Investor Presentation

March 2011

Forward-looking statements

This presentation contains forward-looking statements that are subject to risk factors associated with the oil and gas business. It is believed that the expectations reflected in these statements are reasonable but they may be affected by a variety of variables and changes in underlying assumptions that could cause actual results or trends to differ materially, including but not limited to exploration and appraisal drilling, operating and production results, estimates of resources and reserves, competition, environmental risks, legislative risks, access to capital, project delay or advancement, approvals, cost estimates, price fluctuations and demand. Investors should undertake their own analysis and seek advice from their professional advisor before deciding to invest in Red Fork Energy Limited.

Reserve Certification

The independent certification of the reserves outlined in this presentation was undertaken by Lee Keeling & Associates, Inc. (Lee Keeling). Lee Keeling are engaged each year by the Company to review and prepare a report on the Company's oil and gas reserves. Lee Keeling are petroleum consultants based in the United States with offices in Tulsa and Houston. Lee Keeling provide specific engineering services to the oil and gas industry and consult on all aspects of petroleum geology and engineering for both domestic and international projects and companies. Lee Keeling have consented to the release of this reserves information.

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REDFORK ENERGY

Corporate Overview

- ✓ Summary
- ✓ Asset Portfolio
- ✓ Board of Directors
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Summary

✓ Red Fork Energy is an Oklahoma based oil and gas exploration and production company listed on the Australian Stock Exchange

Reserves

	Oil & liquids (mmb)	Gas (Bcf)	Equivalents (mmboe)
Proved	2.1	38.0	8.4
Proved + Probable	2.6	91.3	17.8
Proved + Probable + Possible	2.9	138.8	26.0

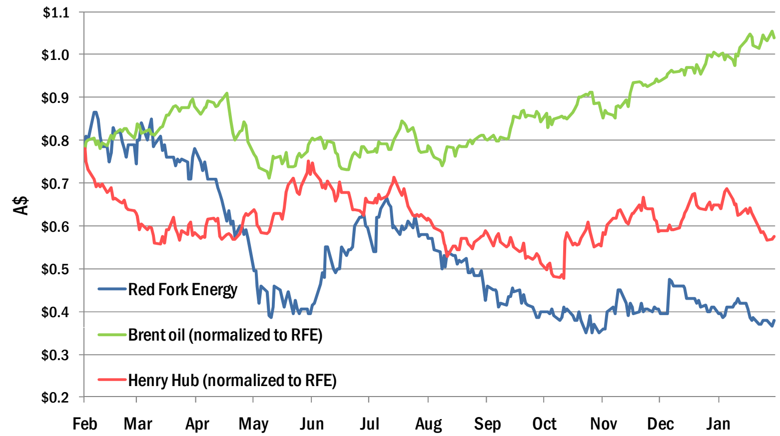
Capitalization

Shares in issue	139.5 mm	
Unlisted options (various strikes)	21.6 mm	
Share price (A$)	$0.40	As at March 14, 2011
Market cap (A$)	$64.4	
Debt (A$)	Nil	
Cash (A$)	$4.4	As at March 1, 2011
Enterprise value (A$)	$60.0	

Previous financings

Date	Amount Raised *A$mm*	Purpose	Share Price *A$*
Dec-10	$5.0	Working capital/Mississippian leasing	$0.35
Oct-09	$24.0	Acquisition	$1.20
May-09	$5.0	Working capital	$0.50
Dec-07	$10.2	Drilling/infrastructure	$0.55

One-year performance



Top shareholders

Robert Healy	22.9 mm	16.5%
Luigi Ghirardello	18.6 mm	13.4%
Prospect Custodians	13.6 mm	9.7%
Leon Pretorius	5.4 mm	3.9%
Citicorp Nominees	5.4 mm	3.9%
JP Morgan Nominees	5.2 mm	3.6%
Eric McKenzie Nominees	3.7 mm	2.7%
HSBC Custody Nominees	1.7 mm	1.2%
Michael Fry	1.7 mm	1.2%
David Prentice	1.5 mm	1.1%
Top Ten total	79.7 mm	57.2%
Board & Management	14.5 mm	9.0%[1.]

1. Calculated on a fully diluted basis assuming all performance options have vested.

Asset Portfolio

REDFORK ENERGY

- ✓ The company operates a portfolio of assets in Oklahoma with a beneficial spread of risk
  - conventional oil & gas providing core value and cash flow
  - shale gas with option value dependent on gas prices
  - horizontal oil and liquids rich gas play with massive upside
- ✓ The company also owns and operates infrastructure to allow efficient commercialisation of new production

Conventional Oil & Gas

West Tulsa & Osage

- ✓ Conventional oil and gas discoveries
- ✓ Producing, with significant infrastructure in place
- ✓ Three revenue streams: oil, gas, and NGL's
- ✓ Low operating costs
- ✓ Three years of growth through proven drilling locations

Shale Gas

East Oklahoma

- ✓ Dominant position in a shale gas resource play
- ✓ Very large, shallow, shale gas discovery
- ✓ Producing, with significant infrastructure in place
- ✓ Low-risk, repeatable, and scalable development
- ✓ Very low finding, development, and operating costs
- ✓ Enormous reserve and development upside

