DGRGLOBAL

A RESOURCE COMPANY CREATOR

AUSTRALIA ENERGY & MINERALS INVESTOR CONFERENCE
March 2019

Increasing affluence and urbanisation drives demand for copper, gas, gold, tin, zinc, and lithium.

GO FURTHER – CLIMB THE MOUNTAIN

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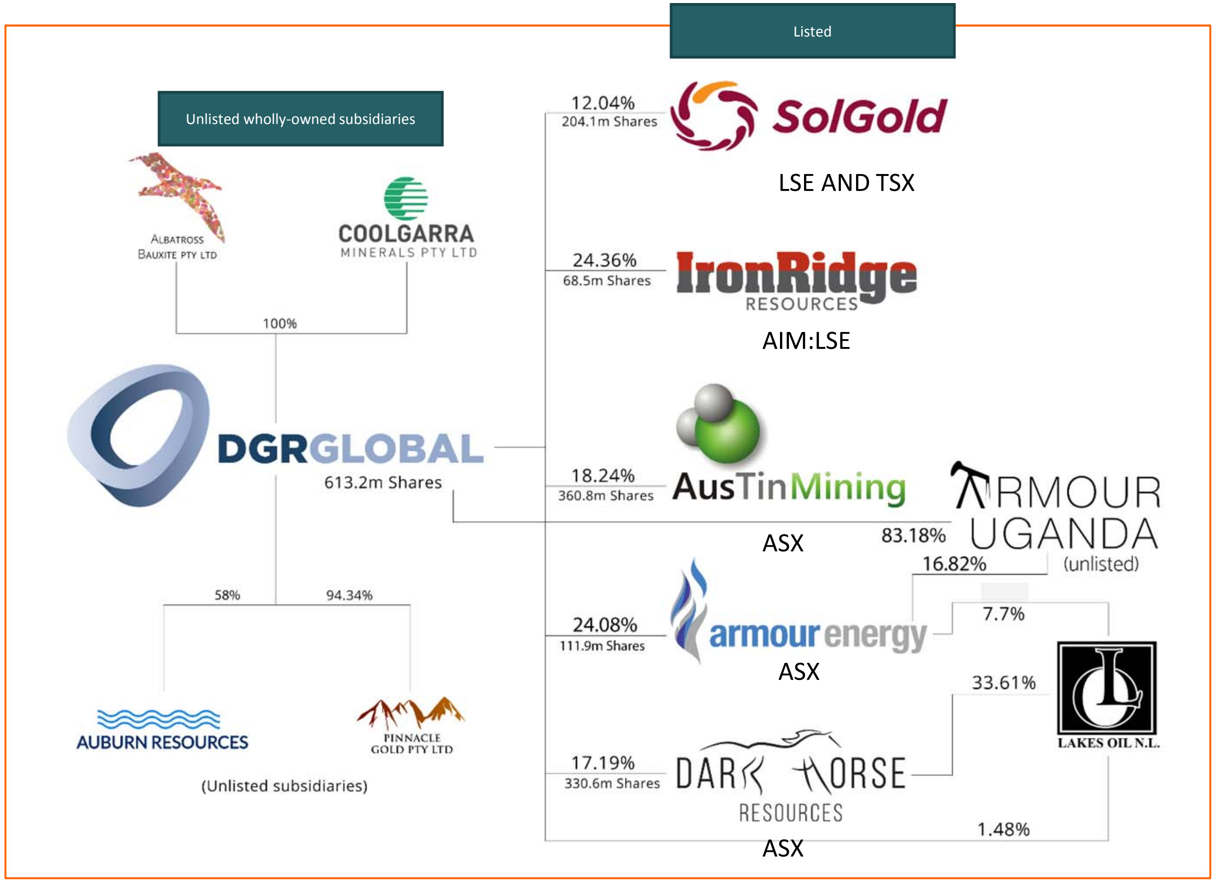
NOT THE GREATEST CURRENCY

DGR OFFERS A <u>SHARE</u> IN A VARIETY OF GROWING RESOURCE ASSETS.

DGR GENERATES SUBSTANTIAL POSITIONS IN EMERGING RESOURCE COMPANIES



GOLD COPPER

ECUADOR

GOLD LITHIUM

ARGENTINA

GOLD LITHIUM BAUXITE

GHANA, IVORY COAST, CHAD, AUSTRALIA

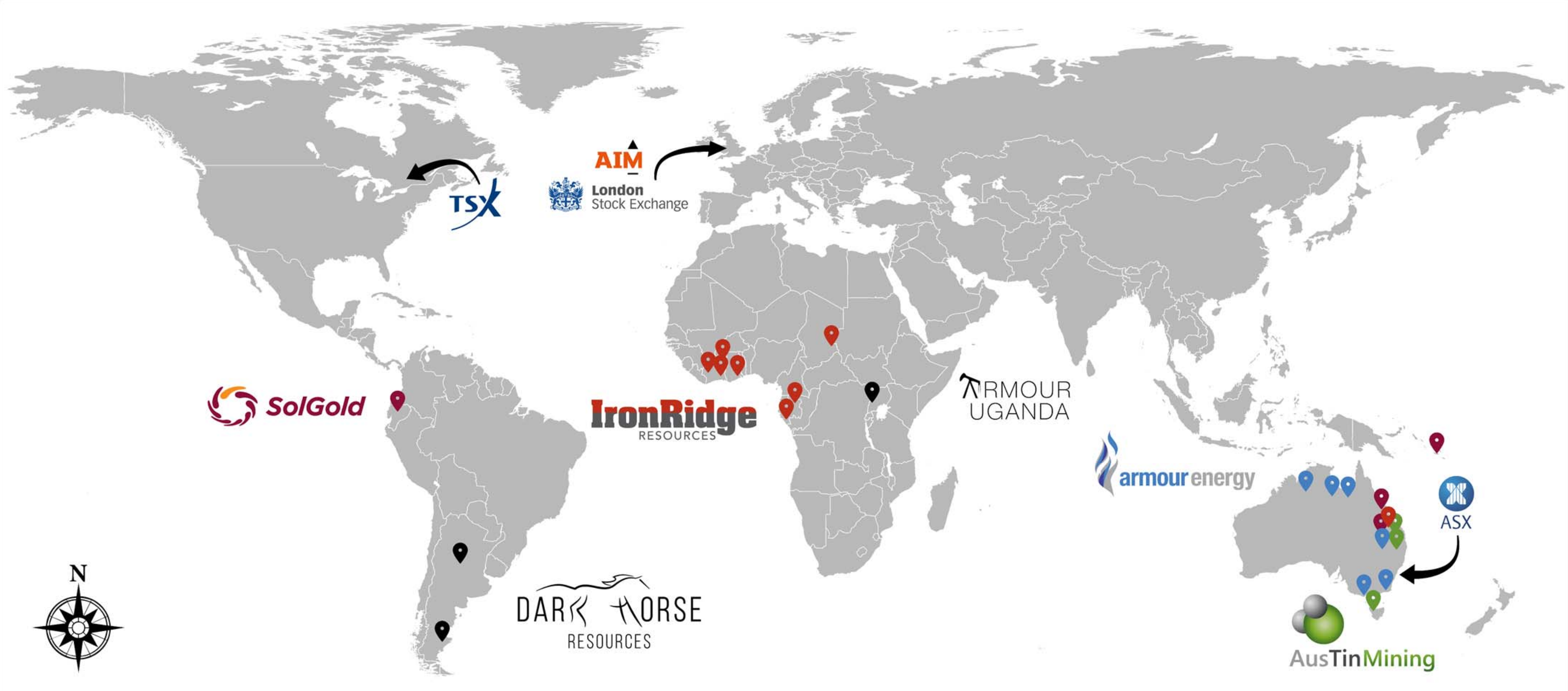
TIN COBALT NICKEL

AUSTRALIA

GAS OIL

AUSTRALIA, UGANDA

DIVERSE THEATRES, MARKETS AND COMMODITIES



EXPLORE THE WORLD

A CONTINUAL PIPELINE FROM IDEAS TO CASH

armour energy
AusTinMining
SolGold
IronRidge RESOURCES
DARK HORSE RESOURCES
AUBURN RESOURCES
DGRGLOBAL

