



Red Fork Energy's Large Shale Gas Discovery in Oklahoma

Investor Presentation

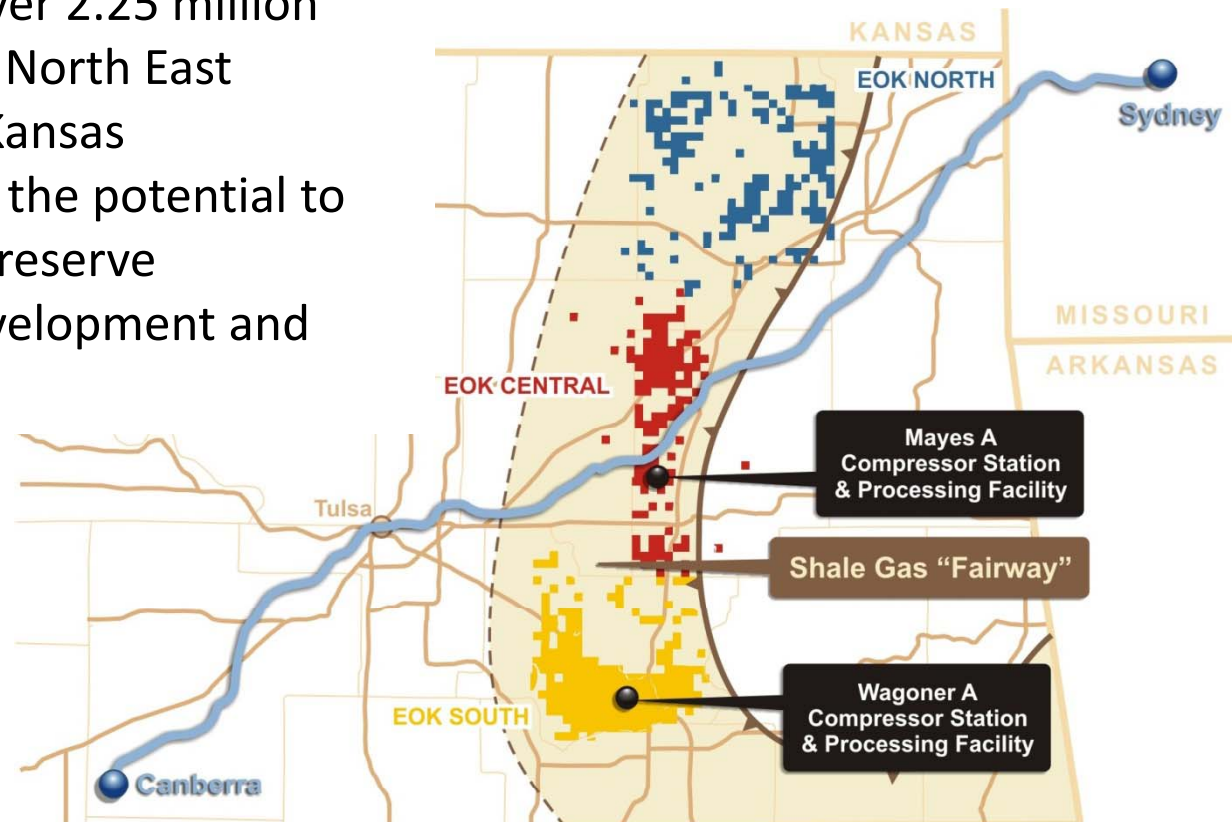
May 28, 2010

Forward Looking Statements

This presentation contains forward looking statements that are subject to risk factors associated with the oil and gas business. It is believed that the expectations reflected in these statements are reasonable but they may be affected by a variety of variables and changes in underlying assumptions which could cause actual results or trends to differ materially, including but not limited to; exploration and appraisal drilling, operating and production results, estimates of resources and reserves, competition, environmental risks, legislative risks, access to capital, project delay or advancement, approvals, cost estimates, price fluctuations and demand. Investors should undertake their own analysis and seek advice from their professional advisor before deciding to invest in Red Fork Energy Limited.

