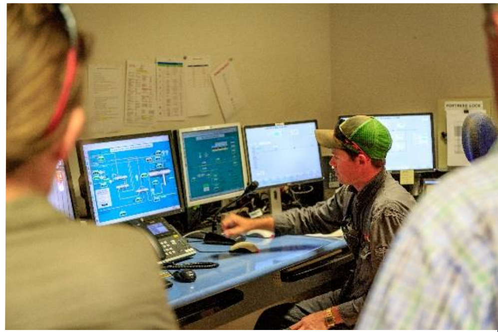


Investor Presentation

Sales performance post Northern Gas Pipeline

Central Petroleum Limited (ASX: CTP)

Central Petroleum

Company snapshot

- ASX Listed (CTP) – closing 12 February 2019 share price 13.5 cents and a market capitalisation around $95 million
- Focus on onshore gas Exploration & Production (E&P) in central and eastern Australia
- Current reserves

Reserves*	Unit	1P	2P	3P
Gas	PJ	133.79	168.73	204.72
Oil	MMBBL	0.78	0.97	1.15

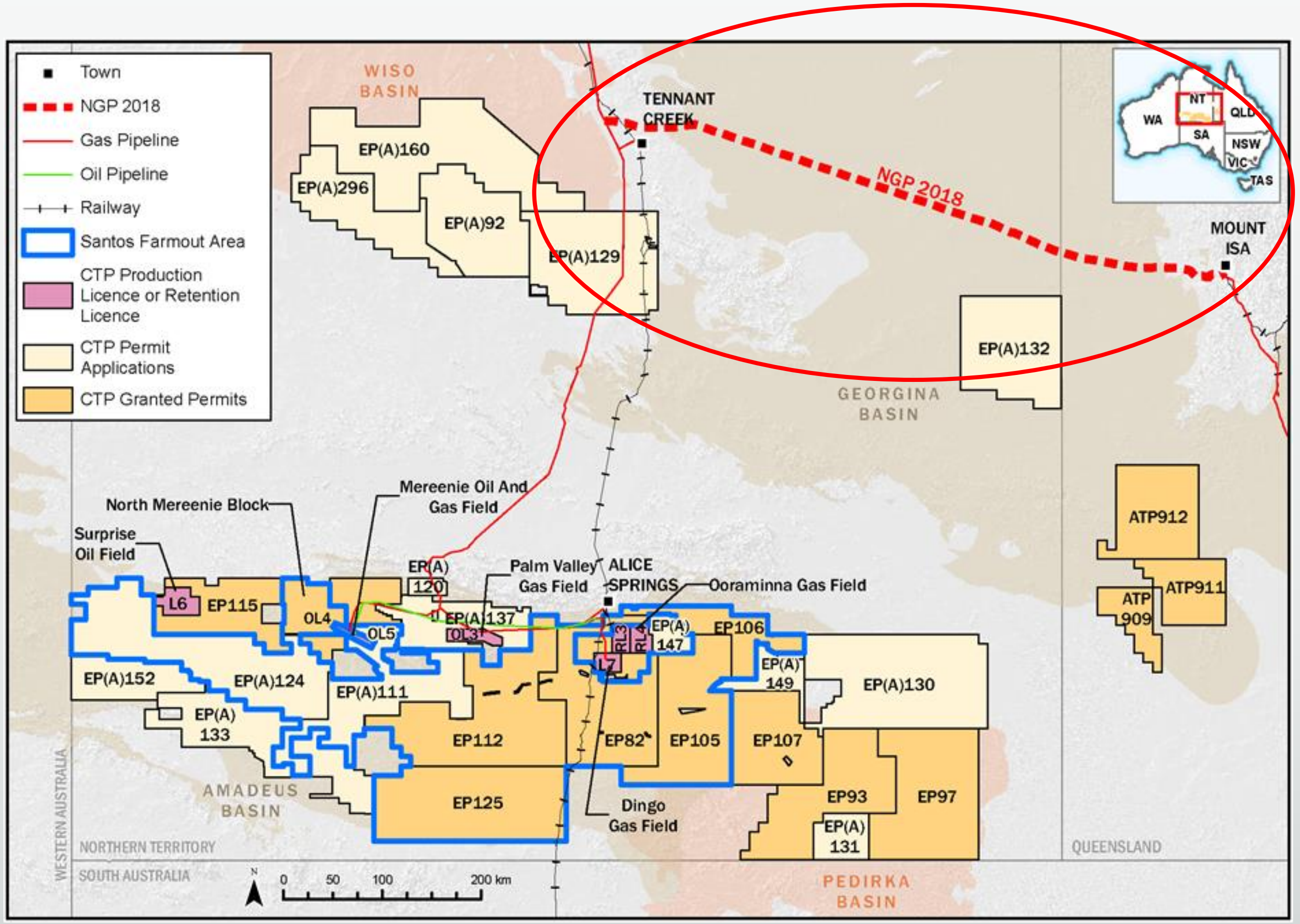
** Net to Central Petroleum as at 30 June 2018*

