ABN 63 111 306 533

QUARTERLY REPORT TO SHAREHOLDERS

for the three months
ended 30 June 2006.

ASX Code - EME

For further information, contact:

Mr Lindsay Dudfield
Energy Metals Limited

Telephone: 61 8 9322 6904
Facsimile: 61 8 9321 7950
Email: enquiry@energymetals.net

Level 2, 18 Kings Park Road
West Perth WA 6005

PO Box 1033
West Perth WA 6872

This report and further information are available on Energy Metals' website at:

www.energymetals.net

HIGHLIGHTS

* First JORC compliant uranium resources at Bigrlyi (1.0 kg/t U_3O_8 cut-off):

  1.84mt @ 0.21% (3,797t, 8.4 Mlbs) U_3O_8
  0.22% (3,993t, 8.8 Mlbs) V_2O_5

* Potential for significant resource increase with lower cut-off. At 0.5 kg/t resources are:

  3.76mt @ 0.14% (5,163t, 11.4 Mlbs) U_3O_8
  0.17% (6,311t, 13.9 Mlbs) V_2O_5

* Re-sampling suggests good potential for additional vanadium mineralisation outside the current uranium (+vanadium) resource envelope

* JV approval for RC & diamond drilling designed to increase existing resources, with drilling to commence September 2006

* 45 RC holes drilled at **Bigrlyi** to test shallow targets at Anomalies 3, 4, 7, 8 & 15 (assays pending)

FINANCIAL

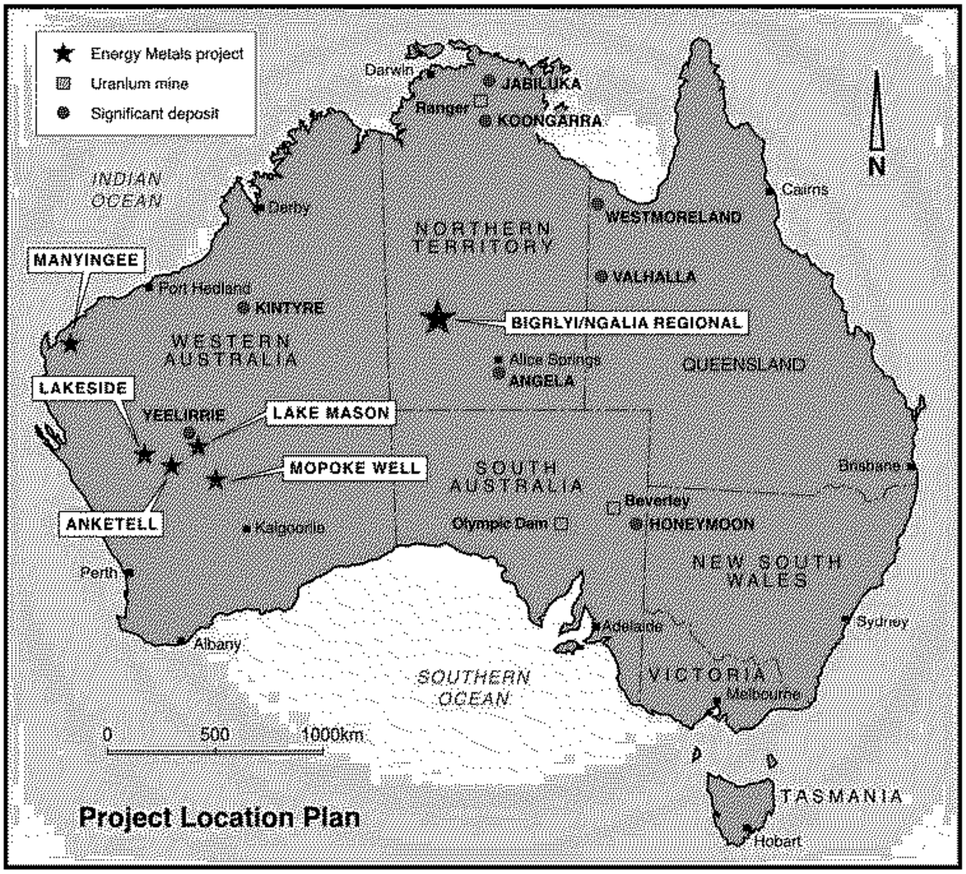
* At 30 June 2006 Energy Metals had approximately $6m in cash and no debt

* The Company has a total of 25m shares on issue (including 10m shares escrowed until September 2007)

Lindsay Dudfield
Executive Director
28 July 2006

INTRODUCTION

Energy Metals is a dedicated uranium explorer with seven projects located in the Northern Territory (NT) and Western Australia covering over 3,300 km². Most of the projects contain uranium mineralisation discovered by major companies in the 1970's, including the advanced Bigrlyi project (NT), which is characterised by relatively high uranium grades (with vanadium credits) and excellent metallurgical recoveries.