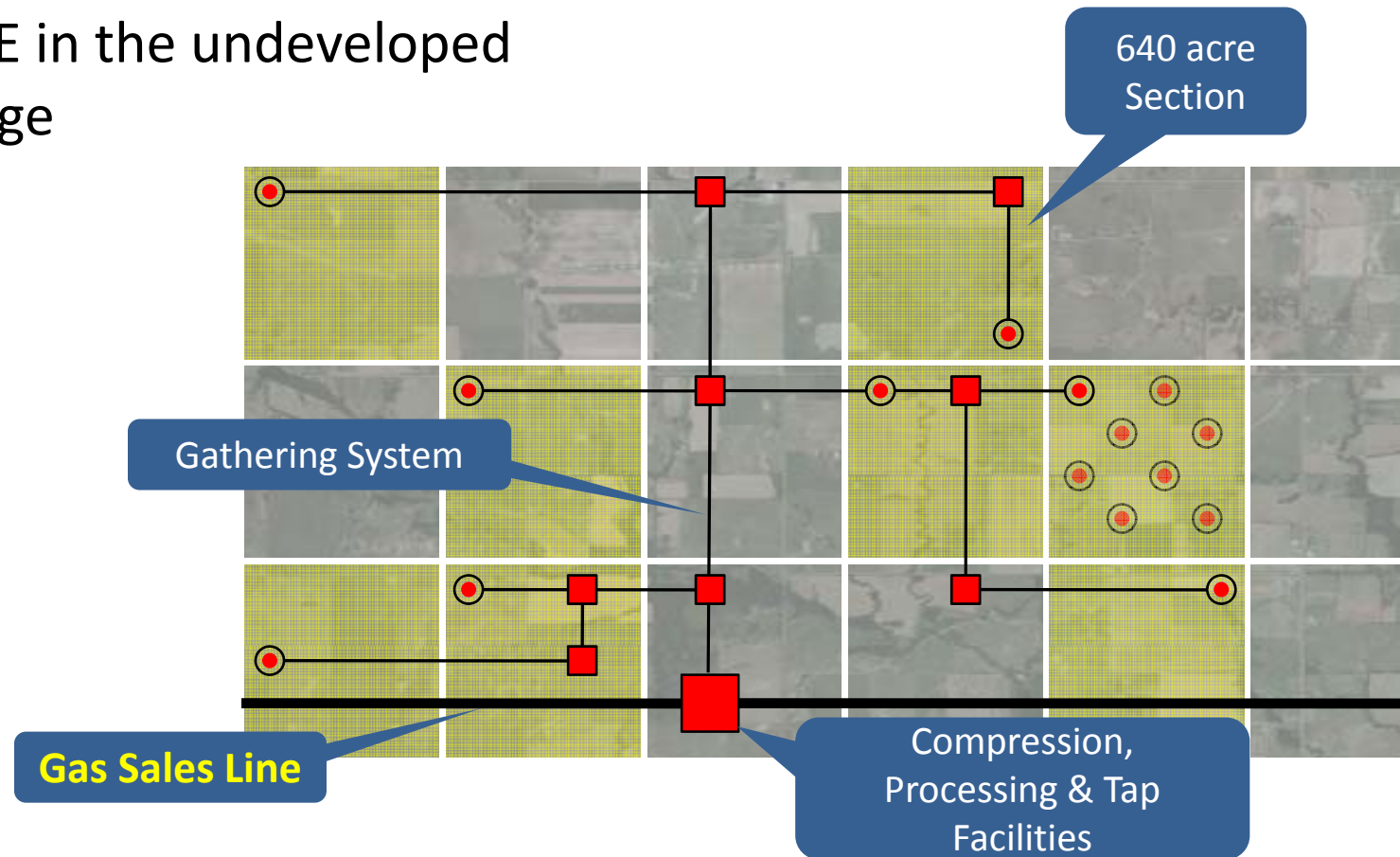
East Oklahoma Shale Gas Discovery

- ✓ Shallow biogenic shale that occurs in a continuous “fairway” along the margin of the Ozark Dome
- ✓ Discovery extends over 2.25 million acres from southern North East Oklahoma north to Kansas
- ✓ Large discovery with the potential to host a multi TCF gas reserve
- ✓ Very low finding, development and operating costs