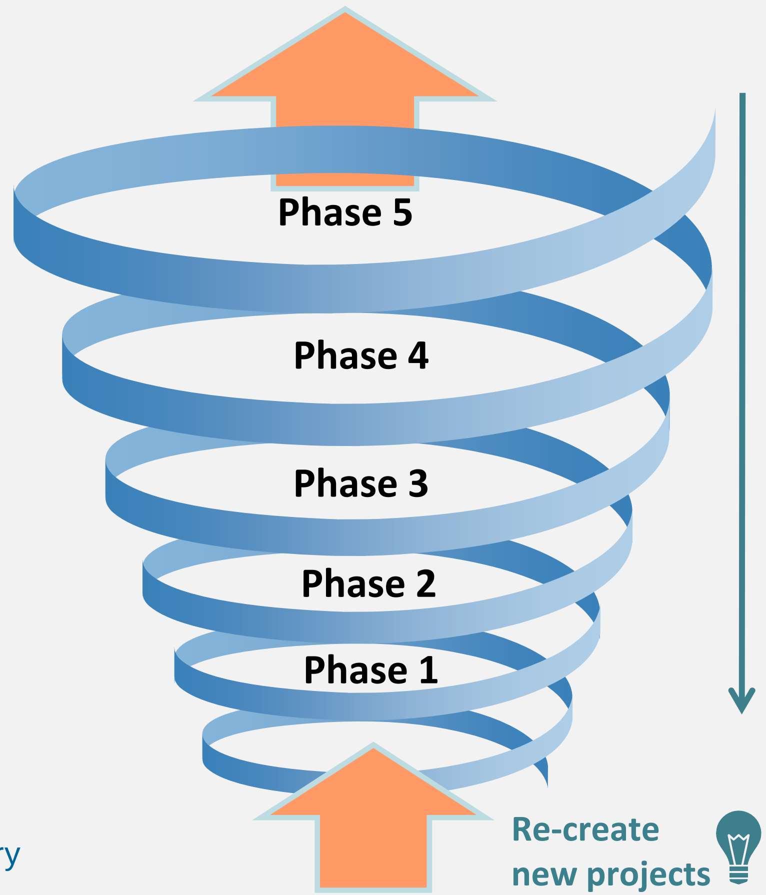
MATURITY

Reward
5. Development

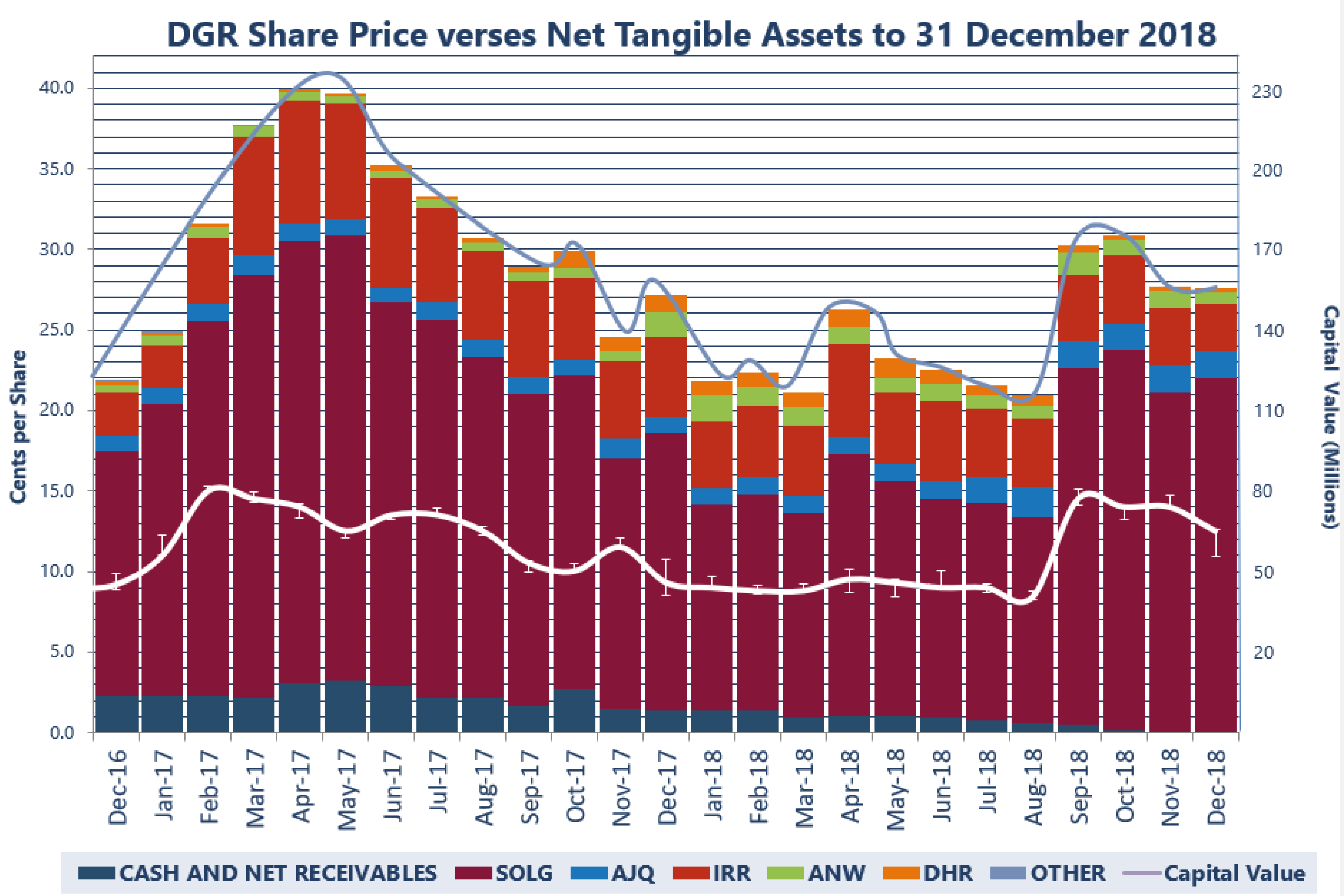
Back + endorse
4. Resource definition, secondary raisings
3. Exploration programs
2. Seed raising, proof of concept, IPO