Project Location Plan

Australia has significant uranium endowment with the continent containing approximately 40% of the world's known uranium resources. Despite this natural endowment unfavourable politics and a depressed uranium price have resulted in minimal uranium exploration in Australia since the mid 1980's.

However there have been several positive developments recently including:

- the uranium price increasing from $US10 per pound early 2003 to $US47.25 currently,
- the Federal Government resuming responsibility for uranium mining in NT, and
- public opinion (and the political landscape) becoming increasingly supportive of uranium mining, driven in part by the threat of global warming

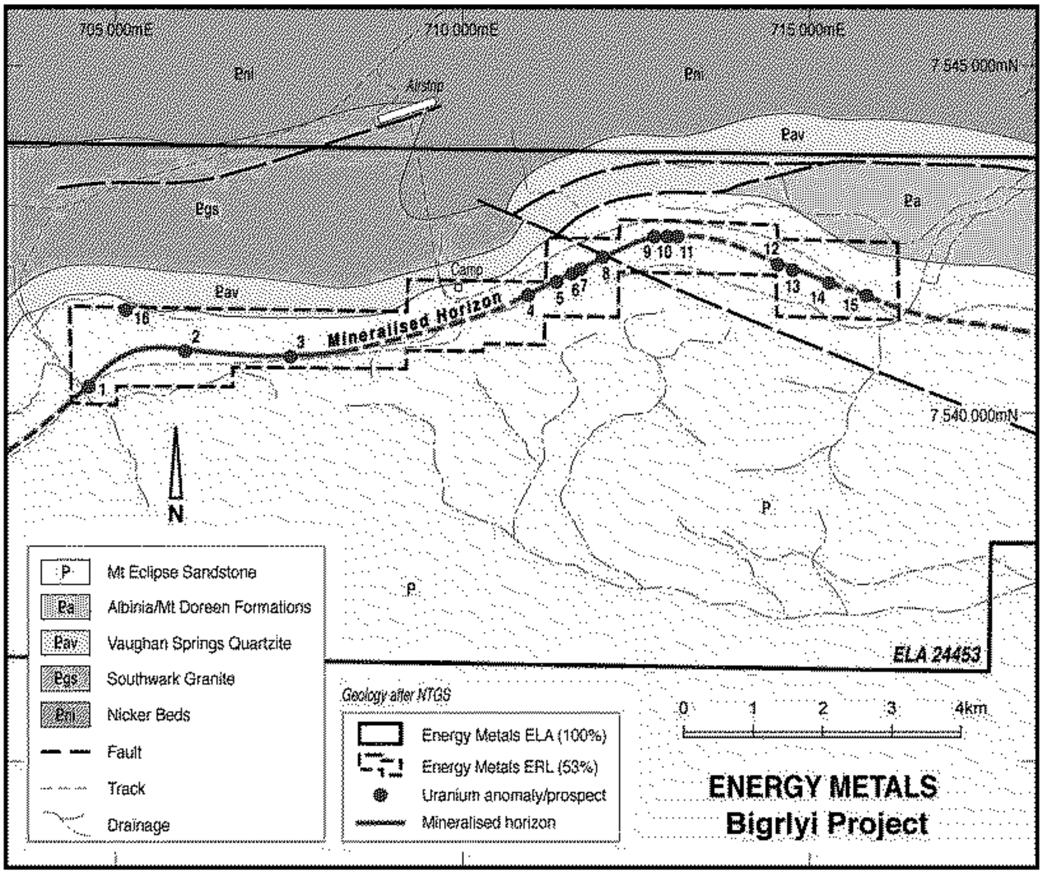
Energy Metals is in a prime position to take advantage of the favourable outlook for the metal. In addition to advancing the projects currently in the portfolio the Company is also reviewing new uranium opportunities in Australia. Energy Metals is supported by Canadian uranium producer Denison Mines, which holds 12% of the issued capital of the Company.

NORTHERN TERRITORY

Bigrlyi (EME 53.3%)

The Bigrlyi project comprises 10 granted exploration retention licences located approximately 390 km northwest of Alice Springs. The project, which is a joint venture with Valhalla Uranium (41.7%) and Southern Cross Exploration (5%), was subject to significant exploration activity in the period 1974 to 1982.

Historical work completed at Bigrlyi included percussion and diamond drilling (over 450 holes) to test uranium prospects outcropping over a strike length of 14 kilometres, resource calculations and metallurgical testing. The project is characterised by relatively high grades and excellent metallurgical recoveries, with the uranium mineralisation accompanied by significant levels of vanadium.



Most anomalous intervals from holes drilled in the period 1974 to 1975 were both geochemically assayed and surveyed in-hole using a radiometric probe to estimate uranium values (referred to eU_3O_8 values). However post 1975 only high grade intercepts were routinely assayed with most uranium values estimated from downhole radiometric logging. This technique was unable to estimate the levels of vanadium present.

