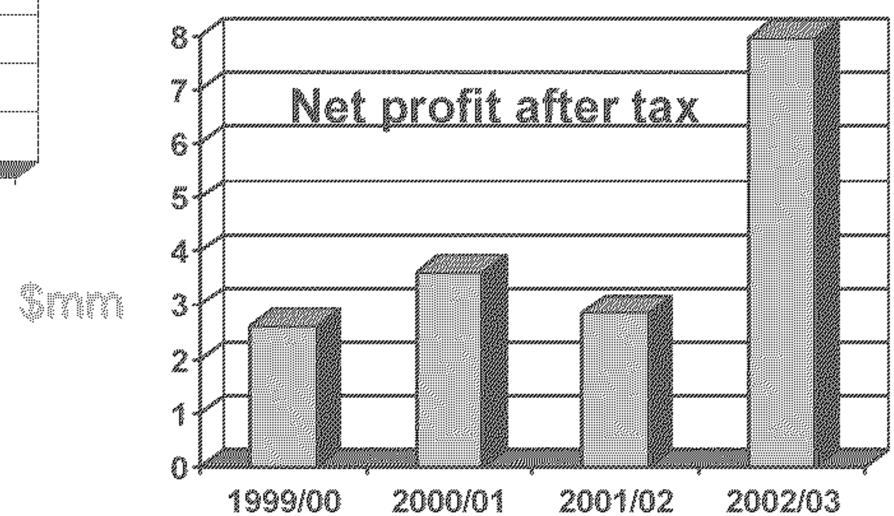
Strong Cashflows



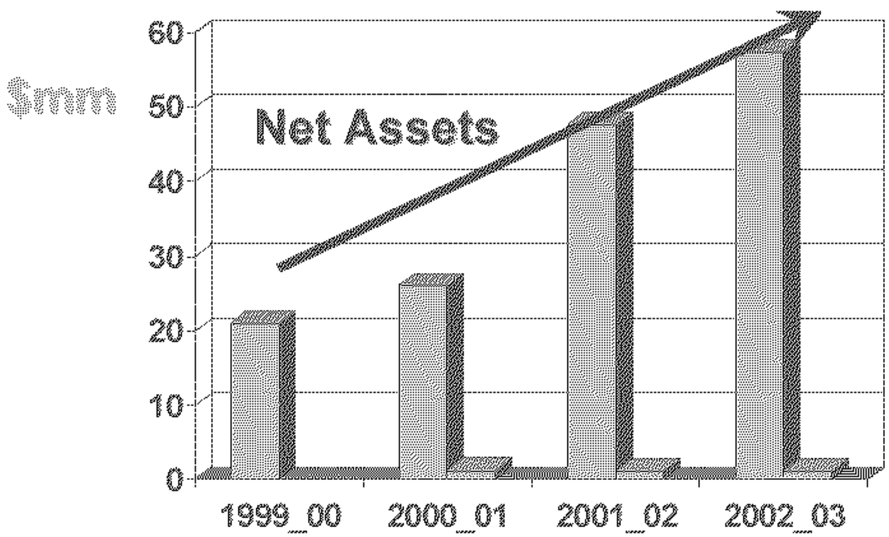


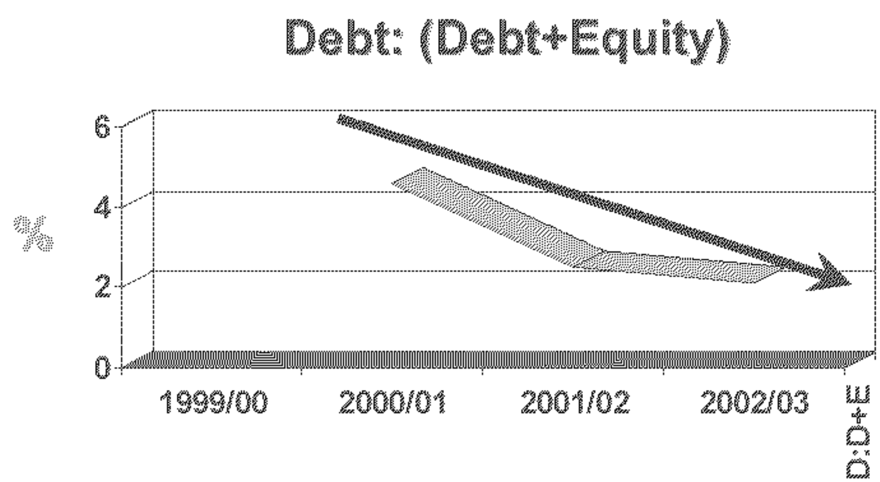
Record Earnings & Profits





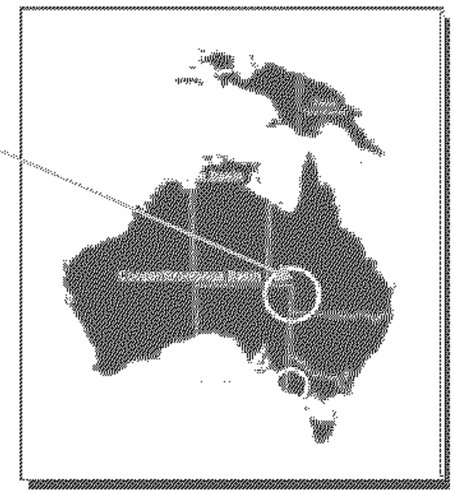
Strong Balance Sheet





Strategic Operational Presence

- Operational centre at Bodalla
- Experienced workforce
- Local contacts & knowledge
- Logistical & communication support
- Minimise incremental costs for new discoveries



Sound Business Model

Solid Financial Position

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Accelerated Growth Potential

Ongoing Development of Assets

Bodalla Oilfields (100% Beach)

Since acquisition (July 2002)