Dream
1. Choose commodity, region and country

INFANCY



VALUE EXCEEDS THE PRICE – Q4 2018

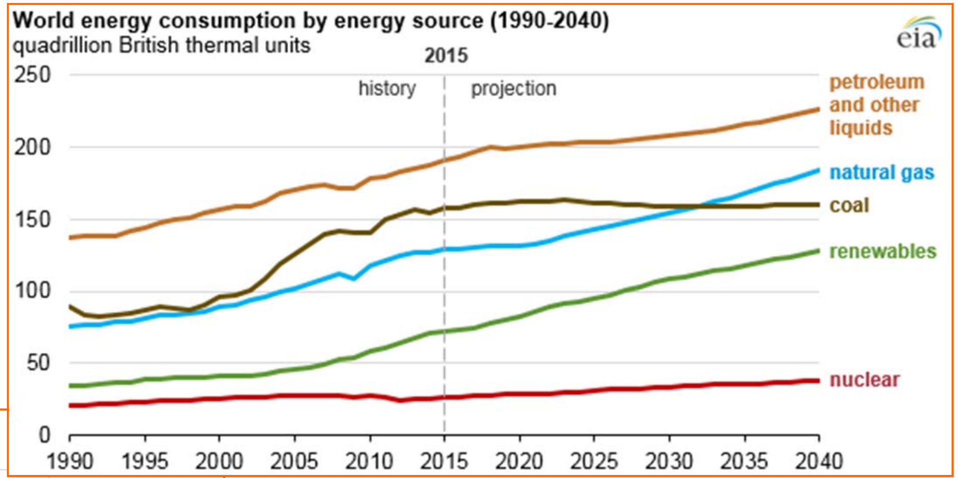


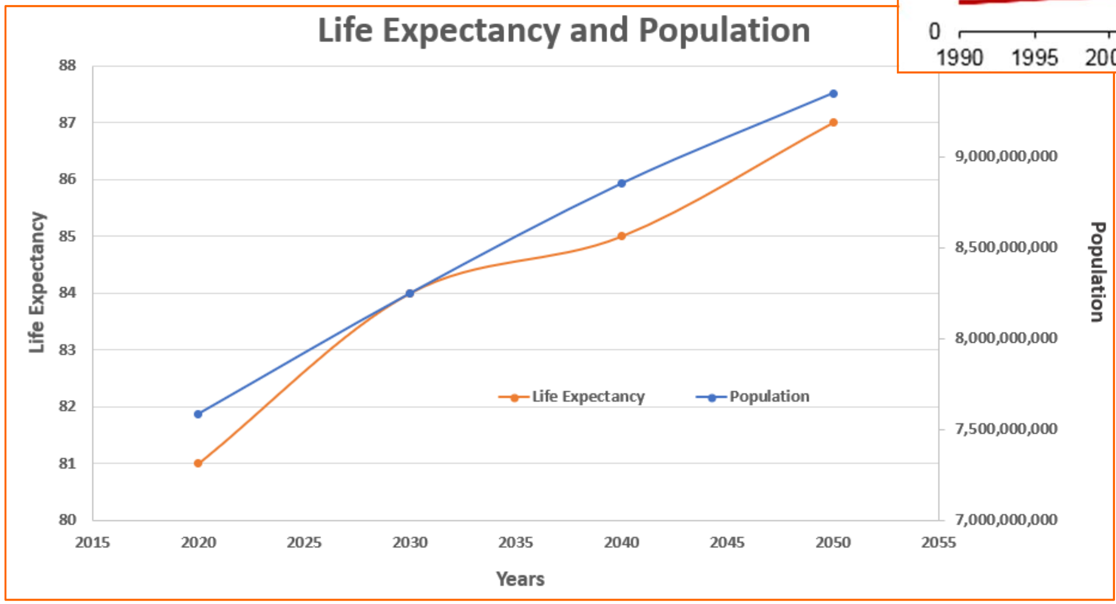
SHARES ON ISSUE
613,181,877

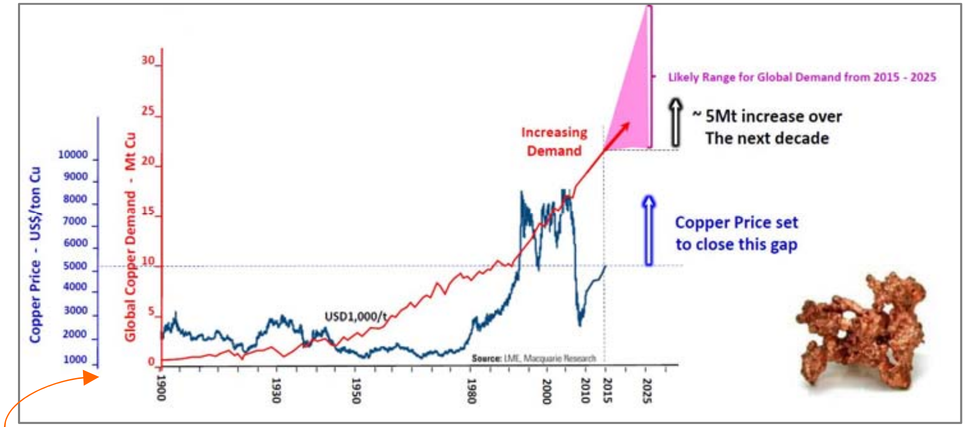
CASH ON HAND
$1.6m

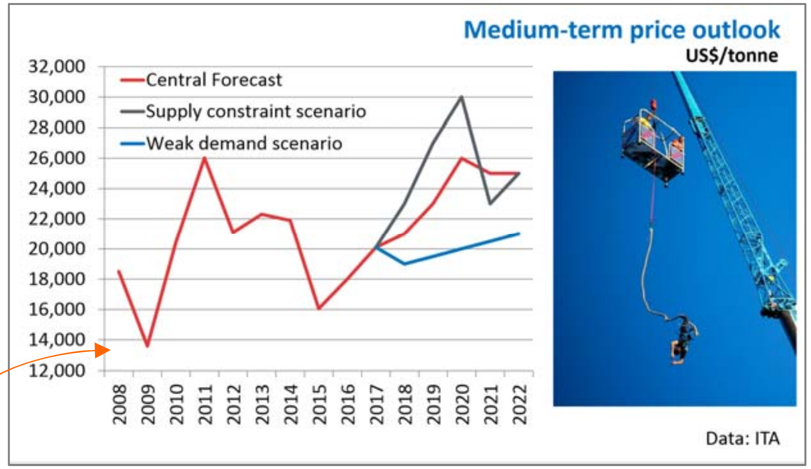
MARKET CAP
$89M

GROWING POPULATION, INCREASE IN LIFE EXPECTANCY, ALONGSIDE INCREASING DEMAND FOR RESOURCES



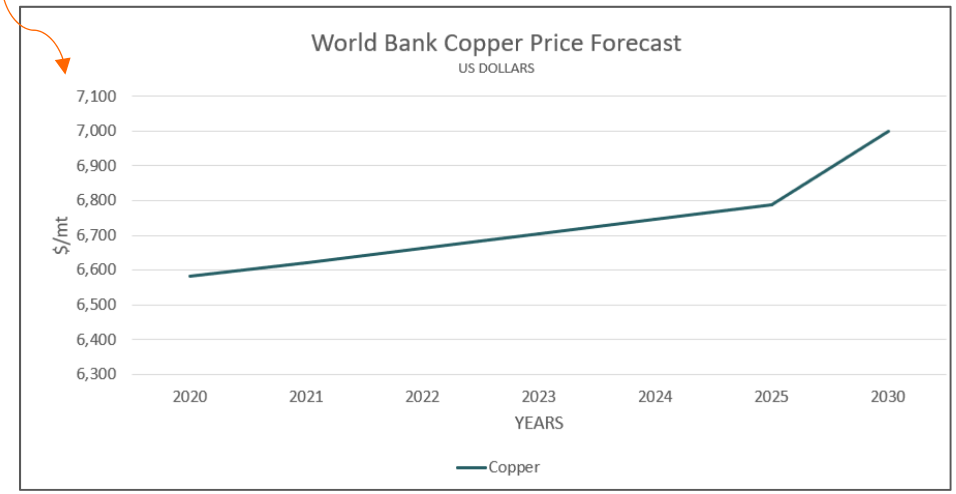


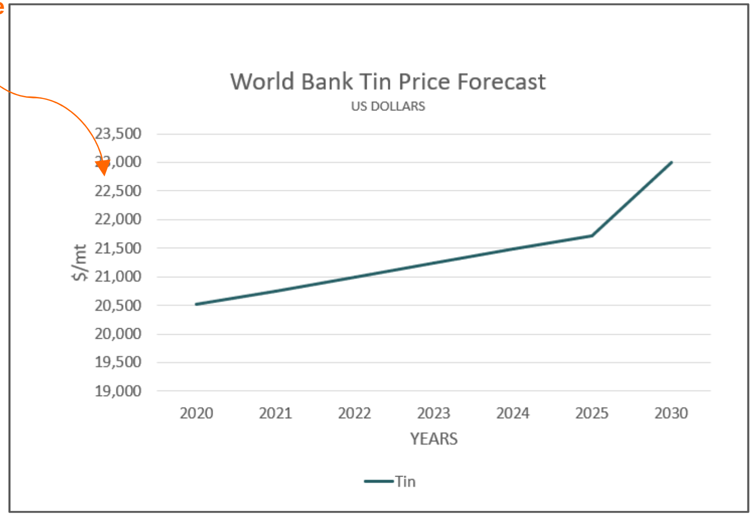




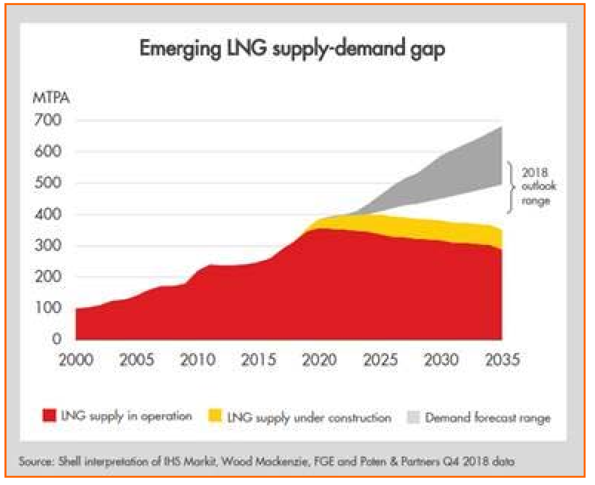
Copper supply, demand and price

Tin supply, demand and price

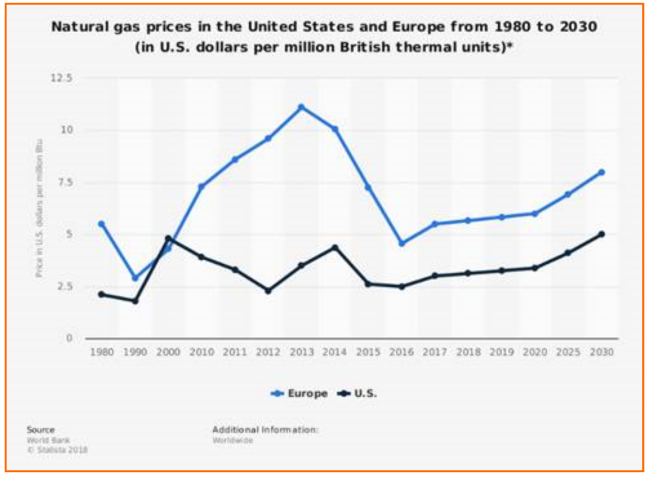




Gas supply, price and demand

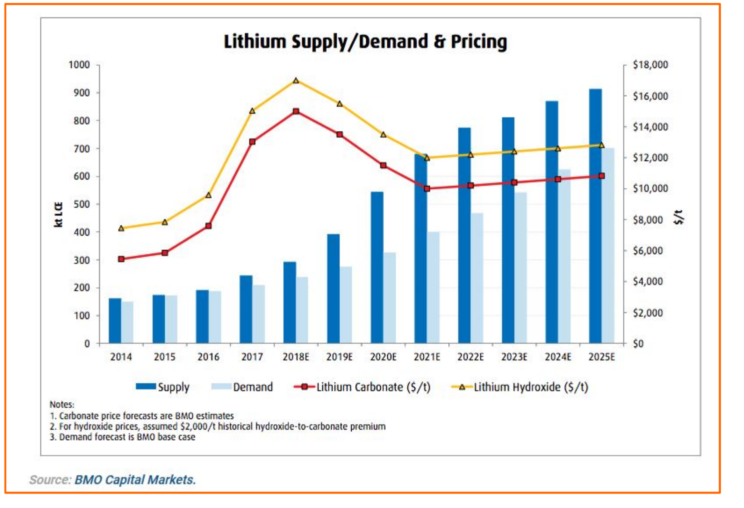


Source: Shell

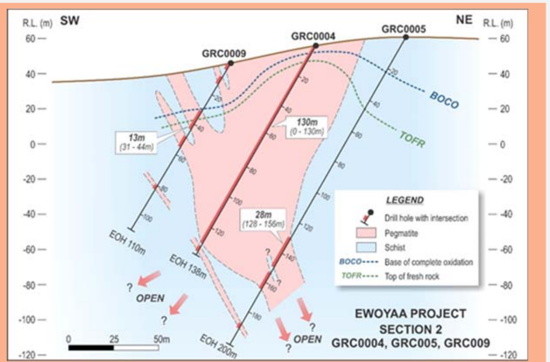


Gold Price

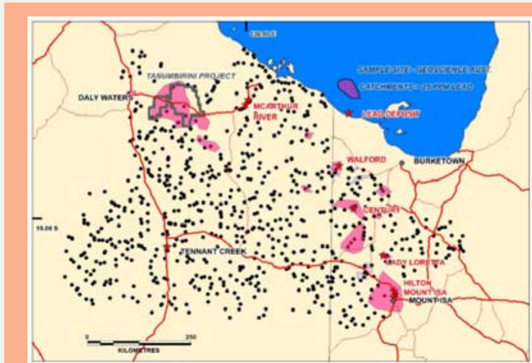
Lithium, supply, demand and price



PLENTY OF NEWS: RECENT PROGRESS



SOLG - Alpala Prospect JORC resource estimate doubles	SOLG - Scrip based bid for Cornerstone in preparation	SOLG - BHP takes 11%	SOLG - Drilling continuing at Cascabel and PEA in preparation	AJQ - Major refinancing deal pending settlement consolidated $55 million	IRR - New Gold project deal (Ivory Coast)	IRR- Promising lithium drilling results (Ghana)	ANW - Tin production commenced from hard rock drilling in Tasmania	AUBURN -New zinc province in NT pegged



PLENTY OF NEWS: UPCOMING NEWS FLOW

DGR – Launch oil project in Uganda, Float Auburn Resources	SOLG –PEA publication, regional discoveries, corporate activity	AJQ – Extra resources, extra tenure, extra production, extra markets	IRR – Lithium results in province discovery Ghana, gold discoveries in Chad	ANW – Cobalt & nickel drilling, tin production	DHR – Gold project exploration and initial drilling in Argentina

FINANCIAL STATUS

- Strong Balance Sheet
- Tribeca Alliance
- $1.6m in cash
- All external debt (other than Tribeca) repaid
- $186 million assets marked to market (31 December 2018 half year report) vs a $89m market cap

ARMOUR ENERGY UPDATE

DGR LOVES THE GAS STORY

V1 - AUSE01Z01MA

THE AUSTRALIAN · THE WALL STREET JOURNAL.

BUSINESS REVIEW

S&P/ASX200 6136 ▲ +5.4
GOLD $US1316.69 ▲ +US34c
DOLLAR US71.02C ▼ -US0.2c

SAVE OUR OCEANS
Andrew Forrest calls for a tax on plastic {P19}

ROBERT GOTTLIEBSEN
Best investment opportunities may be in Asia {COMMENTARY P28}

PUSH FOR POWER
Government wants nation to be a world leader in critical minerals

ENERGY OPERATOR SOUNDS ALARM OVER CUTS IN VICTORIAN PRODUCTION

Gas supply warning intensifies

PERRY WILLIAMS

NSW, Victoria and South Australia have been told they will experience gas shortages on peak demand days from 2023 in a shock warning that big users fear may force heavy industry and local manufacturers to shut operations.

A continuing fall in Victoria's offshore production may lead to restrictions being placed on the state's gas supply and the curtailment of gas-fired power for electricity generation on peak winter days from 2023, according to the Australian Energy Market Operator.

The gas crisis could then be extended to both NSW and South Australia, with both states facing their own shortfalls by 2023 if above-average gas demand for power use coincides with Victoria's own peak winter needs, when average consumer demand is three times more than in summer.

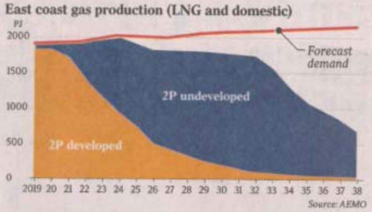
If new reserves are not developed and plans for LNG import terminals stall, southern and southeastern Australia face an overall gas supply shortage from 2024 onwards.

"In Victoria, the continued reduction in gas production resulting from depleting reserves in offshore gas fields translates to a reduction in gas exports from Victoria to NSW, South Australia and Tasmania," AEMO chief system design and engineering officer Alex Wonhas said. Victorian gas supply for NSW and South Australia "could be limited if a high-demand winter day coincides with a significant amount of unplanned thermal generator outages".

The stark warning, foreshadowed by *The Australian* on Wednesday, flips AEMO's declaration just nine months ago that the east coast gas crisis was over, which was met with scepticism by some users feeling the pinch of high gas prices.

Concerns over critical gas shortages and elevated tariffs also underline the challenge ahead for the federal government as it seeks to ensure sufficient gas flows from Queensland's LNG export projects to domestic users against a backdrop of stuttering local exploration due to moratoriums in NSW and Victoria.

East coast gas production (LNG and domestic)



Source: AEMO

Australia's largest petrochemical producer, Qenos, says it is concerned about the gas outlook and how it will be able to source large supplies of competitively priced gas and ethane at its Altona facility in Victoria and Botany operation in NSW, where it manufactures polyethylene, the raw material used in many common household plastic products.

"The issue is not enough supply and as a consequence domestic consumers and industrial buyers are being asked to pay prices that I don't believe are sustainable for heavy industry," Qenos chief executive Stephen Bell told *The Australian*.

"Bad government policy settings have created this problem and it's going to require government intervention to solve it."

Gas users have been bracing for official recognition of the crisis after experts warned last month gas shortages on the east coast could emerge in just three years with prices to remain high for the next decade. Orica this month said it was weighing the future of its Newcastle ammonia plant with up to 300 jobs at risk as the high price of gas renders its Kooragang Island facility uncompetitive. A raft of other at-risk producers may also be pressured into abandoning their local operations after years of absorbing gas bills and power bills up to four times the level of other countries, the ACCC warned.

LNG exporters escaped the threat of government intervention last year after signalling the extension of a deal to offer uncontracted gas for domestic use before export and agreeing to make gas available at peak demand periods for the power grid.