Work undertaken during the period included establishment of the exploration camp, validation of the drilling and assay data generated by previous explorers and re-assaying of historic drill core. An aboriginal heritage survey was conducted over the Bigrlyi tenements and 45 RC holes (1,123m) were drilled to test shallow targets developed at Anomalies 3, 4, 7, 8 & 15, in areas where limited drilling has been carried out previously (assays pending).

Re-Assaying Program

The re-assaying program, which commenced late 2005 before being suspended over the wet season, involved cutting and assaying sections of drill core (approximately 1,600 samples from 56 holes) not previously subject to geochemical assay for uranium (and vanadium).

Although the intervals are not completely identical the uranium assays recorded from this work compare very favourably with uranium levels previously estimated from radiometric logging (eU_3O_8 values) eg:

BPD-318	**2m @ 2.99% U_3O_8**	from 125.5m	(vs. 2m @ 2.14% historically)
BPD-320	**8.5m @ 2.17% U_3O_8**	from 132m	(vs. 11.8m @ 0.99% historically)
BPD-321	**2m @ 4.00% U_3O_8**	from 135m	(vs. 2.9m @ 1.06% historically)
BPD-350	**5m @ 1.00% U_3O_8**	from 178.5m	(vs. 4.3m @ 0.99% historically)
BPD-395	**2.5m @ 1.80% U_3O_8**	from 142.7m	(vs. 3.3m @ 1.22% historically)

In addition the re-assaying program recorded significant vanadium values accompanying, and surrounding, the uranium mineralisation eg:

BPD-321	**40m @ 1.18% V_2O_5**	from 112m
BPD-410	**9.5m @ 0.92% V_2O_5**	from 61.5m
BPD-411	**25m @ 0.92% V_2O_5**	from 150m

In light of these encouraging results drill core will be scanned with a portable XRF machine to establish the extent of the vanadium mineralisation prior to further re-sampling in the September 2006 quarter.

Significant uranium and/or vanadium intercepts from the re-assaying program are summarised in Table 1 (below).

TABLE 1 – SIGNIFICANT INTERCEPTS FROM RE-ASSAYING PROGRAM

DEPOSIT	HOLE	INTERVAL	INTERCEPT	U_3O_8 (%)	U_3O_8 (lbs/t)	V_2O_5 (%)	HISTORIC eU_3O_8 (%)
15	BPD-318	119.5 –1 21m	**1.5m @**	**1.08**	**24.2**	1.00	2.6m @ 0.96 from 118.2m
		125 - 129.5m	**4.5m @**	**1.54**	**34.5**	0.27	4.5m @ 1.16 from 124.3m
		incl. 125.5 - 127.5m	**2m @**	**2.99**	**67.0**	0.45	2m @ 2.14 from 124.8m
	BPD-320	132 - 140.5m	**8.5m @**	**2.17**	**49.4**	0.49	11.8m @ 0.99 from 128.4m
		incl. 135 - 137m	**2m @**	**4.18**	**95.2**	0.79	
	BPD-321	112 - 152m	**40m @**	**0.31**	**6.8**	**1.18**	40m @ 0.26 from 112m
		incl. 135 - 137m	**2m @**	**4.00**	**88.2**	**1.12**	2.9m @ 1.06 from 134m
	BPD-350	178.5 - 183.5m	**5m @**	**1.00**	**22.9**	0.35	4.3m @ 0.89 from 179.9m
		incl. 178.5 - 181.5m	**3m @**	**1.69**	**38.5**	0.50	
	BPD-395	136 - 140.5m	**4.5m @**	**0.53**	**12.1**	**1.04**	5.5m @ 0.56 from 134.8m
		143.5 - 146m	**2.5m @**	**1.80**	**41.0**	**1.28**	3.3m @ 1.22 from 142.7m

TABLE 1 – SIGNIFICANT INTERCEPTS FROM RE-ASSAYING PROGRAM (continued)