Mississippian Oil

Big River

- ✓ Strong position in exciting carbonate oil play
- ✓ Relatively shallow (typically less than 6,000' TVD)
- ✓ Very attractive reserves per well
- ✓ Outstanding economics (low drilling & completion costs)
- ✓ Company-making reserve and development upside
- ✓ Opportunities for further acreage additions

Board of Directors

REDFORK ENERGY

✓ Highly regarded Oklahoma-based technical team with more than 60 years' operational experience in the US oil and gas industry (including ten years of specialized horizontal drilling experience) set to deliver continued growth and company-making results from the horizontal Mississippian oil and liquids rich gas project

Michael Fry
Non Executive Chairman

Michael Fry holds a Bachelor of Commerce degree from the University of Western Australia and is a Fellow of the Financial Services Institute of Australasia and a past member of the ASX. He has extensive experience in capital markets and corporate treasury management specializing in the identification of commodity, currency and interest rate risk and the implementation of risk management strategies. Michael was a founding shareholder and he is currently a director of ASX-listed companies Liberty Resources Ltd. and Challenger Energy Limited.

David Prentice
Managing Director

David holds a Graduate Diploma of Business Administration from the University of Western Australia and an MBA from Deakin University. His career includes more than 20 years experience in commercial management and business development within the natural resources sector working for some of Australia's leading resource companies. This has included high-level commercial and operational roles with a number of listed and unlisted resource companies. David is currently a non-executive director of Challenger Energy Limited and Jameson Resources Limited.

Perry Gilstrap
Exec. Director Operations

Perry Gilstrap has 38 years' experience in the oil and gas industry in various positions of operations and engineering. His education and training has been in engineering with petroleum companies in Oklahoma and Alaska. Perry's experience includes management of oil and gas drilling operations, design and construction of pipelines and gas gathering operations. He has been involved in management of drilling programs and completions in both offshore for seven years in Texas and Alaska and 15 years in onshore in Texas, Oklahoma and Kansas. Perry has also served as CEO for an Oklahoma engineering and petroleum corporation and a drilling company based in Oklahoma.

Bruce Miller
Exec. Director Resources

Bruce Miller has 25 years of geological experience, including well site supervision of over 400 wells in Oklahoma and Kansas and design and implementation of drilling programs and completions. His experience includes evaluation of both conventional and unconventional oil and gas prospects in Kansas, Oklahoma, Ohio and Texas. Bruce has also been involved in large CBM evaluation and development projects in Kansas and Oklahoma.

Steve Miller
Non Exec. Director

Steve Miller is President of Orion Exploration LLC, a privately held, independent oil and gas company headquartered in Tulsa Oklahoma, specializing in directional and horizontal drilling. Steve has extensive experience in corporate management of oil and gas exploration and production companies, and he has served on the board of a number of Oklahoma corporations. His experience includes responsibility for overseeing areas of finance, reserve reporting, gas marketing and stock holder relations. Project generation and joint venture negotiations are also a strong areas of experience.

Suzie Foreman
Company Secretary

Suzie Foreman has 11 year's combined experience with KPMG and a boutique accounting firm specializing in the provision of audit, advisory and corporate services. She also has extensive skills in the areas of financial and management reporting, due diligence and ASX and ASIC corporate and regulatory compliance. Suzie has been involved in the listing of eleven exploration companies on the ASX and AIM markets in the last five years with capital raising exceeding $65 million.

2010 Reserve Certification

REDFORK ENERGY

	Proved (1P)			Proved plus Probable (2P)			Proved plus Probable plus Possible (3P)		
	mmb	Bcf	mmboe	mmb	Bcf	mmboe	mmb	Bcf	mmboe
East Oklahoma	0.0	26.1	4.3	0.0	78.4	13.0	0.0	114.8	19.1
West Tulsa	0.9	2.7	1.3	1.4	3.7	2.0	1.7	14.8	4.2
Osage	1.2	9.2	2.7	1.2	9.2	2.7	1.2	9.2	2.7
Total	2.1	38.0	8.3	2.6	91.3	17.7	2.9	138.8	26.1

Net Revenue US$mm			$226.0			$443.0			$623.7
NPV^{10} US$mm			$80.7			$142.5			$183.6

Notes & assumptions:

1. All of these reserves are from shale gas, conventional oil and gas and coal-bed methane accumulations at depths ranging from 400 to 5,000 feet; the producing zones range in age from Pennsylvanian to Cambrian and are located in the Arkoma and Cherokee basins of Oklahoma in the United States
2. The Proved (1P) reserves are comprised of 2.4mmboe (PDP) and 5.9mmboe (PUD)
3. The reserves are based on an oil price of US$75.00 per bbl flat and a starting gas price of US$5.20 per Mcf escalated to a maximum of US$7.38 per Mcf for the life of each well
4. Volumes presented are for Red Fork's 100% working interest in each of its projects