Gas players recommitted to the Australian Domestic Gas Security Mechanism, which gives the government power to limit gas exports if it anticipates a domestic

Continued on Page 20

ARMOUR ENERGY | Premier Assets and Proven Operational Execution

Kincora Project
Natural gas, LPG,
Oil & Condensate production
& development

North QLD & Northern Territory
Conventional & unconventional
exploration and future production

Victoria Onshore Conventional
Possible exploration & appraisal

Uganda – Albertine Graben
Oil exploration

ARMOUR ENERGY | Positive Growth Outlook at Kincora

- Existing infrastructure
- Gas production plant up to 30 TJs/day (Phase 4 target)
- Currently up to 12 TJs/day
- Revenues up to $3 Million per month
- Target 20 TJ/day per revenues of up to $6 million per month
- 40 oil and gas leads
- 10 high priority targets
- Spot markets for production over 10 TJ/day at up to $10/GJ
- Largely 100% owned tenure
- Strong and growing domestic market appetite
- Kincora is an effective pilot for the growth phase
- Increasing regional presence by Santos
- Existing gas sale contracts

DGR's growth view for Armour

	2019	1 Years (Target)	5 Years (Target)
Production (TJs/day)	11	20	100
Gas Price	6-10	7-10	8-11
Market Cap and targets	$45 Million	$250 Million target	$2 Billion target
Northern Territory	$36 million Expenditure	JV	?
Northern QLD	$31 Million Expenditure	JV	?

N.B This is a DGR internal target and view of the growth potential.

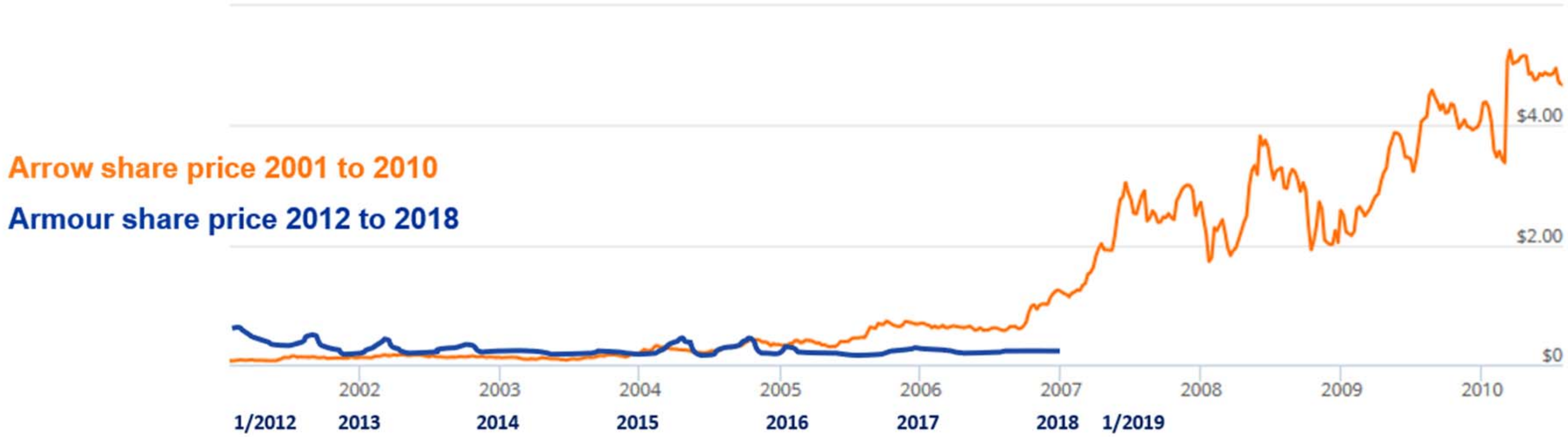
ARMOUR AIMING TO REPLICATE ARROW-THE BEST IS YET TO COME

For Arrow:

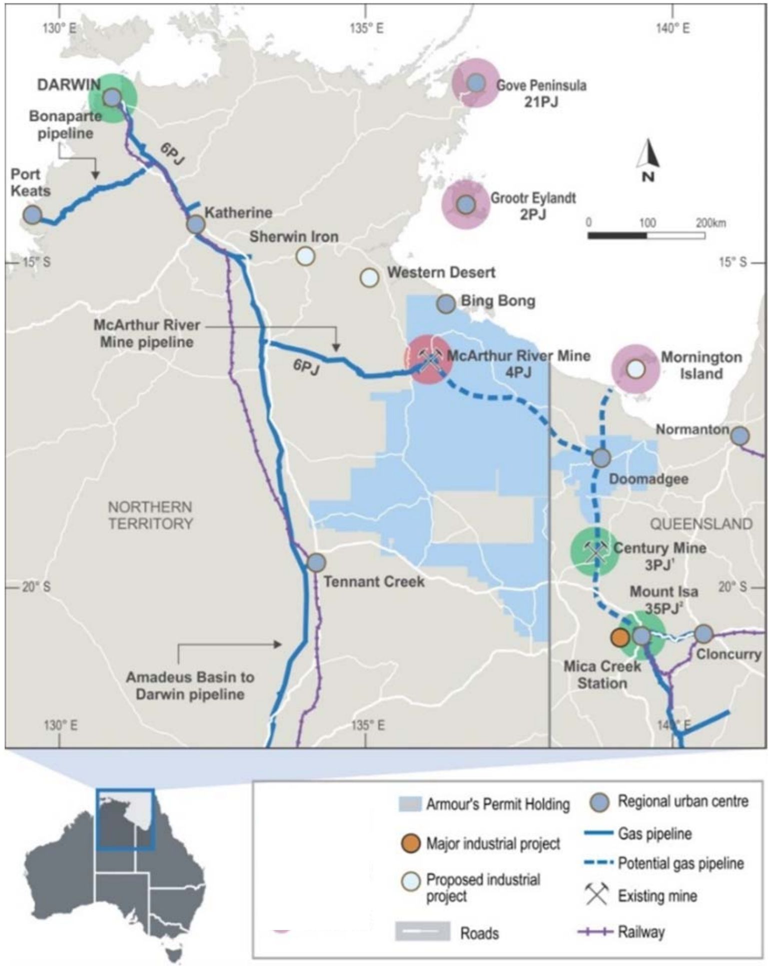
- Ultimate success took more than 10 years from initial listing to corporate takeover by Shell/PetroChina ($3.5 Billion)
- Based on a repeatable model for resource endowment, development and extensive tenure

For Armour:

- Still early days
- Successful drilling of new wells across Armour's tenement holding will significantly re-rate Armour
- Gas markets to re rate
- The same ingredients
- Provincial tenure, a repeatable model and a blueprint for development



NORTHERN AUSTRALIA FRONTIER BASINS PROJECT AREA



- 100% Operated working interest
- 33 million contiguous acres
- Targeting gas and liquids
- Conventional Glyde Gas Field
- Unconventional Egilabria Gas Field
- Combined NT/QLD Prospective Gas Resource of 57 TCF (Best Estimate)(1)
- Access to Multiple Markets; both Domestic and International
- QLD and NT Governments supportive of gas industry
- Expenditure to date: $67M ($31M in QLD and $36M in the NT)

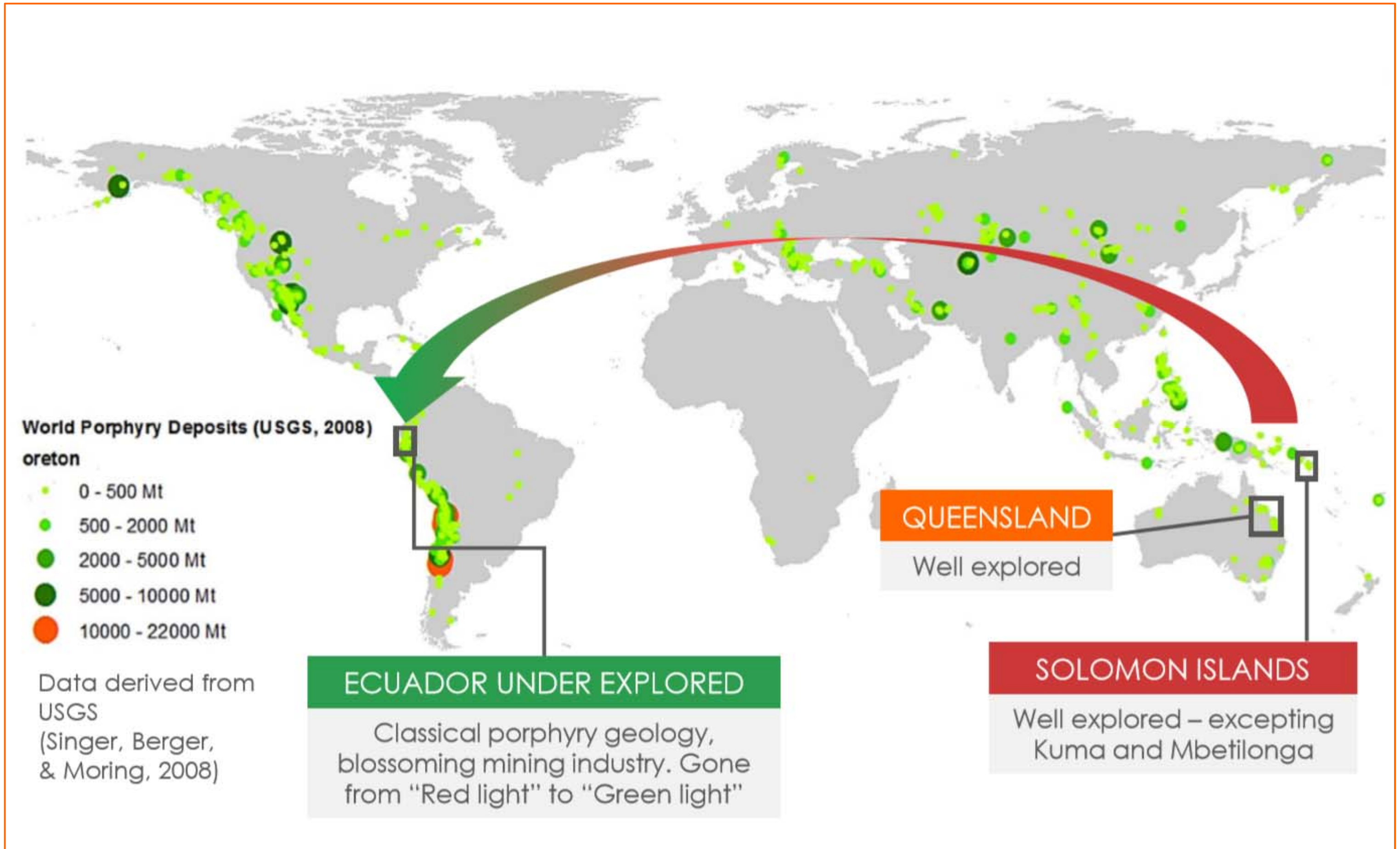
(1) Source: Armour ASX Announcement Source: Armour ASX Announcement 21 September 2015

Cautionary statement: The estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

SOL GOLD BUSINESS UPDATE

- Location, logistics, infrastructure, capex + opex advantages
- Upgraded JORC Resource Estimate for Alpala (within Cascabel Project)
- Preliminary Economic Assessment Pending
- Bid documentation for Cornerstone pending
- Pan Ecuadorian pipeline
- Strong endorsement from BHP, Newcrest
- Community + Government support