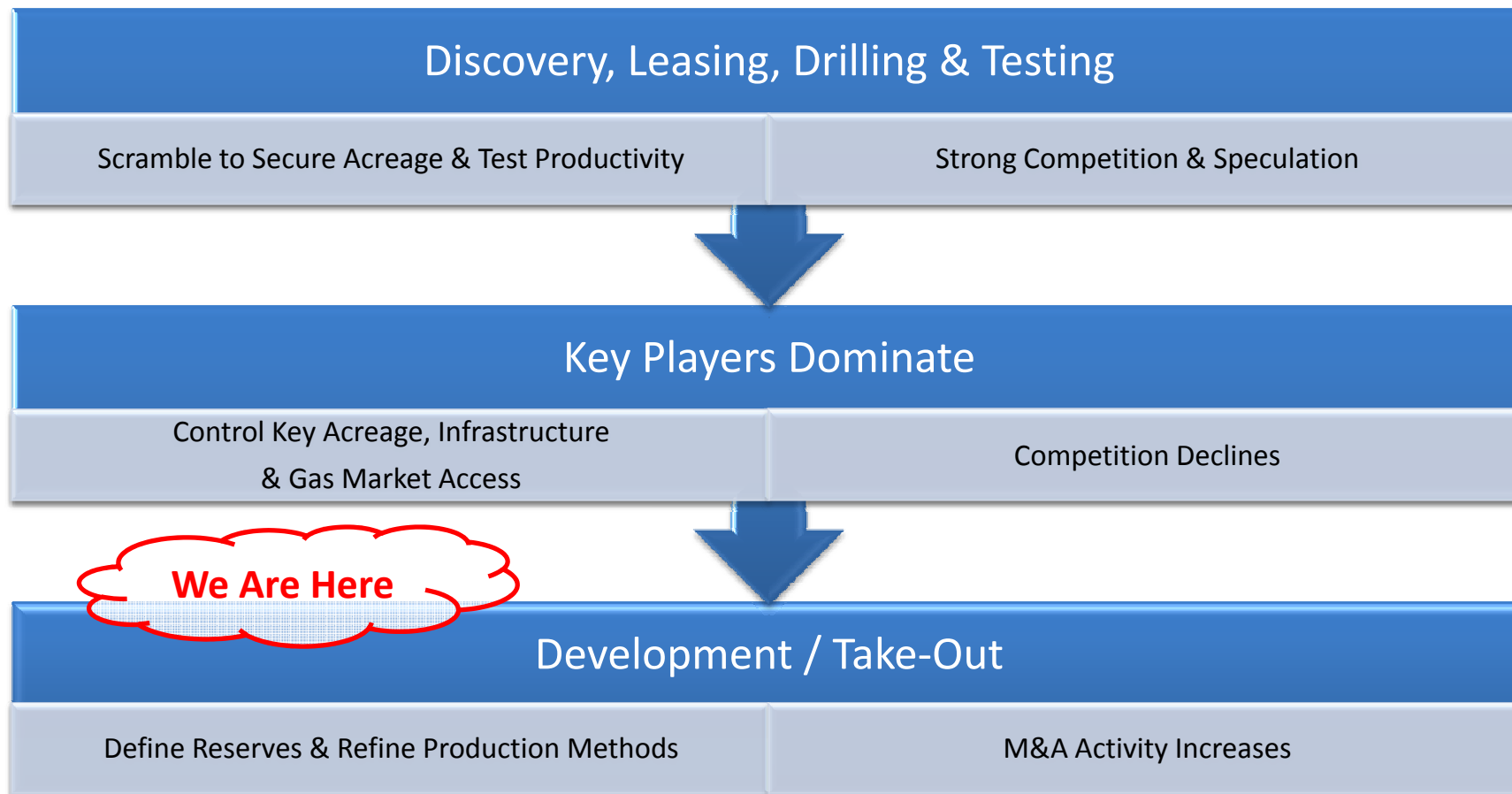


Red Fork's East Oklahoma Strategy

- ✓ Develop the discovery in order to maximise the RESERVES and VALUE in the undeveloped acreage