Mississippian Oil & Liquids Rich Gas

REDFORK ENERGY

- ✓ Industry Activity
- ✓ Results to Date
- ✓ Well Economics
- ✓ Red Fork Strategically Positioned
- ✓ Production Curve and Economics
- ✓ Red Fork Mississippian Activity

Industry Activity

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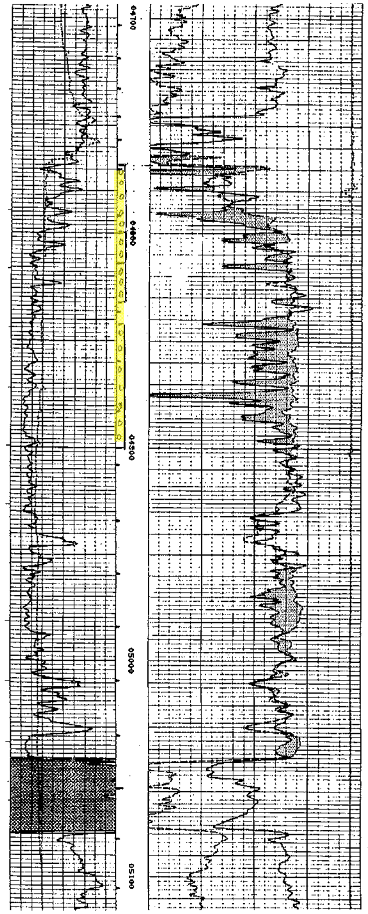
- ✓ The Mississippian limestone oil and liquids rich gas bearing system (“Mississippi Lime”) is found in northern Oklahoma and southern Kansas and extends over 6.5 mm acres
- ✓ Proven, commercial trend which has produced from thousands of vertical wells for more than 50 years
- ✓ Gross thickness of up to 600 ft, with productive interval typically 50 to 200 ft thick
  - very good porosity and permeability has been confirmed from existing vertical production
  - naturally fractured, and horizontal drilling increases the probability of encountering more fractures
- ✓ Liquids content is c.70%
  - relatively shallow: 4,500 ft – 7,500 ft
- ✓ Play expanding, with more than 100 horizontal wells drilled in the last two years
  - over 140 horizontals planned for 2011
- ✓ Very well understood due to the large amount of well data
  - provides for extensive reservoir control through area correlation and facies distribution and continuity
- ✓ A number of operators have de-risked the play and continue to expand the trend
  - SandRidge, Eagle Energy, Chesapeake and Range Resources
- ✓ Given current gas and oil prices, enhanced recovery of liquid-rich plays are highly value accretive

Type Log
Gatz-Peden #1



Results to Date

REDFORK ENERGY

✓ **SandRidge reported in January on their Mississippian horizontal drilling activity to the end of 2010**

- 41 wells drilled to date with 29 brought into production by year end:

IRR	NPV per well	EUR	Liquids	Drill / complete
109%	US$5.45 mm	409 Mboe	52%	$2.7 mm

✓ **Chesapeake reported their Mississippian completions to September 2010**

- production averaging 3 Mboe/d
- third rig brought into operation
- fourth rig is to be brought into operation in 2011 to drill 40 net wells
- future production expecting liquids at 67%

✓ **Range Resources reported in September 2010**

- four horizontal wells brought into production
- 300 – 800 Bopd
- completion costs (excluding drilling) averaging US$1.5 mm at depths of 4,500 ft (TVD)

Well Economics

REDFORK ENERGY

- ✓ The Mississippian oil and liquids rich gas play provides favourable economics compared to other horizontal oil plays in North America
  - shallow target reservoir reduces well costs significantly
  - lower initial production rates, but shallower decline rates
  - high wellhead EUR @ c.400 Mboe[(1)]

- ✓ The Mississippian play is estimated to have the lowest breakeven price at $40/Bbl[(1)]

	Mississippian Horizontal	Bakken Oil Shale [(2)]	Eagle Ford Oil Window [(2)]	Eagle Ford Condensate Window [(2)]
IRR	**109%**	79%	61%	73%
PV10 (US$mm)	**$5.45**	$10.90	$4.50	$10.30
F&D (US$/Boe)	**$8.25**	$12.93	$21.37	$10.74
EUR (Mboe/well)	**409**	677	293	908
Liquids content	**52%**	85%	88%	56%
Initial decline	**48%**	76%	82%	83%
Drill & complete (US$mm)	**$2.70**	$7.00	$5.00	$7.80
LOE (US$Boe)	**$8.43**	$5.00	$5.25	$5.80

(1) Ross Smith Energy Group, "Hardcore Oil", December 13, 2010
(2) Eagle Ford and Bakken metrics compiled from industry sources

