

Weekly Drilling Report
Wednesday 18th April 2007



Well	Participants	Weekly Progress & Summary			Primary Targets
Kewarra 1	BPT* 85%	Report Time:	0600 hrs (CST) 18/04/07	Hutton	
ATP 633-P	STX 15%	Depth:	1630m TD		
Oil Exploration		Operation:	Plugged and abandoned		
C/E Basin, QLD		Progress:	0m		
Fly Lake 21	BPT 20%	Report Time:	0600 hrs (CST) 17/04/07	Patchawarra	
PPL: 18 (Moomba)	STO* 67%	Depth:	2965.5m TD		
Gas Development	ORG 13%	Operation:	Cased and suspended		
C/E Basin, SA		Progress:	588.5m		

Successful gas well

Moomba 39 ST1	BPT 20%	Report Time:	0600 hrs (CST) 17/4/07	Toolachee	
PPL: 114 (NM Block)	STO* 67%	Depth:	2352m		
Gas Development	ORG 13%	Operation:	Preparing for re-entry		
C/E Basin, SA		Progress:	0m		

Thurakinna 6	BPT 20%	Report Time:	0600 hrs (CST) 17/4/07	Patchawarra	
PPL: 57	STO* 67%	Depth:	2417m TD		
Gas Development	ORG 13%	Operation:	Cementing the production casing		
C/E Basin, SA		Progress:	1365m		

Jackson South 11	BPT 39%	Report Time:	0600 hrs (CST) 17/04/07	Hutton Basal Birkhead	
PL: 24 (Naccowlah)	STO* 56%	Depth:	1513m TD		
Oil Appraisal	IDR 2%	Operation:	Cased and suspended		
C/E Basin, QLD	AGF 2%	Progress:	1332m		
	DLS 2%				

Successful oil well

Tostada 1	BPT 39%	Report Time:	0600 hrs (CST) 17/04/07	Hutton Basal Birkhead	
PL: 23 (Naccowlah)	STO* 56%	Depth:	1582m TD		
Oil NF Exploration	IDR 2%	Operation:	Cased and suspended		
C/E Basin, QLD	AGF 2%	Progress:	0m		
	DLS 2%				

Successful oil well

Fajita 1	BPT 39%	Report Time:	0600 hrs (CST) 17/04/07	Hutton Basal Birkhead	
PL: 24	STO* 56%	Depth:	193.5m		
Naccowlah Block	IDR 2%	Operation:	Pressure testing the blow out preventers		
Oil Appraisal	AGF 2%	Progress:	193.5m		
C/E Basin, QLD	DLS 2%				

Caroowinnie 1	BPT 20%	Report Time:	0600 hrs (CST) 17/04/07	Hutton Basal Birkhead	
PPL: 25	STO* 67%	Depth:	311m		
Toolachee Block	ORG 13%	Operation:	Installing the blow out preventers		
Oil NFE		Progress:	311m		

Graham 2	BPT 39%	Report Time:	0600 hrs (CST) 17/04/07	Hutton Basal Birkhead	
PL: 23	STO* 56%	Depth:	1496m TD		
Naccowlah Block	IDR 2%	Operation:	Wiper trip prior to running logs		
Oil NF Exploration	AGF 2%	Progress:	1496m		
C/E Basin, QLD	DLS 2%				

Coal Seam Gas Development					
Location	Participants	Well	% Complete	Depth	Operation: 0600 (EST) hrs 18/04/07
ATP 683P	BPT 40%	River Road-3	n/a	513m	Drill stem testing
Sur Basin, QLD	AOE* 60%	Meenawarra-5	n/a	538m	Drill stem testing
		Meenawarra-6	n/a	147m	Drilling out surface casing cement plug

* Operator

BPT Beach Petroleum Ltd
 AOE Arrow Energy NL
 DLS Drillsearch Energy Ltd

DRG Origin Energy Resources Ltd
 IDR IDR Exploration
 STX Strike Oil

STO Santos Limited
 AGF Australian Gas Fields

C/E = Cooper/Eromanga

Sur = Surat