- NT exploration permits cover 228,740 km², most of which is gas prone and underexplored
- ATP2031 in Queensland's Surat Basin (CSG) covering 77km² north-west of the town of Miles and adjacent to QGC and Arrow planned development areas

Growth activated

Northern Gas Pipeline (NGP) – game changer

- Our NT assets are now connected to the east coast market
- Our gas-prone assets are now unconstrained by market
- There is further scope to grow through the NGP with possible ~60TJ/d capacity increase with compression

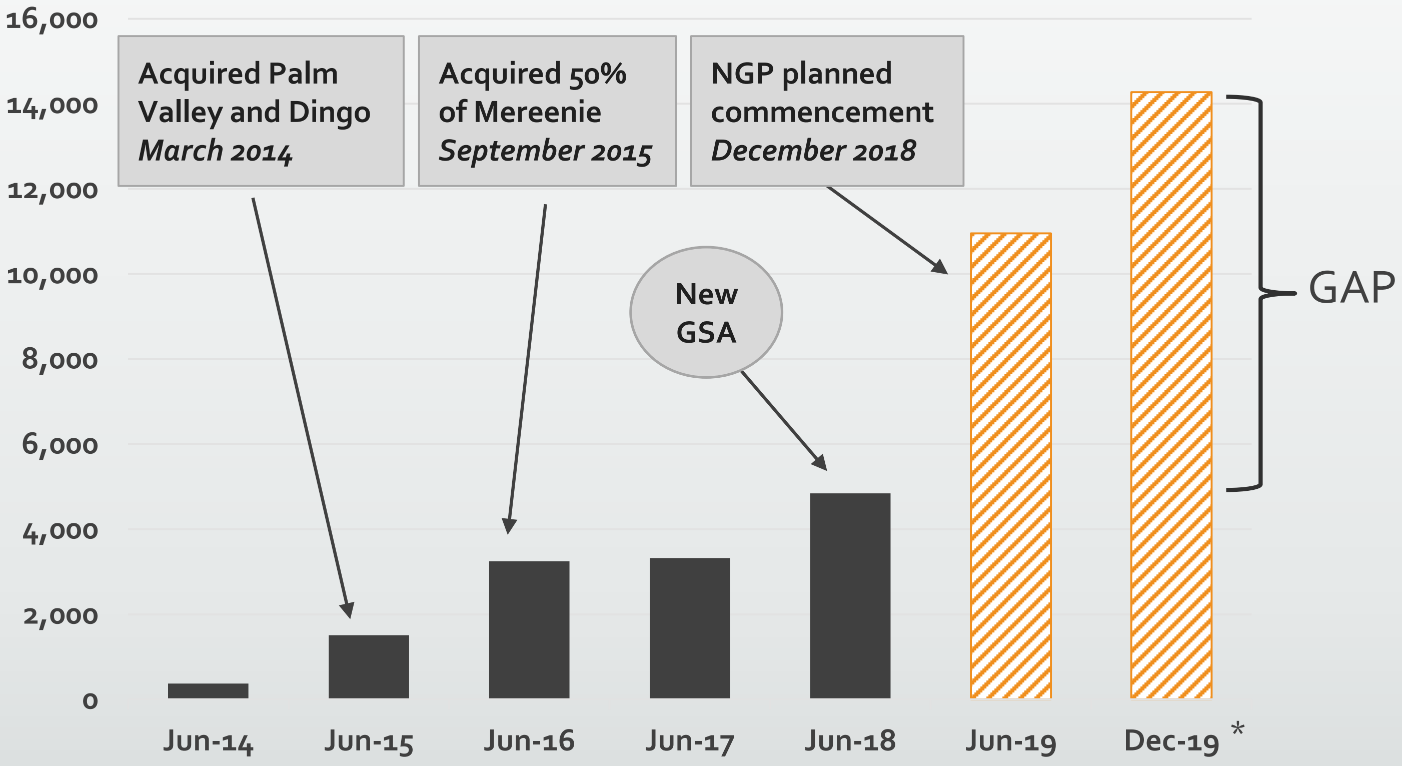


GAP completed to maximize east coast gas sales

- Brownfield facility projects materially reduce CapEx and OpEx per unit of production going forward
- Estimated gas transport cost to Ballera is circa $4.50/GJ**
- Strong market for 2020+ sales