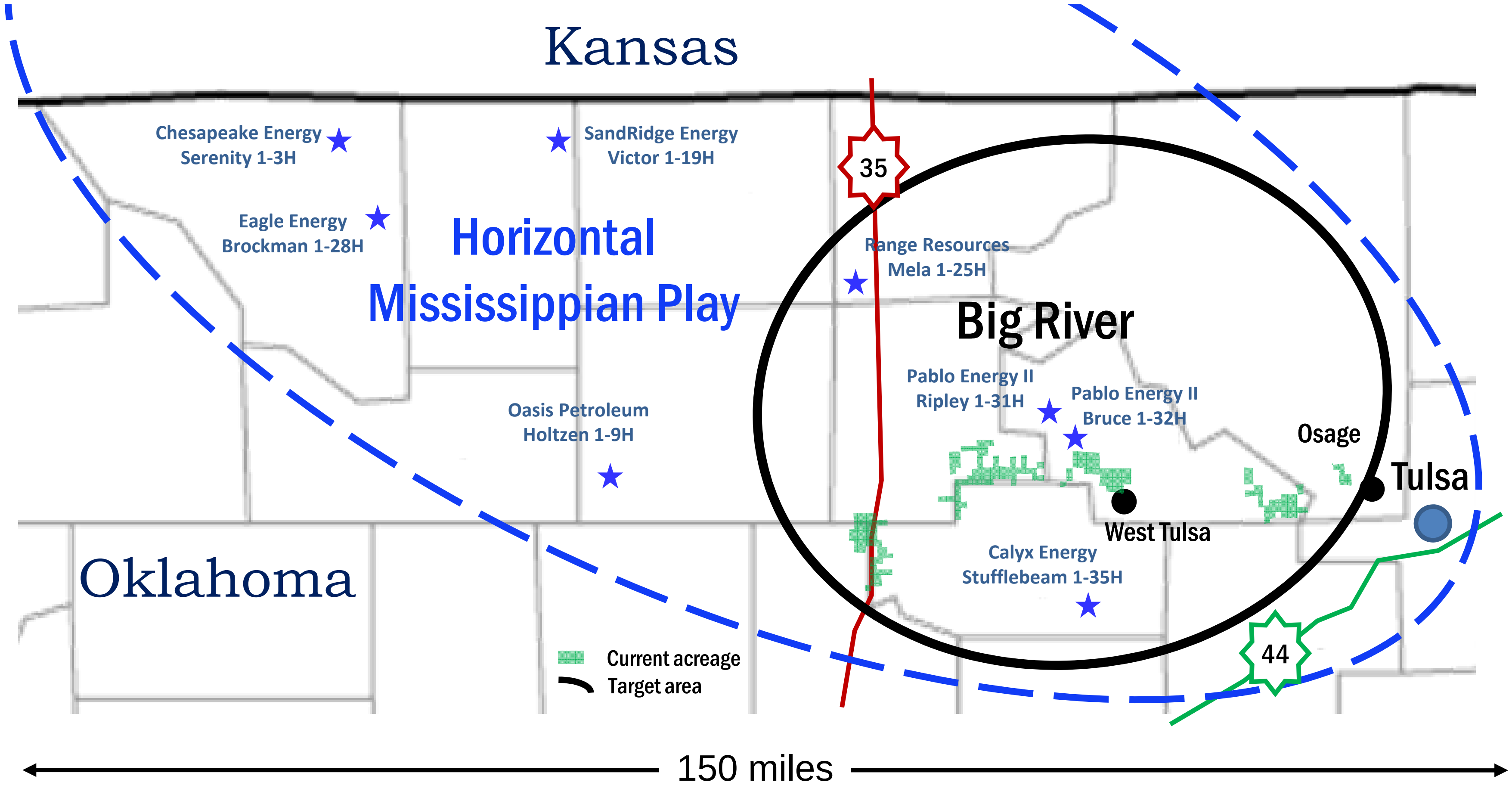
Source: SandRidge Energy presentation compiled from industry sources

Red Fork Strategically Positioned

REDFORK ENERGY

✓ Red Fork controls c.20,000 acres in northern Oklahoma, within the horizontal Mississippian oil and liquids rich gas play

- currently targeting to increase lease holding up to 35,000 to 50,000 acres in the next six months
- expect to control c. 75 sections by the end of the June quarter 2011
- c.20 contract land personnel on the ground leasing in the target area