Life Cycle of a Shale Gas Play



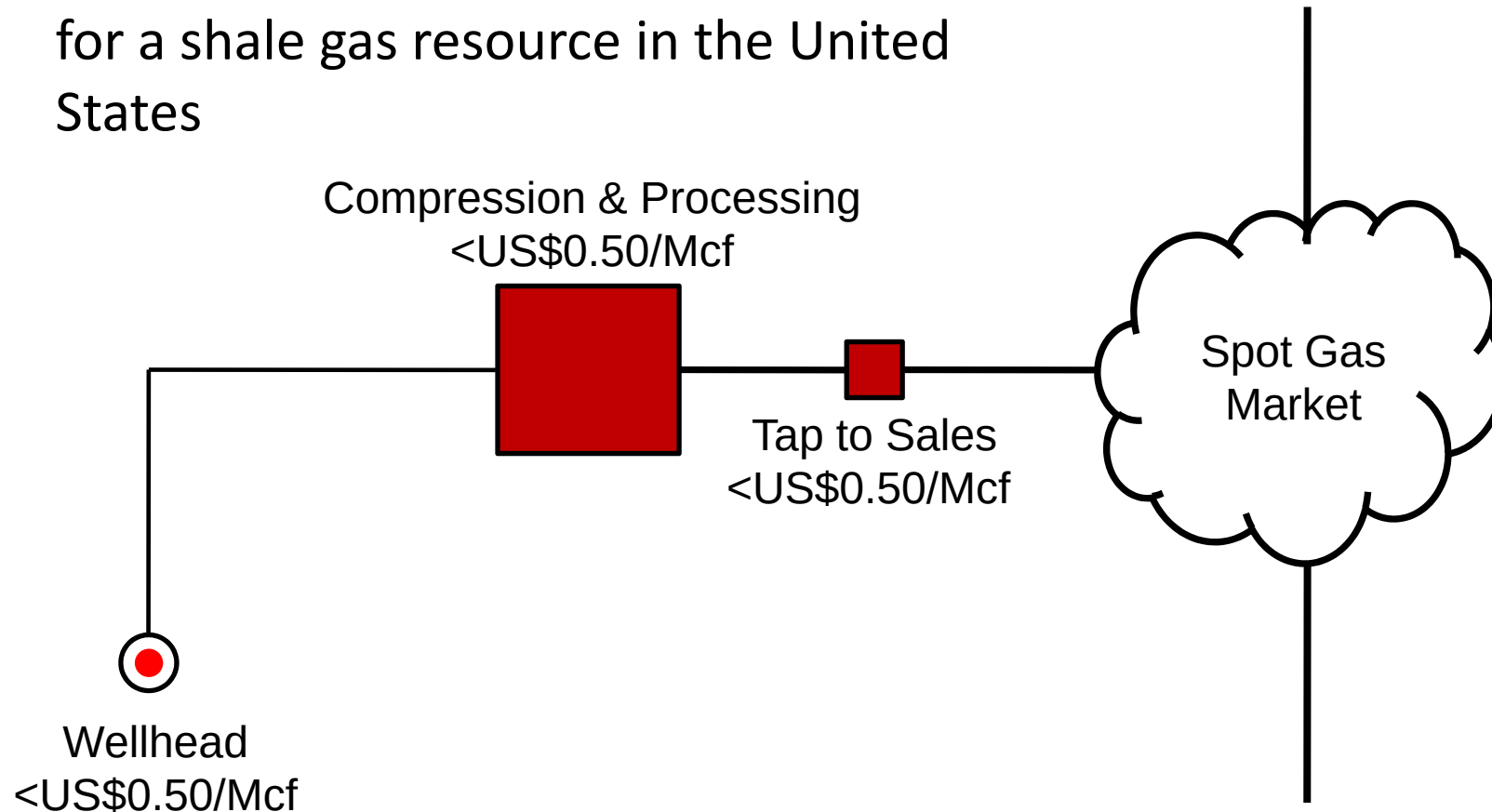
Explaining the Metrics

- ✓ Wellhead to market
- ✓ Operating margins
- ✓ Normalized production curve
- ✓ Key metrics