SOLGOLD'S EVOLUTION TO AN ANDEAN EXPLORER



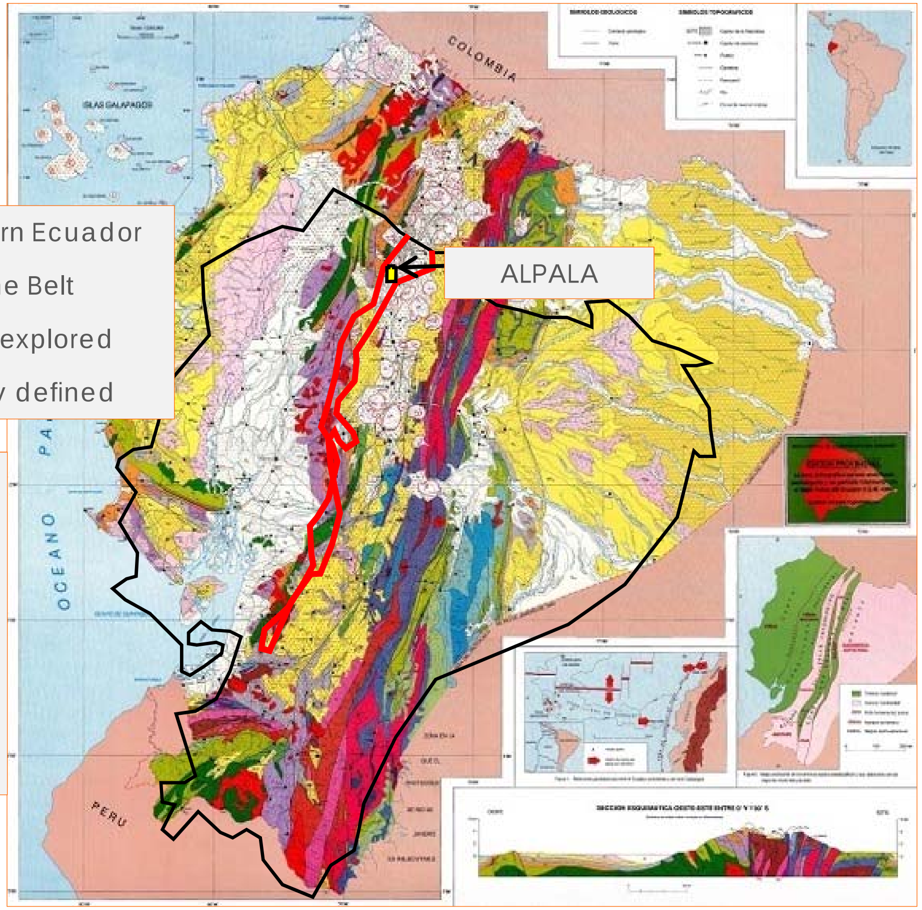
PRODUCTION BASE OF AROUND HALF THE WORLD'S COPPER

ECUADOR IS THE UNDEREXPLORED NORTHERN SECTION OF THE ANDEAN COPPER BELT

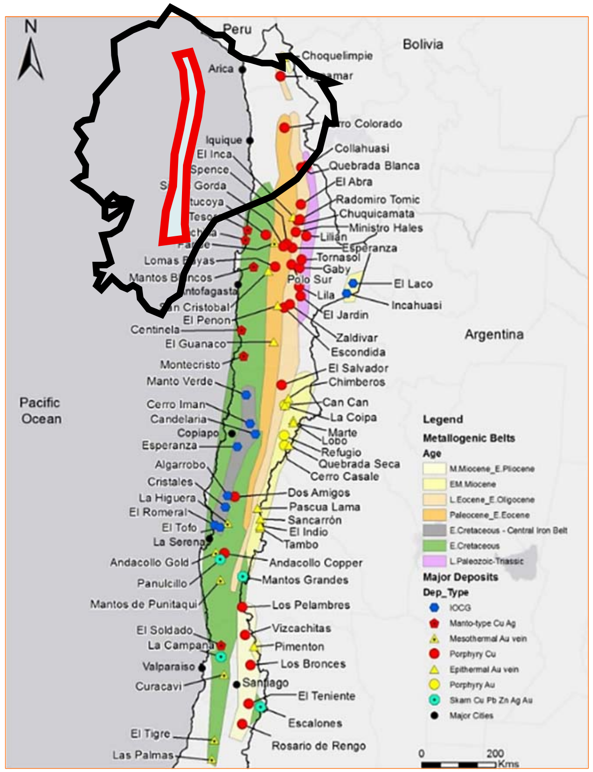
ECUADOR COULD MIMIC NORTHERN CHILE'S COPPER ENDOWMENT

- Northern Ecuador
- Eocene Belt
- Under-explored
- Weakly defined

- Late Eocene–Early Oligocene from 43 – 31 Ma
  The most significant metallogenic epoch
  Giant porphyry Copper deposits formed in Chile



- Porphyry Deposits of Northern Chile
- 25% of global copper production
  Almost half world's copper production



*after Kuraminerals.com,
Kura Geoscience SpA, 2016

ECUADOR'S GIFT IS CASCABEL'S ADVANTAGE

- 3 hour drive from Quito
- 180 km from a deep water ports at Esmeraldas, 100 km from San Lorenzo
- International Hydro Power network 30km – 5 per KWH
- Local workforce
- Excellent sealed, multi lane roads
- Fresh Water adjacent
- Elevation 600 – 1,800m
- Delivers circa $2 Billion CAPEX advantages for SolGold at Cascabel *(compared to a virgin development in high Chilean Andes)*

APPLYING THE SOLGOLD DISCOVERY BLUEPRINT ACROSS ECUADOR

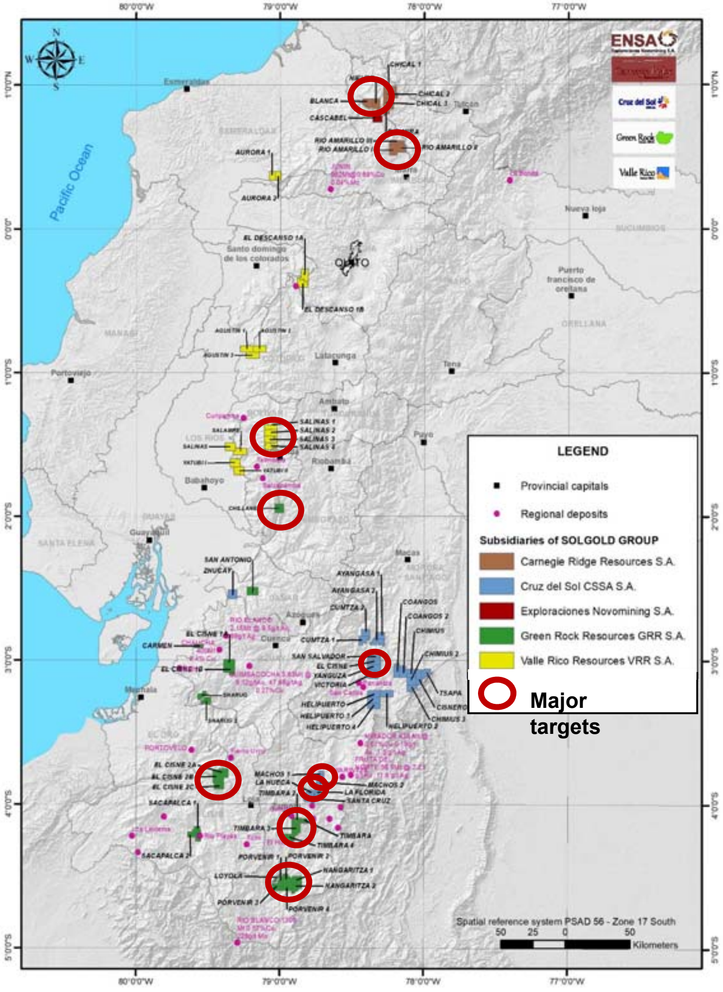
11 Priority projects

- Systematic reconnaissance programs
- Soil sampling, prospect mapping very advanced
- Extensive mineralisation already identified
- Geophysics planned
- Drill ready targets established
- Drill permits pending

Blanca
Cisne Loja
Rio Armarillo
Salinas
Chillanes
Sharug
Cisne Victoria
Cisne Loja – Porphyry
La Hueca – Target 6
Timbara
Porvenir – Target 15

