An unfolding African success story

Investor Presentation
October 2014

FAR Limited

Our company

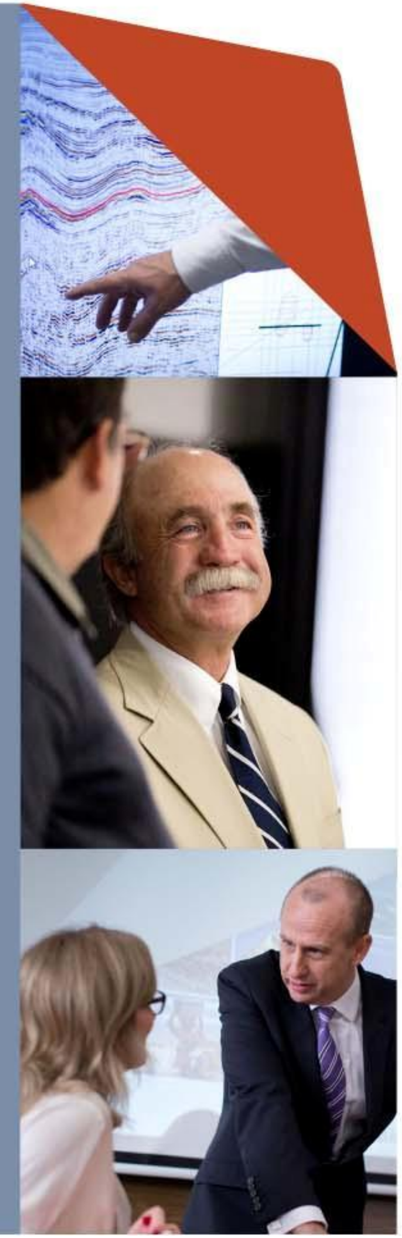
- High impact exploration in Africa
- **Success in first well drilled offshore Senegal**
- Farmed out $240M of work program in last 18 months
- Carried on the drilling of 3 wells and a 2D seismic program
- 5 wells in 3 countries in next 15 months
- Global farmin partners ConocoPhillips and Cairn Energy
- Currently drilling second of two back to back wells offshore Senegal with combined 1.5 billion barrel prospective resource*
- Total inventory across FAR portfolio of 8.5 + billion barrels*
- Current cash $39m (unaudited)

*Reference ASX releases dated 27 Feb 2013, 5 Feb 2014, 11 Mar 2014, best estimate, gross, unrisked prospective resources, 100% basis, oil only

FAR Limited

Corporate snapshot

Capital Structure	
ASX Ticker	FAR
Shares on issue	2,699,846,742
Share price*	A$0.12
Market capitalisation*	A$324M
Cash*	A$39M



