



ENERGY WORLD CORPORATION LTD.

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20 September 2012

The Listing Manager
Company Announcement Platform
ASX Limited

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PRESENTATION TO CLSA INVESTORS' FORUM

With refer to the presentation prepared for the CLSA Investors' Forum that we released to shareholders on 10 September 2012. We have noted that slide 40 of this presentation reference to a "Competent Person's Statement" was not included. We have therefore replaced the slide with the correct one and hereby re-issue the presentation. It should also be noted that the full content of the presentation should be read in conjunction with the Disclaimer contained on the opening page of the document.

Yours faithfully,
For and on behalf of
ENERGY WORLD CORPORATION LTD.

Brian J. Allen
Director



CLSA
INVESTORS'
FORUM 2012

*Presentation
By*

Energy World Corporation

September 10-14, 2012



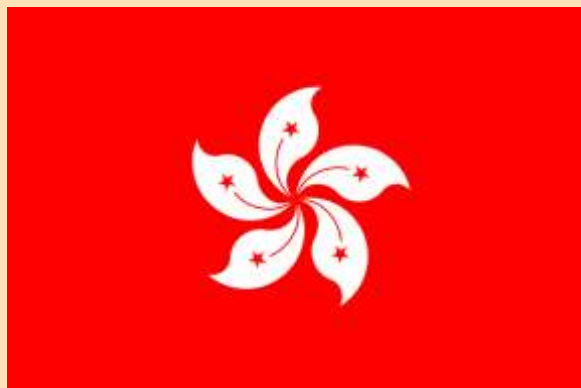
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Energy World's Global Headquarters

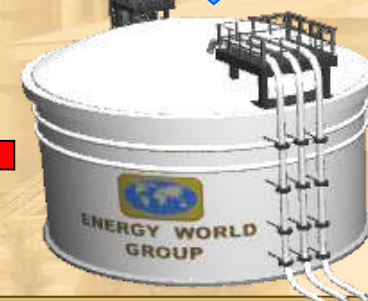
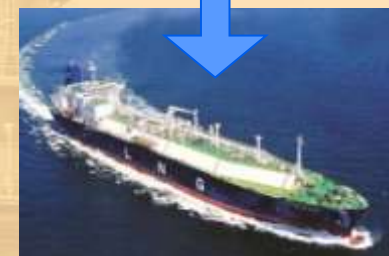
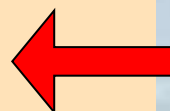
HONG KONG



Energy World is at the heart of the fastest growing economic region in the world



Introduction – Primary Businesses



Demand for LNG in new LNG markets is growing faster than can be supplied :

- Indonesia 6.8 MTPA
- Philippines 3.4 MTPA
- Sri Lanka 2.0 MTPA
- Total: 12.2 MTPA

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Energy World's Stock Listings

ASX:EWC

OTCQX:EWCLY

(Fall 2012)



**Primary Listing
Since 1988**

**US ADR Program
Since 2010**

**Secondary Listing
Expected Fall 2012**



Energy World's Project in Asia Pacific

Pagbilao LNG Hub Terminal

Phase I LNG Hub



Phase II Expansion



2 x 150 MW CCGT Power Station



Sengkang , Indonesia

PTES Expansion
60+60 MW



Gas Field for
Power & LNG



Phase I LNG
1 MTPA



Phase II LNG
1 MTPA



Alice Springs, Australia

Central Energy Power
8.68 MW Power Plant



Energy World's Focus is LNG to Asia



Papua New Guinea

Phase I LNG
2 MTPA



Phase II LNG
1 MTPA



Abbot Point, Australia

Phase I LNG
2 MTPA +
500 km Pipe



Phase II LNG
3 MTPA +
500 km Pipe



Gilmore, Australia

Phase I LNG
56,000 TPA
LNG Plant



Phase II LNG
Fuelling
Stations

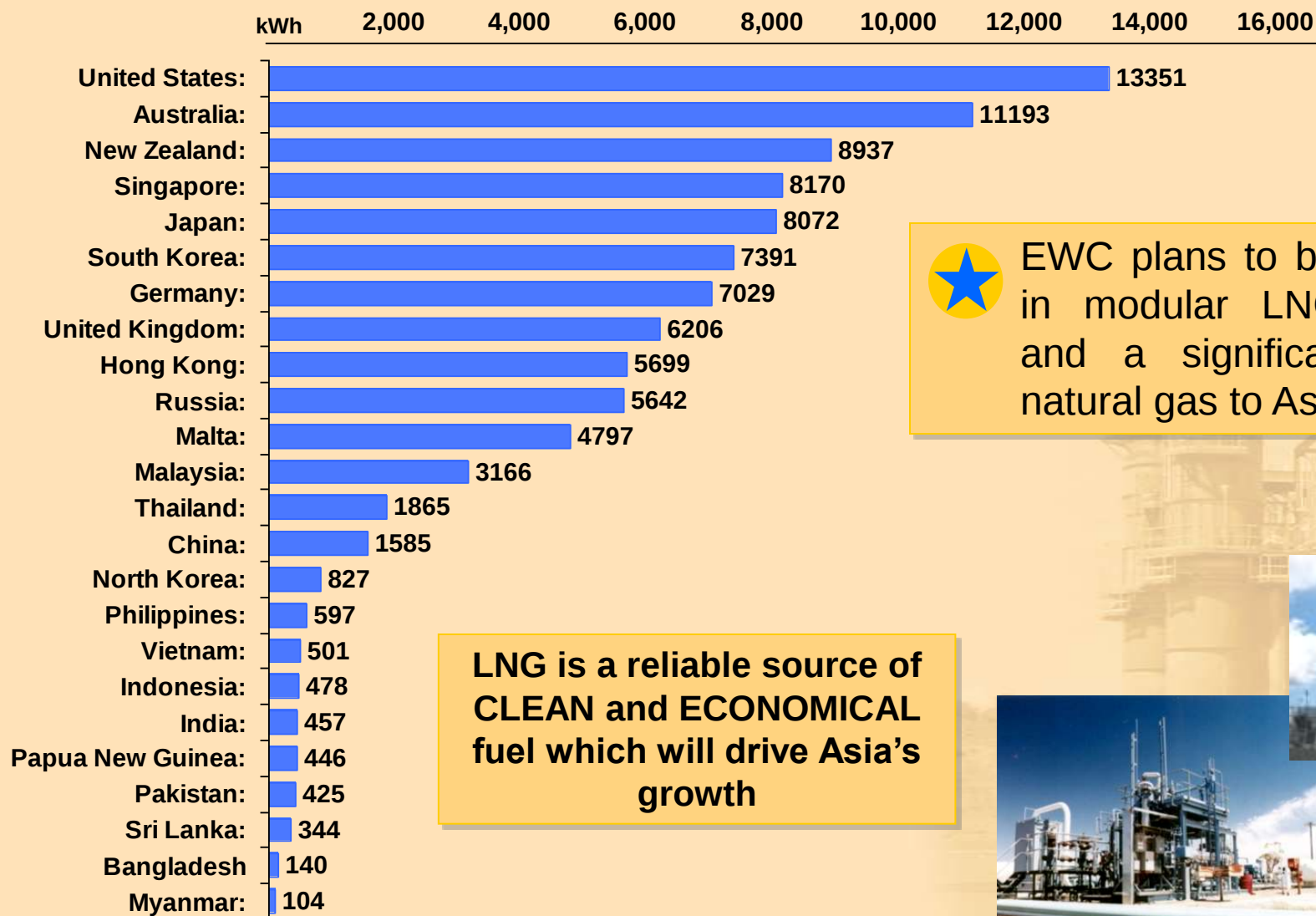




Strong Macro Background – LNG will Fuel Asian Growth

Kilowatt hour consumption per capita

Source data: Nation Master Energy Statistics



EWC plans to become a leader in modular LNG development and a significant supplier of natural gas to Asian markets

**LNG is a reliable source of
CLEAN and ECONOMICAL
fuel which will drive Asia's
growth**





Business Opportunity - LNG

ONE **B I G**
BUSINESS
OPPORTUNITY.



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THE PHILIPPINE NATURAL GAS INDUSTRY

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Our LNG Projects

Australia – Alice Springs LNG



The LNG production plant was Australia's first modular commercial LNG plant.

This project confirmed the feasibility of LNG as an alternative liquid fuel and demonstrates that Australian engineering and construction skills can develop new and innovative opportunities even in the hostile Central Australian environment.

The successful Alice Springs LNG Operation has been a critical factor in EWC's decision in developing Modular Mid-Scale LNG technology.



Development of Modular LNG

EWC Developed Australia's first domestic LNG plant over 17 years ago and pioneered the transportation of LNG by road.

EWC decided LNG was the best way to supply Asia's growing energy demands and protect the environment

EWC approached liquefaction equipment makers asking for their standard equipment – Standard equipment does not exist.

EWC ordered a FEED Study to design a standard modular ½ million t.p.a liquefaction train using standard pipeline spec gas.



Alice Springs LNG Plant, Australia



LNG Road Tanker



The EWC 0.5MTPA LNG Module has been designed to be a standard installation in any location.



Teaming Up with Industry Leaders on Modular LNG



ENERGY WORLD

Investor, Developer & Operator



LNG process provider
Cold boxes
Gas treatment (By TDE)
Liquefaction BOP



Slipform Engineering – civil works,
process engineering and LNG tank construction
CEPA – operation and maintenance



Electrical and rotating
equipment
Electrical BOP

Other Consultants, Suppliers and Service Provider:

CH.IV International – LNG specialists
Arup – civil engineering
Woodfield – loading Arms
Penspen – pipeline routes and design
University of Southampton – cryogenic consultants

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Project Development Requirement

HARDWARE

- Processing Engineering
- Equipment Design
- Civil Engineering
- Land Acquisition
- E.P.C. Contractor

SOFTWARE

- Permits
- Environmental
- Cultural Heritage
- Local Community Welfare
- Contribution to Local Community



FINANCING

- Equity
- Debt
- Project Finance
- Capital Markets



Benefits of Modular LNG

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1. Significantly lower capital cost requirement (easier financing) with faster construction and faster LNG to market (earlier revenue stream during development of gas field)
2. Standardized, "world class" design, proven technology, minimal (re)engineering
3. Maximized shop fabrication, minimized field construction, "plug and play" concept
4. Less complex design means simpler plant operation, improved turndown capability and lower maintenance downtime with multiple production modules
5. Flexibility to incorporate additional modular LNG trains to add capacity to an LNG facility to suit the particular characteristics of a given gas field (deferred investment)
6. Plant can be dismantled and relocated when a gas field is depleted (reduced investment risk)
7. Ability to exploit stranded gas fields that are not considered commercially viable for conventional baseload LNG facilities
8. Modular approach is suitable for both onshore and offshore applications