Epithermal Gold

Porphyry Coppers

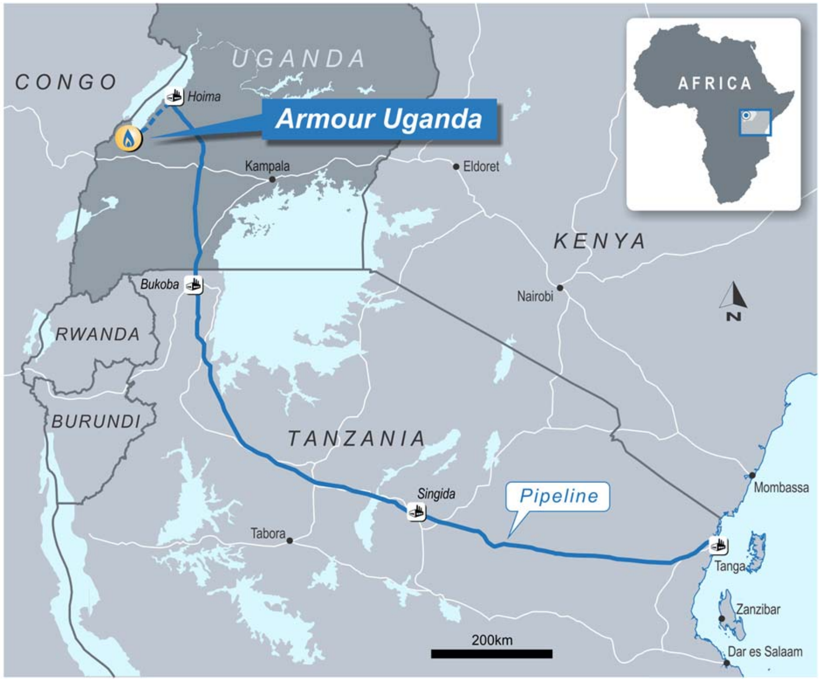


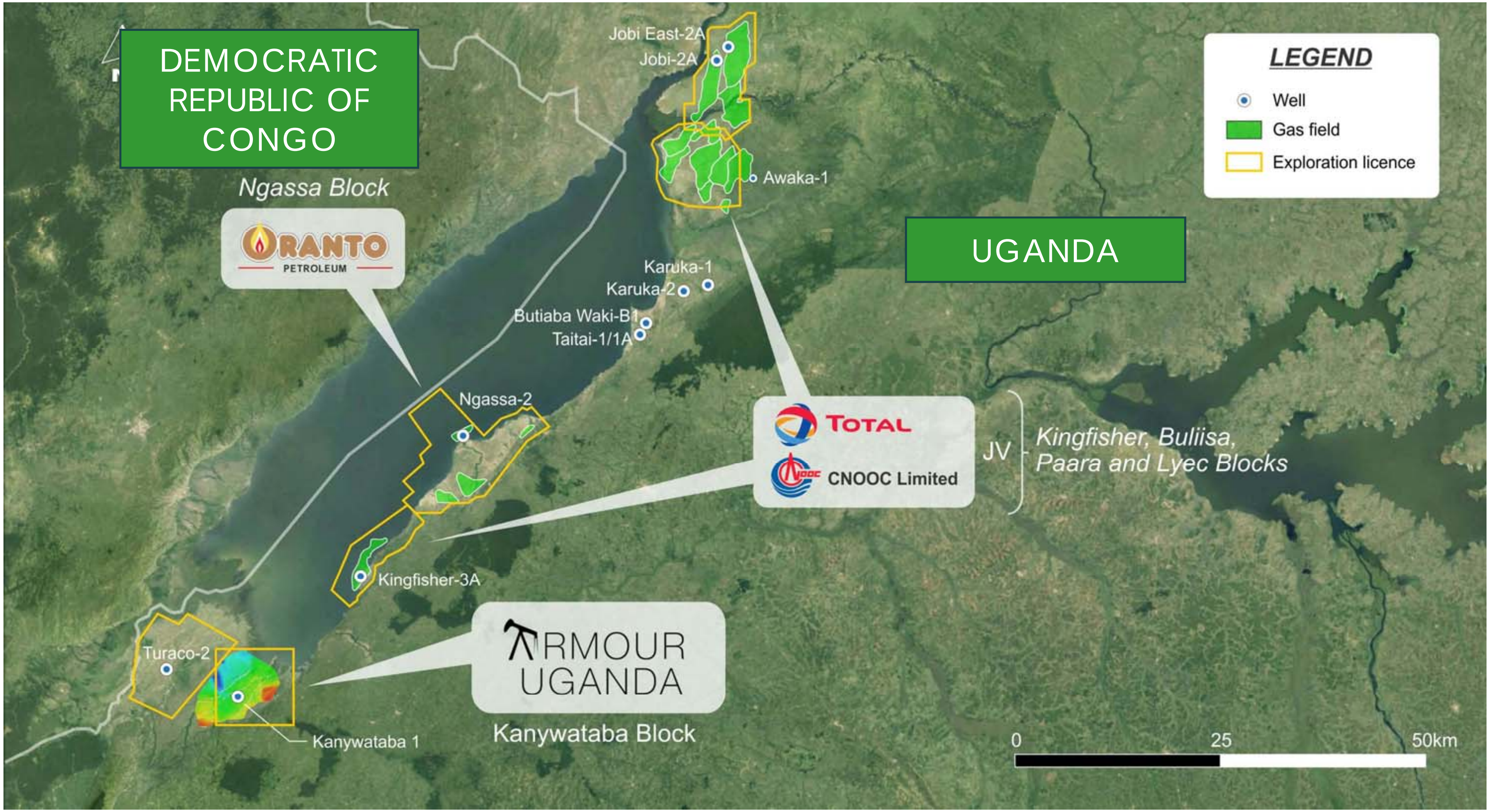
ARMOUR UGANDA

ARMOUR UGANDA UPDATE

WORLD BANK DESCRIBES UGANDA AS THE LATEST HOTSPOT ON THE SCENE FOR OIL EXPLORATION AND PRODUCTION

- Armour Uganda – 83% DGR and 17% Armour Energy
- 100% owned Kanywataba licence
- Mid-case estimated 325 m BBLS
- Albertine Graben part of the oily East African Rift
- 115 wells drilled > 85% economic (6 billion BBLS resources 1.8 billion BBLS reserves)
- Tullow, CNOOC and Total active
- Oil pipeline and refinery planned by third parties
- Seismic reprocessing planned
- 100km more seismic planned
- Exploration well planned by Armour Uganda next 18 months




DEMOCRATIC REPUBLIC OF CONGO
Ngassa Block
ORANTO PETROLEUM
Jobi East-2A
Jobi-2A
Awaka-1
Karuka-1
Karuka-2
Butiaba Waki-B1
Taitai-1/1A
Ngassa-2
Kingfisher-3A
Turaco-2
Kanywataba 1
ARMOUR UGANDA
Kanywataba Block
UGANDA
TOTAL
CNOOC Limited
JV
Kingfisher, Buliisa, Paara and Lyec Blocks
LEGEND
Well
Gas field
Exploration licence
0
25
50km

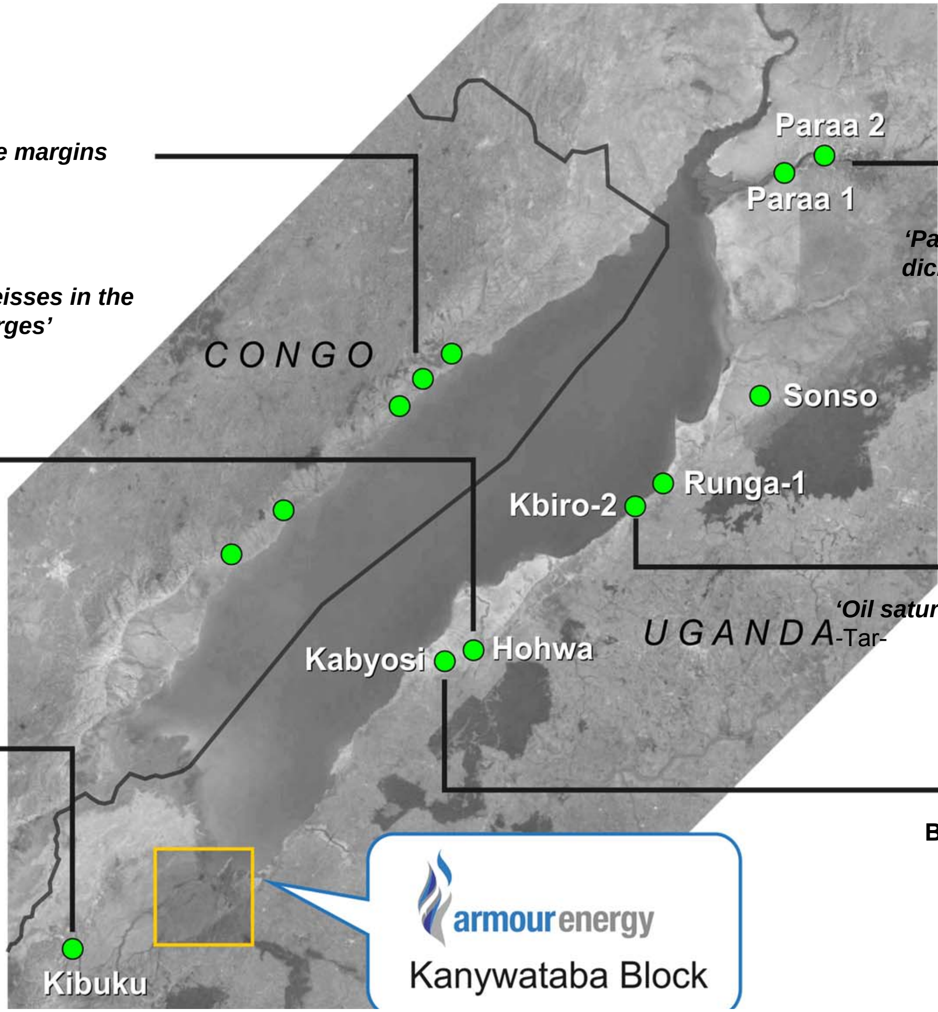
PREVALENT OIL SEEP INDICATE GENERATION AND MIGRATION

Kanywataba Block
Albertine Graben | East African Rift System

Known seeps on the DRC lake margins

'oil impregnated sands and gneisses in the Kabyosi, Warwire and Hohwa river gorges'
-tarry sands-

'drops of live oil emanating from cliffs'
-black coarse sand-

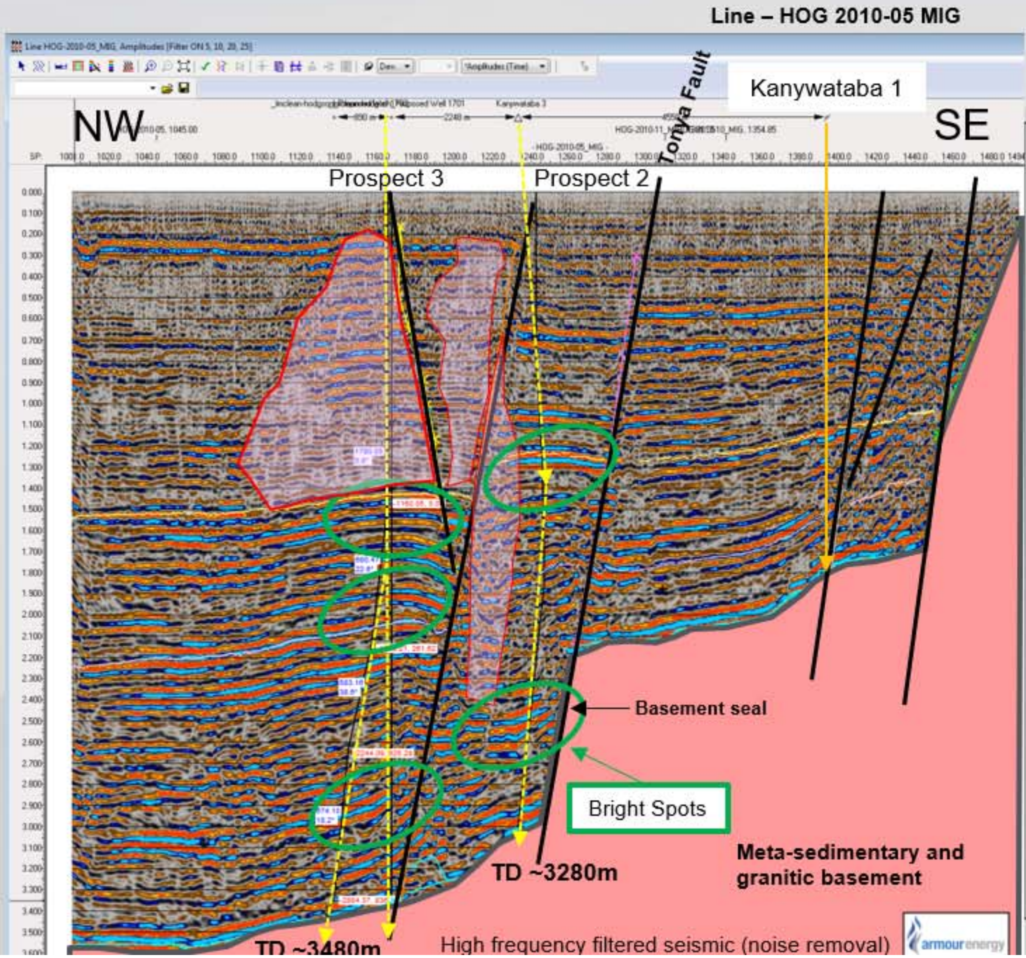


'Paraa oil seep in dichloromethane'