Production Curve and Economics

Single Well Economics

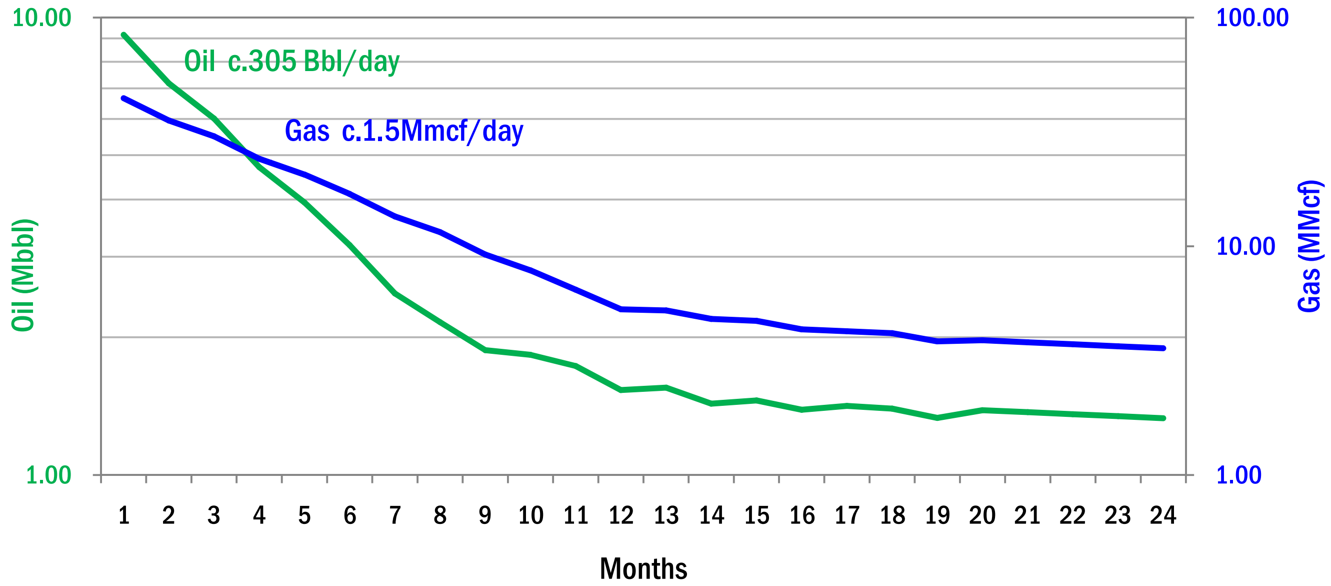
Drilling & completion costs (US$mm)	2.50
Estimated Ultimate Recovery (mboe)	420
IRR (%)	>100%
Return on investment (x)	8.55
Payout (months)	7
PV10 (US$mm)	$8.46
Net revenue (US$mm)	$24.7

Source: Red Fork Energy

Key Metrics

Estimated reserves per well (mboe)(1)	420
Estimated reserves per section (mboe)(2)	840
NPV (US$mm per well)	$8.46
NPV per section (US$mm)	$17.4
Land position (sections – ultimate range)	50 – 75

(1) Suggested play average based on production results to date
(2) Based on ultimate development on 320-acre spacing's



Red Fork Mississippian Activity

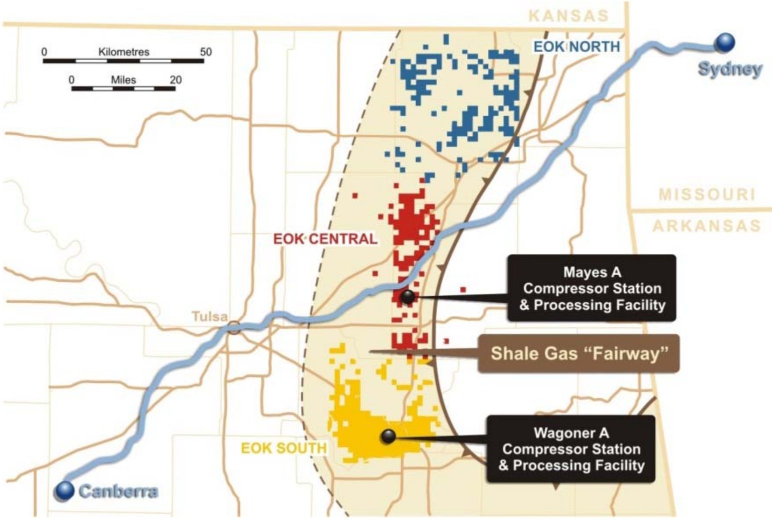
- ✓ Red Fork currently controls c. 20,000 acres in the play (targeting c.35,000 to 50,000 acres in the next six months)
- ✓ High grading sections within our target area using data from more than one thousand previously drilled vertical wells as reservoir control
- ✓ Scheduled to drill, complete, and test five horizontal wells in the play during 2011
- ✓ Currently running seismic in initial target sections and looking to spud first well in the first half of 2011
- ✓ Strategic alliance with Tulsa based Orion Energy (horizontal drilling specialists) will support initial development
- ✓ Budget for 2011 (leasing, seismic and drilling, completion and testing) is c.US$17.0 mm
  - Including seismic cost of c. $100k

East Oklahoma Shale Gas

- ✓ Overview
- ✓ Economics

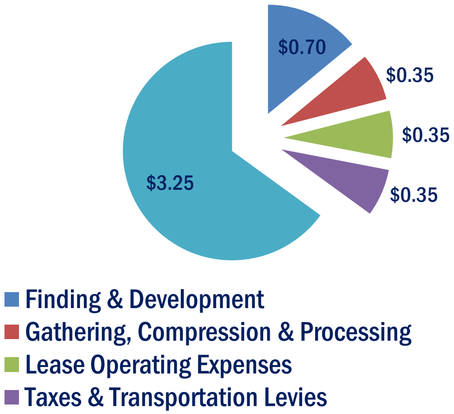
Overview

- ✓ Currently producing c. 1.3 mmcf/d of dry gas from East Oklahoma South
  - – capex on development scaled back as a result of lower spot prices
- ✓ Red Fork has a dominant acreage position across c. 150 sections
  - opportunity to increase land position to 350-500 sections through spacing and pooling and additional leasing
- ✓ The play is a shallow biogenic shale that occurs in a continuous fairway along the Ozark Dome
  - extends over 2.5 mm acres in northeast Oklahoma and across Kansas
- ✓ A number of discoveries, with potential for multi-Tcf gas reserves
- ✓ Very low finding, developing and operating costs
  - shallow depths with simple completion methods
  - efficiently designed and operated gathering and processing facilities
  - further synergies and economies of scale possible
- ✓ Four wells to be drilled this year