Development of Modular LNG



2 Million TPA LNG Plant



Cold Box and Compressor



Final Gas Clean Up

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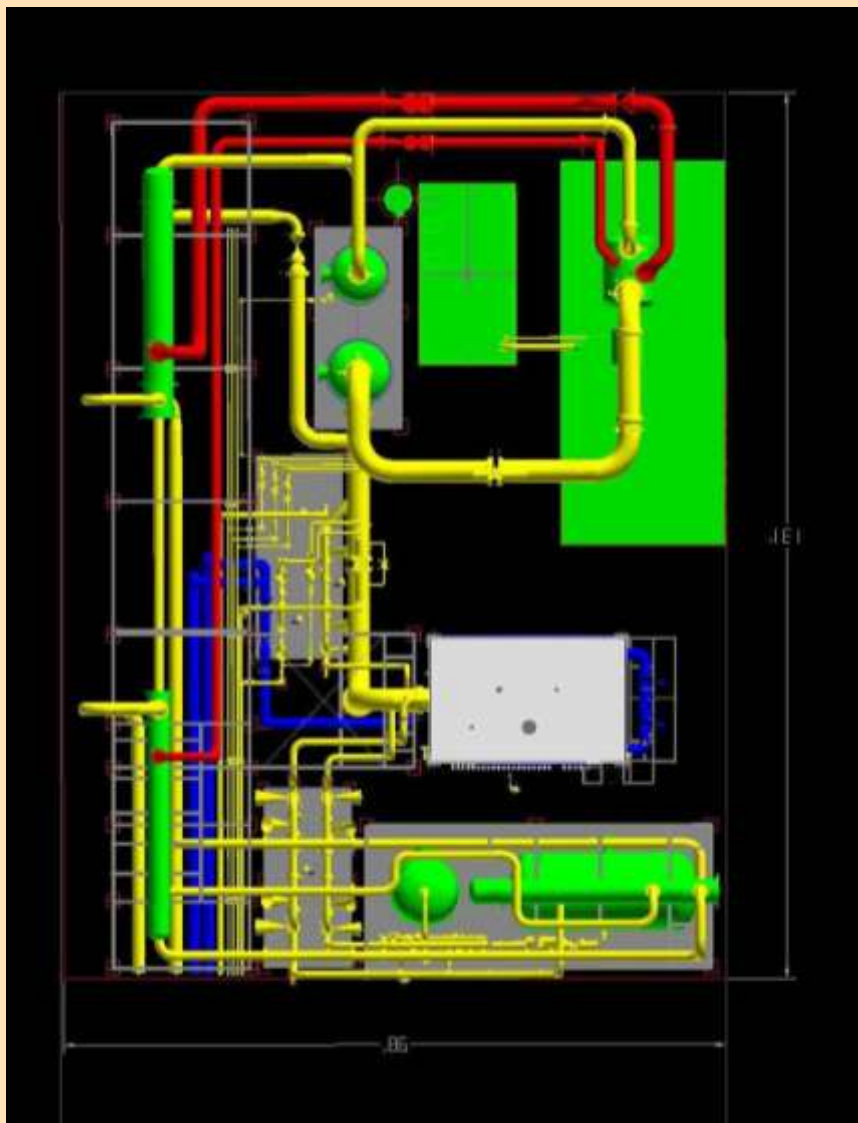
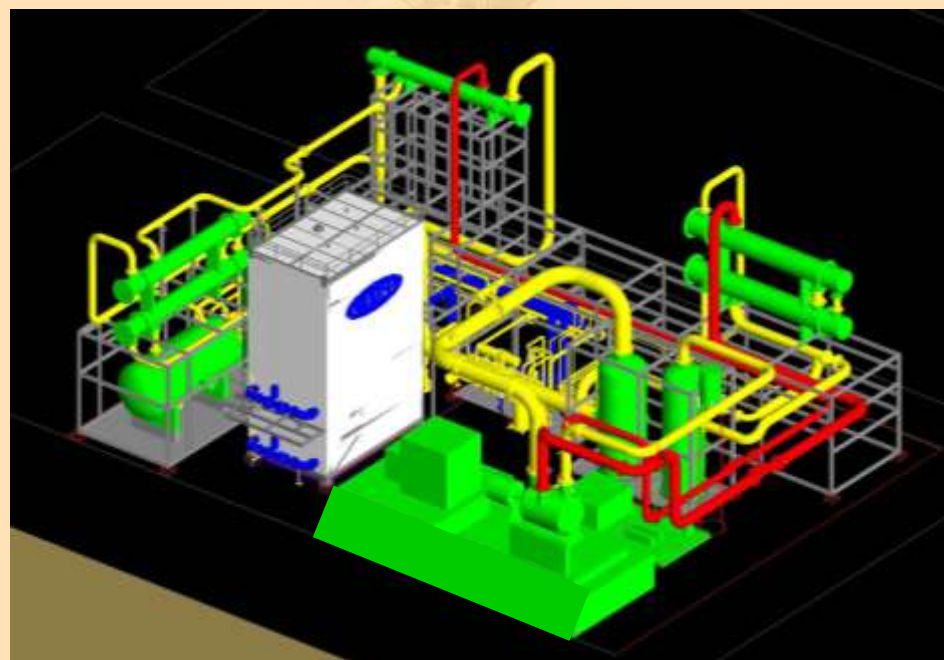


Development of Modular LNG

E-LNG allows for a simple, elegant Liquefaction setup with a relatively small footprint.

Through innovative design, Energy World Group has downsized typical LNG train sizes – we are moving from the mainframe computer to the iPad.

By using a standard design, more and more components can be shop fabricated allowing for better quality, cost effectiveness and reduced installation time.

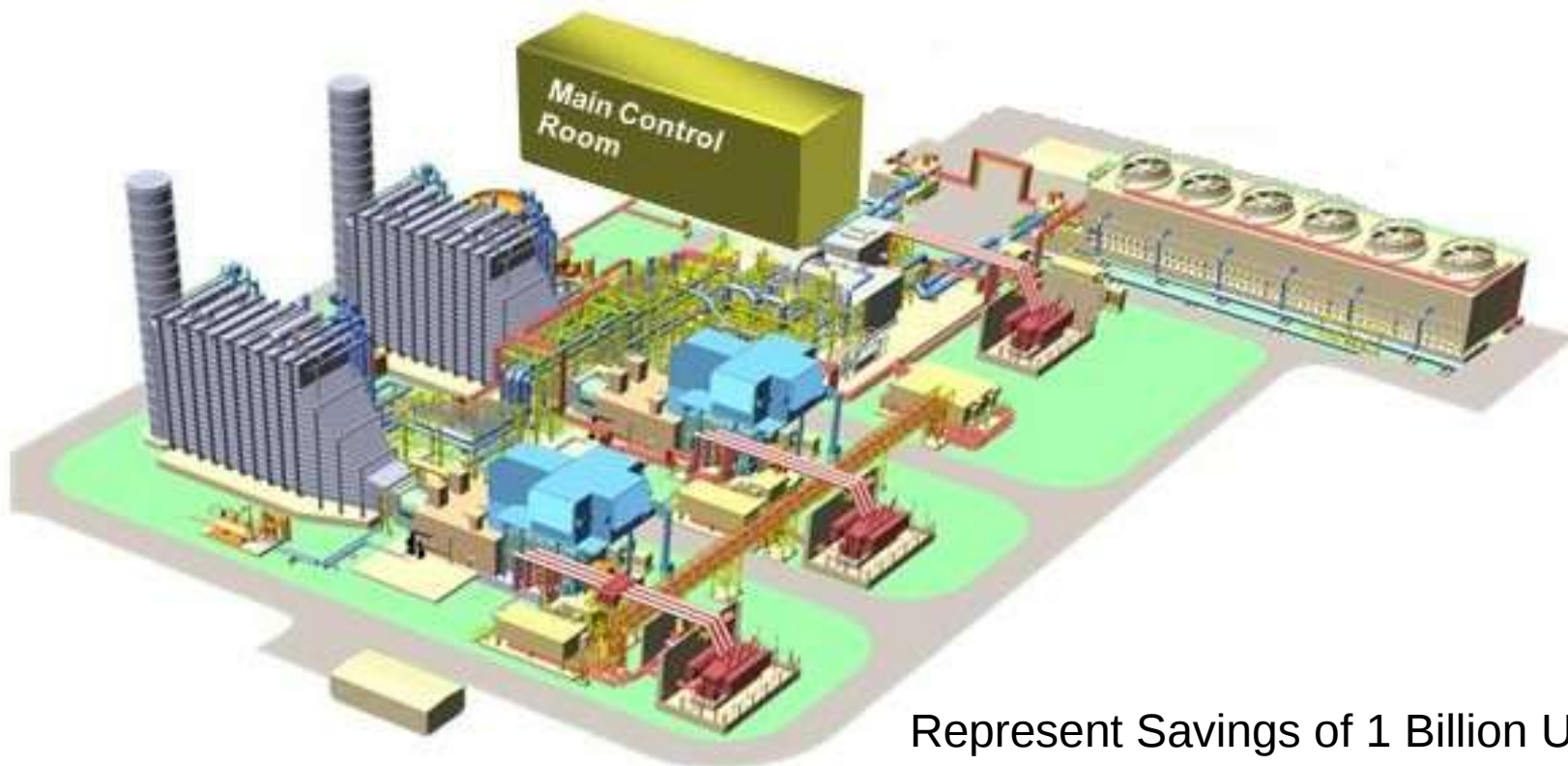


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Benefits of Modular LNG

Combined Cycled Power Station



Represent Savings of 1 Billion US\$
for 3 Million TPA Plant Over 15 Years

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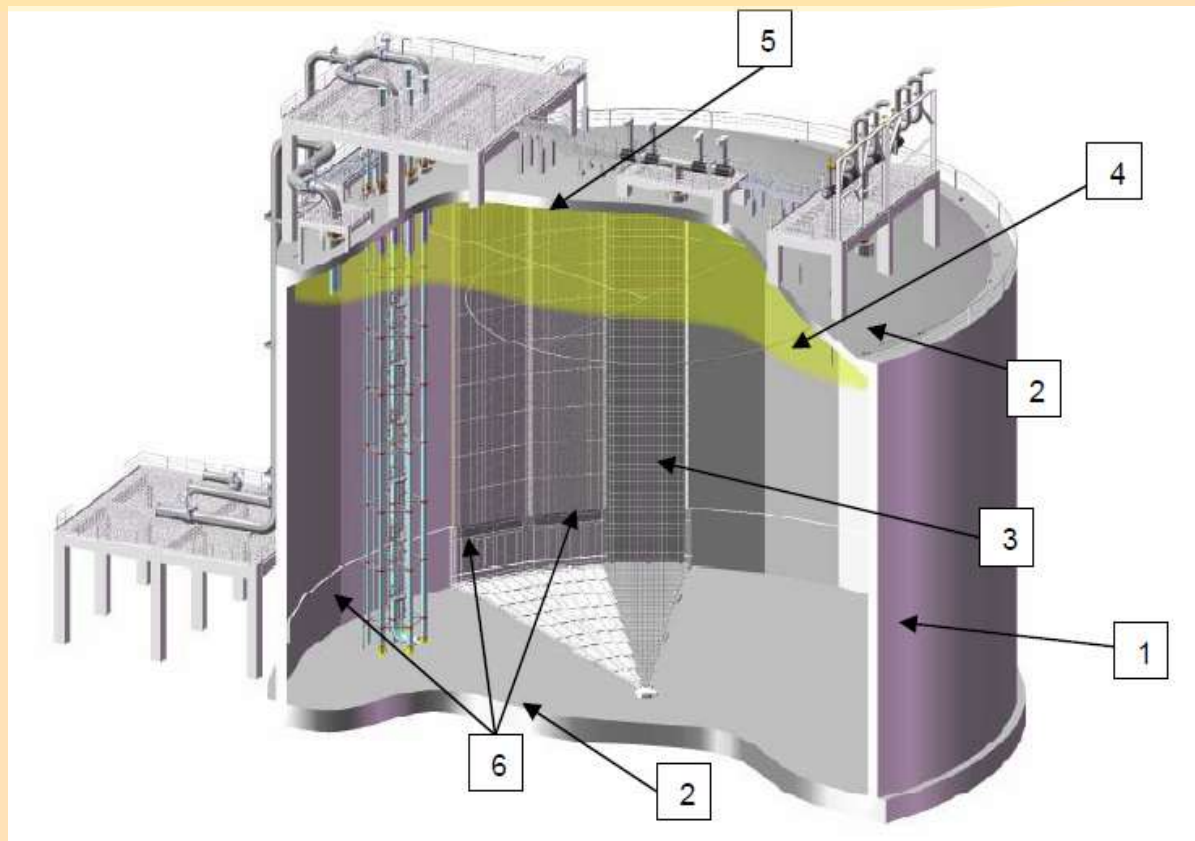
The LNG Storage Tank

Concrete Full Containment LNG tanks

Energy World Group has secured a License from GTT – Gaztransport & Technigaz to use its LNG tank technology for land based membrane tanks

Major Components of the Tank and Membrane System

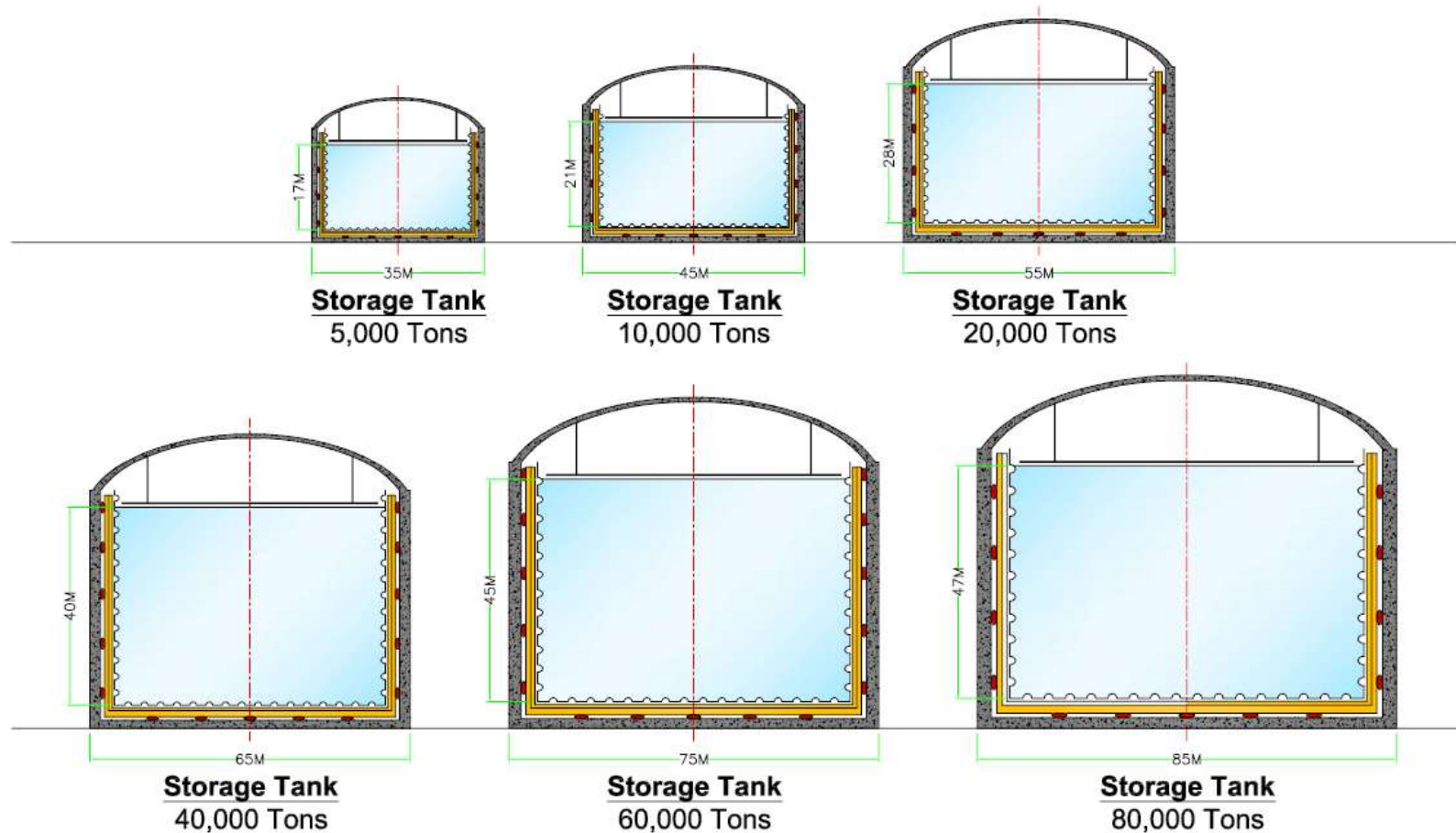
- (1) Post-tensioned concrete wall
- (2) Reinforced concrete
- (3) Membrane containment system
- (4) A suspended deck made of aluminium and covered by glass wool
- (5) Carbon steel liner covers the inner surface of the dome roof
- (6) Thermal protection system





LNG Tank Family

Section of LNG Storage Tanks



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Our Indonesian Projects



**ENERGY WORLD
GROUP**

Indonesian Projects





Power Operations in Indonesia

SENGKANG POWER PLANT, INDONESIA



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Sengkang 135 MW Power Plant



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Sengkang 60 MW Expansion Unit – GT21



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Power Operations

120MW Expansion Plan for Sengkang Power Plant



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120 MW Expansion – Gas Turbine Foundation – GT22

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ENERGY WORLD CORPORATION LTD.