* As at 10 October 2014, Cash position unaudited

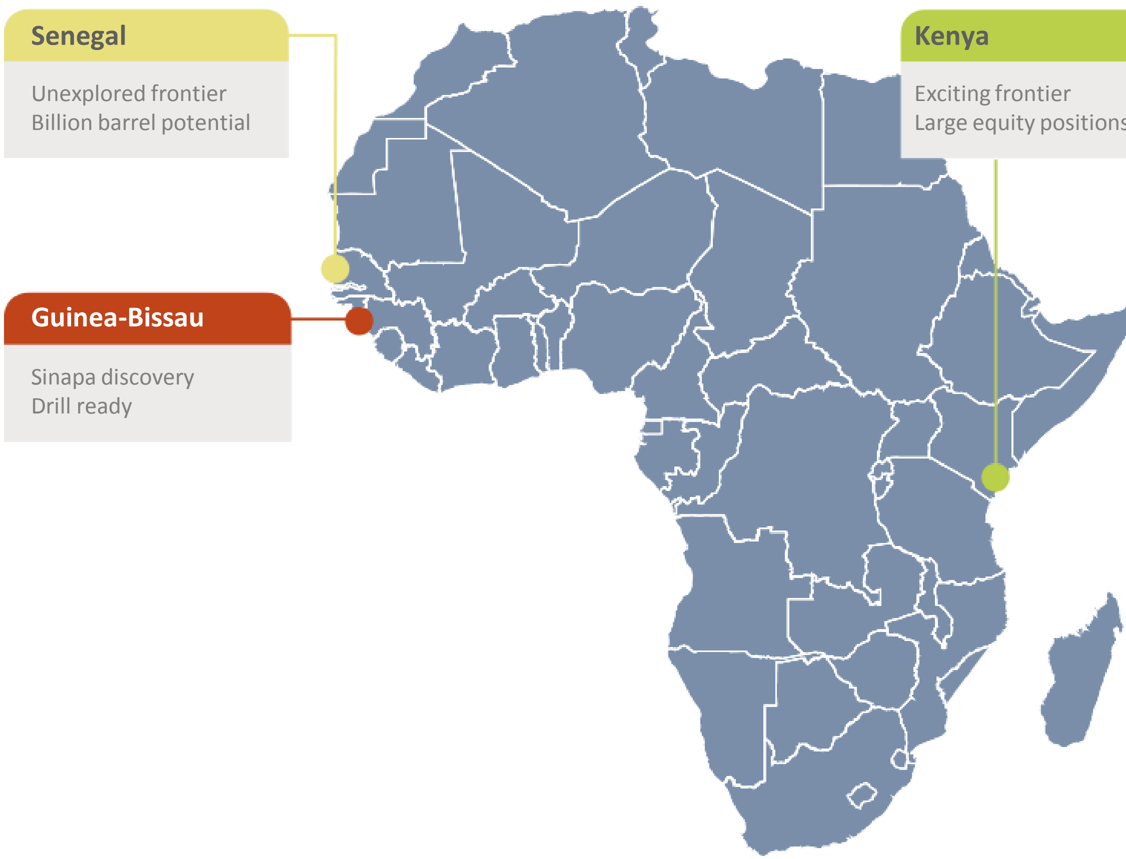
FAR Limited

Board with significant experience

	**Nicholas Limb** Non-Executive Chairman Appointed 2012	**Geophysicist and investment banker** 15 years as MD/Chairman of an ASX listed, international mining company, Australia. 10 years in Financial services with May and Mellor and HSBC. 38 years industry experience in the resources industry.
	**Catherine Norman** Managing Director Appointed Nov 2011	**Geophysicist** 6 years as MD of Flow Energy Limited. 10 years as Managing Director of international oil services company in the UK developing projects in Europe, Africa and the Middle East region. 28 years experience in the resources industry.
	**Ben Clube** Executive Director and Commercial Manager Appointed 2013	**Geologist and Chartered Accountant** 27 years of experience in the resource sector. Senior Finance Executive BHP Petroleum where he held roles across the full life cycle of exploration, development and operations. Finance Director and Company Secretary of Oilex Ltd prior to joining FAR.
	**Charles Cavness** Non-Executive Director Appointed 1994	**Attorney at law** Served in the legal departments of two large American oil companies, Penzoil Corporation and Arco. He has spent his entire career in the oil industry and consequently has experience in the United States, Latin America and the Middle East. 35 years experience in the oil sector.
	**Albert Brindal** Non-Executive Director Appointed 2007	**Fellow Certified Practising Accountant** Director of the Company since 2007. Broad commercial experience and Chairman of Remuneration Committee.

Exposure to world class acreage

- 8 exploration licenses in 3 West and East African countries
- **2 wells with Cairn and ConocoPhillips offshore Senegal commenced April 2014**



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FAR's prospects offshore Senegal

Strong acreage position

Success in first well drilled

First offshore well for 40 years and first ever deepwater well

Senegal

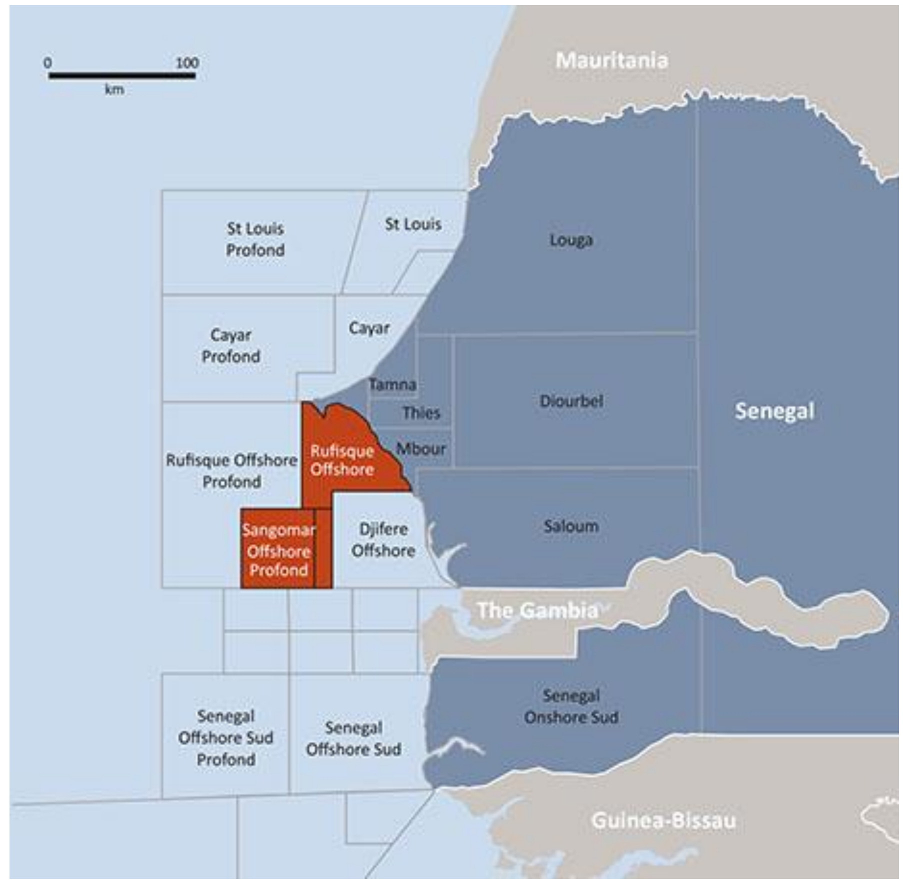
- Stable democracy: 196 years
- Peaceful country
- Capital Dakar
- Population ~14M
- FAR in Senegal since 2008
- FAR enjoys good standing with the Government, Petrosen and other stakeholders in Senegal
- FAR was operator with 90% equity until August 2013
- President is a Petroleum Geologist!