DEPOSIT	HOLE	INTERVAL	INTERCEPT	U_3O_8 (%)	U_3O_8 (lbs/t)	V_2O_5 (%)	HISTORIC eU_3O_8 (%)
15	BPD-403	75 - 80m	5m @	0.15	3.4	0.17	
		incl. 78.5 - 80m	1.5m @	0.48	10.7	0.10	2m @ 0.91 from 78m
	BPD-408	49 - 53.5m	4.5m @	0.20	4.5	0.29	4m @ 0.20 from 49m
		incl. 50 - 53.5m	3.5m @	0.25	5.5	0.33	3m @ 0.27 from 50m
	BPD-410	61.5 - 71m	9.5m @	0.01	0.6	0.92	5m @ 0.02 from 66m
	BPD-411	150 - 175m	**25m @**	**0.18**	**4.0**	**0.93**	22m @ 0.18 from 150m
		incl. 159.5 - 171m	**11.5m @**	**0.23**	**5.2**	**1.72**	11.5m @ 0.22 from 159.5m
	BPD-412	39 - 40m	**1m @**	**1.02**	**22.8**	0.16	1m @ 0.60 from 39m
	BPD-413	92.5 - 93.5m	**1m @**	**1.00**	**22.4**	0.27	1m @ 0.90 from 92.5m
	BPD-418	164 - 170.5m	6.5m @	0.04	1.0	0.95	6.5m @ 0.04 from 164m
		171.5 - 172.5m	1m @	0.88	19.8	0.10	1.5m @ 0.35 from 172m
	BPD-420	191 - 198.5m	7.5m @	0.02	0.4	0.65	7.5m @ 0.02 from 191m
		201.5 - 205.5m	4m @	0.20	4.6	0.22	4m @ 0.12 from 201.5m
		incl. 201.5 - 202m	**0.5m @**	**1.53**	**34.2**	0.50	0.5m @ 0.40 from 204m
	BPD-421	197 - 212m (EOH)	15m @	0.16	3.5	0.28	15m @ 0.17 from 197m
		incl. 201.5 - 204.5m	3m @	0.5	11	0.44	3m @ 0.47 from 201.5m
	BPD-427	115 - 116m	1m @	0.61	13.6	0.31	1m @ 0.45 from 115m
8	BPD-269	60.5 - 64m	3.5m @	0.03	0.6	0.46	
	BPD-348	124 - 126.5m	2.5m @	0.16	3.5	0.75	2.2m @ 0.17 from 123.9m
	BPD-358	109.5 - 111m	**1.5m @**	**2.00**	**44.8**	0.38	1.8m @ 0.87 from 108.8m
4	BPD-228	30 - 30.5m	0.5m @	0.32	7.2	0.07	0.5m @ 0.22 from 30m
	BPD-406	52 - 56m	4m @	0.02	0.4	0.63	4m @ 0.02 from 52m
	BPD-434	83 - 85.5m	**2.5m @**	**0.87**	**19.4**	**1.75**	3m @ 1.08 from 82.9m
		175 - 178m	3m @	0.81	18.3	1.97	3m @ 1.05 from 175.7m
	BPD-435	121.5 - 122m	0.5m @	1.33	29.8	0.22	0.5m @ 0.40 from 121.5m
		163.5 - 166m	2.5m @	0.61	13.7	1.70	2.5m @ 0.48 from 164.5m
	BPD-441	65.5 - 69m	3.5m @	0.48	10.8	0.15	4m @ 0.38 from 65.4m
		incl. 65.5 - 66.5m	**1m @**	**1.24**	**27.9**	0.38	1m @ 1.17 from 65.9m

Note: Assays based on core sampled at 0.5m intervals and analysed by ALS Chemex (Brisbane). U analysed by XRF; V by XRF (<1790 ppm) and ICP (>1790 ppm).

Resource Calculations

Both historical data and results from the recent re-assaying program were validated and incorporated into a new digital database, with resource consultants Hellman and Schofield ("H&S") providing independent advice on modeling methods, geostatistics and wireframe modeling of the mineralisation domains.

Wireframe models were constructed using 100ppm U_3O_8 and 500ppm V_2O_5 contours. Resources calculated by H&S using ordinary kriging are summarised below at various cut-off grades:

Indicated and Inferred Resources

Cut Off (%)	Tonnes	U_3O_8 (%)	V_2O_5 (%)	U_3O_8 (Kt)	V_2O_5 (Kt)
0.20	655,000	0.33	0.28	2.15	1.80
0.15	1,067,000	0.27	0.25	2.86	2.71
0.10	**1,835,000**	**0.21**	**0.22**	**3.80**	**3.99**
0.05	3,763,000	0.14	0.17	5.6	6.3

Energy Metals considers the results for a 0.10% (1kg/t) lower cut-off grade best represent the economic cut-off grade considering the style (sandstone hosted) and location of the resources. In the future it may be appropriate to revise the lower resource cut-off grade after resource additions, optimisation and mining reserve parameters are considered.

This resource represents a 38% increase in contained uranium (3.80 Kt vs 2.77 Kt) from historic (non JORC compliant) resources reported for the Bigrlyi project (calculated by Central Pacific Minerals using polygonal methods and 0.1% cut off). Furthermore the inclusion of the first vanadium resources calculated for Bigrlyi significantly increases the value of the project.

At the 0.1% U_3O_8 cut-off grade H&S report 57% of the resource tonnage and 65% of the contained uranium metal (or 2.45 Kt U_3O_8) to the Indicated Resource category (refer Table 2 below).