120 MW Expansion – Diverter Damper Foundation

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120 MW Expansion – Transformer Foundation



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120 MW Expansion – MCC Foundation



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120 MW Expansion – Electrical Building



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120 MW Expansion – GT22 Area



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120 MW Expansion – GT22 Area



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120 MW Expansion – Permanent Access Road to GT22

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120 MW Expansion – Air Intake Assembly



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120 MW Expansion – Equipment on Site



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120 MW Expansion



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120 MW Expansion



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LNG Operations

SENGKANG LNG PROJECT, INDONESIA



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Our Gas and LNG Projects

Indonesia – Sengkang Gasfield - Production Sharing Contract (PSC)

EWC Indonesia Projects

The Sengkang PSC Block is located in the province of South Sulawesi. The PSC is operated by Energy Equity Epic Sengkang (“EEES”) which is 100% owned by EWC.

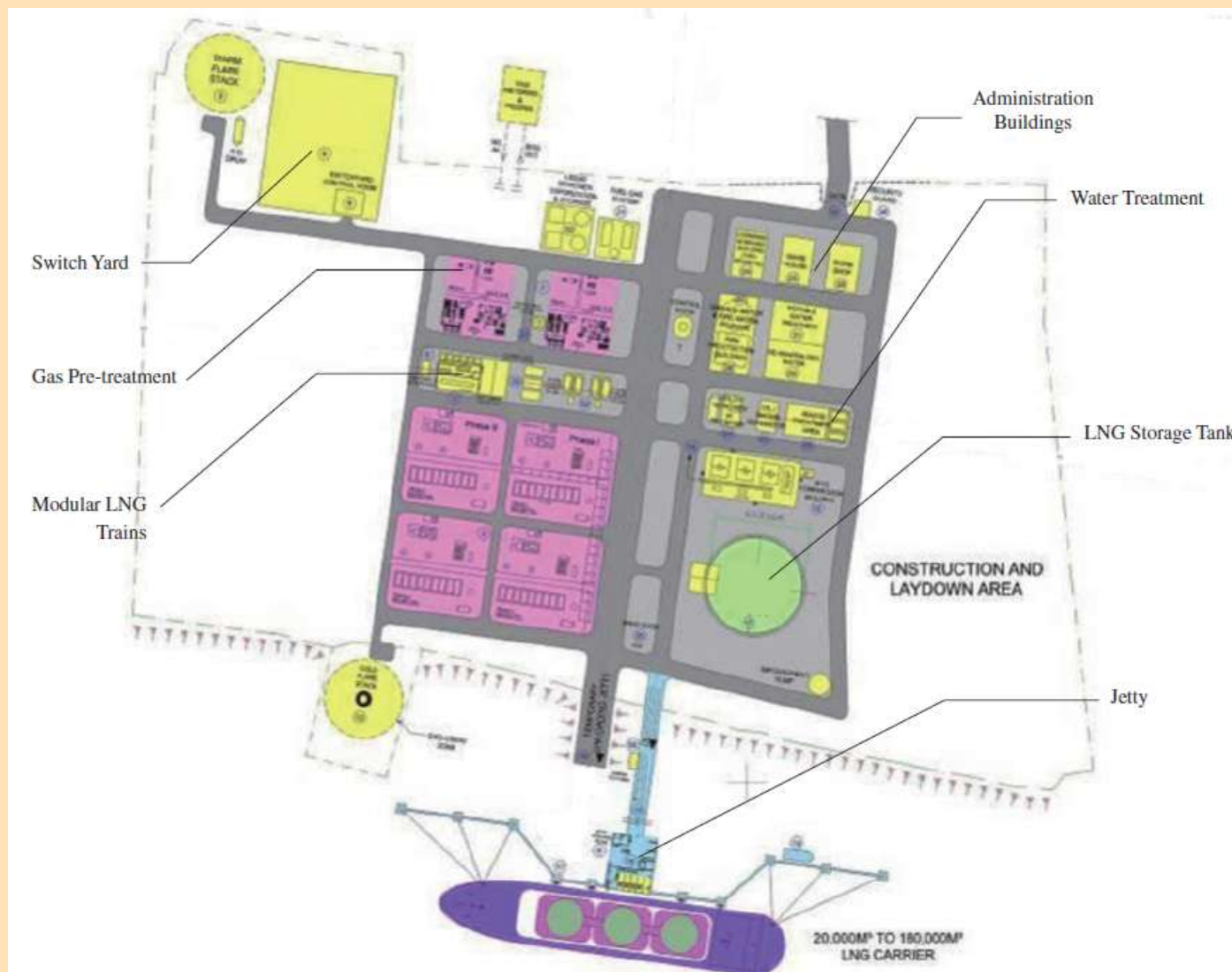
Gas from the PSC is supplied to the Sengkang Power Station (195MW – under expansion to 315MW) IPP; PT Energi Sengkang (“PTES”) which is owned 95% by EWC.

EEES is planning to develop the PSC to its full potential in order to supply LNG to Domestic Market in Indonesia (up to 5 MTPA).





Site Layout Plan



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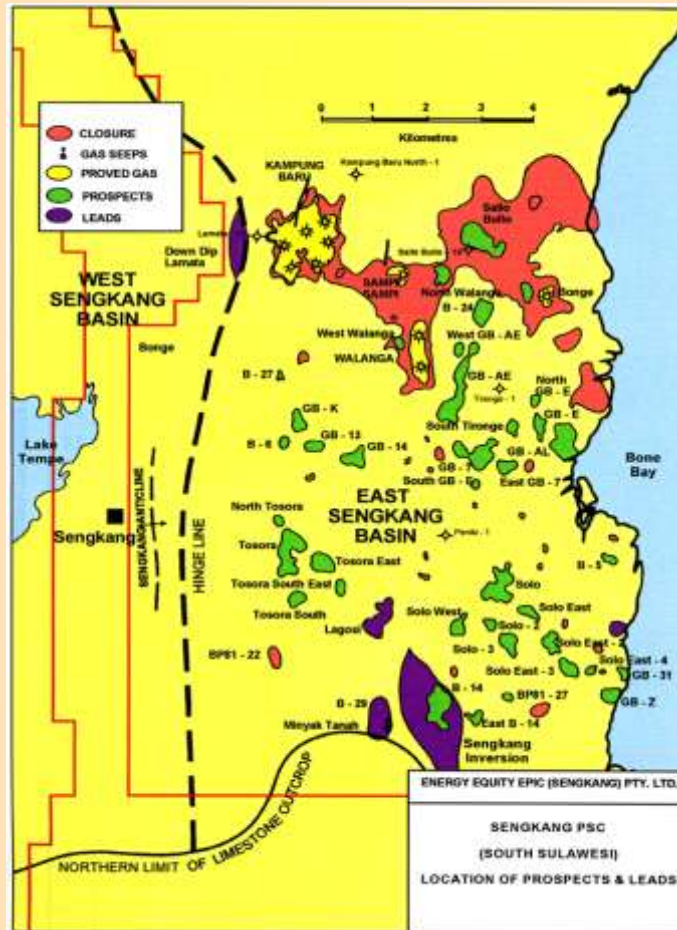


Our Gas and LNG Projects

Indonesia – Sengkang Gasfield - Production Sharing Contract (PSC)

Subject to more data acquisition or evaluation an Assessment of Potential Hydrocarbon Reserves and or Resources from Prospects and Leads which are not Risk Adjusted in the Sengkang field indicates a prospective resource that could total 5-7 TCF of natural gas*. This gas reserve could provide 5-7 million tons of LNG per year, for 20 years.

* The information contained on this slide has been previously advised to Shareholders in an announcement dated 26 August 2008. The announcement contained a **Competent Person's Statement** as follows. "Information that relates to Hydrocarbon Reserves and or Resources is based on information compiled by Mr. Chris Whitmee, Principal Reservoir Advisor of Helix RDS Kuala Lumpur, who has consented to the inclusion of that information in the form and context in which it appears. Mr. Whitmee has 35 years of experience in the oil and gas industry and more than 20 years of relevant experience in oil and gas evaluations."



Reef Buildups with defined Structural Closure (Bright yellow)					GAS RESERVES BCF (Storage x Net Pay x Res.MW/Gac-ft)	OIL RESERVES MBBL (1500Gac-ft)
Acresage	Net Pay Ft	Depth DVC approx	Recoverable MMCFG/ac-ft @ GWC			
425	1.27	3500	0.89		40	
456	1.27	3600	0.89		51	
886	1.27	3600	0.91		103	
2235	1.27	3100	0.79		222	
206	1.27	4400	1.12		29	
506	1.27	4600	1.17		80	
213	1.27	5000	1.27		34	
425	1.27	5200	1.32		71	
371	1.27	5200	1.32		45	
229	1.27	4600	1.17		34	
530	1.27	4800	1.24		84	
306	1.27	4200	1.07		41	
373	1.27	4200	1.07		51	
947	1.27	3200	0.81		96	
569	1.27	3700	0.94		68	
223	1.27	4800	1.24		36	
653	1.27	5100	1.29		107	
674	1.27	5100	1.29		111	
676	1.27	6800	1.75		151	
915	1.27	9100	2.31		260	
841	1.27	9400	2.39		134	
21 sub	1.2167				1.867	
Reef Buildups without well-defined Structural Closure (Light yellow)					GAS RESERVES BCF (Storage x Net Pay x Res.MW/Gac-ft)	OIL RESERVES MBBL (1500Gac-ft)
Acresage	Net Pay Ft	Depth DVC approx	Recoverable MMCFG/ac-ft @ GWC			
2095	1.27	4500	1.14		304	
1576	1.27	4300	1.02		2,034	
2 reef complexes					2,338	
Deep Reef Buildups (All Possible) In Deep Basins, within Structural Closures (Bright green)					GAS RESERVES BCF (Storage x Net Pay x Res.MW/Gac-ft)	OIL RESERVES MBBL (1500Gac-ft)
Acresage	Net Pay Ft	Depth DVC approx	Recoverable MMCFG/ac-ft @ GWC			
10015	1.27	15000	1.93		2,615	or 206,045
890	1.27	12500	1.99		179	or 16,956
5187	1.27	6000	0.76		553	or 98,003
3 reef structure prospects					2,267	or 332,000
SENGKANG BLOCK GRAND TOTAL					7,802	with 322,002 oil potential



Our Indonesian Gasfield Project



Gas Processing Plant in Sengkang Indonesia will supply gas to the existing power station and to the LNG plant



