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Manager Announcements
Company Announcements Office
Australian Stock Exchange Limited
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MORE SUCCESS AS DRILLING PROGRAM CONTINUES

The Directors of Redfork Energy Limited ("Redfork or the Company") are pleased to announce that the, *Redfork #1-28 Well*, reached target depth of approximately 2,978 feet at 7.05AM Central Time on December 28, 2006.

Production casing has been run to the target depth and cemented and a full suite of logs have been completed. Preliminary examination of the logs has again identified hydrocarbon bearing formations in the well bore, including all of the coals known to occur within the Company's acreage, as well as two new zones (the Redfork Sand formation and the Woodford Shale).

Further analysis of the logs and sample data on the *Redfork #1-28* will be conducted to confirm the appropriate completion techniques and intervals within the productive zones that are identified.

Commenting on the announcement, David Prentice, the Company's Executive Director, stated, "The discovery of further productive formations within the Company's acreage, again highlights the significant potential for us to produce both oil and gas from formations below the now well understood CBM zones. These are new discoveries that have not been produced from this acreage using contemporary production techniques."

Redfork #1-29 Well

As previously announced, the first of the wells drilled in this current program, the *Redfork #1-29* was drilled to a total depth of 2,724 feet with production casing run and cemented through all productive zones.

Analysis of the logs indicated good shows of oil and gas in the Arbuckle formation. Other conventional zones as well as the known coals and shale zones are also present. Importantly, the Weir Pitt coal zone appears to be considerably thicker in this part of the field, and should be a producing interval.

This highlights the potential for the Company to establish more than one producing well from an individual location, increasing production potential and maximizing the use of its production infrastructure.

Completion procedures are currently being designed for this well and extensions to electric services and flow lines to the Company's central facilities are being planned. Drilling and producing this well is likely to deliver several new well locations within the Company's acreage and provide valuable sample and log data to assist in the development of the fields many productive zones.

The Company has now drilled two of the three wells planned for this current campaign. The Company anticipates that these wells will be completed and tied-in to production infrastructure during the March 2007 Quarter. This program (together with the ongoing program of re-completions) will bring the total number of wells that have been drilled and completed by Redfork to twelve (12). Production (and revenue) from these wells will be brought to account in the March 2007 Quarter.

Yours faithfully,

A handwritten signature in black ink, appearing to read 'David Prentice', written over a circular stamp or seal.

David Prentice
Executive Director

For further information please contact:
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