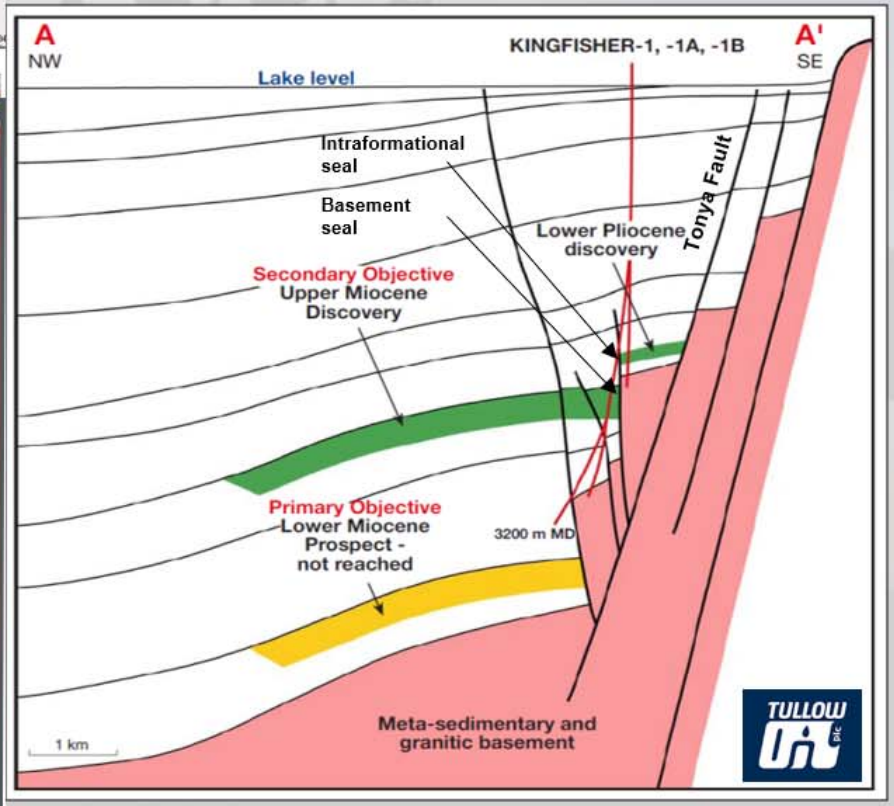
'Oil saturated sands'
-Tar-

Bottle of 'Tar'

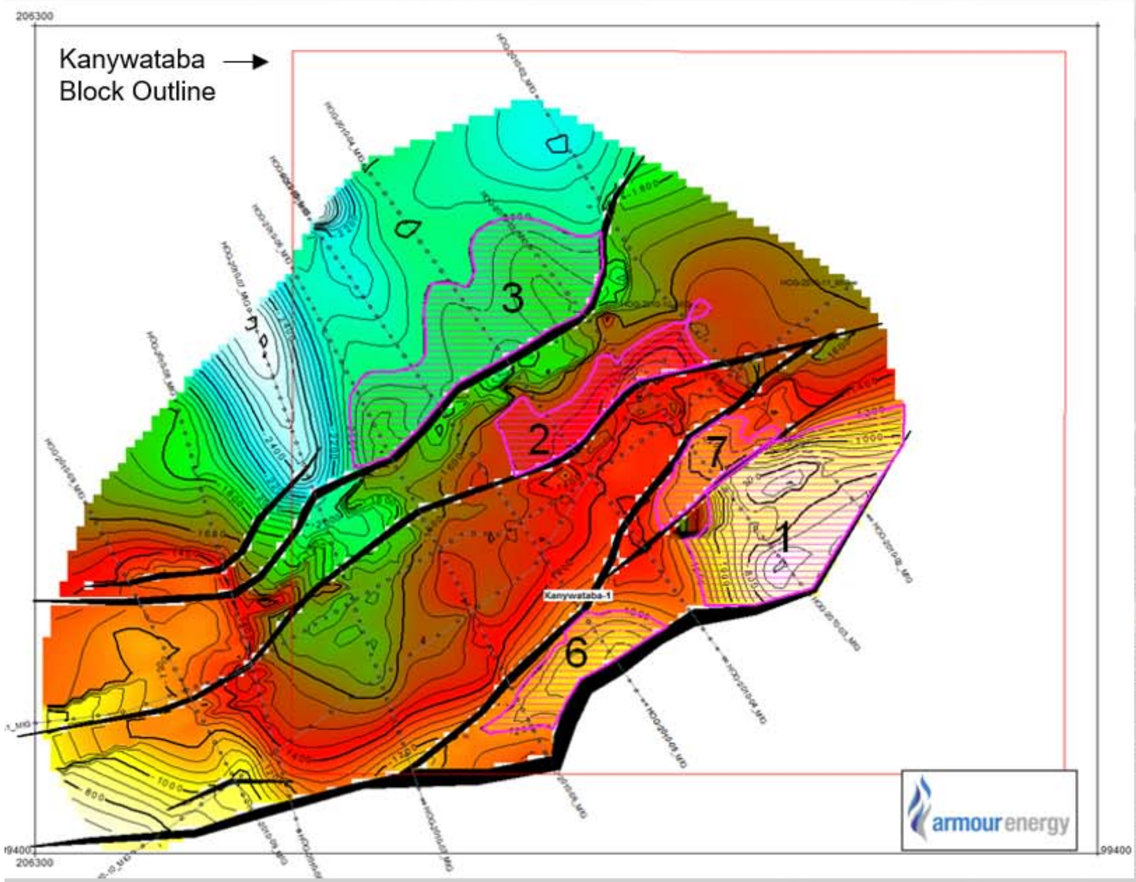
Prospects 2 & 3 – Kanywataba Block



Analog Kingfisher Field on Strike w/ Tonya Fault



Armour Energy Internal Unrisked Prospective Resource Estimate



Location - Albertine Rift Uganda	Unrisked Prospective Oil Resource Estimate (MMBLS)			
Prospect Number	P90	P50	P10	Preliminary Risk Ranking
Stacked 3	113.1	150.3	198	1
Stacked 2	129.7	174.6	236.4	2
Stacked 6	7.1	11.3	18.8	3
Stacked 1	169.4	332.4	600.4	4
Stacked 7	3.1	6.2	11.8	5
SUM OF ALL PROSPECTS	**422.3**	**674.8**	**1065.4**	

Lower Migration Risk

Higher Migration Risk

Notes: Armour Internal Numbers Dated: September 17, 2018

Cautionary Statement:

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Armour Energy's Internal Prospective Oil Resources have a chance of discovery and a chance of development. Uncertainty in the resource estimate is captured as a range of values with different levels of confidence being achieved and in this instance a probabilistic aggregation of all the estimated prospects in the Kanywataba Block into a Low-Best-High estimation category.

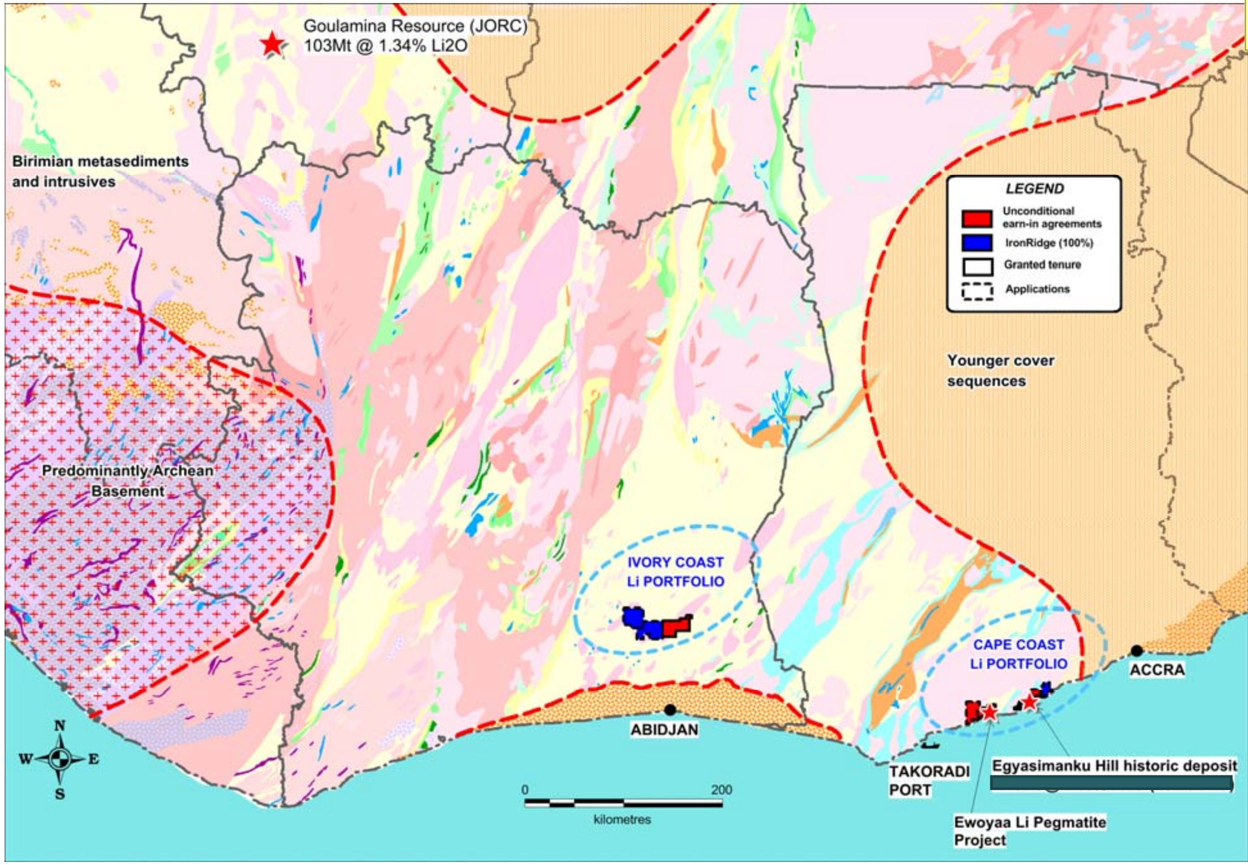
Chance of success is a function of geological parameters including source, migration, reservoir, trap and seal. Chance of commerciality is a function of technical and commercial parameters, volume discovered, future development and operating costs, production profiles, markets, prices and economics

In this presentation and its appendix, geological parameters that were used for the resource estimate are described. A wide range of outcomes is possible, however, and further definition and data acquisition is required to better define the best estimated prospective resource potential and commerciality of the Kanywataba Block.