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Bonge
01

Walanga
02

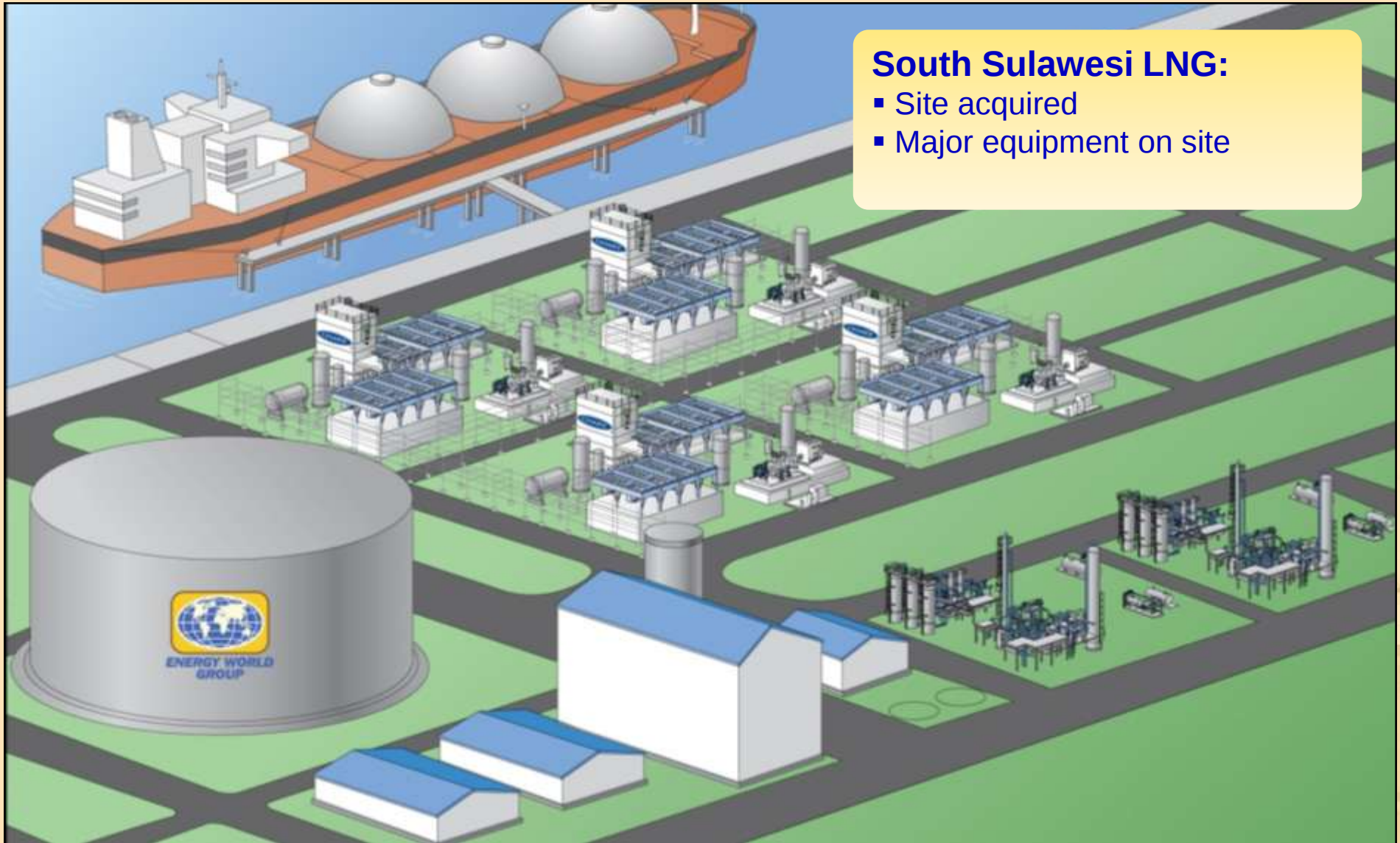
Sengkang Combined Cycle Power Plant





Our LNG Projects

Indonesia – Sengkang LNG Project



South Sulawesi LNG:

- Site acquired
- Major equipment on site



Our LNG Projects

Indonesia – Sengkang LNG Project Shipping of Equipment



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Our LNG Projects

Indonesia – Sengkang LNG Project Shipping of Equipment



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Our LNG Projects

Indonesia – Sengkang LNG Project Shipping of Equipment



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Our LNG Projects

Indonesia – Sengkang LNG Project Shipping of Equipment



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Our LNG Projects

Indonesia – Sengkang LNG Project Shipping of Equipment



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Our LNG Projects

Indonesia – Sengkang LNG Project Shipping of Equipment



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Our LNG Projects

Indonesia – Sengkang LNG Project Shipping of Equipment

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Our LNG Projects

Indonesia – Sengkang LNG Project Shipping of Equipment



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Our LNG Projects

Indonesia – Sengkang LNG Project Shipping of Equipment



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Our LNG Projects

Indonesia – Sengkang LNG Project Shipping of Equipment



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Our LNG Projects

Indonesia – Sengkang LNG Project Shipping of Equipment



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Our LNG Projects

Indonesia – Sengkang LNG Project Shipping of Equipment



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Our LNG Projects

Indonesia – Sengkang LNG Project Shipping of Equipment

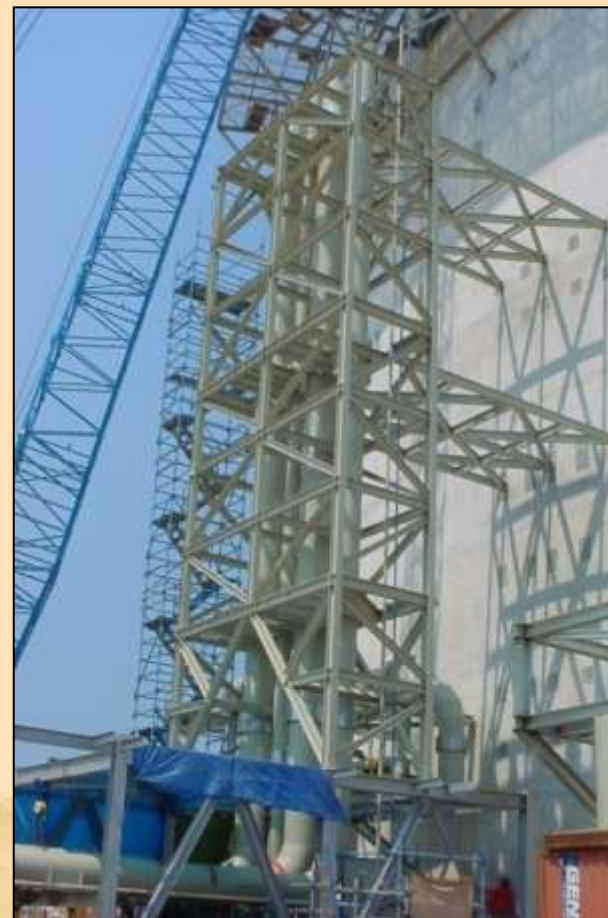


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Our LNG Projects

Indonesia – Sengkang LNG Project – Vacuum Insulated Pipe





Our LNG Projects

Indonesia – Sengkang LNG Project – LNG Marine Loading Arms Undergoing Factory Test



 **AkerSolutions**



Our LNG Projects

Indonesia – Sengkang LNG Project – Control & Instrumentation

Siemens – Factory Acceptance Test (FAT) for Sengkang LNG Distribution Control System (DCS)



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Our LNG Projects

Indonesia – Sengkang LNG Project – Meeting with Vice President and The Land Purchase



Mr. Brian Allen and Mr. Stewart Elliott meeting with Vice President Jusuf Kalla to discuss the project



Mr. Brian Allen overseeing the payment for the land



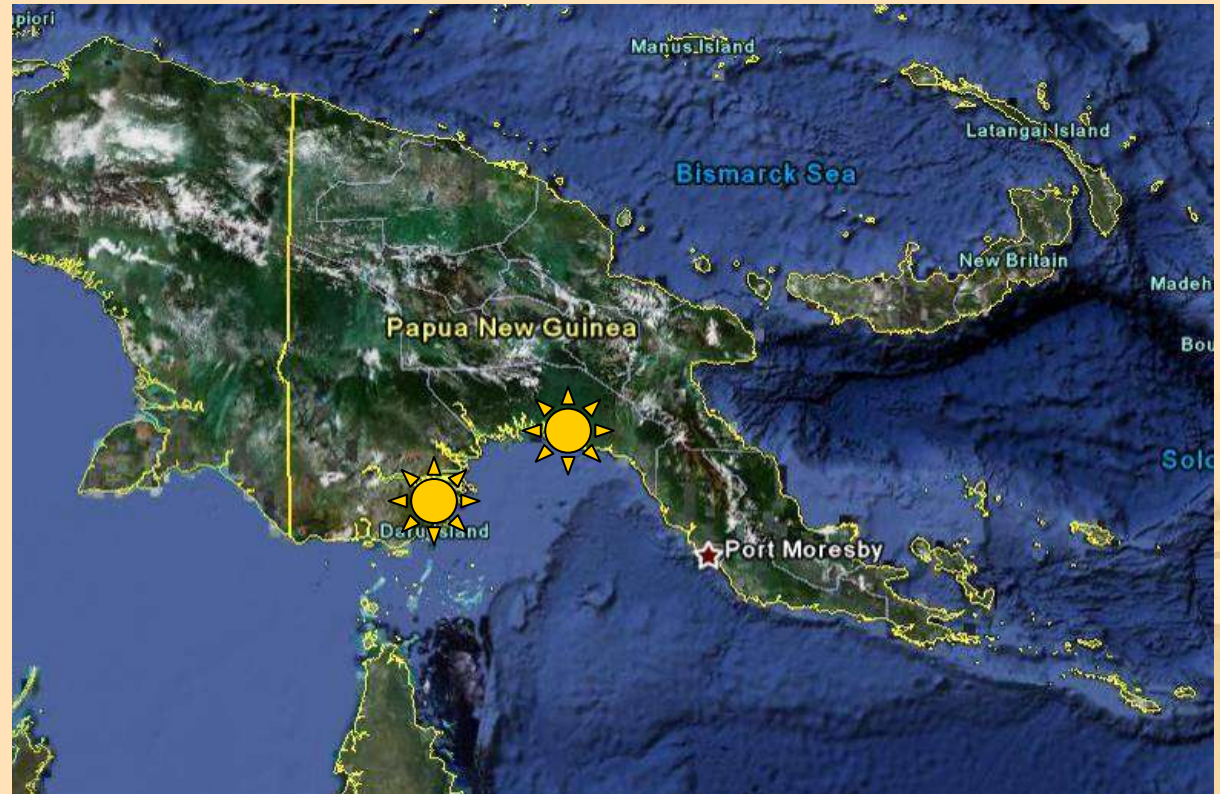
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Our LNG Projects

Papua New Guinea – Development Projects in Western Province and Gulf Province

Proposed Developments of LNG Terminals

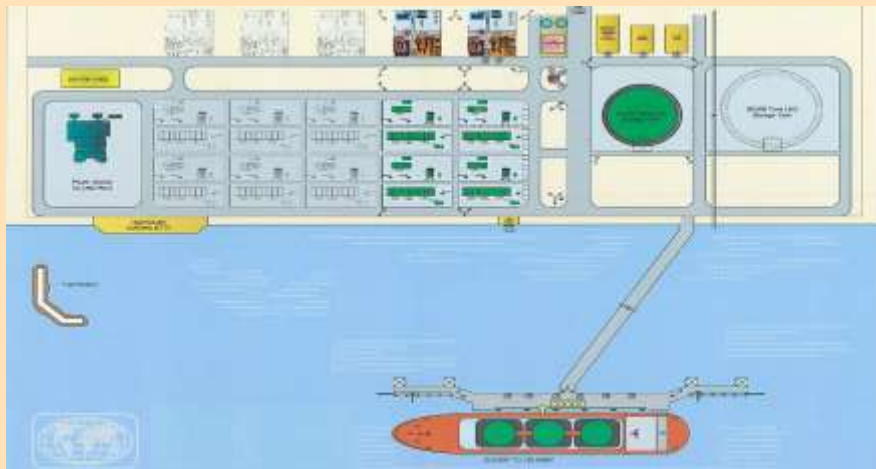


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Our LNG Projects

Papua New Guinea – Western Province LNG Project



Parama Island LNG:

- Initial capacity 2 MTPA
- Future expansion to 5 MTPA
- LNG Terminal will be developed in conjunction with a deep water port and power station.





Our LNG Projects

Papua New Guinea – Gulf Province LNG Project – Signing Agreement
In Conjunction with Energy World International Limited



Mr Stewart W G Elliott meeting with Rt. Hon. Peter O'Neill, Prime Minister of Papua New Guinea, and Mr. Christian Vinson, Executive V.P. of InterOil in Papua New Guinea in March 2012



Our LNG Projects

Papua New Guinea – Gulf Province LNG Project – Signing Agreement
In Conjunction with Energy World International Limited