*** Based on published reference rates and the estimated impact of system and facility use gas*

Gas actual sales / Forecast plant firm capacity (TJpa)

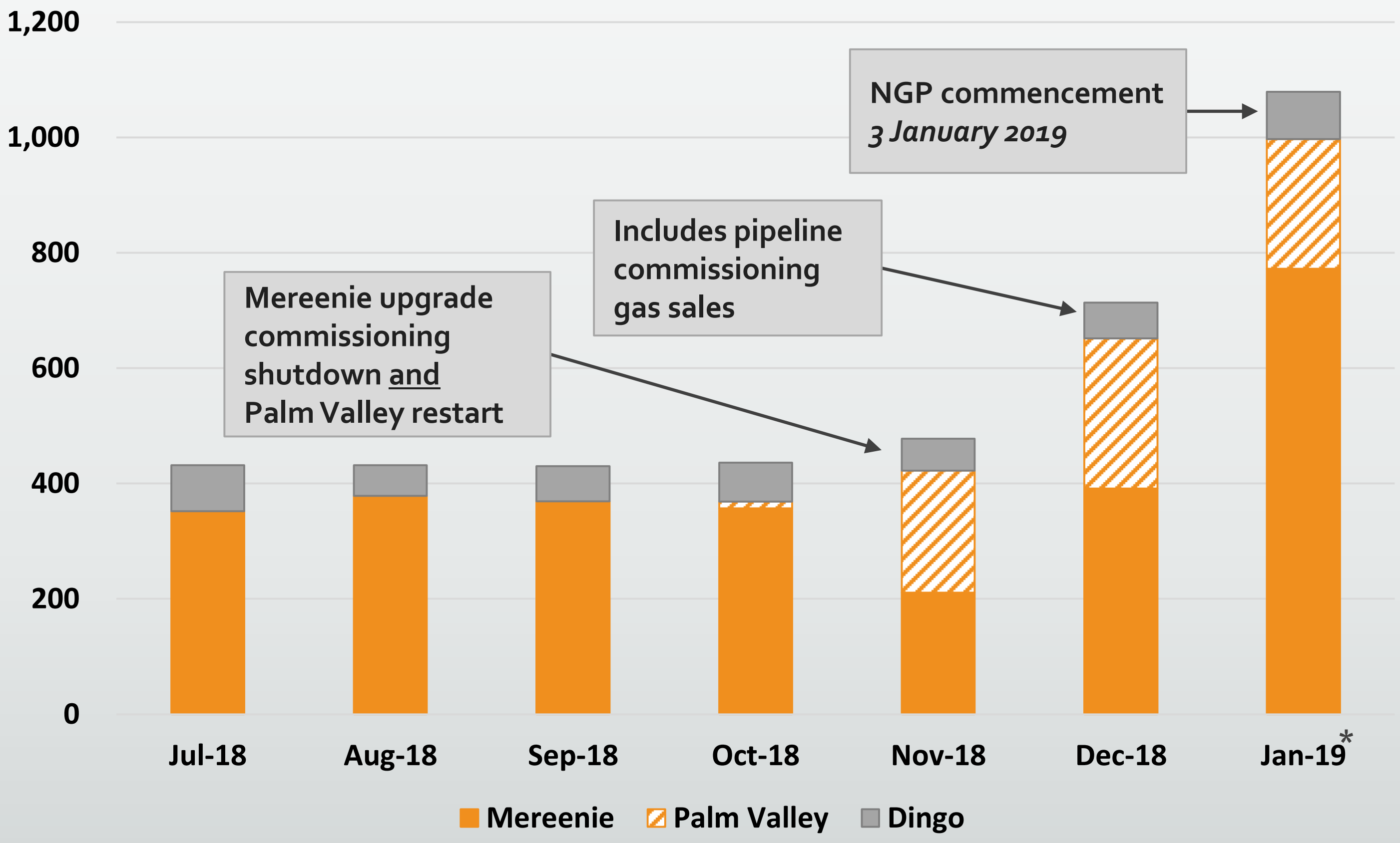


** 12 months to December 2019 reflects first full year of operations with the NGP available*

Gas sales ramp-up activated

- Production and sales step change now visible at Mereenie and Palm Valley
- January gas sales in line with forecast - 90% of sales under firm contracts and 10% on a non-firm basis
- Palm Valley production anticipated to increase following PV13 tie-in
- January 2019 includes 133TJ of sales under the Macquarie pre-sale agreement