IRONRIDGE RESOURCES UPDATE

DISCOVERING A NEW LITHIUM FRONTIER IN WEST AFRICA

- Proven big, high-grade Li spodumene pegmatites
- Significant globally
- Historical gold focus in the Birimian, yet highly prospective for Li too
- 1,855km^2 portfolio secured in Ghana and Ivory Coast

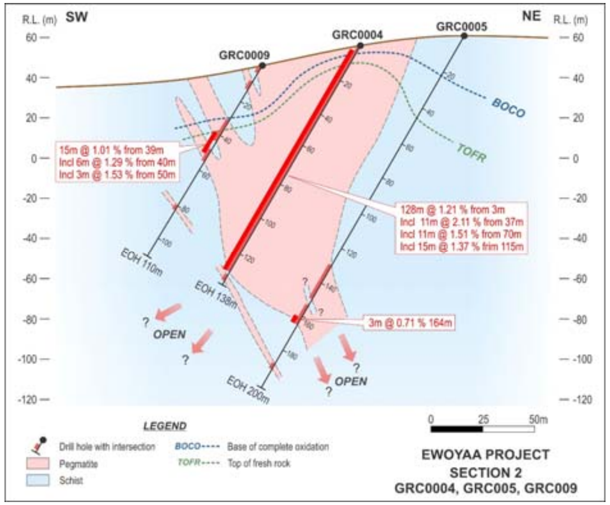


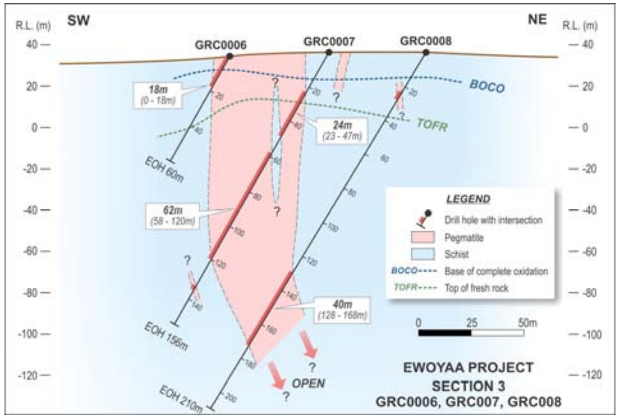
KS1

Slide 31

KS1 Karl Schlobohm, 28/03/2019

EWOYAA DISCOVERY DRILLING MULTIPLE BROAD HIGH-GRADE LITHIUM INTERSECTIONS

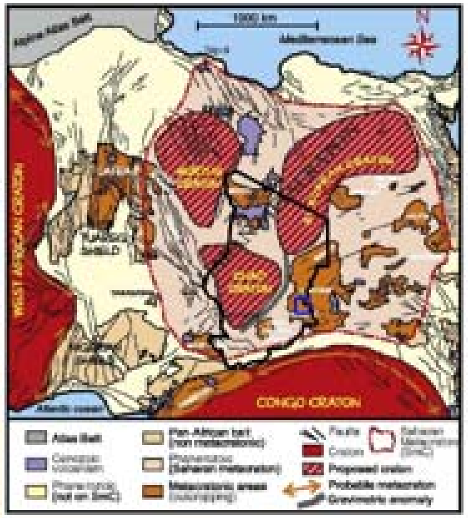




CHAD: NEW GOLD MINERALISED PROVINCE

- 900km^2 tenure in Saharan Metacraton
- Potential analogue of Intrusion Related Gold Systems
- Oil focus; no modern-day exploration
- Multiple trench intersections at Dorothe assisting to define drill targets.


Gold nuggets from license areas

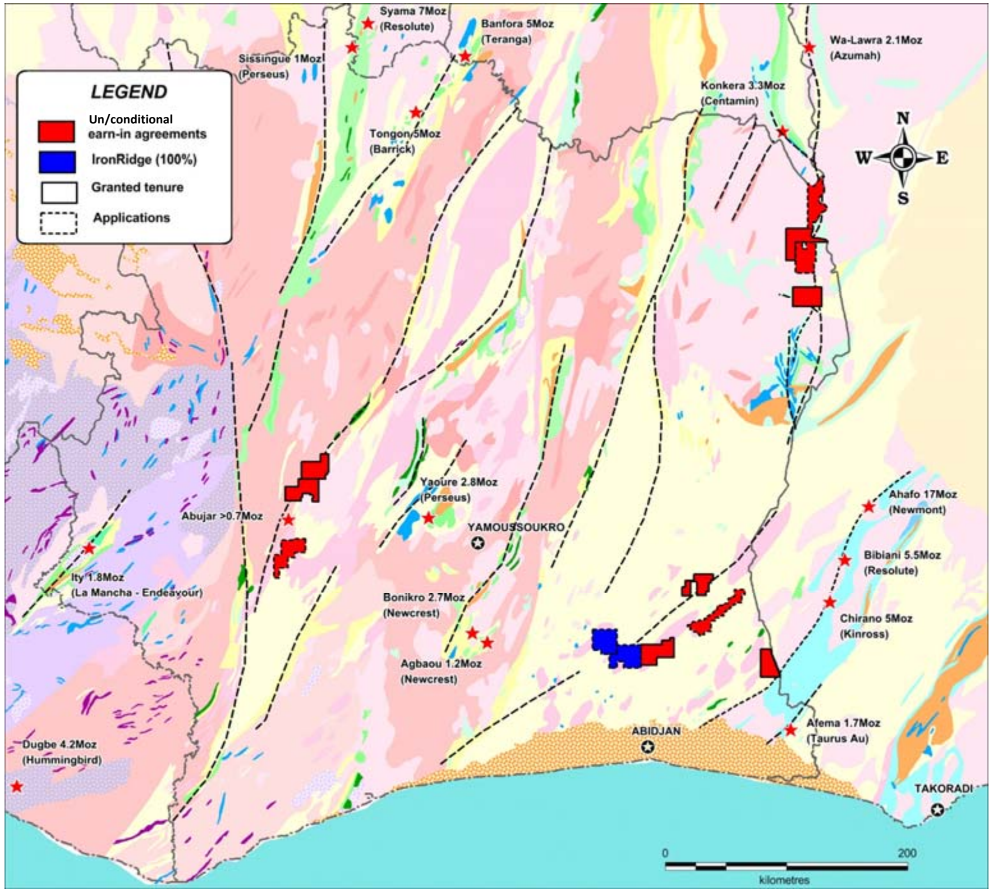



Artisanal Au beneficiation & sorting

IVORY COAST: EXTENSIVE TENURE; PROVEN BIRIMIAN TERRAIN

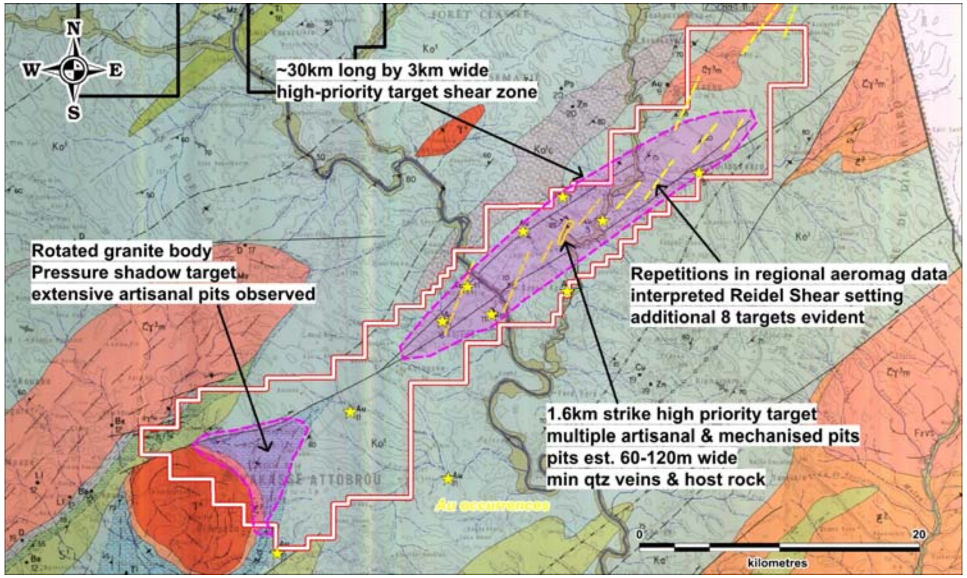
- $3,584km^2$ gold portfolio
- $1,172km^2$ lithium portfolio
- Country underlain by prolific Birimian Greenstone Belts
- Right to acquire prospective Zaranou license

Gold workings at Zaranou license



ZARANOU PROJECT AREA – MULTIPLE TARGETS DEFINED

- Over 30km strike prospective shear zone
- Coincident large scale artisanal workings; alluvial and 'hard rock'
- Historical results (1930's)
- Quartz vein zones
- Up to 60m thick and >300m in length
- Mineralised up to 10m either side of veins into pyritic schists
- Encouraging historical drill results (1990-2008)



DARK HORSE RESOURCES

Dark Horse Resources – High Grade Gold Projects

Lakes Oil NL (31%)
Victoria, Australia
- Certified onshore gas resource
- Current moratorium on exploration for gas

1. Las Opeñas Gold (100%)
San Juan, Argentina
- Region host to numerous multi-million-ounce epithermal gold- silver deposits

2. Cachi Gold Project (95%)
Santa Cruz, Argentina
- Recent exploration shows high potential gold bearing epithermal vein systems

3. Central Argentina Spodumene (100%)
Cordoba & San Luis, Argentina
- large portfolio of lithium spodumene projects
- very prospective spodumene bearing pegmatite systems

4. San Jorge Lithium Brine Project (100%)
Catamarca, Argentina
- Southern end of “Lithium Triangle”
- Salt flats with high levels of lithium

ARGENTINA

Safe, secure country, in demand, with good fiscal regime and enormous mineral endowment

Progressive government

- Pro investment & business
- Significant economic and social achievements
- Working with the people & communities

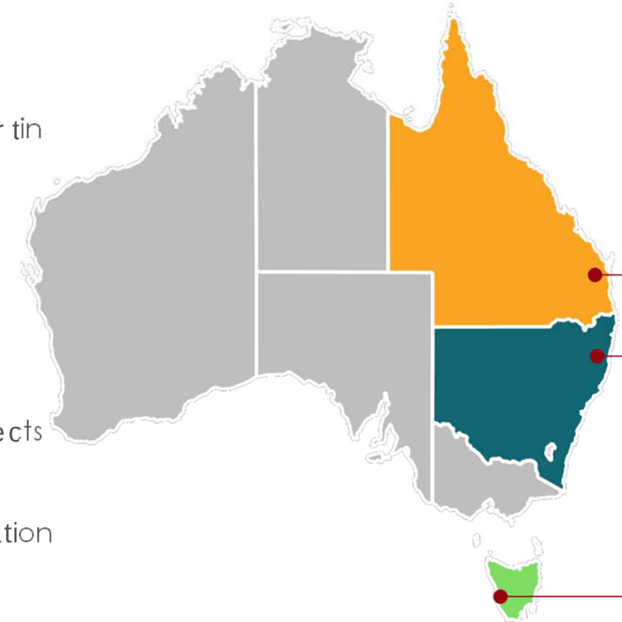
Mining achievements

- Alumbrera, Orocobre, Veladero, Cerro Negro, Vanguardia, Cerro Moro

AusTin MINING UPDATE

TIN AND COBALT CRUCIAL TO NEW TECHNOLOGY
AUS TIN MINING BENEFITS

- Excellent fundamentals for tin linked to growth in energy demands
- Experienced Board & Management team well invested
- Portfolio of Australian projects across production, development and exploration



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Competent Persons Statement

The information herein that relates to Exploration Results is based on information compiled by Nicholas Mather B.Sc (Hons) Geol., who is a Member of The Australian Institute of Mining and Metallurgy. Mr Mather is employed by Samuel Capital Pty Ltd which provides certain consultancy services including the provision of Mr Mather as the Managing Director of DGR Global Ltd (and a Director of DGR Global Ltd's subsidiaries and the sponsored listed entities referred to in this presentation.

Mr Mather has more than five years experience which is relevant to the style of mineralization and type of deposit being reported and to the activity which he is undertaking to qualify as a Competent Person as defined in the 2012 Edition of the Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves. This public report is issued with the prior written consent of the Competent Person(s) as to the form and context in which it appears.

DGR GLOBAL CONTACT POINTS