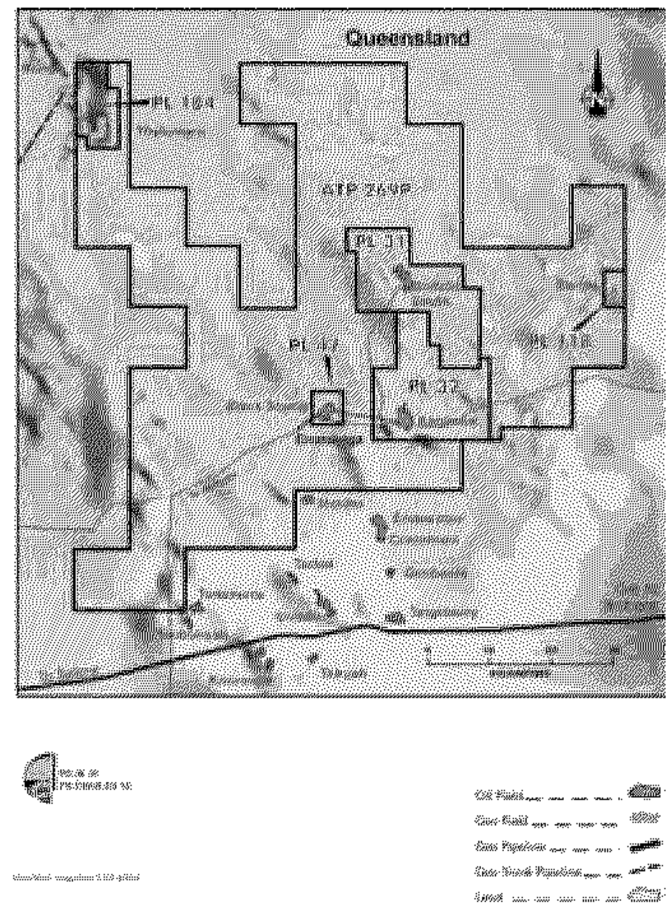
- Ultimate recoverable reserves up by 10%
- costs down by 17%

Further Development Potential

- 3D Seismic completed Nov 2002
- 3 new wells planned Sep 2003

Further Exploration Potential

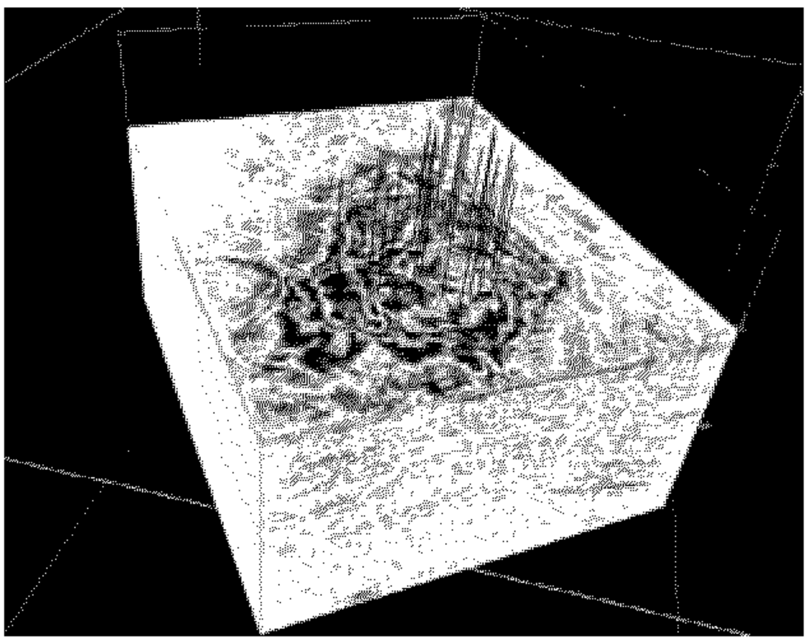
- 2D seismic Mar 2003
- 2 exploration/appraisal wells

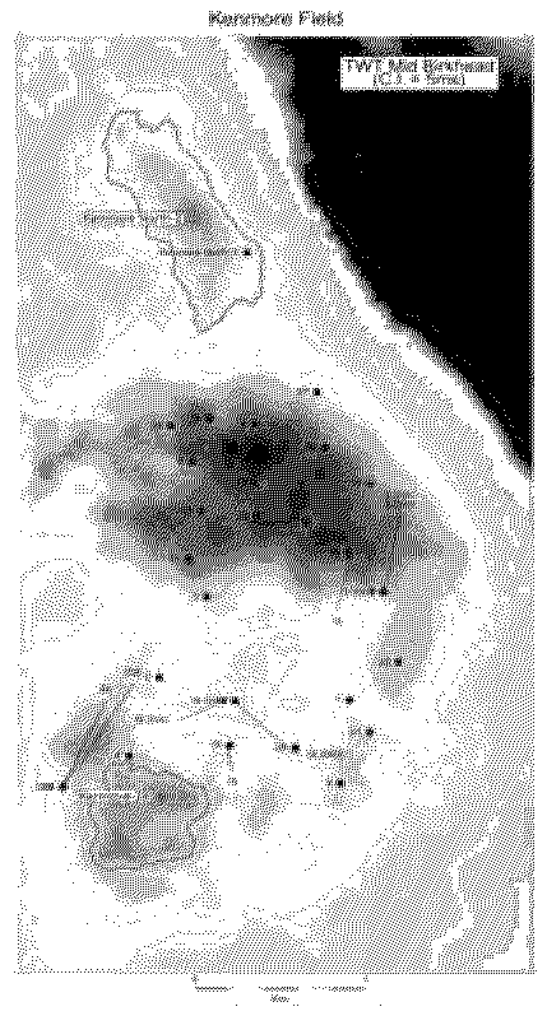


Queensland Drilling Program

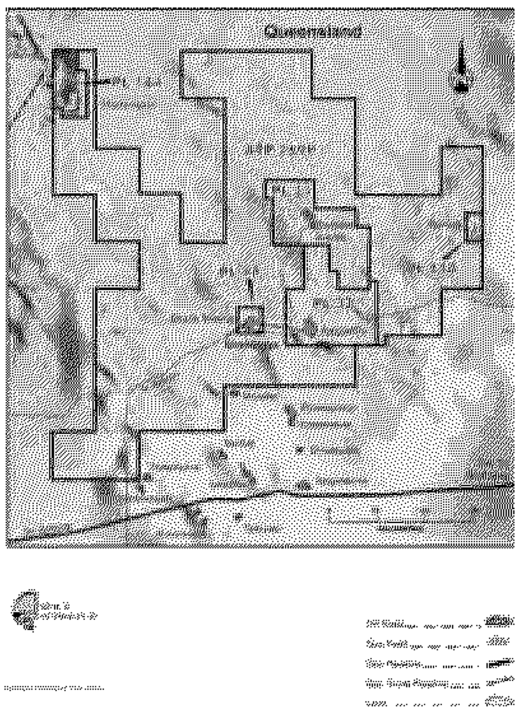
- Kenmore Field wells on 3D seismic
  - Potential 0.5-1.0 mmbbl reserves addition
- Bargie exploration/appraisal well
  - Targets 0.8 mmbbl updip and high deliverability (1500bpd potential) Basal Jurassic sands