**Hon. Havila Kavo M.P. – Governor of Gulf Province
Signing the Partnership Agreement**



**The Governor of Gulf Province, Hon. Havila Kavo M.P.
Energy World Group CEO, Mr. Stewart Elliott**

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Our LNG Projects

Papua New Guinea – Development Projects in Gulf Province

Proposed Pipeline

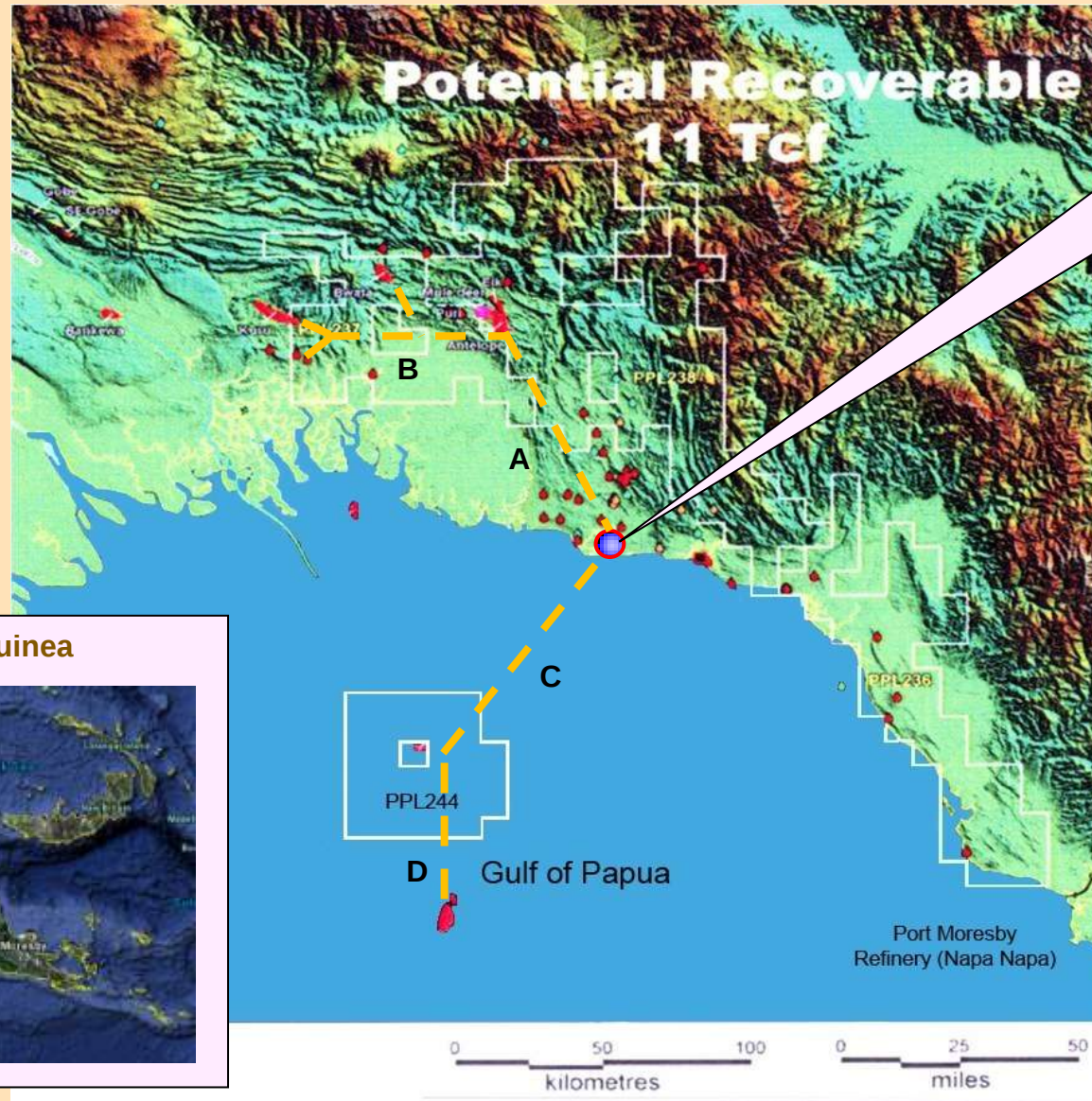
Land

A	:	80	Km
B	:	105	Km
Total	:	185	Km

Sea

C	:	95	Km
D	:	55	Km
Total	:	150	Km

Gross Pipeline : 335 Km



EWC - Proposal LNG Terminal



EWI - Deep Water Port



EWI - Petroleum Refinery



EWI - Power Station



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Papua New Guinea



Gulf Province



Our LNG Projects

Papua New Guinea – Development Projects in Gulf Province

Agreement with InterOil and Liquid Niugini Gas Ltd. to Develop Onshore Modular LNG facilities.



InterOil



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Our LNG Projects

Papua New Guinea – Development Projects in Gulf Province



**Mr. Stewart Elliott and Mr. Henry E. Aldorf
Signing HOA Documents.**



**Future Partners:
The Prime Minister of PNG, Hon. Grand Chief Sir
Michael Somare, Mr. Phil E. Mulacek, Mr. Henry E. Aldorf
and Mr. Stewart Elliott Toast the success of the Project.**

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Our LNG Projects

Papua New Guinea – Development Projects in Gulf Province

The Vision: 2010 InterOil and Pacific LNG Vision for the Elk and Antelope fields

Elk and Antelope Fields
Certified December 2009



1.5 Billion BOE
Elk Antelope
Fields.

CSP
First Cargo
2013/14



Condensate
60,000 B/D
Gross, target
15,000 per CSP

Train I
First Cargo
2013/14



LNG
38,000BOE
2mmt gross

Train 1 a expansion
Train2
First Cargo 2014



LNG
57,00 BOE/D
3mmt gross

Train 1 b expansion
2015



LNG
57,000 BOE/D
3mmt gross

Train 1 c
expansion
2016



LNG
57,000 BOE/D
3mmt gross



Total
269 000 BOE/D
gross

Maximizing value through the value chain of 8.2 TCF

Additional 3mtpa expansions as 3C moves to 2C reserves





Our LNG Projects

Papua New Guinea – Development Projects in Gulf Province

Strictly Private & Confidential

Project Benefits of Modular LNG



Upstream

- ✓ No reinjection of gas required
- ✓ Accelerated liquid recovery
- ✓ Reinjection compressors eliminated
- ✓ No reinjection wells
- ✓ No reinjection pipelines
- ✓ Stepwise plant expansion of 0.5 mtpa increments matched to upstream production



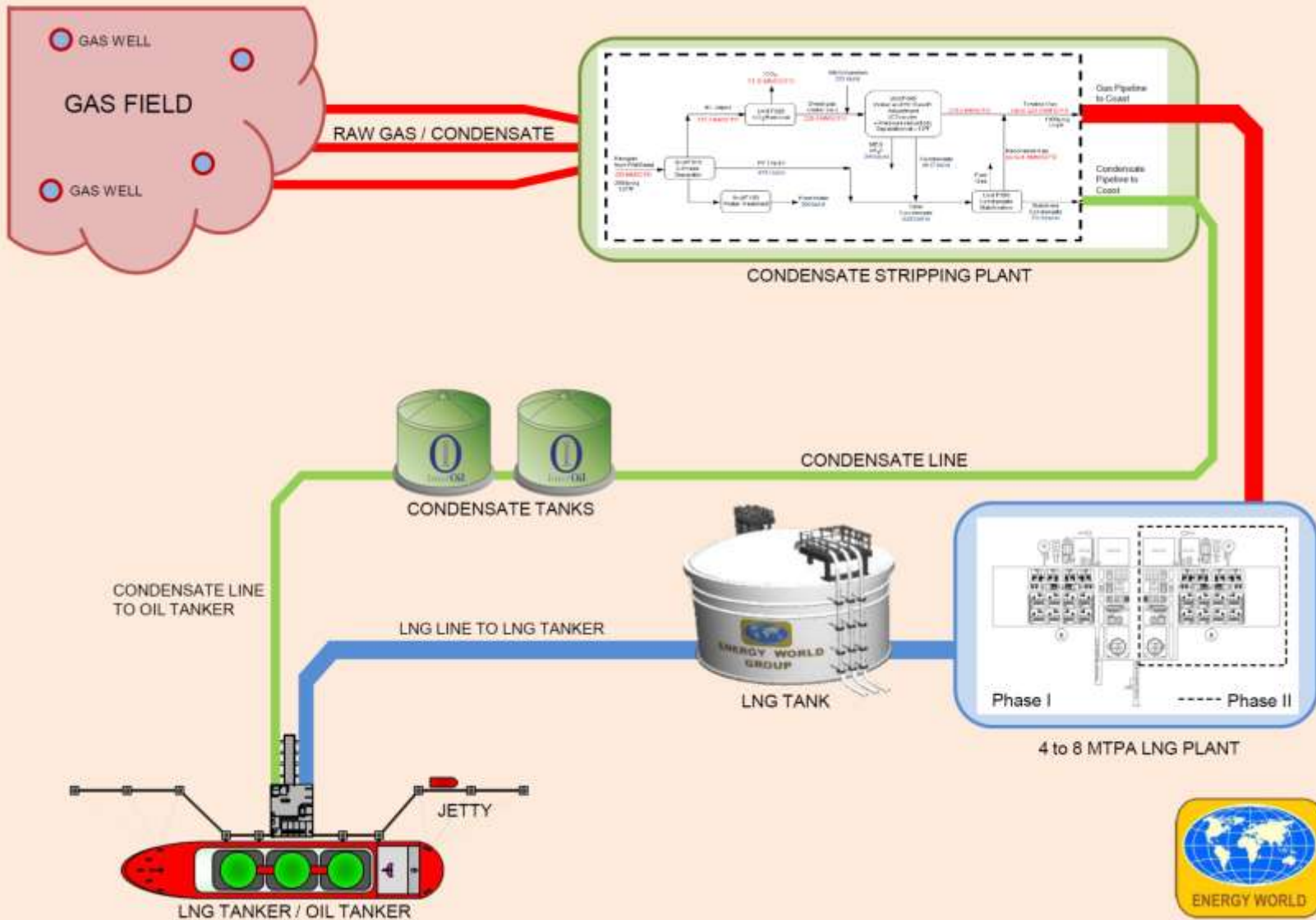
LNG

- ✓ Early production
- ✓ Low cost CAPEX of \$455 per million tonnes installed
- ✓ Greater up time
- ✓ Lower OPEX and maintenance
- ✓ Lower failure risks
- ✓ Better energy efficiency due to CCGT
- ✓ Processing potential of 8 mtpa by 2016



Our LNG Projects

Papua New Guinea – Development Projects in Gulf Province

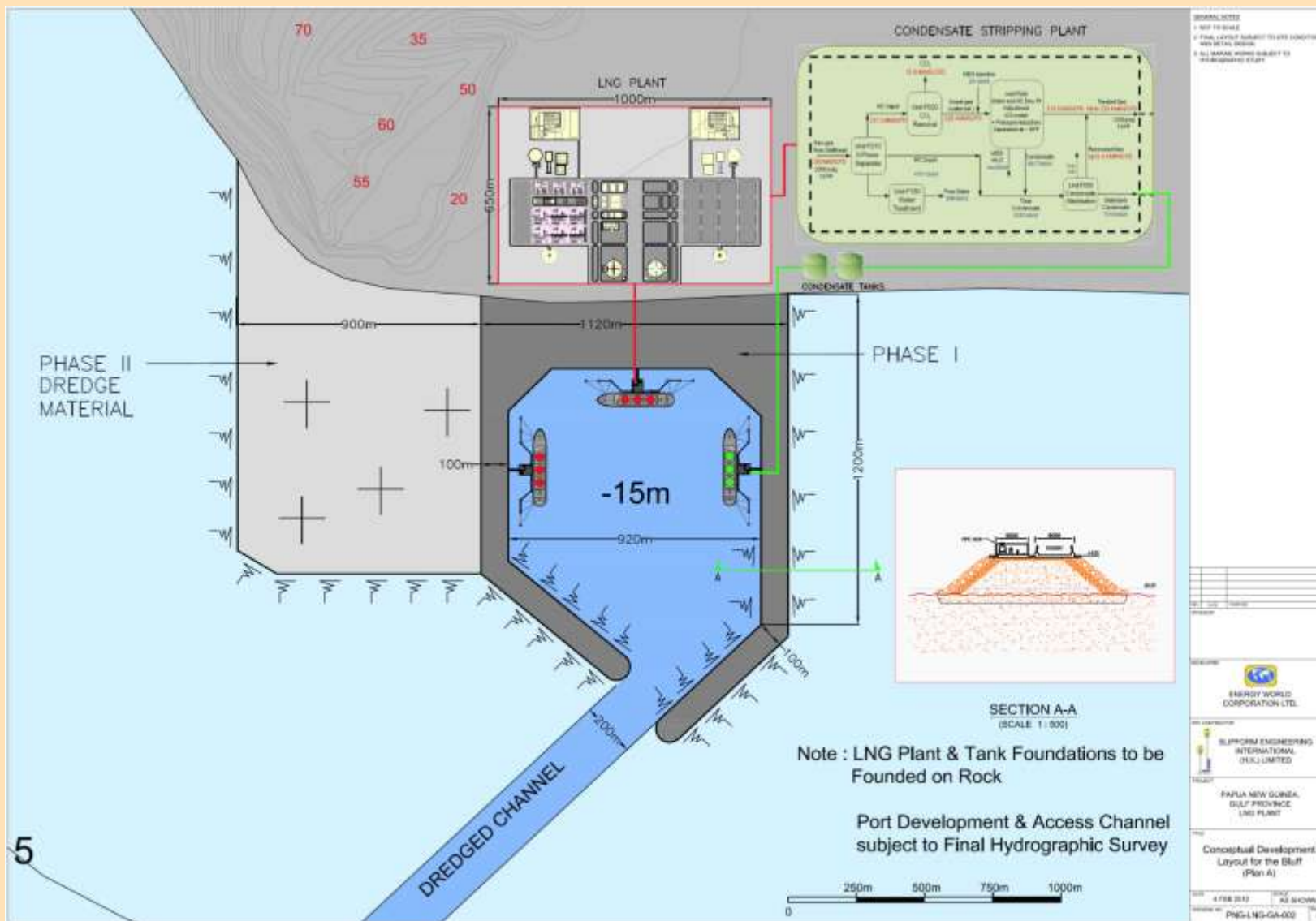


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Our LNG Projects

Papua New Guinea – Development Projects in Gulf Province



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Our LNG Projects

Papua New Guinea – Development Projects in Gulf Province



**The Governor of Gulf Province -
Hon. Havila Kavo M.P. and Mr. Stewart
Elliott meeting with the local community**



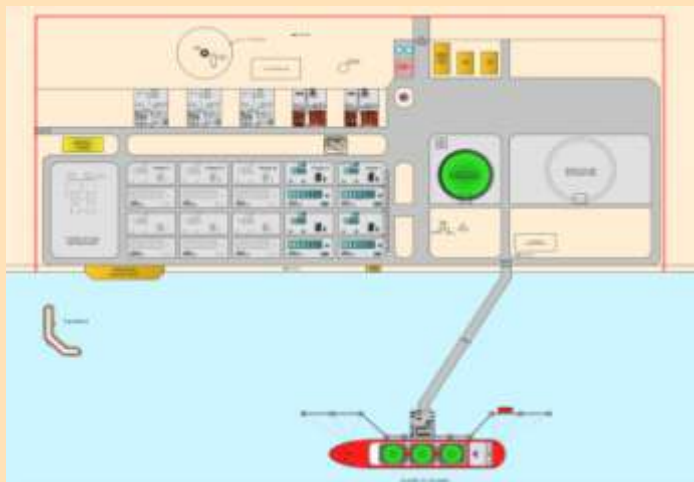
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Our LNG Projects