TABLE 2 – SUMMARY OF RESOURCES

Indicated Resources

Cut Off (%)	Tonnes Kt	U_3O_8 (%)	V_2O_5 (%)	U_3O_8 (Kt)	V_2O_5 (Kt)
0.20	474	0.34	0.27	1.63	1.30
0.15	696	0.29	0.25	2.01	1.72
0.10	**1,054**	**0.23**	**0.22**	**2.45**	**2.31**
0.05	1,779	0.17	0.18	2.97	3.24

Inferred Resources

Cut Off (%)	Tonnes Kt	U_3O_8 (%)	V_2O_5 (%)	U_3O_8 (Kt)	V_2O_5 (Kt)
0.20	181	0.29	0.59	0.52	1.06
0.15	371	0.23	0.42	0.85	1.55
0.10	**781**	**0.17**	**0.22**	**1.34**	**1.68**
0.05	1,984	0.11	0.18	2.19	3.53

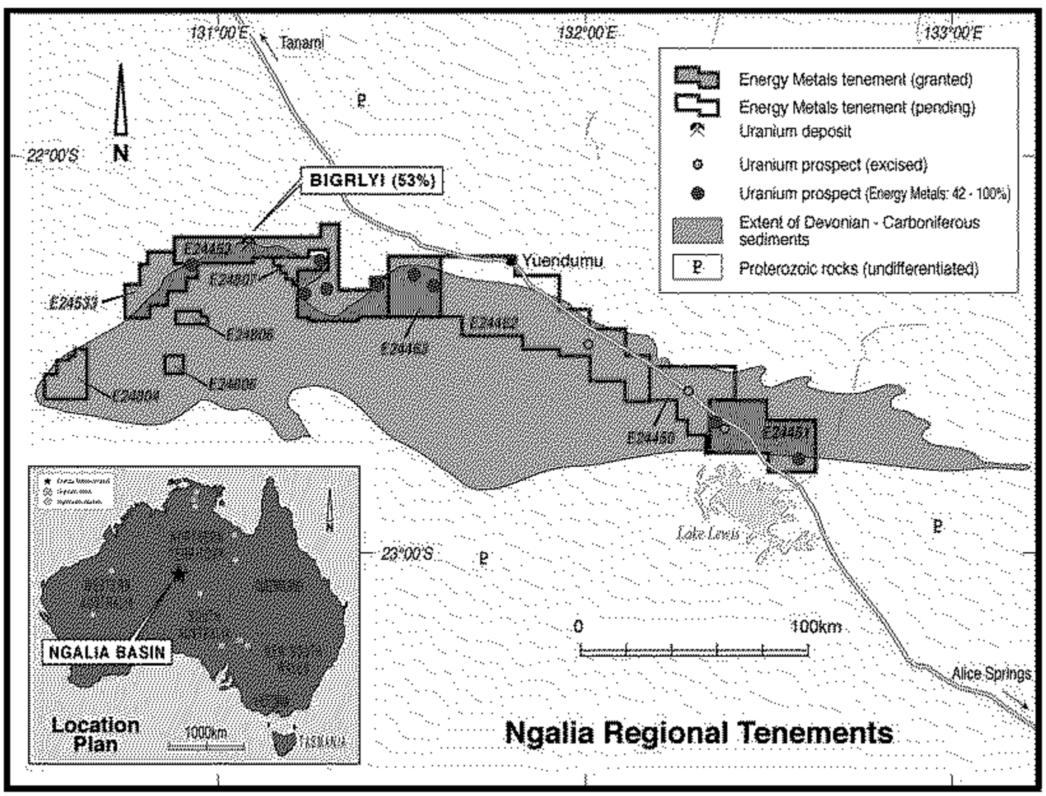
Energy Metals anticipates that approximately 30% of the total resource tonnage could be upgraded to the Measured category upon successful completion of a small targeted infill drilling program designed to provide additional information on the mineralisation.

A program of extensional RC and diamond drilling designed to increase the resource base at Bigrlyi has been approved by the Joint Venture operating committee, with drilling expected to commence late August or early September 2006. The drilling will focus on the down plunge extensions at the Anomaly 15 and Anomaly 2 deposits, as well as shallower positions at Anomaly 4 and Anomaly 7.

For further information on the resource calculations please refer to the announcement made to ASX on 25 July 2006.

Ngalia Regional (EME 100%)

The Ngalia Regional project comprises ten 100% owned exploration licences (total area 2,840 km²) located in the Ngalia Basin, between 180 and 350 km northwest of Alice Springs in the Northern Territory. Seven of these tenements are contiguous and enclose the Bigrlyi project as well as containing a number of uranium occurrences including the Malawiri prospect (EME 52%) and the Walbiri prospect (EME 42%). The remaining 3 applications cover discrete uranium anomalies located southwest of the Bigrlyi deposits.