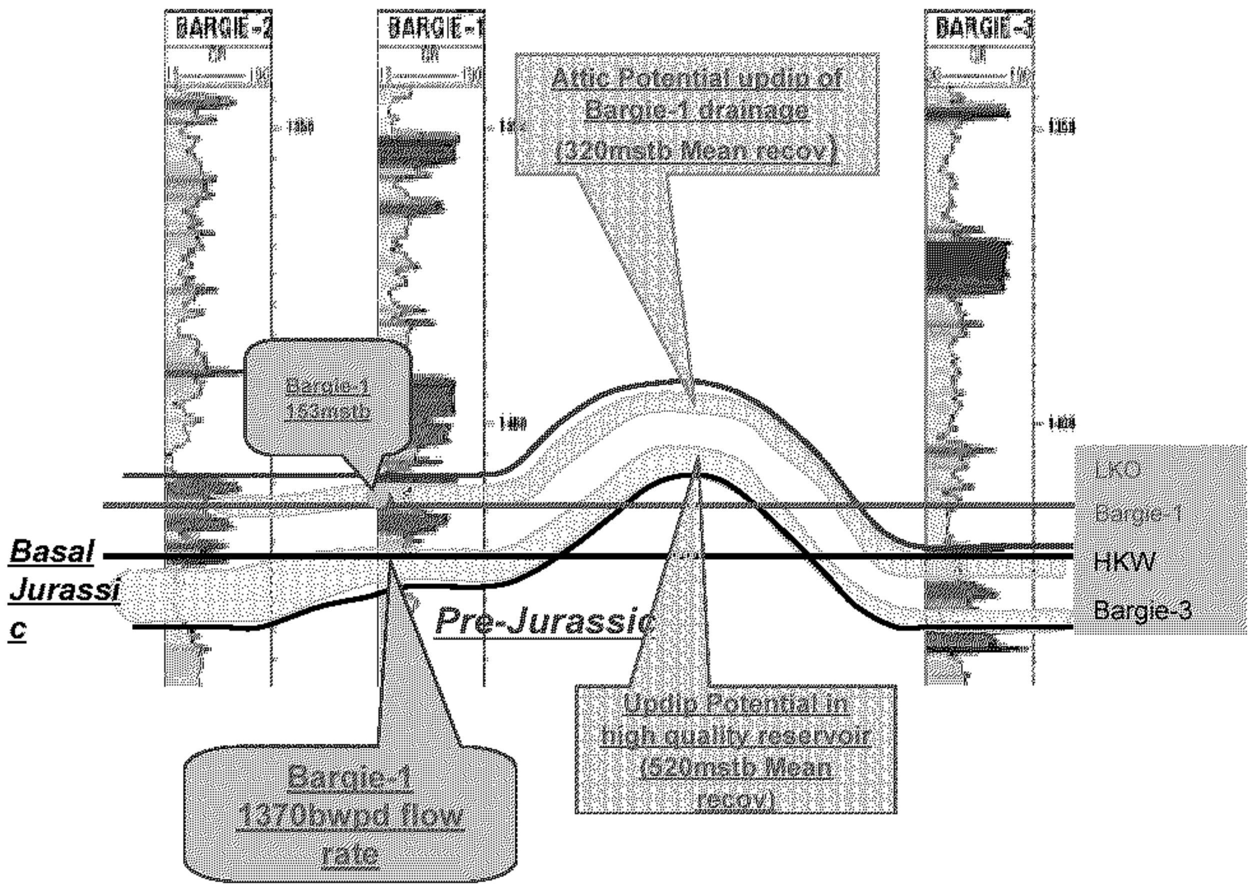
Kenmore Field Proposed Drilling





ATP 269P Bargie





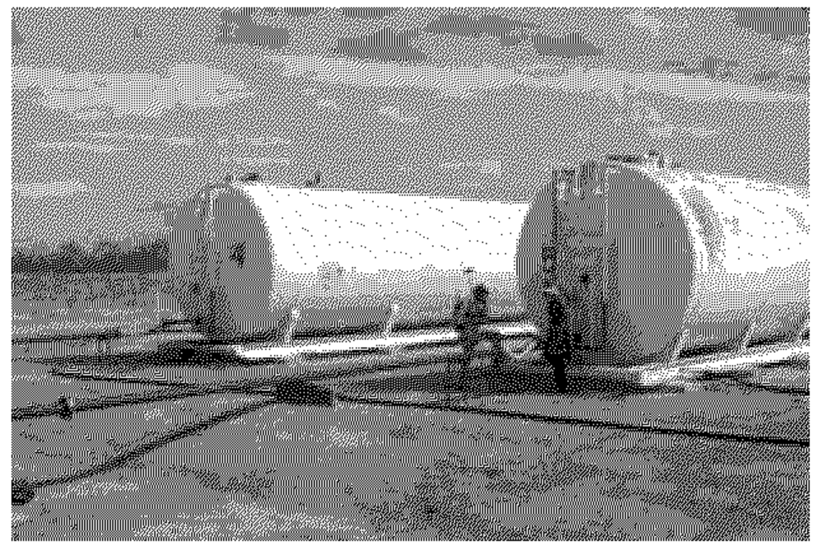
High Exploration Success Rate

Sellicks-1: Discovered July 2002

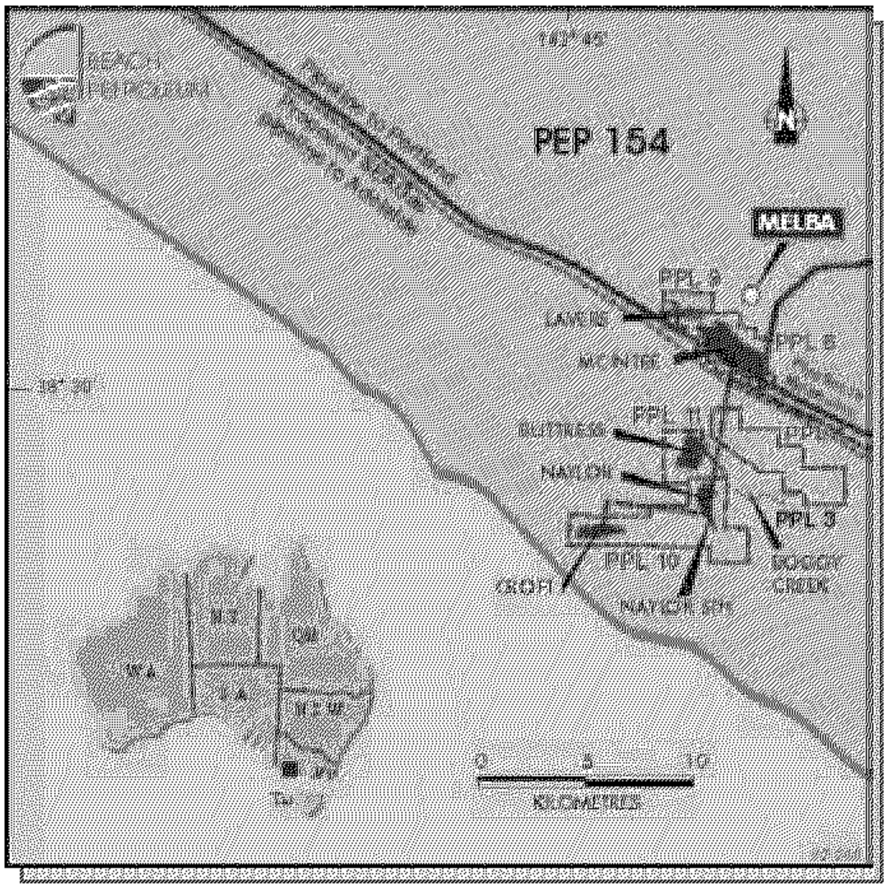
Flow Rate Of 2200 Barrels Per Day

Camp & Facilities built in 3 months

In production by November 2002

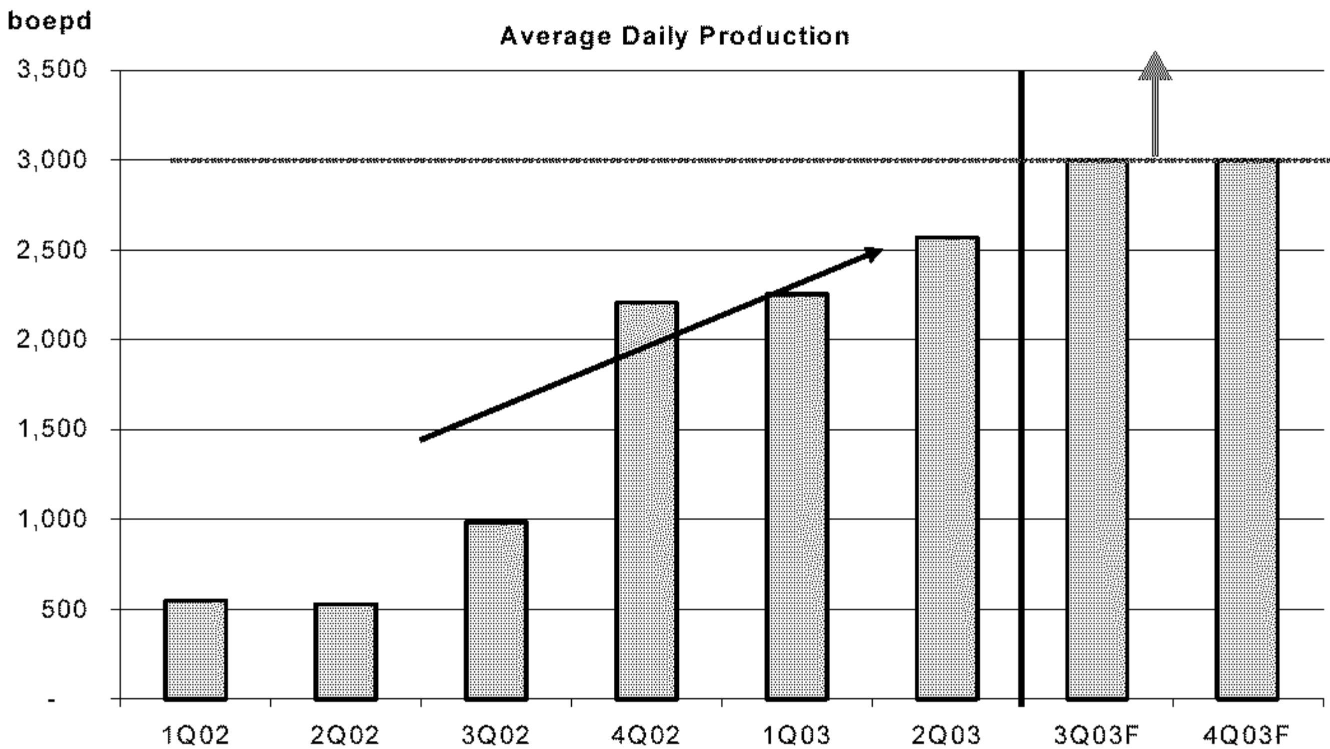


Victoria – Gas Discoveries



- String of successful gas discoveries in onshore Otway
- Success due to 3D seismic
- Discovered in 2001-02
- Brought into production in 2002
- Joint venture continues to evaluate other targets in region for drilling in FY2003/04

Further increases in production …



Accelerated Growth Potential

- Opportunities in SA Cooper following 1999 Santos relinquishment
  - Focus for Beach since 1996
  - Native Title delays
- First drilling in 2002 – new plays & fairways over large geographical area
  - Quick and profitable cashflow
  - Numerous follow-up targets
    - Low risk 1-2 million barrel targets
    - Potentially large plays in new unexplored areas
- Financial depth allows planning of future growth strategies