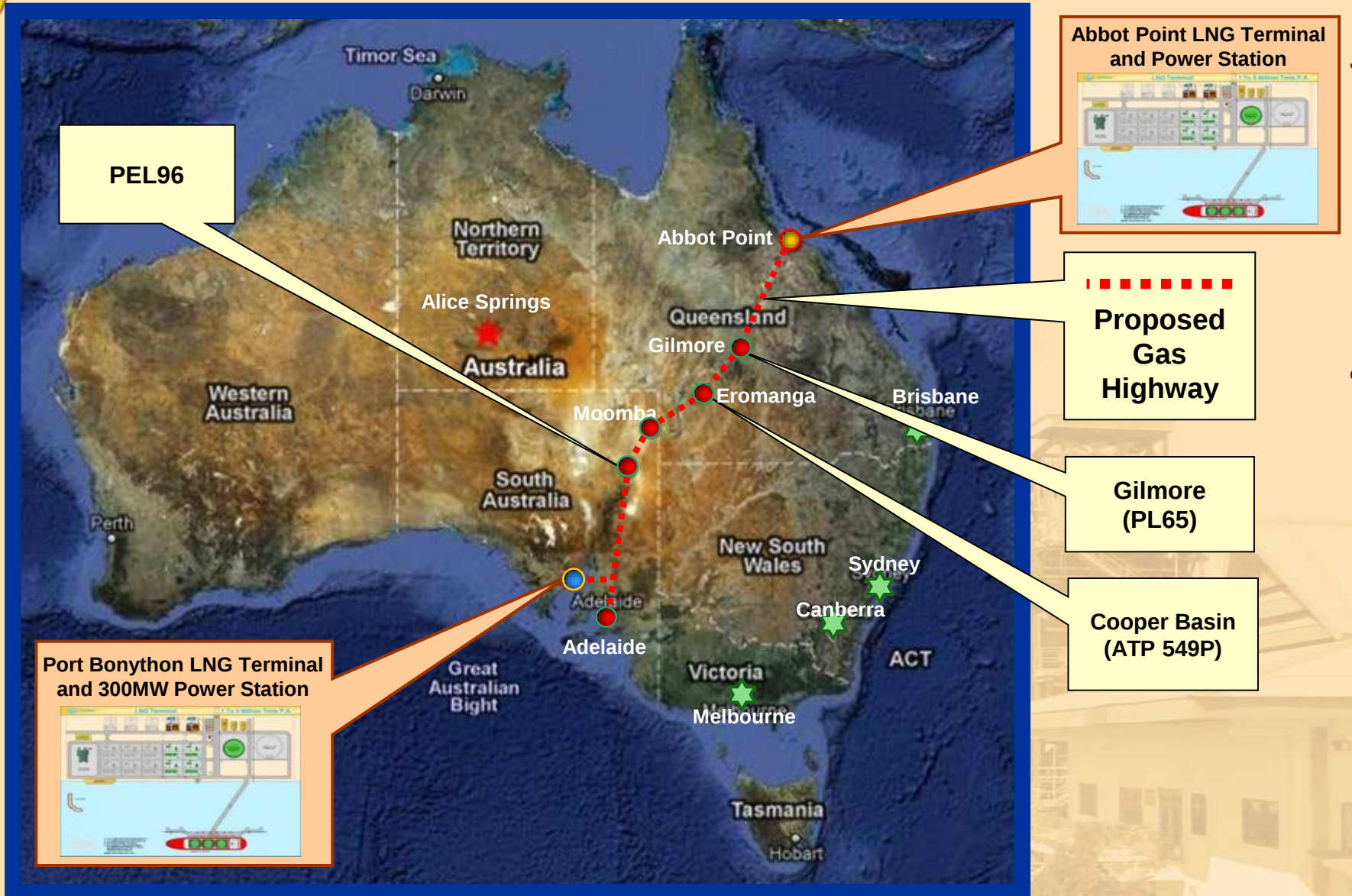
Australia – Abbot Point LNG Project

**Proposed Development of LNG Production and Load Out Facilities at
Abbot Point and Port Bonython,
Queensland Gas Highway and Gilmore LNG Plant**





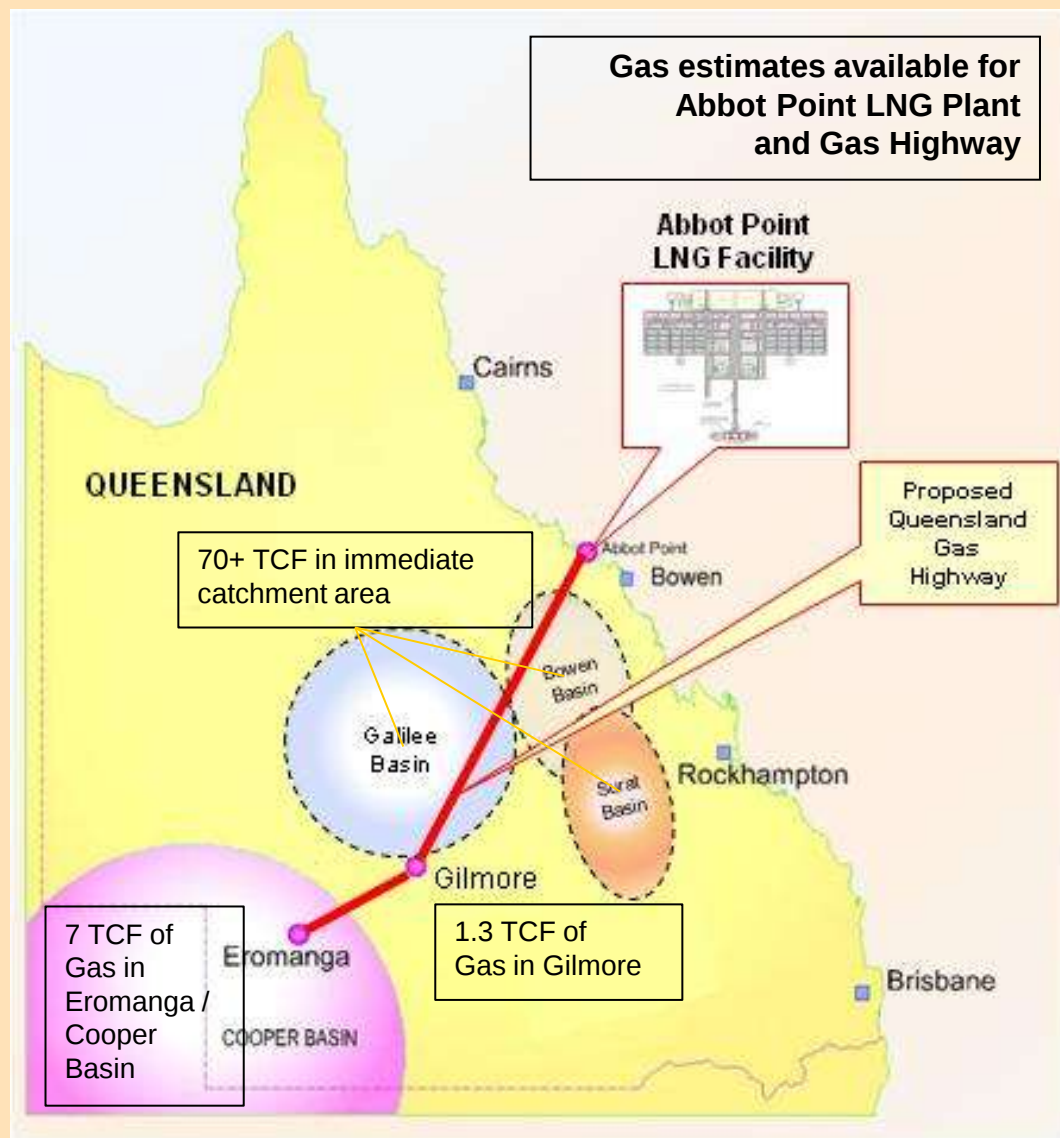
Our LNG Projects



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Our Proposed LNG Plant and Power Station



Abbot Point Proposed LNG Plant & Power Station :

- Initial capacity 2 MTPA
- Future expansion to 5 MTPA
- Gas supply from EWC owned and operated gas fields via the Qld Gas Highway

Proposed LNG Plant

Proposed Power Station

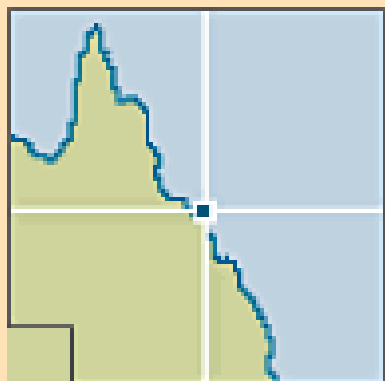




Our LNG Projects

Australia – Abbot Point: “Queensland’s Chosen Gas Port”

ABBOT POINT PORT GAZZETED FOR LNG 1997 RE-CONFIRMED BY INDEPENDENT CONSULTANTS JUNE 2011



One of the stated objectives of the Plan for development of the Port of Abbot Point is to provide export opportunities for Queensland Products, and the following statement, under the heading “Methane Gas”, has been included.

“The Bowen Basin contains large amounts of coal seam methane which is an alternative source of clean energy. The reserves are potentially larger than the natural gas fields of the north-west shelf off Western Australia. Exploitation of the methane gas may provide another export opportunity for the Port of Abbot Point. The gas from the Bowen Basin could be transported to Abbot Point by pipeline and stored at the port prior to export. Port facilities at Abbot Point are isolated from urban development and a sufficient buffer zone exists to provide for safe storage and handling of the gas. Other port sites near to the gas resources, including Gladstone and Mackay, are restricted by urban development.”





Australia – Other Gas and Oil Interests

South Australia - Southern Cooper Project (PEL 96)

PEL 96

Percentage Interest of EWC	• 33.3%
Gas / Oil	• Gas potential of 8 - 20 TCF
Operating Party	• Strike Oil Limited EWC portion 2.50 – 6.50 TCF
Production Status	• PEL obtained 13 May 2009
Future Investment Obligation	• Being determined



Southern Cooper Project (PEL 96)
Location – Epic Energy's Moomba to Adelaide Gas Pipeline Traverses the Permit
Source: Strike Oil Limited





Australia – Cultural Heritage Clearance

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Brewing the “billy”

The software part of our projects is more important than solving all the hardware and technical issues.

If there is no site, and no good will, there is no project.