Central share gas sales volume growth (TJ per month)



** Net of 66 TJ of purchased gas to supplement supply pending PV 13 tie-in*

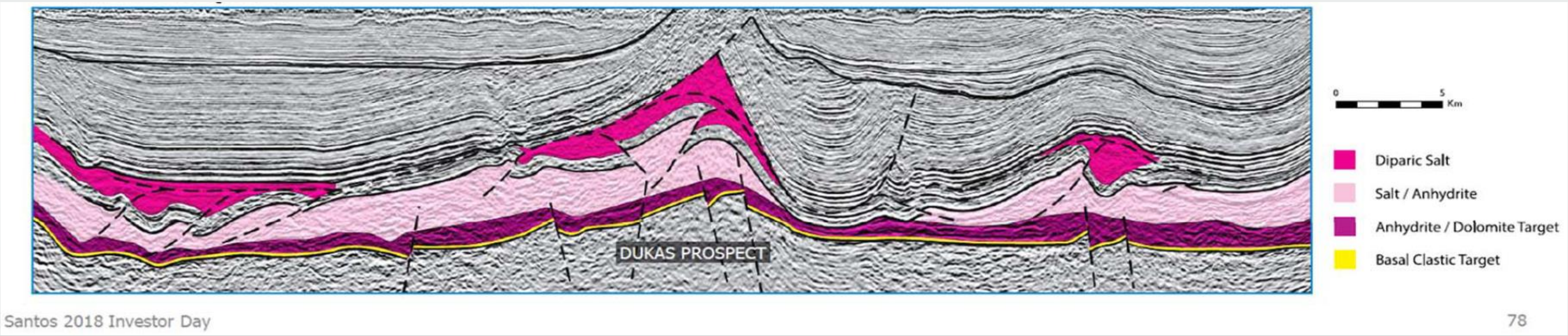
Basis for further growth

Asset portfolio has never been stronger

Exploration portfolio	Queensland CSG	NT operating assets
• Mostly gas prone and significantly underexplored • No longer gas market constrained • Much of it covering a currently producing basin	• Targeting 150-180PJ (100% of JV) potentially recoverable • Progressing under an up to $20 million farm-out (50%) with IPL • Footprint for further east coast growth	***Mereenie (50%)*** • 22TJ/d firm gas production capacity (Central share), plus oil ***Palm Valley (100%)*** • 15TJ/d gas production capacity ***Dingo (100%)*** • 5TJ/d gas production capacity