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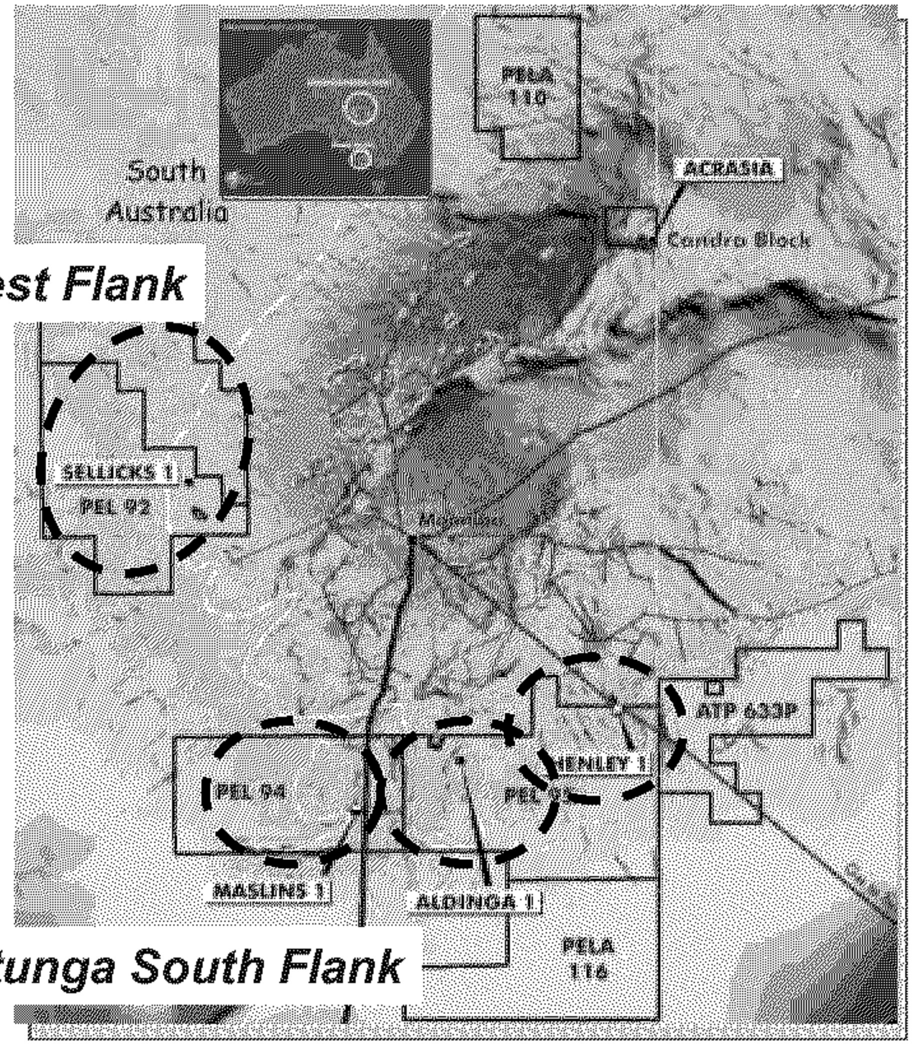
Economics of Oil Exploration: Cooper Basin

- Assumptions (AUD):
  - Well Cost: $1 million
  - Seismic Cost: $1 million
  - Success Rate: 20%
  - Spend: $10 million/ discovery
  - Discovery Size: 1 million barrels
  - Exploration Cost: $10 / barrel
  - Selling Price: $45-50 / barrel

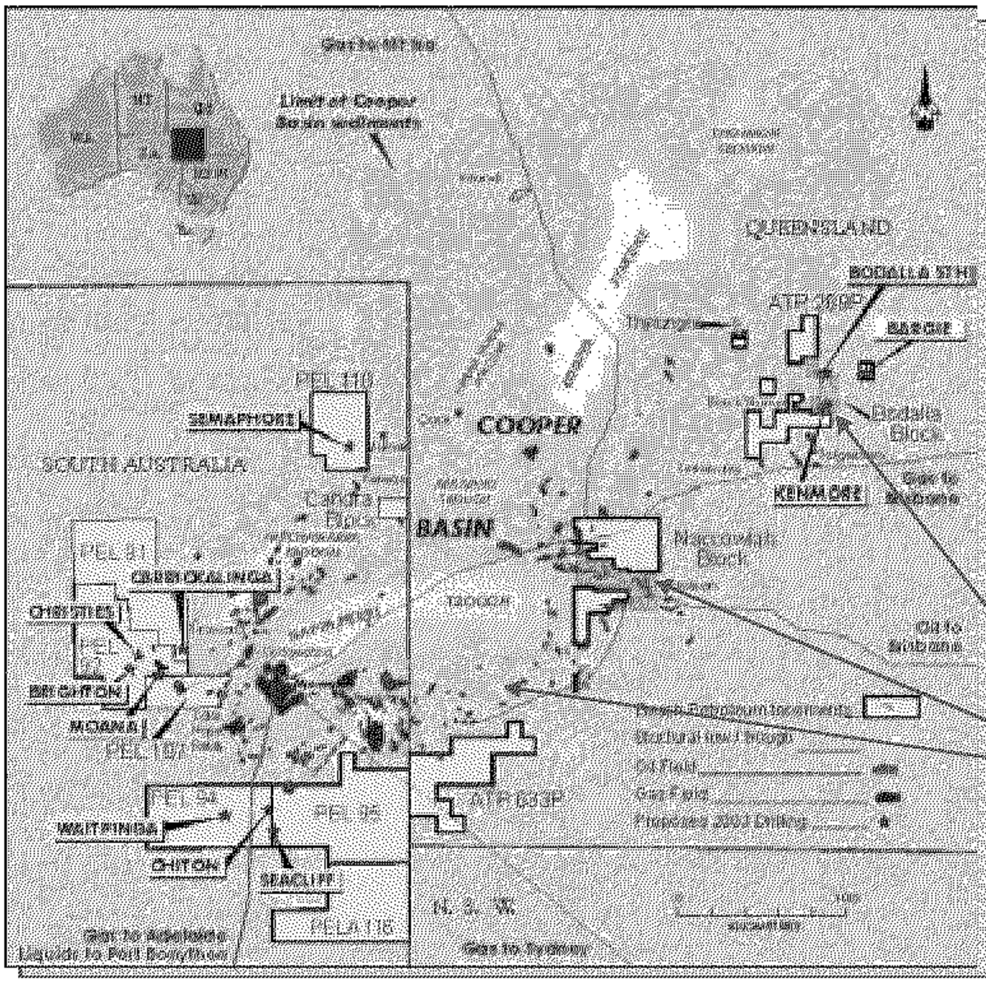
    Production/Transport Costs: $15 / barrel
- Net Value: $30 / barrel
- Net Present Value: $15-20 / barrel