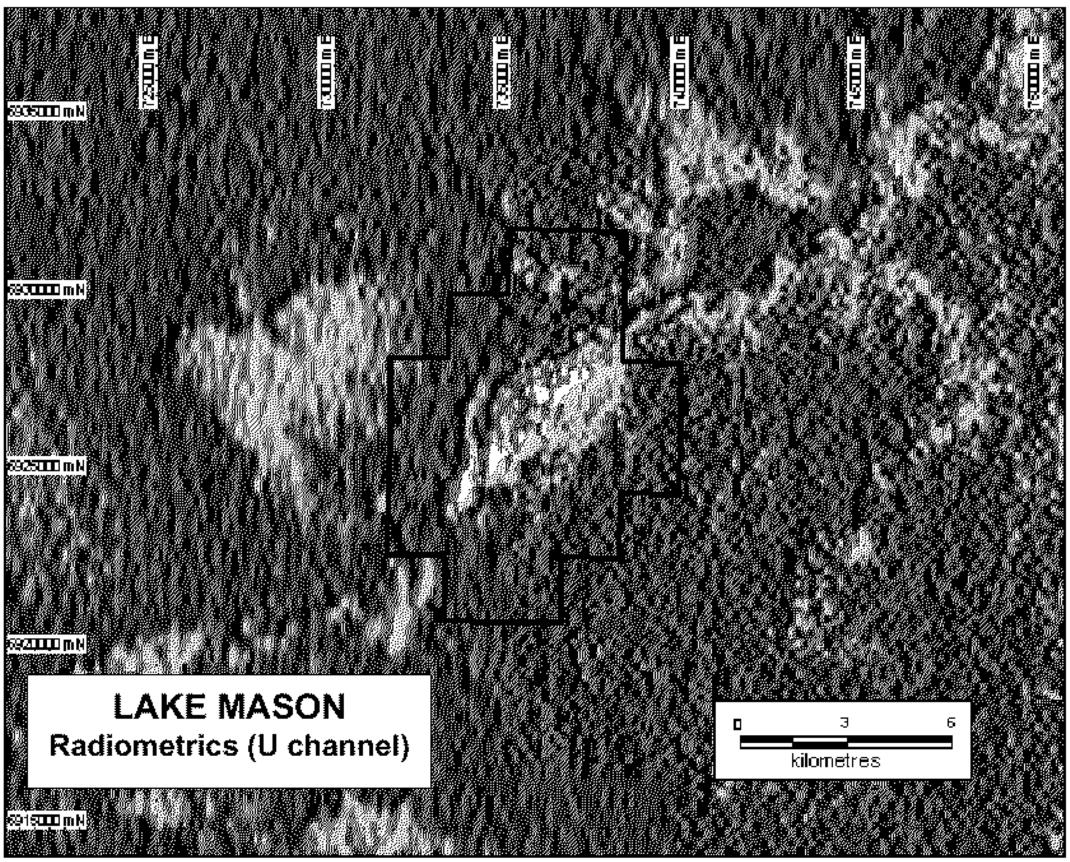
Four exploration licences, including E24453 enclosing the Bigrlyi project, were granted in the March 2006 quarter. It is anticipated that a further three tenements located on pastoral leases will be granted shortly, whilst grant of the remaining ELA's, which are located on aboriginal freehold land, is currently being considered by the CLC and the traditional owners.

Interpretation of regional radiometric data has identified a stratabound uranium channel anomaly with strong similarities to the anomaly over the Bigrlyi uranium deposits centred on ELA 24807. The Company is negotiating the grant of ELA 24807 to permit follow up of this anomaly.

WESTERN AUSTRALIA

Lake Mason (EME 100%)

This project comprises one granted exploration licence (E57/590) with an area of 64 km² centred 25 km north-northeast of Sandstone and 80 km southwest of the Yeelirrie deposit. Previous exploration by BP Minerals in the 1970's discovered shallow carnotite mineralisation in valley calcretes associated with the Lake Mason drainage system.