Source: Red Fork Energy

Operating Margin at US$5.00/mcf



Economics

REDFORK ENERGY

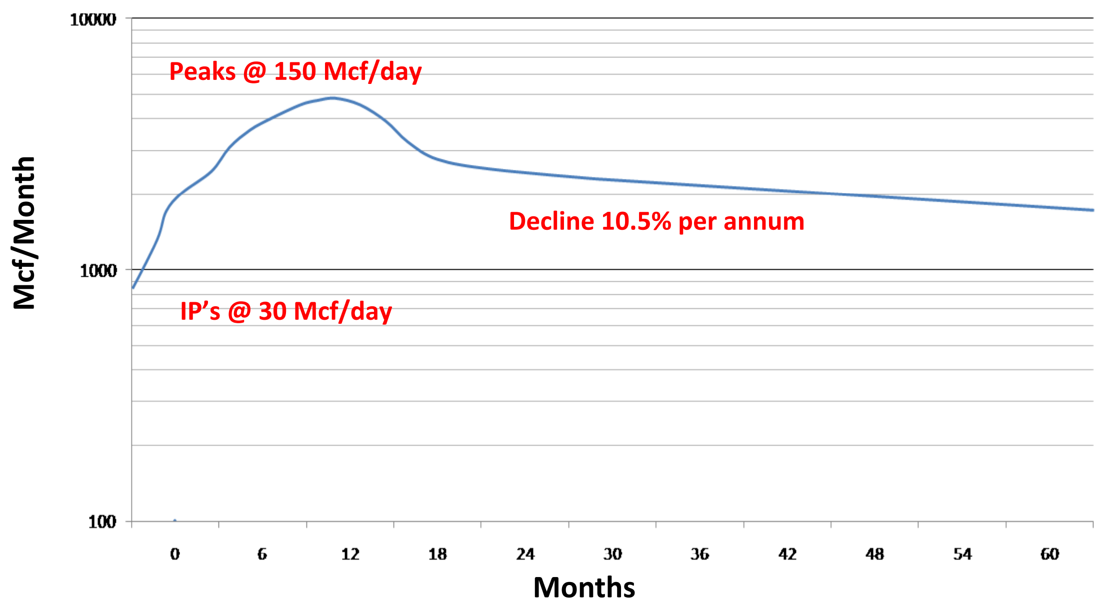
Single Well Economics

Drilling & completion costs (US$mm)	$0.17
Ultimate recovery (Bcf)	0.31
IRR (%)	>100%
Return on investment (x)	10.20x
Payout (months)	11
PV10 (US$mm)	$0.53
Net revenue (US$mm)	$1.44

Key Metrics

Reserves per well[1]	0.31	Bcf
Estimates reserves per section[2]	2.50	Bcf
NPV (US$ per well)	$0.53	mm
NPV per section (US$)	$4.24	mm
Land position (sections – ultimate range)	250 – 500	

(1) Independently certified by Lee Keeling & Associates
(2) Based on ultimate development on 80-acre spacing's