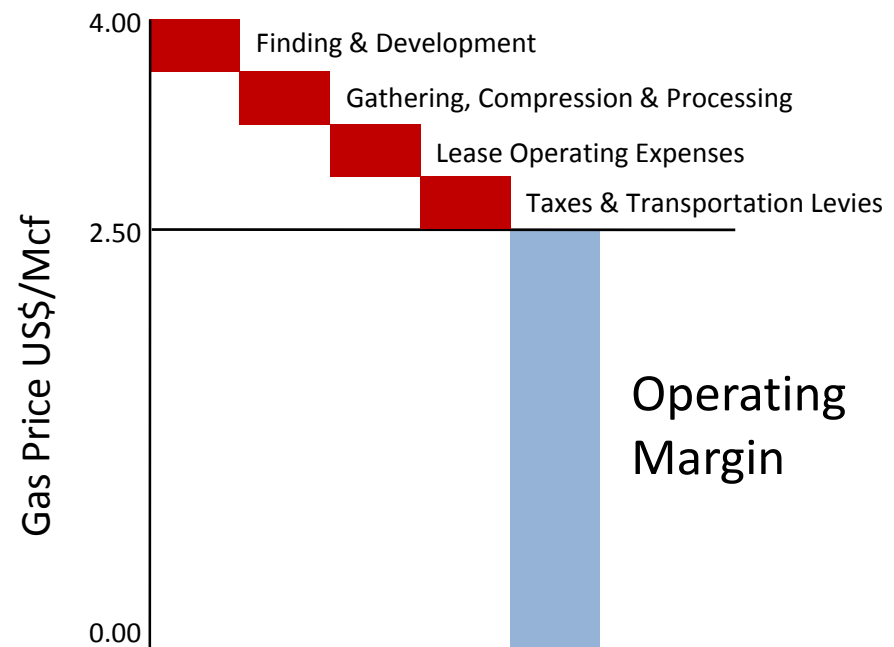
Wellhead to Market

- ✓ Probably the LOWEST cost of production for a shale gas resource in the United States

