



6 September 2006

Ref: #211/06

Australian Stock Exchange Ltd  
Companies Announcement Office  
Electronic Lodgement System

**ANNOUNCEMENT TO ASX**  
**WEEKLY DRILLING REPORT FOR WEEK ENDING 5<sup>TH</sup> SEPTEMBER 2006**

Beach Petroleum advises the status of the wells it operates, or has an interest in, as follows:

**OPERATED WELLS**

**Snowden-1**

|               |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           |
|---------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Well type:    | Exploration. Snowden-1 will test a simple anticlinal structure on-trend with the Christies Oil Field and recent discoveries at Callawonga-1 and Silver Sands-1. Resource assessment indicates a mean recoverable oil potential of 1.4 million barrels for the Namur target and 0.7 million barrels for the Hutton Sandstone. The key risk is assessed to be oil charge with the dry Brighton-1 well located 3km to the NW of Snowden-1. The well is expected to reach TD early next week. |
| Location:     | PEL 92, Cooper- Eromanga Basin, South Australia.<br>82km west of Moomba.<br>10km south of Christies Oil Field.                                                                                                                                                                                                                                                                                                                                                                            |
| Participants: | Beach Petroleum Ltd (Operator) 75%<br>Cooper Energy Limited 25%                                                                                                                                                                                                                                                                                                                                                                                                                           |
| Total Depth:  | 1906 mRT (prognosed)                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |
| Objectives:   | Namur Sandstone<br>Birkhead Formation/Hutton Sandstone                                                                                                                                                                                                                                                                                                                                                                                                                                    |

Level 1, 25 Conyngham Street, Glenside South Australia 5065  
GPO Box 175 Adelaide 5001  
Telephone (618) 8338 2833  
Facsimile (618) 8338 2336  
Beach Petroleum Ltd  
ABN 20 007 617 969  
[www.beachpetroleum.com.au](http://www.beachpetroleum.com.au)

Progress & status: Snowden-1 spudded on 1 September 2006 and has been drilled to a depth of 666 metres, where top-hole casing has been set. At 0600 hours (CST) the operation was preparing to drill ahead in 8 ½" hole.

### Kenmore-40

Well type: Appraisal. The well is being drilled to appraise the oil potential of the Birkhead Formation/Hutton Sandstone in the south-central part of the field.

Location: PL 32, Eromanga Basin, Queensland.  
20km east of the township of Eromanga  
270m southwest of Kenmore-32

Participants: Beach Petroleum Ltd (Operator) 100%

Total Depth: 1452mRT (actual)

Objectives: Birkhead Formation/Hutton Sandstone

Progress & status: Since the last report, Kenmore-40 drilled from 650m to a total depth of 1452m. Wireline logs were acquired and DSTs -1A and -1B conducted consecutively over the intervals 1379-1388m and 1366-1375m respectively. A combined recovery of 8 barrels of mud, water and oil resulted. Kenmore-40 was subsequently plugged and abandoned, and the rig released on 4 September 2006. The rig is currently moving to the **Kenmore-41** location.

### Kenmore Program results to date

| Well       | Status                       | Flow Results                                               | Comments             |
|------------|------------------------------|------------------------------------------------------------|----------------------|
| Kenmore-35 | On-line                      | 180 barrels/day                                            | Free flow            |
| Kenmore-36 | Cased: future injection well |                                                            | Suspended            |
| Kenmore-37 | Cased; connection imminent   | DST-1: recovered 16 barrels of oil and 17 barrels of water |                      |
| Kenmore-38 | Plugged & Abandoned          |                                                            |                      |
| Kenmore-39 | On-line                      | 200 barrels oil/day                                        | Stabilised free-flow |
| Kenmore-40 | Plugged & Abandoned          |                                                            |                      |
| Kenmore-41 | Yet to spud                  |                                                            |                      |

---

**NON OPERATED WELLS**


---

**Tipton West Development**

Well type: Coal seam gas development.

In total, 75 wells are planned to be drilled. To date 43 wells have been completed. Four rigs are currently operational at Tipton West.

Location: PL 198, Surat Basin, Queensland.  
20 km south of Dalby.

Participants: Beach Petroleum Ltd 40%  
Arrow Energy NL (Operator) 60%

Total Depth: Tipton-54: 406 mRT (actual)  
Tipton-58: 422 mRT (actual)  
Tipton-45: 397 mRT (actual)  
Tipton-50: 420 mRT (actual)  
Tipton-59: 395 mRT (prognosed)  
Plainview-2A: 580 mRT (prognosed)

Objective: Walloon Coal Measures.

Progress & status 0600 hours (EST) Tipton-54: 85% complete. Waiting on mechanical part  
Tipton-58: Completed as a future gas producer  
Tipton-45: Completed as a future gas producer  
Tipton-53: Completed as a future gas producer  
Tipton-50: 50% complete. Drilled to 420m TD; logging.  
Tipton-59: 40% complete. Drilled to 373m; rig repairs  
Plainview-2A: At 239 metres and repairing rig prior to drilling ahead.

Yours faithfully,



**Hector Gordon**  
Chief Operating Officer