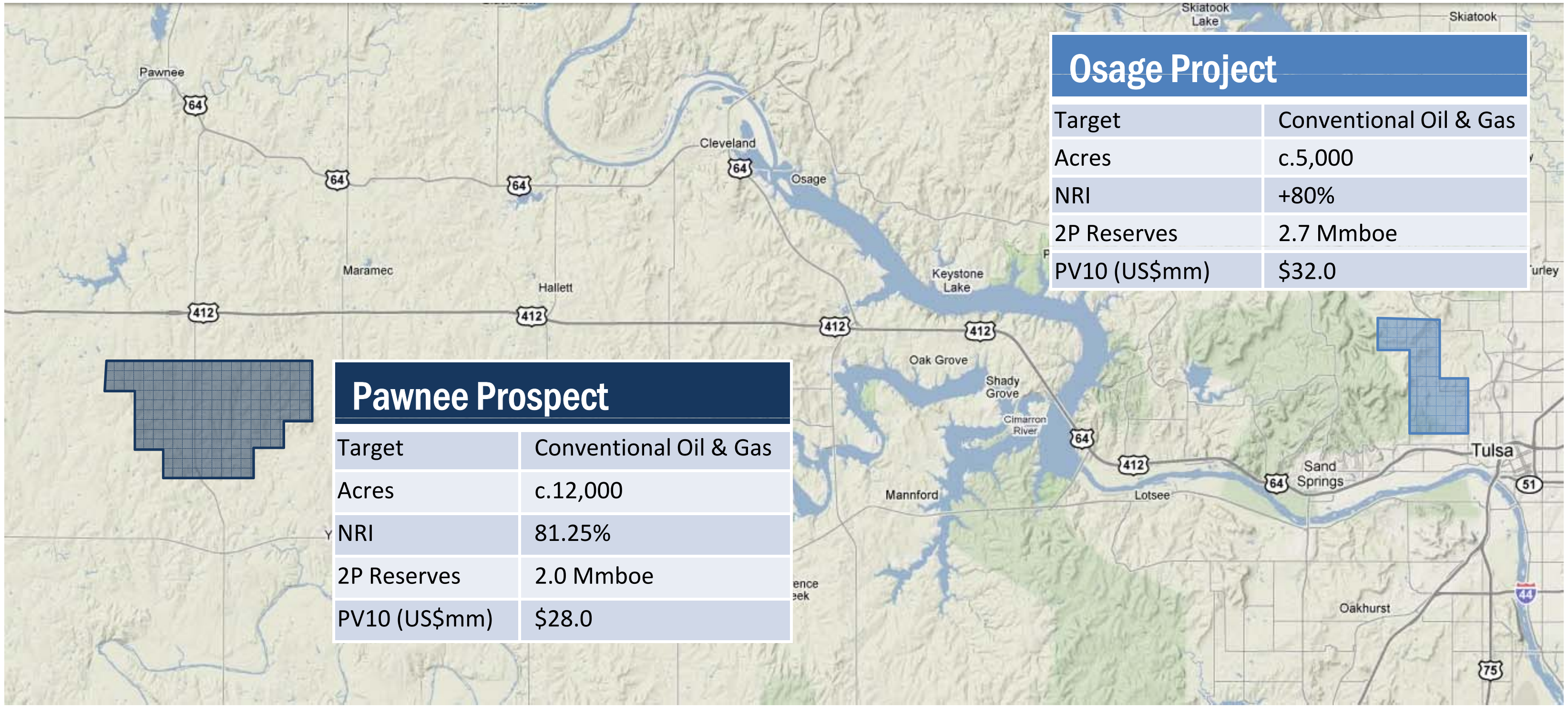
1. Normalized production curve for East Oklahoma South based on actual production data from ~200 wells over two years of sustained production
2. Single well economics based on this curve using a starting gas price of US$4.90/mcf escalated to a maximum of US$6.00/mcf over the projected life of a well

Conventional Oil & Gas

✓ **Red Fork currently has a base amount of oil & gas production in Oklahoma**

- c. 100 boe/d mixed oil and liquids rich gas from the Pawnee Prospect (West Tulsa)
- c. 50 boe/d of oil and natural gas from Osage

✓ **Revenue sufficient to cover G&A expenses**



Osage Project

Target	Conventional Oil & Gas
Acres	c.5,000
NRI	+80%
2P Reserves	2.7 Mmboe
PV10 (US$mm)	$32.0

Pawnee Prospect

Target	Conventional Oil & Gas
Acres	c.12,000
NRI	81.25%
2P Reserves	2.0 Mmboe
PV10 (US$mm)	$28.0

Summary

REDFORK ENERGY

- ✓ Red Fork Energy is building a significant position in one of the premier onshore US horizontal liquids plays
  - additional acreage in the process of being added to aggregate a material land position
  - the play has become a key focus area for several leading US independents
  - competitive economics when compared against the more established horizontal plays
- ✓ Red Fork also has a portfolio of lower risk shale gas and conventional assets
  - c. 1.3 mmcf/d of shale gas production
  - c. 150 boe/d (c.60% liquids) conventional production
  - NPV10 for shale and conventional 1P / 2P / 3P reserves of US$81mm / US$142mm / US$184mm
- ✓ Near term focus for Red Fork will be to acquire additional Mississippian acreage , shoot 3D seismic and drill and complete five horizontal wells in 2011
- ✓ Red Fork presents an early stage entry into one of the most exciting new liquids plays in the US and is underpinned by core producing assets

Summary – 2011 work programme

REDFORK ENERGY

Play	Activity	Timing	Est. Cost (US$mm)
Mississippian Oil	15,000 – 30,000 acres leasing	Q1 – Q4	$4.50
	Seismic	Q1 – Q3	$0.10
	5 horizontal wells	Q2 – Q4	$12.50
East Oklahoma (South)	4 vertical wells	Q1 – Q4	$0.70
(Central)	2 vertical wells	Q1 – Q4	$0.35
Osage	1 vertical well	Q4	$0.30
	1 directional well	Q4	$0.45
West Tulsa	2 vertical wells	Q1 – Q4	$0.80
	1 horizontal well	Q4	$0.75
Total			**c. $20.00**

- ✓ **Red Fork expects to spend US$20.0mm of capex in 2011**
  - primarily to demonstrate commerciality of the emerging Mississippian oil and liquids rich gas play
- ✓ **Until gas price rebound, the East Oklahoma acreage will have minimal additional capex**
  - as gas price strengthen, behind pipe reserves can be quickly brought on stream through existing infrastructure