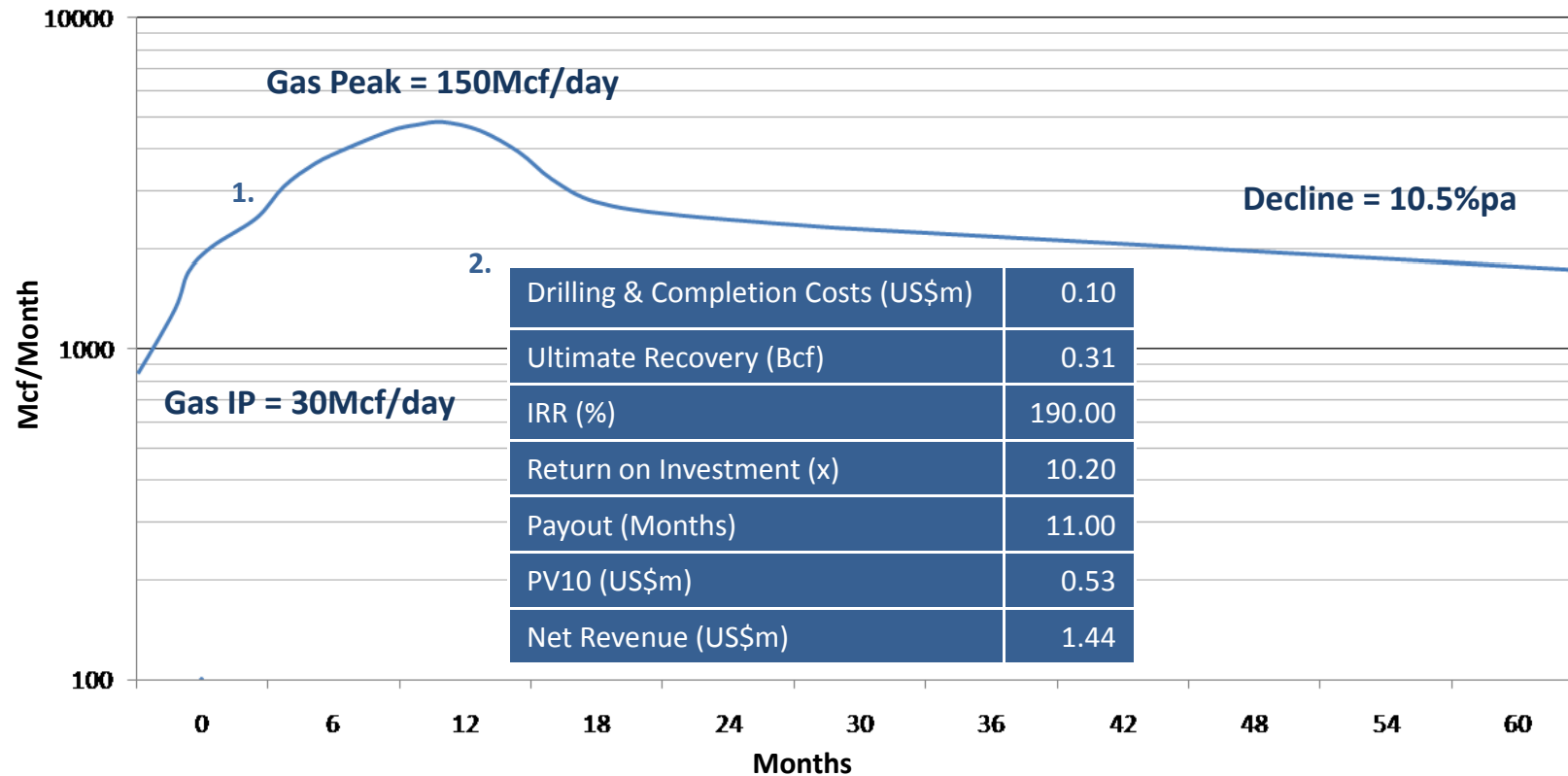


Operating Margin

- ✓ Shallow depths, simple completion methods and efficiently operated and designed gathering and processing infrastructure drive low costs
- ✓ Further refinement and economies of scale likely to drive costs lower



Normalized Production Curve



1. Normalized production curve for East OK South based on actual production data from ~200 wells over two years of sustained production.
2. Single well economics based on this curve, using a starting gas price of US\$4.90/Mcf escalated to a maximum of US\$6.00/Mcf over the projected life of the well.

Key Metrics

Reserves per Well (Bcf) ¹ .	0.31
Estimated Reserves per Section (Bcf) ² .	2.50
NPV (US\$m per Well)	0.53
NPV per Section (US\$m)	4.24
Land Position (Sections - ultimate range) ³ .	250 – 500