Mr. Elliott meeting with local community at Eromanga Western Queensland



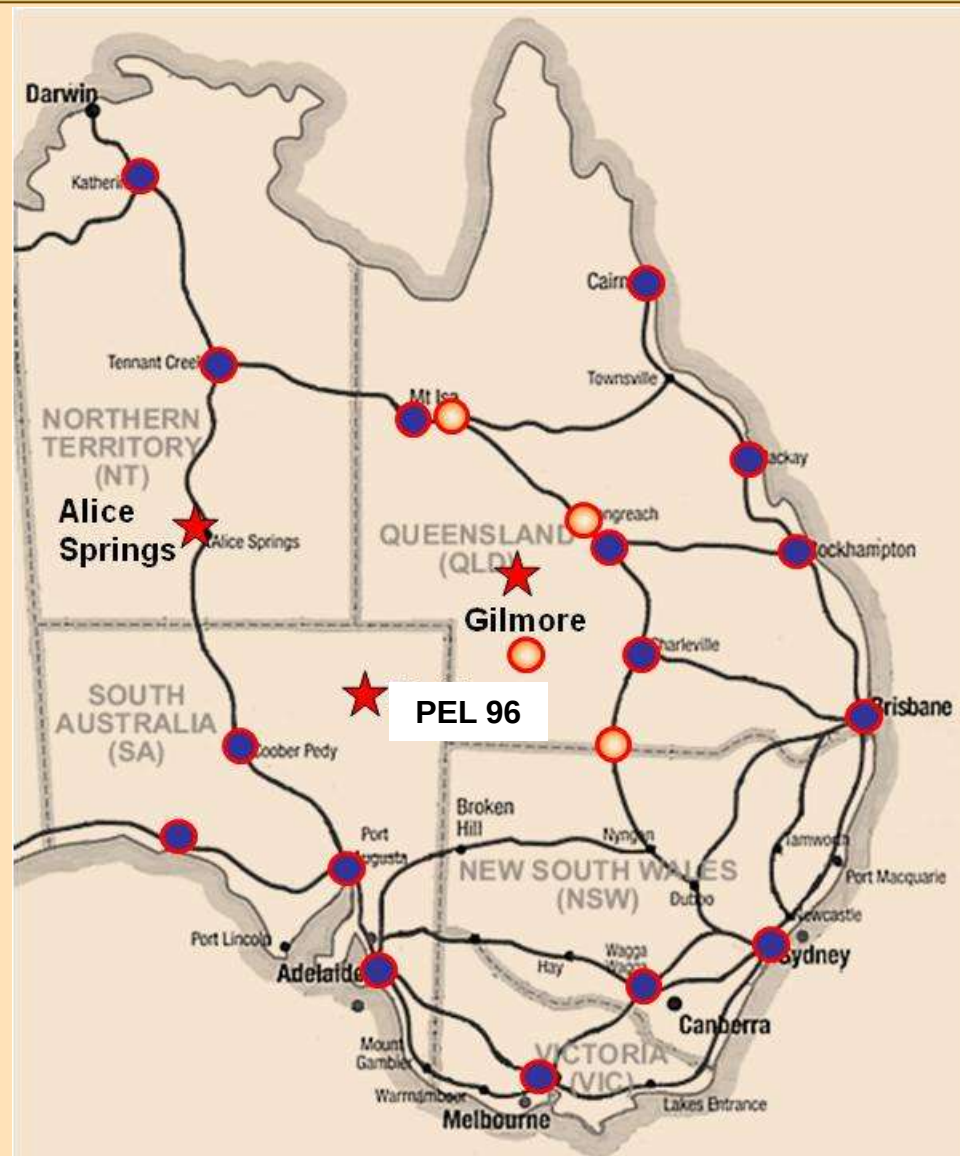


Our LNG Projects

Australia – Gilmore LNG Facility

Proposed Markets

- The Gilmore LNG facility will be a major link in our development program for Australia and will be primarily focused on the Eastern States including the Northern Territory and South Australia.
- We propose to develop the market in two phases.
- LNG Plants : ★
Gilmore, Alice Springs, PEL 96
- Phase 1: ○ Off Grid Power Generation
Mine Sites
Remote Communities
- Phase 2: ● Fuelling Station
Long Haul Vehicle Fuel
Mine Site Vehicle Fuels



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Our LNG Projects

Australia – Gilmore LNG Facility



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Our LNG Projects

Australia – Gilmore LNG Facility Loading and Unloading of Equipment

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ENERGY WORLD CORPORATION LTD.



Our LNG Projects

Australia – Gilmore LNG Facility Loading and Unloading of Equipment



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Our LNG Projects

Australia – Gilmore LNG Facility Loading and Unloading of Equipment



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Our LNG Projects

Australia – Gilmore LNG Facility Loading and Unloading of Equipment

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Strictly Confidential & Patents Pending

ENERGY WORLD CORPORATION LTD.



Our LNG Projects

Australia – Gilmore LNG Facility Loading and Unloading of Equipment



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Our LNG Projects

Australia – Gilmore LNG Facility Blackall Office



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Permanent LNG/LCNG Station



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Intermodal Transport with ISO Containers

Design codes: ISO 1496, ADR, RID, IMDG, EN 13530, GOST-R
Certificates: CSC, ADR, RID, UN T75, IMDG IMO-7, TPED



(40 foot)

Filling 84%:

12991 kg LNG

Holding time 81
days

Filling 92%:

15534 kg LNG

Holding time 30
days

40 foot ISO container **43 500 liters**, 10 bar,
tare weight 12 000 kg, gross weight 30 840 kg, LNG or Liquid Ethane
or Liquid Ethylene (*Chart Ferox*)



LNG rail car 130 600 liters, 6.2 bar (5.2 allowed by DOT),
LNG or Liquid Ethylene
(*Chart Ind. for USA railway regulations*)





Our LNG Projects

The Philippines - LNG Hub Terminal and Power Station



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Our LNG Projects

The Philippines - LNG Hub Terminal and Power Station



Pagbilao
Hub Terminal

Pagbilao LNG Terminal:

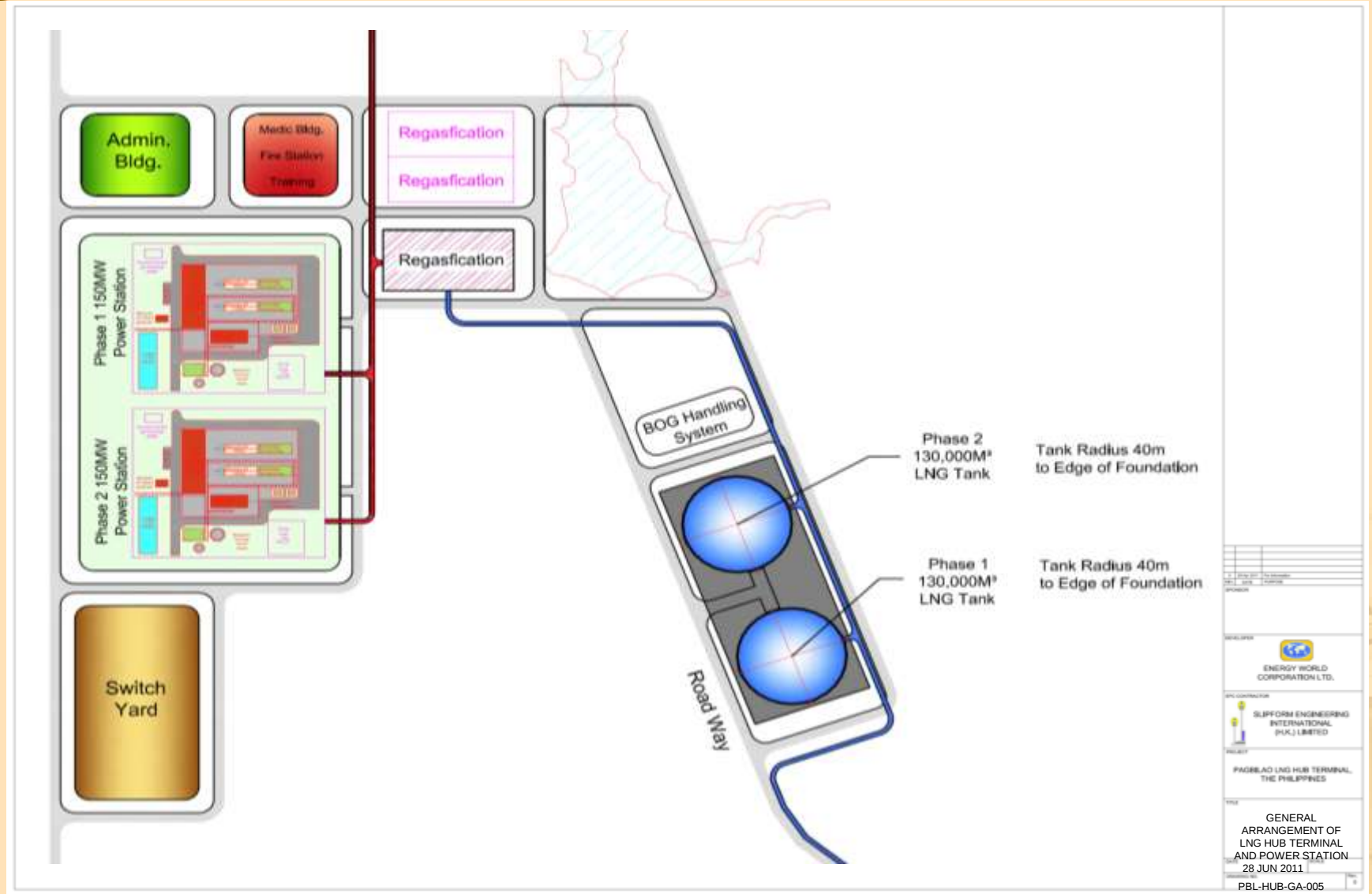
- Terminal will act as a hub for onward distribution of LNG throughout the Philippines
- Energy World Group will develop a CCGT power station at this site



First LNG Terminal with
3 x 100 MW Combined
Cycle Gas Turbine
Power Station



The Philippines - LNG Hub Terminal and Power Station



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The Philippines - LNG Hub Terminal and Power Station

2 x 150 MW Combined Cycle Power Station General Arrangement

(The Power Station will use natural gas as fuel source)



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Our LNG Projects

The Philippines - LNG Hub Terminal and Power Station

Ground Breaking Ceremony

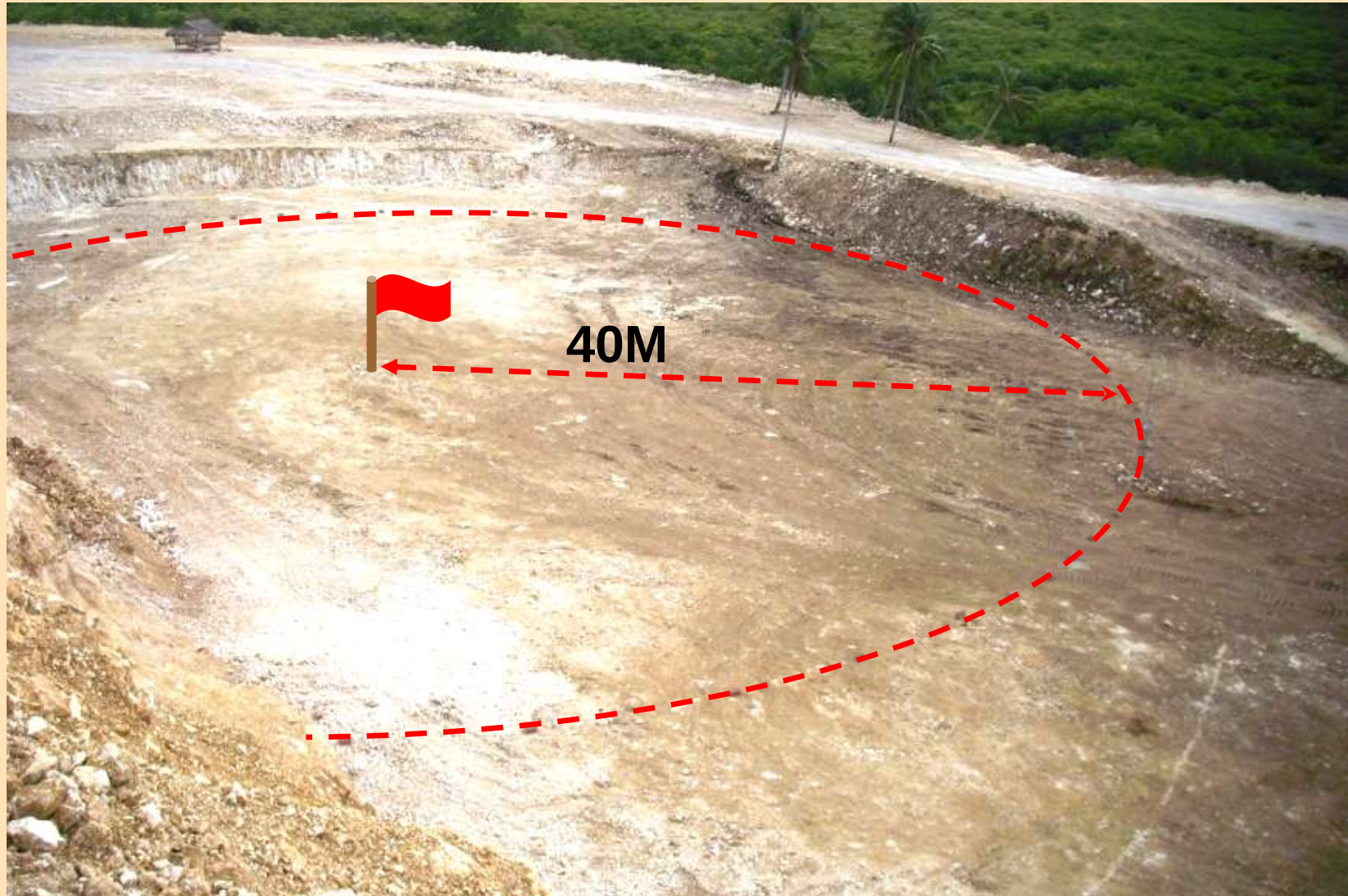


InterOil and Energy World are Exploring a Potential Partnership to invest in and supply LNG to the Pagbilao LNG Hub Terminal and Power Plant.