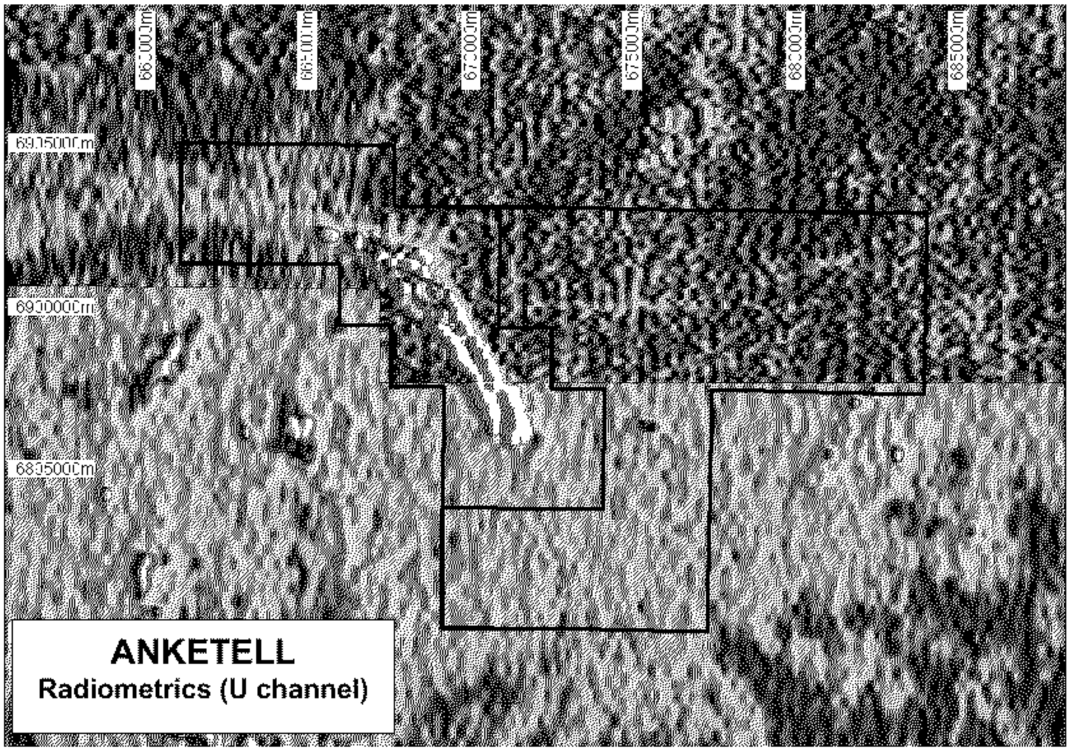


Collar positions for a 70 hole aircore drilling program designed to confirm previous results were pegged during the period, with drilling now scheduled for the December 2006 quarter.

Anketell (EME 100%)

The Anketell project is located 100 km east of Mt Magnet and comprises exploration licences E58/289 (granted) and ELA 58/292 (pending) with a total area of 165 km². The tenements contain shallow calcrete hosted carnotite (uranium-vanadium) mineralisation discovered by Western Mining (WMC) in 1972. The mineralisation is similar in style to the Yeelirrie deposit, also discovered by WMC in the same year and located 150 km to the northeast.

The proposed aboriginal heritage survey will now be completed in the forthcoming quarter, prior to shallow aircore drilling designed to assess the known mineralisation and define a higher grade core.



Mopoke Well (EME 100%)

The Mopoke Well exploration licence (E 29/568) is located 55 km west of Leonora and covers an area of 137 km². The tenement was granted early January 2006 and contains two historic uranium deposits (Peninsula and Stakeyard Well) hosted by valley calcretes associated with the Lake Raeside drainage system.

Detailed radiometric data (flight lines 100m apart) were acquired and an aboriginal heritage survey is scheduled for the September 2006 quarter, with first pass shallow aircore drilling proposed for the following period.

Lakeside (EME 100%)

The Lakeside project is located in the Murchison district 20 km west of Cue and comprises exploration licence E21/120 (area 75 km²) which was granted late January 2006. Like the other WA calcrete projects the Lakeside tenement was acquired to follow up previously discovered carnotite mineralisation hosted by valley calcretes associated with major saline drainages.

The proposed program for Lakeside includes completion of an aboriginal survey followed by aircore drilling to infill known mineralisation and to seek extensions buried beneath transported cover.

Manyingee (EME 100%)

The Manyingee exploration licence (EL 08/1480) is located 85 km south of the port of Onslow. The tenement (total area 86 km^2) was granted early February 2006 and surrounds the mining leases containing Paladin's Manyingee resource, a stacked series of paleochannel hosted roll front uranium deposits.

The tenement will be explored for extensions to known mineralisation and for new uranium bearing paleochannels masked by transported cover.

CORPORATE

Several potential acquisitions were examined and rejected during the period. Management continue to review opportunities to grow the Company with any developments to be announced as appropriate.

Note: The information in this report relating to mineral resources is based on information compiled by Lorry Hughes BSc, MAusIMM and Arnold van der Heyden BSc, MAusIMM, both of whom have more than five years relevant experience in estimation of mineral resources and the mineral commodity uranium.

Mr Hughes is a full time employee of Energy Metals Limited and takes responsibility for the quality of the data and geological interpretations provided to H & S.

Mr van der Heyden is a full time employee of H & S and takes responsibility for the resource estimation.

Mr Hughes and Mr van der Heyden have sufficient experience relevant to the assessment of this style of mineralisation to qualify as a Competent Person as defined in the "Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves – The JORC Code". Each of the above named consents to the inclusion of the information in the report in the form and context in which it appears.

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The information in this report that relates to Exploration Results is based on information compiled by Mr Lindsay Dudfield who is a consultant to the Company and is a member of the AusIMM. Mr Dudfield has sufficient experience which is relevant to the style of mineralisation and type of deposit under consideration and to the activity which he is undertaking to qualify as a Competent Person as defined in the 2004 Edition of the 'Australasian Code for Reporting of Exploration Results, Minerals Resources and Ore Reserves.' Mr Dudfield consents to the inclusion in the report of the matters based on his information in the form and context in which it appears.

Rule 5.3

Appendix 5B

Mining exploration entity quarterly report

Introduced 1/7/96. Origin: Appendix 8. Amended 1/7/97, 1/7/98, 30/9/2001.