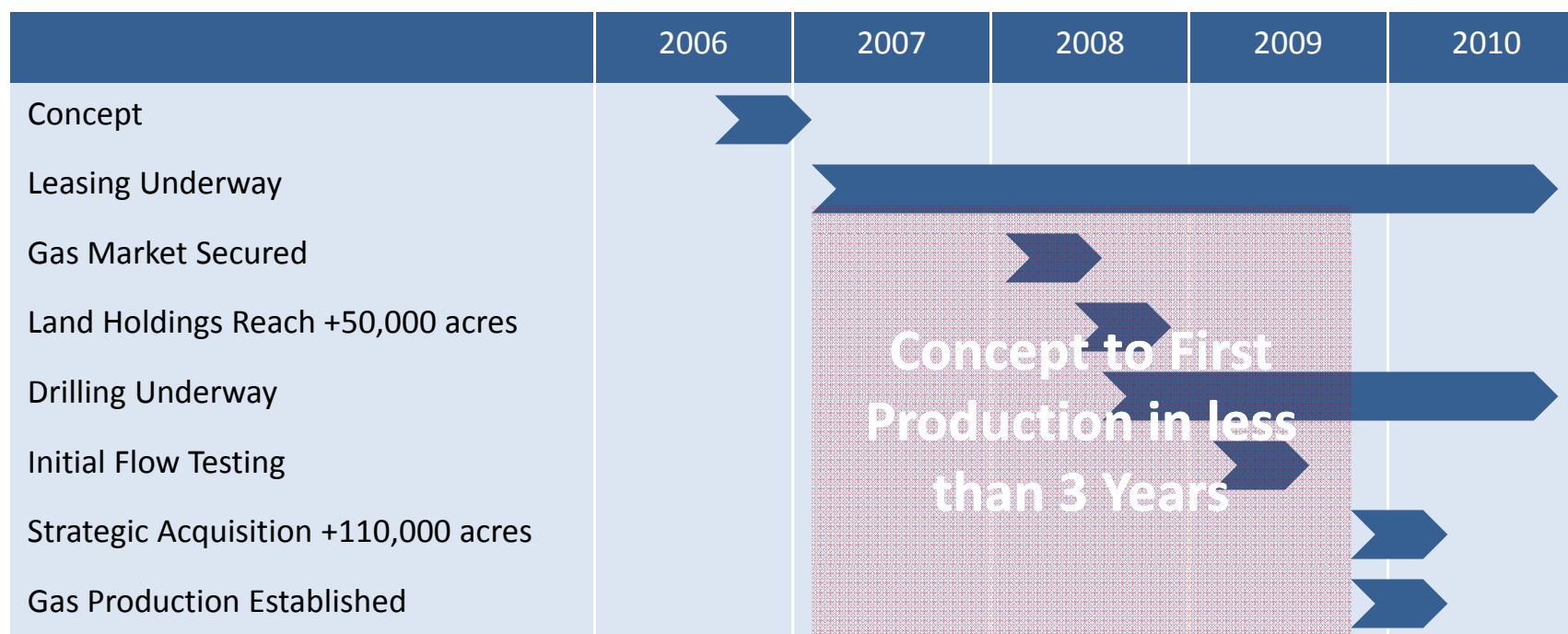
1. Independently certified by Lee Keeling & Associates.
2. Based on ultimate development on 80 acre spacing's.
3. Current land holding is ~150 sections.

Why is this Asset so Attractive

- ✓ Very low finding, development and operating cost base
- ✓ RFE will provide the direct entry point to a very large undeveloped reserve
- ✓ Key acreage secured, drilling & completion techniques optimized, infrastructure in place and gas market access secured



History of the Discovery



Analogue to the Antrim Shale

- ✓ Antrim shale is the analog for the East Oklahoma discovery
- ✓ 13th largest producer of natural gas in the US
- ✓ Gas is biogenic, generated by the action of bacteria on the organic-rich rock.
- ✓ Produced more than 2.7Tcf from ~9,000 shallow wells

Shale Characteristics	Antrim	East OK
Depth (feet)	600 – 2,200	500 – 1,500
Net Thickness (feet)	70 - 120	35 - 70
Drilling & Completion (US\$m)	0.15 - 0.3	0.1 – 0.15
TOC %	1.0 – 20.0	>6%
Original Gas In Place (Tcf)	76	TBA
Gas in Place Per Section (Bcf)	6.0 – 15.0	TBA
Well Spacing (Acres)	40 - 160	40- 160
EUR (Bcf per 80 Acres)	0.3 – 0.5	*0.3 – 0.5
Peak Production (Mcf)	100 - 200	*100 - 200

* Red Fork Energy estimates

East Oklahoma Fly Through



The Opportunity

- ✓ Very large shale gas discovery with high materiality
- ✓ Dominant position means this project will get much bigger
- ✓ Reserve growth will follow further low cost drilling
- ✓ Team in place with the experience and expertise
- ✓ The value can be unlocked with existing working capital