Greatly Enhanced Prospectivity

2002 drilling program has greatly enhanced the prospectivity of large and barely explored regions of the Cooper Basin in SA

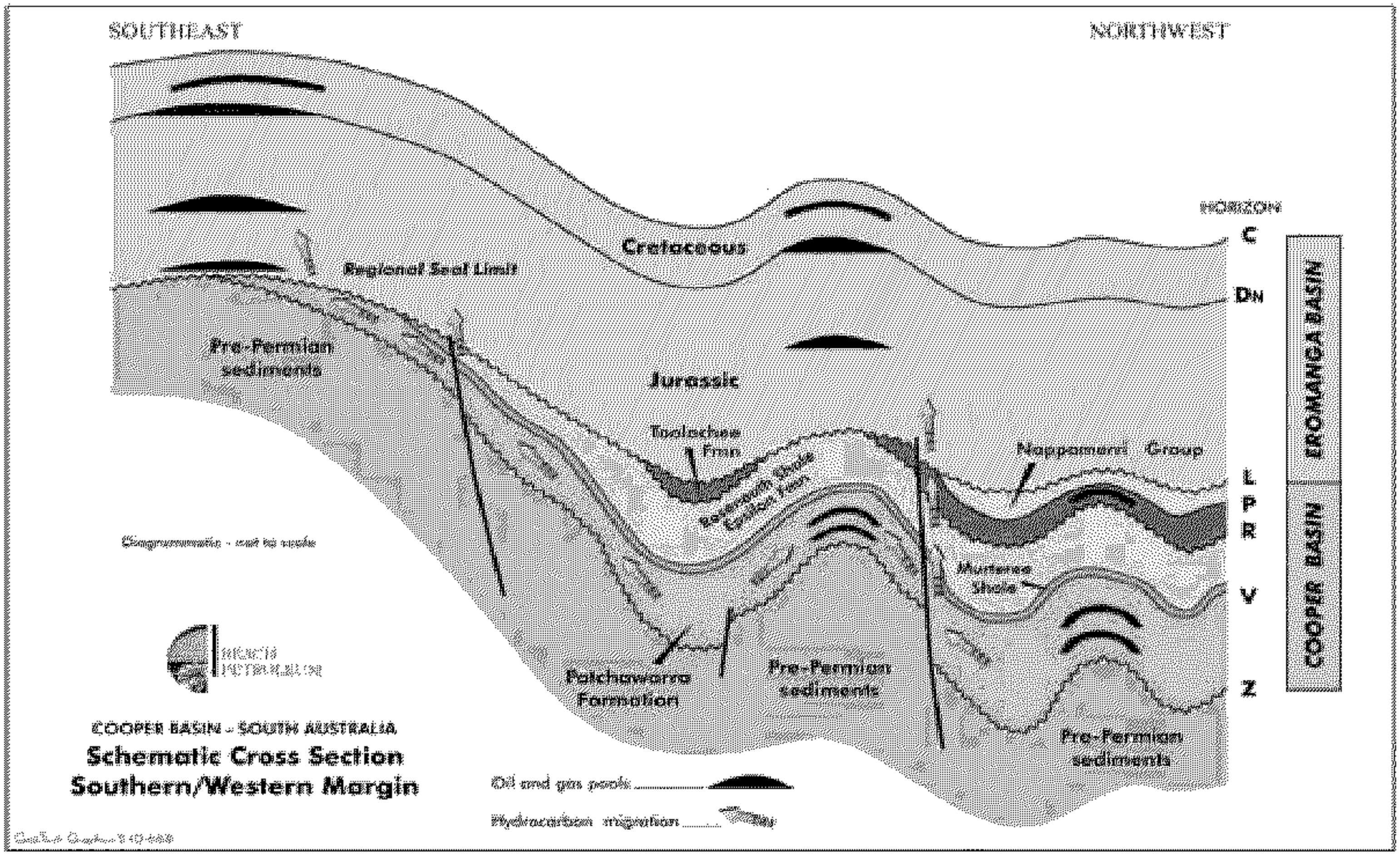


Distribution of Oil & Gas Fields



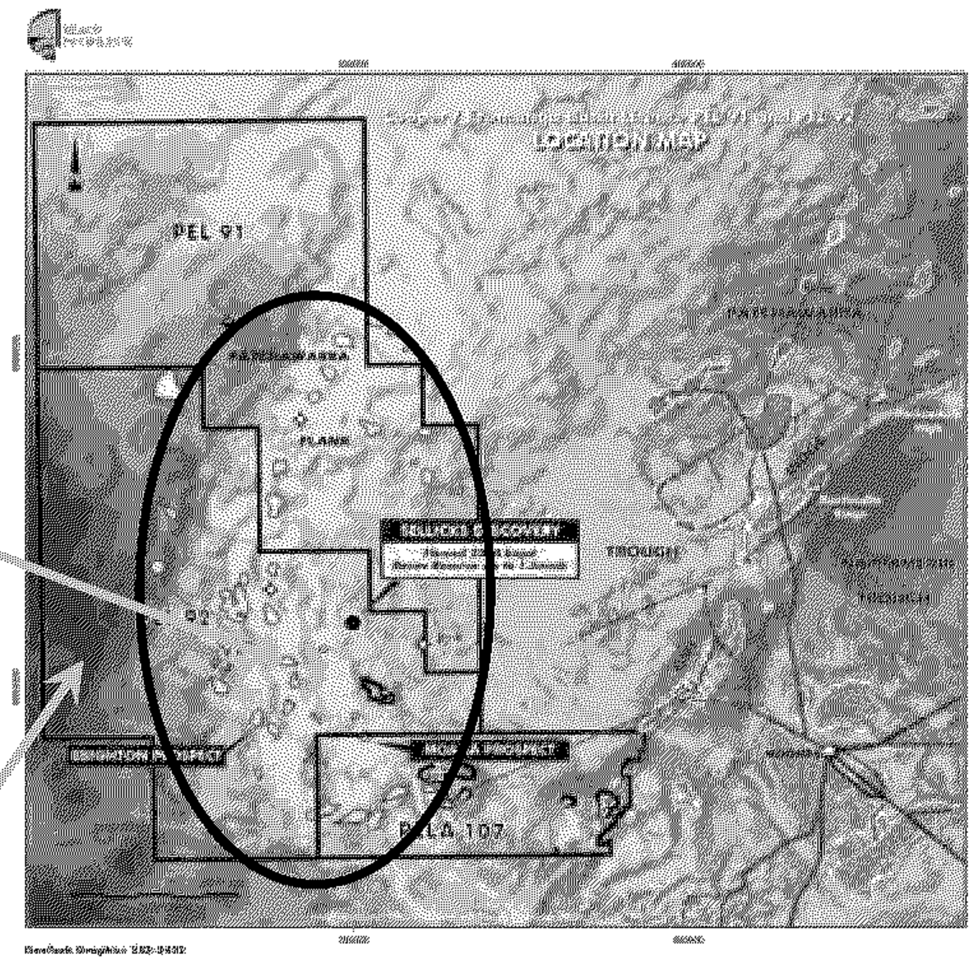
Numerous oil fields discovered along southern margins in Queensland

Trapping Mechanisms



Patchawarra West Flank

- Prior to Sellicks, only 5 wells in 750 sq km
- Sellicks is a very important new field find in the western Cooper
- Christies-1 new field discovery: 4 July 2003
- Highly significant new discovery trend
- Numerous follow up targets – large structures to west