Appendices

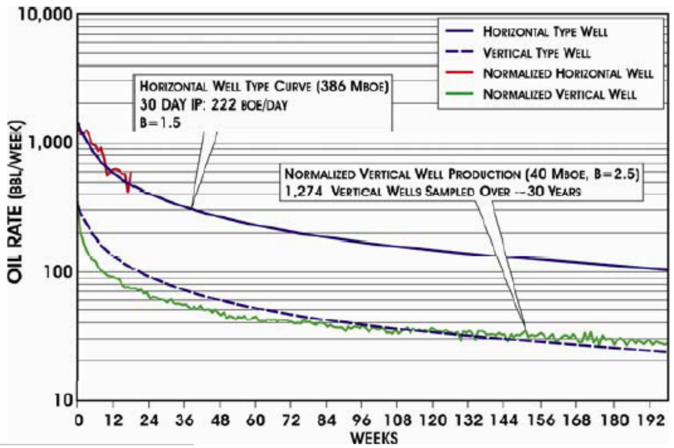
- ✓ SandRidge Mississippian activity
- ✓ Chesapeake Mississippian activity

Appendices : SandRidge Mississippian activity

✓ **SandRidge is expanding its activity in the Mississippian horizontal oil play in Oklahoma encouraged by its initial set of wells which have exceeded expectations**

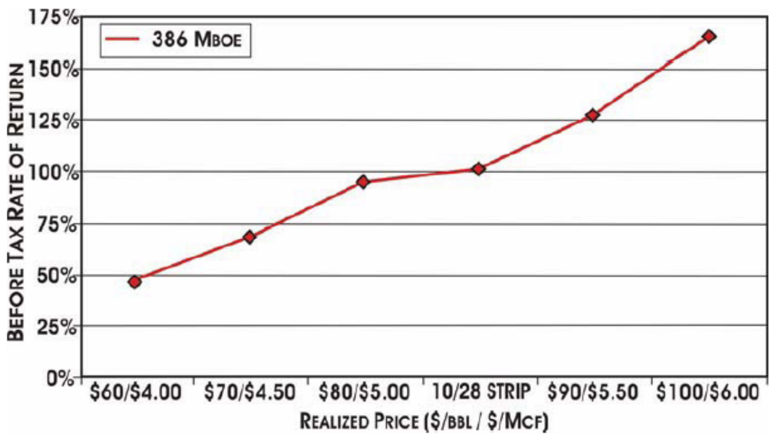
- Current land position covers ~400,000 net acres; working toward a total of 500,000 acres by YE2010
- Company has interpreted an expansive carbonate stratigraphic trap 250 to 500 feet thick
  - Estimated resource potential of 400 mmboe to over 1.0 Billion boe
- SandRidge's horizontal well performance has exceeded equivalent ratio decline of vertical wells
  - Average 30-day peak rate of ~275 boe/day (24 wells)
  - Type-curve ROR >100% in current price environment; EUR ~300 to 500 mboe (53% oil)
- SandRidge's horizontal D&C costs of ~$2.7 mm/well including SWD capital allocation
  - Five rigs currently drilling, ramping up to 10 rigs and drilling ~100 wells in 2011
  - ~30 operated and >45 industry (non-op) wells drilled to date; identified up to 2,500 locations for development

Mississippian Type Curve (386 mboe)



Source: SandRidge Investor Presentation (11/2010)

Rate of return (1)



(1) Assumes 53% crude oil by volume

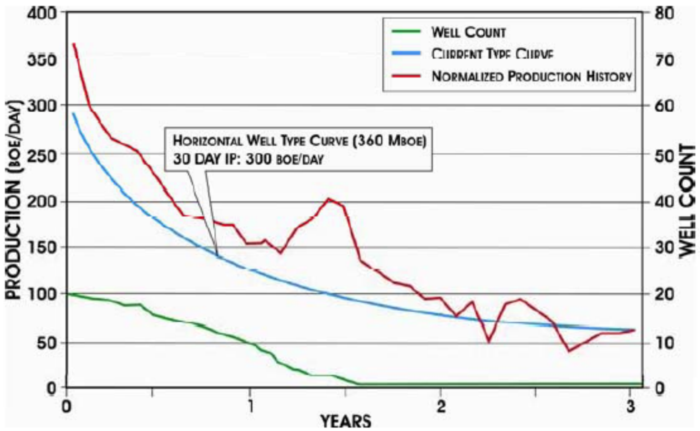
Appendices: Chesapeake Mississippian activity

REDFORK ENERGY

✓ **Chesapeake led the industry into the Mississippian oil resource play in early 2007. With a land position of 230,000 net acres, Chesapeake produces approximately 3,000 boe/day (September 2010) from 30 wells**

- Proved reserves of 21 mmboe with 400 mmboe of estimated un-risked resource potential
  - Finding & Development cost estimated at less than $10/boe
- Type curve EUR of 360 mboe/well (67% oil and NGL's), short of both Eagle and SandRidge
- Drilled 30 wells in the play and currently operating three rigs ; given it's recent successes Chesapeake plans to drill 40 net wells with four rigs in 2011
  - Chesapeake's horizontal D&C costs of ~$2.8 mm/well including SWD capital allocation

Mississippian Type Curve (360 mboe)



Source: Chesapeake Investor Presentation (10/2010)

Rate of return