Our LNG Projects

The Philippines - LNG Hub Terminal Site Tank 1 Location



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Our LNG Projects

The Philippines - LNG Hub Terminal Jetty and Pipeline



-15m

Pipe Line

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Our LNG Projects

The Philippines - LNG Hub Terminal Soil Investigation



Drilling Set-up at BH-16



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Hon. Gov. David Suarez, Province Of Quezon

- Site Visit to the 1st LNG Hub Terminal in June 2012



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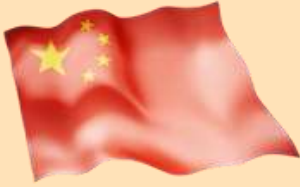
Site Visit by Members of Federation of Philippine Industries (FPI) and Glass Manufacturers Association of the Philippines (GMAPI)



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His Excellency Benigno S. Aquino III, President of the Republic of the Philippines Meeting with Stewart Elliott and Brian Allen of Energy World Group



Brian Allen
Executive Director
Energy World Group

Stewart W. G. Elliott
Chairman, M.D. & C.E.O.
Energy World Group

His Excellency Benigno S. Aquino III
President of the Republic of the Philippines

His Excellency Benigno S. Aquino III meeting Mr. Stewart Elliott and Mr. Brian Allen on 31 August 2011 in Beijing to offer his full support for the development of the LNG Hub Terminal and Power Station



His Excellency Benigno S. Aquino III witnessing Mr. Elliott signing the Board of Investments Agreement for the LNG Hub Terminal and Power Station to be built at Pagbilao in the Philippines



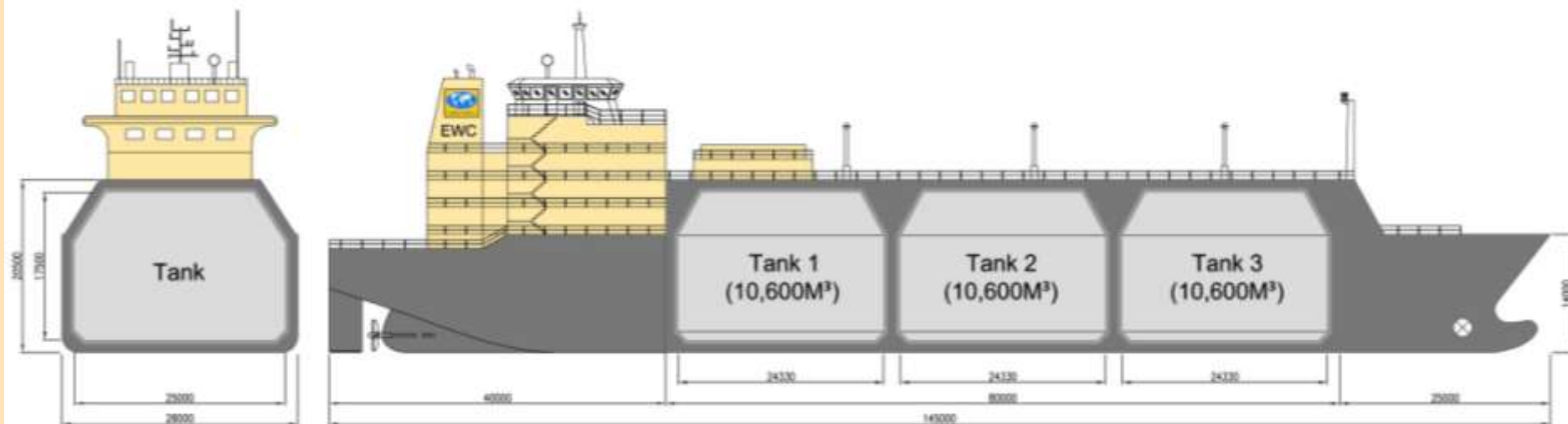
LNG Transport

LNG Tanker Ship



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EWC Pre-Project : 30, 000m³ MKIII LNG CARRIER



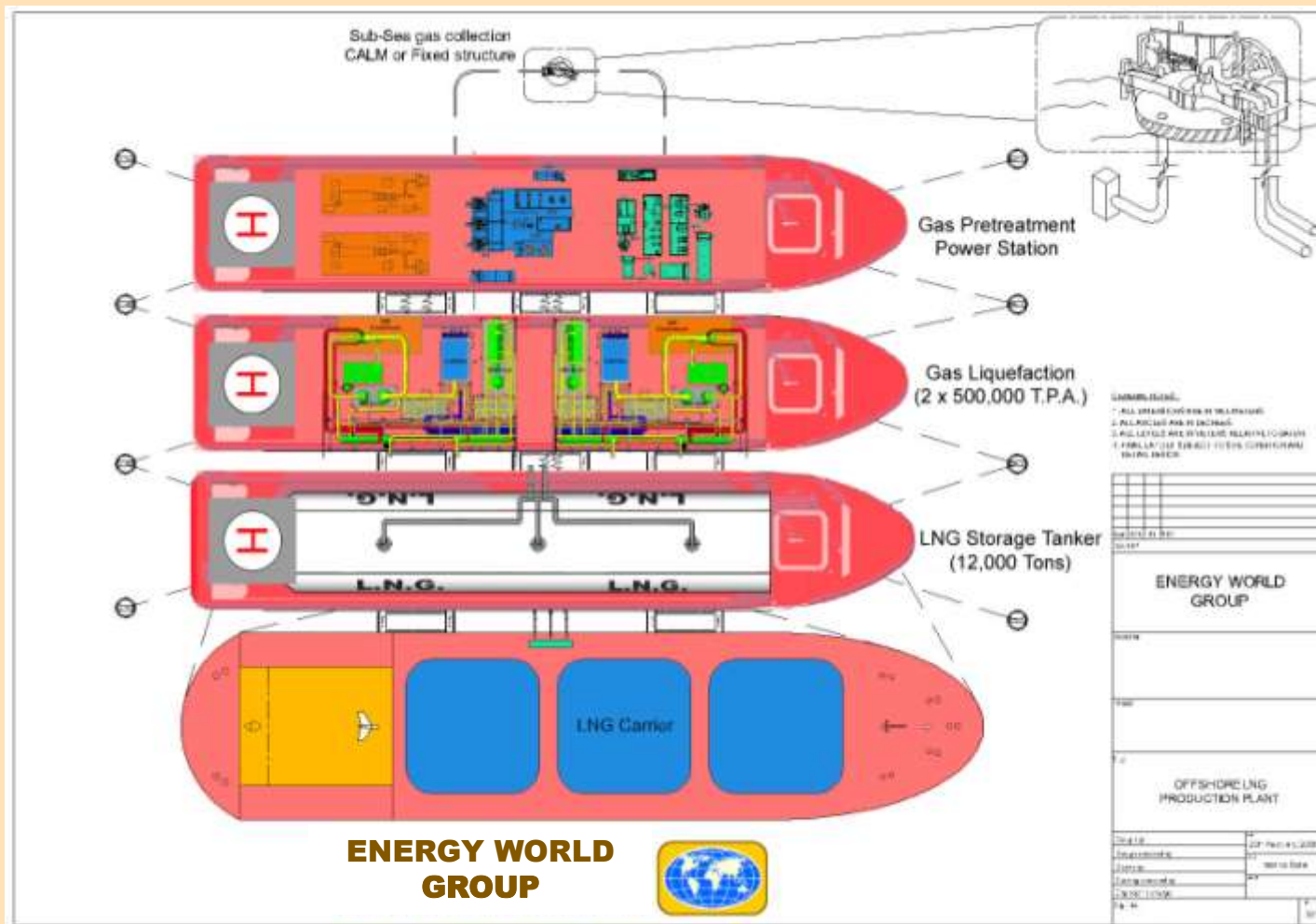
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MAIN CHARACTERISTICS

LNG Carrier Capacity	5,000 to 20,000 Tons
Tank Capacity	±10,600 m ³
Length Overall	145 m
Breadth Moulded	28 m
Design Draught	7.5 m
Design Speed	14 Knots



3 Ship Solution for Floating LNG



Based on the standard Energy World Group LNG ship – Energy World Group developed 3 ship solution for Floating LNG.

LNG Support Ship - Gas pretreatment and power generation is located on the first ship.

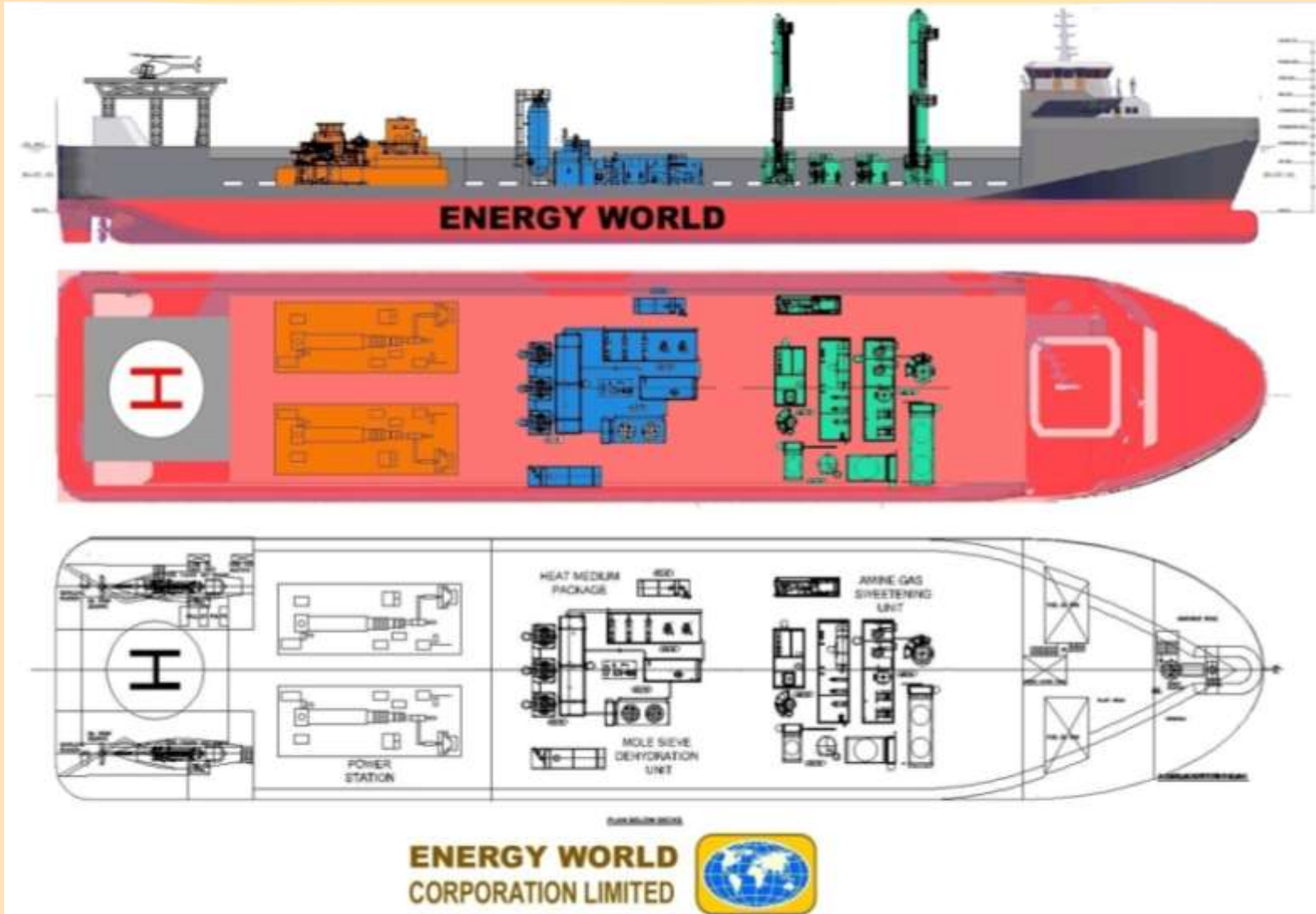
LNG Liquefaction Ship - Liquefaction (2 x 500,000 TPA) trains the standard EWC module are located on the second ship.

LNG Storage Ship - Storage is located on the third ship.



Development of Floating Modular LNG

Gas Cleanup and Power Generation Ship



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Development of Floating Modular LNG

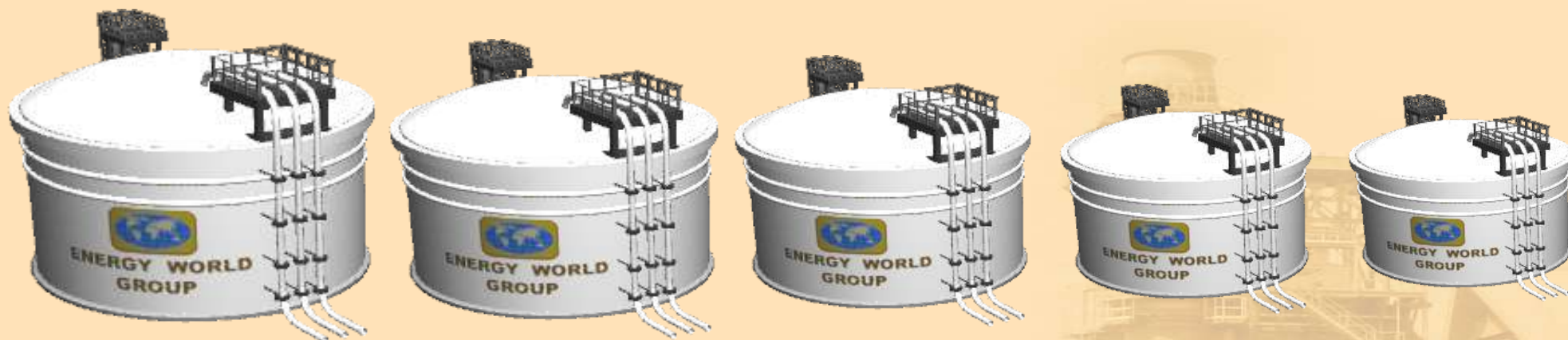
LNG Liquefaction Ship 2 x 500,000 TPA



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Many Thanks from Energy World



Delivering Clean and Green Energy to Asia Whatever Quantity You Require

EWC20110905