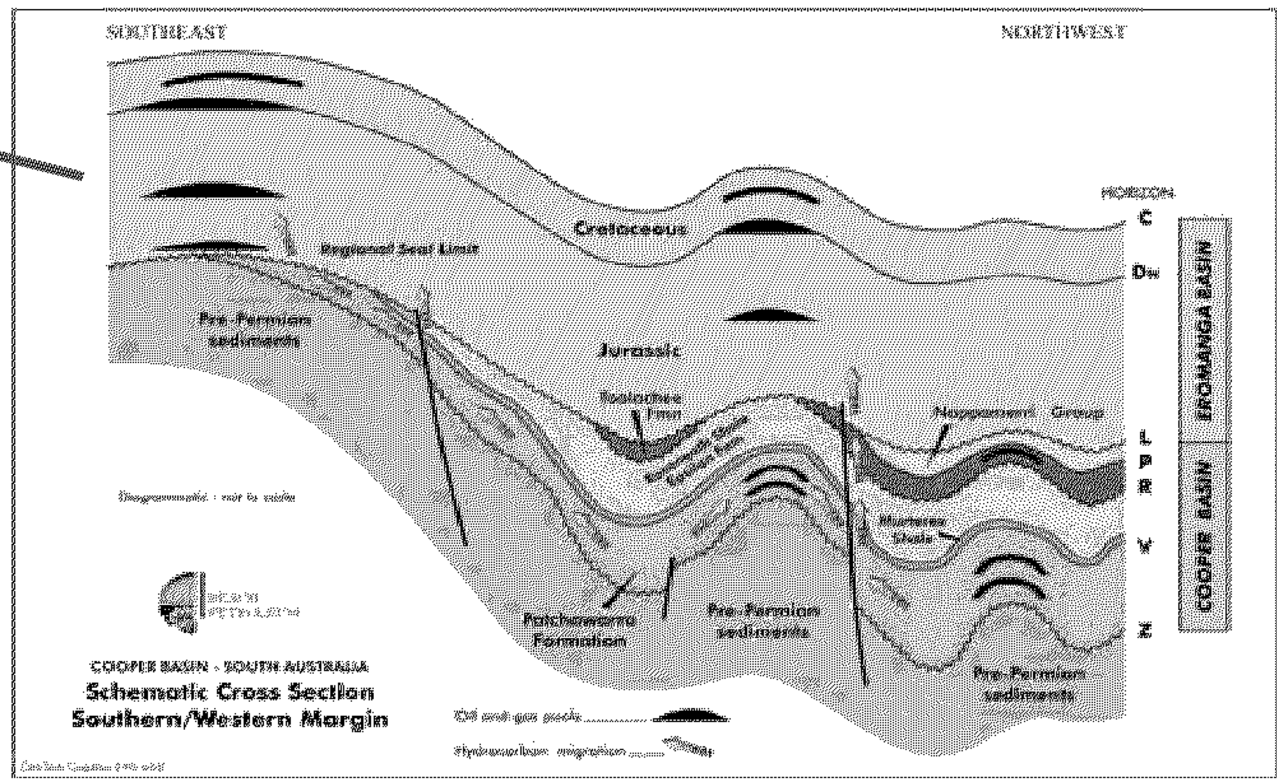
Trapping Mechanisms

Christies style traps

Moana style traps

Sellicks style traps

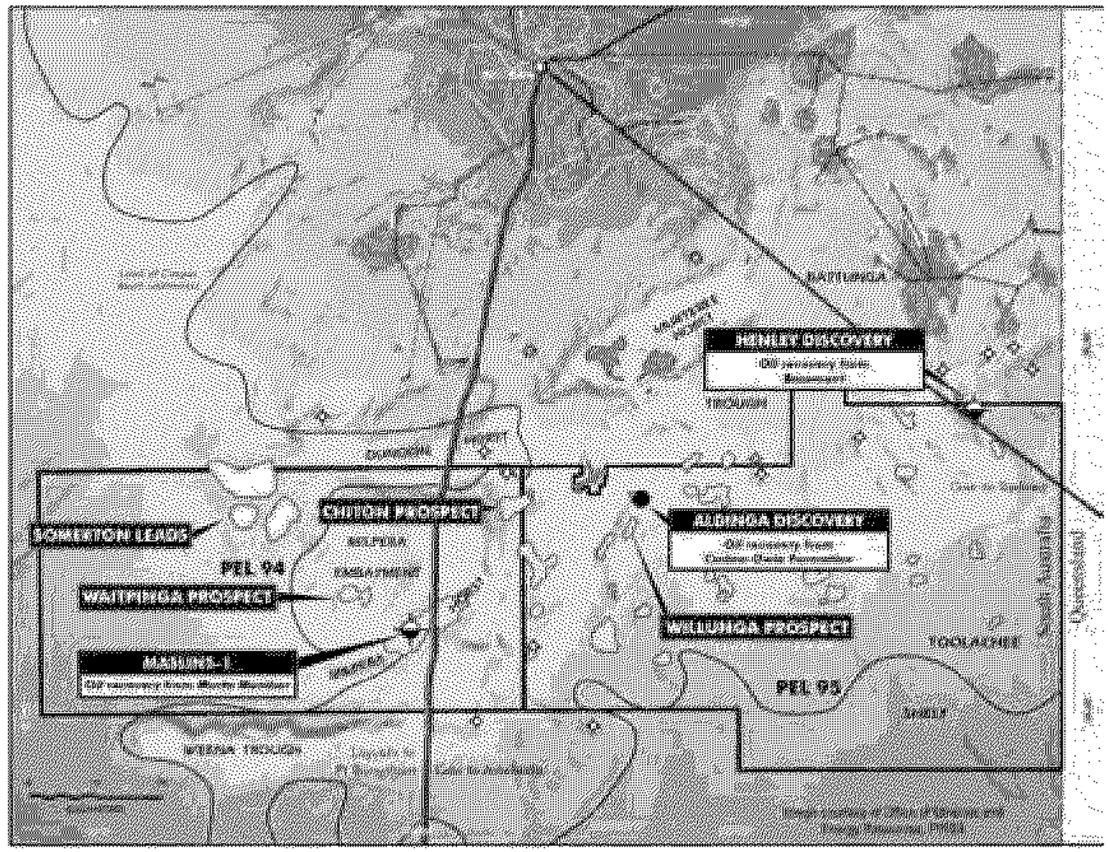
Large structures to west with good oil charge potential



Southern Cooper Prospectivity

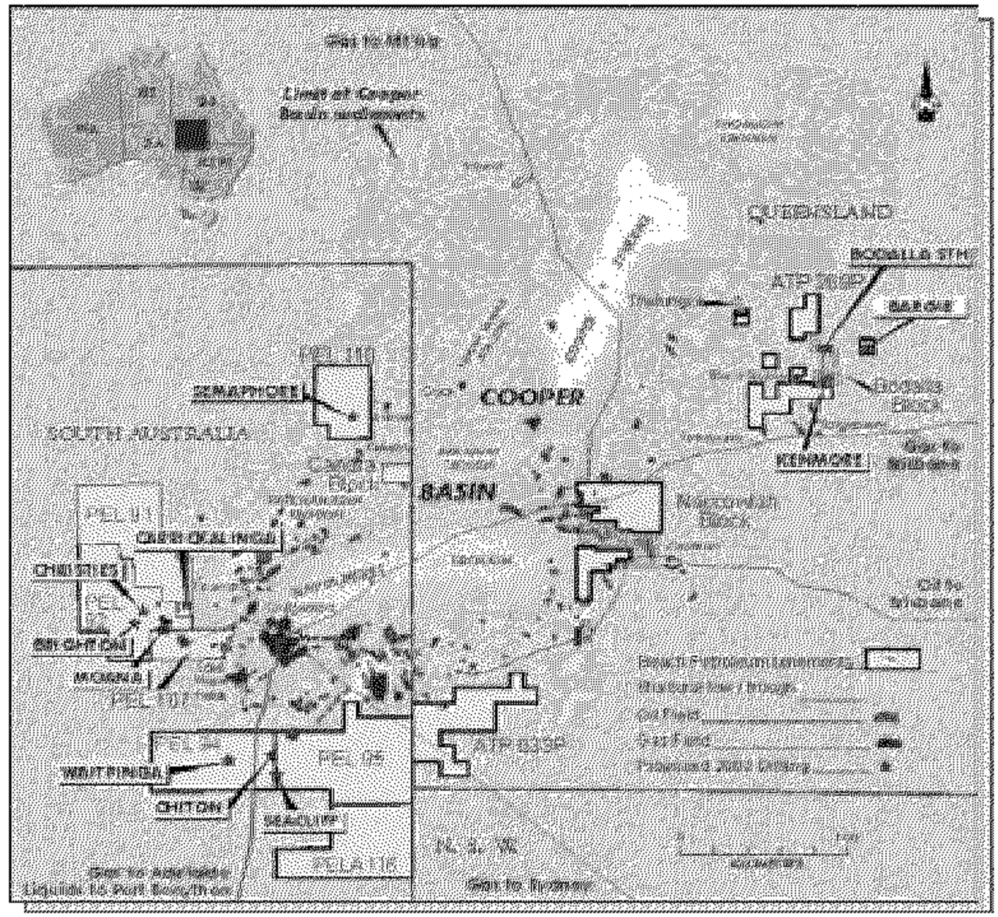
- Aldinga, Henley and Maslins oil recoveries have greatly enhanced prospectivity of southern flanks

- Waitpinga and Chiton have large potential highside (17 mmbbl & 9 mmbbl recoverable respectively)



Cooper-Eromanga Drilling Locations for 2003

- Christies-1 discovered July 2003
- In production ?Sep 2003
- 1.3 mmbbl potential recoverable
- Nearby Sellicks facilities allow quick low cost development
- 3D seismic late Sep 03
- Development wells 2H 2003-04
- Filled to spill



Conclusion

- Profitable Oil and Gas Production
- Experienced and Expert Team
- High Exploration Upside Potential
- Strong Self-funded Drilling Program
- Increasing Financial Depth → Growth