Name of entity

ENERGY METALS LIMITED

ABN	Quarter ended ("current quarter")
63 111 306 533	30 June 2006

Consolidated statement of cash flows

	Cash flows related to operating activities	Current quarter $A'000	Year to date (12 months) $A'000
1.1	Receipts from product sales and related debtors		
1.2	Payments for (a) exploration and evaluation	(428)	(971)
	(b) development		
	(c) production		
	(d) administration	(73)	(211)
1.3	Dividends received		
1.4	Interest and other items of a similar nature received	47	130
1.5	Interest and other costs of finance paid		
1.6	Income taxes paid		
1.7	Other - Corporate advisory	(33)	(118)
	- Joint venture recoveries	61	158
	Net Operating Cash Flows	(426)	(1,012)
	Cash flows related to investing activities		
1.8	Payment for purchases of: (a) prospects		
	(b) equity investments		
	(c) other fixed assets	(39)	(133)
1.9	Proceeds from sale of: (a) prospects		
	(b) equity investments		
	(c) other fixed assets		
1.10	Loans to other entities		
1.11	Loans repaid to other entities	-	(360)
1.12	Other (provide details if material)		
	Net investing cash flows	(39)	(493)
1.13	Total operating and investing cash flows (carried forward)	(465)	(1,505)

+ See chapter 19 for defined terms.

1.13	Total operating and investing cash flows (brought forward)	(465)	(1,505)
	Cash flows related to financing activities		
1.14	Proceeds from issues of shares, options, etc.	36	7,664
1.15	Proceeds from sale of forfeited shares		
1.16	Proceeds from borrowings		
1.17	Repayment of borrowings		
1.18	Dividends paid		
1.19	Other (costs of capital raising)	-	(77)
	Net financing cash flows	36	7,587
	Net increase (decrease) in cash held	(429)	6,082
1.20	Cash at beginning of quarter/year to date	6,511	-
1.21	Exchange rate adjustments to item 1.20		
1.22	**Cash at end of quarter**	6,082	6,082

Payments to directors of the entity and associates of the directors
Payments to related entities of the entity and associates of the related entities

		Current quarter $A'000
1.23	Aggregate amount of payments to the parties included in item 1.2	36
1.24	Aggregate amount of loans to the parties included in item 1.10	

1.25 Explanation necessary for an understanding of the transactions

Non-cash financing and investing activities

2.1 Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows

2.2 Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest

+ See chapter 19 for defined terms.

Financing facilities available

Add notes as necessary for an understanding of the position.

		Amount available $A'000	Amount used $A'000
3.1	Loan facilities		
3.2	Credit standby arrangements		

Estimated cash outflows for next quarter

		$A'000
4.1	Exploration and evaluation	250
4.2	Development	
	Total	**250**

Reconciliation of cash

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.		Current quarter $A'000	Previous quarter $A'000
5.1	Cash on hand and at bank	579	4,520
5.2	Deposits at call	5,503	1,991
5.3	Bank overdraft		
5.4	Other – Bank Guarantee		
	Total: cash at end of quarter (item 1.22)	6,082	6,511

Changes in interests in mining tenements

		Tenement reference	Nature of interest (note (2))	Interest at beginning of quarter	Interest at end of quarter
6.1	Interests in mining tenements relinquished, reduced or lapsed				
6.2	Interests in mining tenements acquired or increased				

Issued and quoted securities at end of current quarter

Description includes rate of interest and any redemption or conversion rights together with prices and dates.

		Total number	Number quoted	Issue price per security (see note 3) (cents)	Amount paid up per security (see note 3) (cents)
7.1	**Preference +securities** *(description)*				
7.2	Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs, redemptions				
7.3	**+Ordinary securities**	25,179,802	15,179,802		
7.4	Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs	120,158	120,158	30c	30c
7.5	**+Convertible debt securities** *(description)*				
7.6	Changes during quarter (a) Increases through issues (b) Decreases through securities matured, converted				
7.7	**Options** *(description and conversion factor)*	1,150,000 10,840,061 1,250,000	Nil 10,840,061 Nil	*Exercise price* 30c 30c 35c	*Expiry date* 30/06/08 30/06/08 30/06/10
7.8	Issued during quarter				
7.9	Exercised during quarter	120,158	120,158	30c	30/06/08
7.10	Expired during quarter				
7.11	**Debentures** *(totals only)*				
7.12	**Unsecured notes** *(totals only)*				

+ See chapter 19 for defined terms.

Compliance statement

1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX (see note 4).

2 This statement does give a true and fair view of the matters disclosed.

Sign here: .... Date: 28 July 2006
Company Secretary

Print name: **TRISH FARR**
Company Secretary

Notes

1 The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.

2 The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.

3 **Issued and quoted securities** The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.

4 The definitions in, and provisions of, *AASB 1022: Accounting for Extractive Industries* and *AASB 1026: Statement of Cash Flows* apply to this report.

5 **Accounting Standards** ASX will accept, for example, the use of International Accounting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.

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+ See chapter 19 for defined terms.