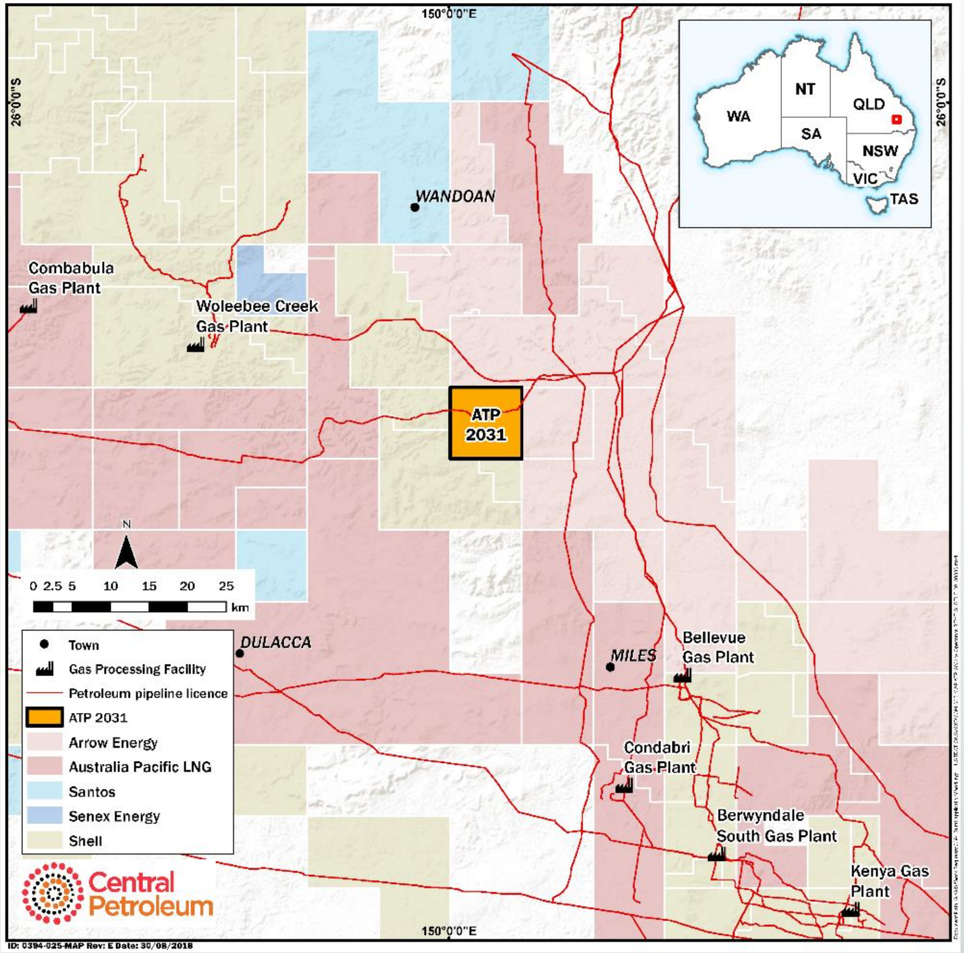
Exploration – multi TCF Dukas Prospect

- Santos completed seismic works for the Southern Amadeus Stage 2 farmout (1,337 line km in EP82, EP112 and EP125)
- Santos elected to proceed to Stage 3 by drilling the Dukas Prospect in EP112 (anticipated Q1 2019) to earn a 70% participating interest in EP112.
- The Dukas Prospect could contain multiple Trillion Cubic Feet of gas. Two other wells in the Southern Amadeus Basin (Mt Kitty and Magee) have demonstrated a hydrocarbon system exists. Further, the presence of helium and hydrogen offers potential value add



Queensland Surat basin CSG acreage

- 77km² CSG acreage for Australian domestic gas supply, in the north-eastern Walloon Fairway, surrounded by acreage held by Shell, Arrow and APLNG
- Targeting 150-180 PJ potentially recoverable
- Four year programme, comprising exploration wells and a production test pilot – $20 million funded by IPL farm-in for 50%
- Expect to commence exploration drill program in Q3 FY 2019 – land access and drilling services procurement at an advanced stage



Growth Strategy

Growth platforms

Exploration

Asset acquisitions

Value add projects

Reinvigorate exploration to drive shareholder value

- Exploration acreage is an opportunity for significant share price growth following commencement of the NGP
- We are now working to unlock this potential and communicate to the market
- Three key actions currently being progressed to accomplish this:
  1. Identify and explore the high-value exploration targets
  2. Identify farm-out opportunities to accelerate and improve risk exposure
  3. Divest permits that don't justify carrying costs

Asset Acquisition strategy (E&P assets)

- Ideally positioned for future permit releases and new E&P asset transactions:
  - ✓ Australian small cap not conflicted by LNG
  - ✓ new east coast competitor
  - ✓ proven ability to explore and develop
  - ✓ track record as a safe and responsible operator
  - ✓ strengthened financial capacity
- We will be strategic and selective to create real long-term shareholder value

Value add projects

Opportunities for value add projects
✓ Optimisation: expand existing reserves, brownfield economics, operating efficiencies and debottlenecking etc.
✓ LPG production to access local high-margin LPG market
✓ local oil refining to increase margins on oil and condensate
✓ compressed natural gas to access new customers
✓ others to be identified

Near-term share price growth catalysts

	CY 2019			
Catalyst	Q1	Q2	Q3	Q4
✓ GAP completed				
✓ Commencement of NGP (sales consistent with forecast)				
✓ New contracts for 2020+ gas supply				
✓ PV13 tie-in and production testing				
✓ Santos plans to drill Dukas in EP112				
✓ Progress high value exploration targets				
✓ Potential selection of value add project(s)				
✓ Exploration drilling ATP 2031				
✓ Anticipated Ooraminna 3 commitment well				

Other key strategies

- Ensure shares are fully valued by the market:
  1. Initiate analyst coverage
  2. Focus on shareholder communication
- Reduce current level of debt by $22 million (23% reduction) using CY2019 free cash flow
- Refinance current debt facility with senior debt (completion of GAP and NGP sales anticipated to drive lower interest costs)

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