Photos courtesy of Cairn Energy

Senegal

- **Discovery in FAN-1 : first of 2 carried wells**
- FAR 15% interest
- Permit area of 7,000 km^2
- Partners are Cairn Energy (Operator:40%), ConocoPhillips (35%) and Petrosen (10%)
- FAR carried through first US$196M drilling costs and US$10M in cash received
- 3.5 billion barrel* follow up potential in success case

RUFISQUE, SANGOMAR & SANGOMAR DEEP OFFSHORE
16.7% paying interest, 15% beneficial interest
Operator: Cairn Energy PLC



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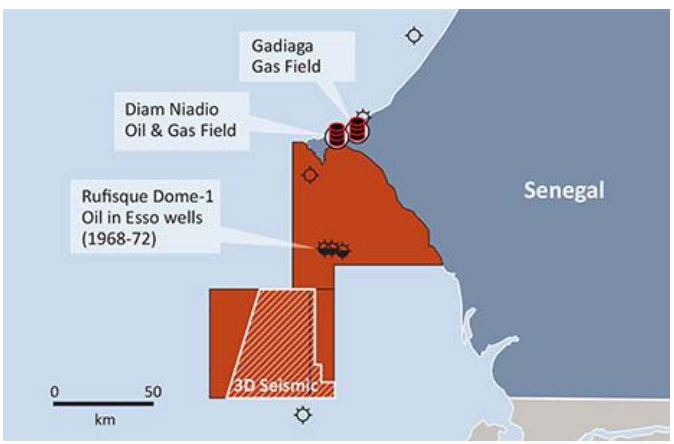
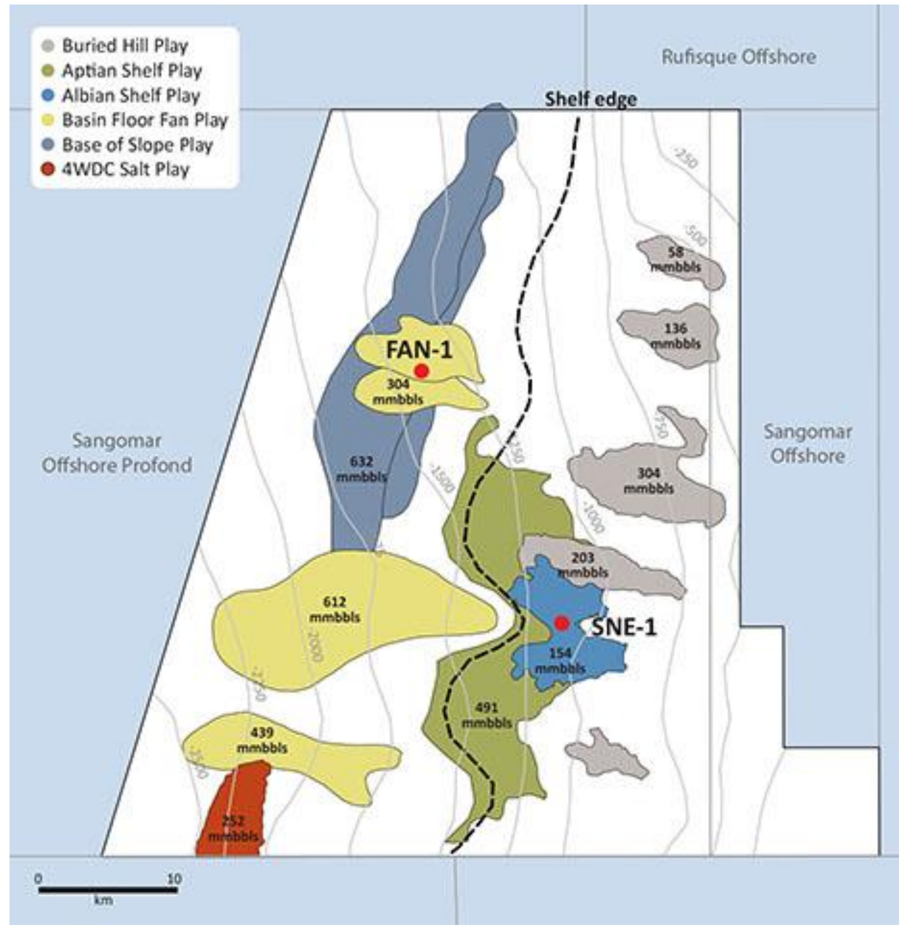
Senegal: Prospects and Leads summary

- Deepwater fan (FAN-1) well and shelf edge (SNE-1) well
- Pre-drill estimates:
  - 900 million barrels* in fan well (FAN-1)
  - 550 million barrels* in shelf well (SNE-1)
- **3.5 billion barrel* follow up potential in success case**





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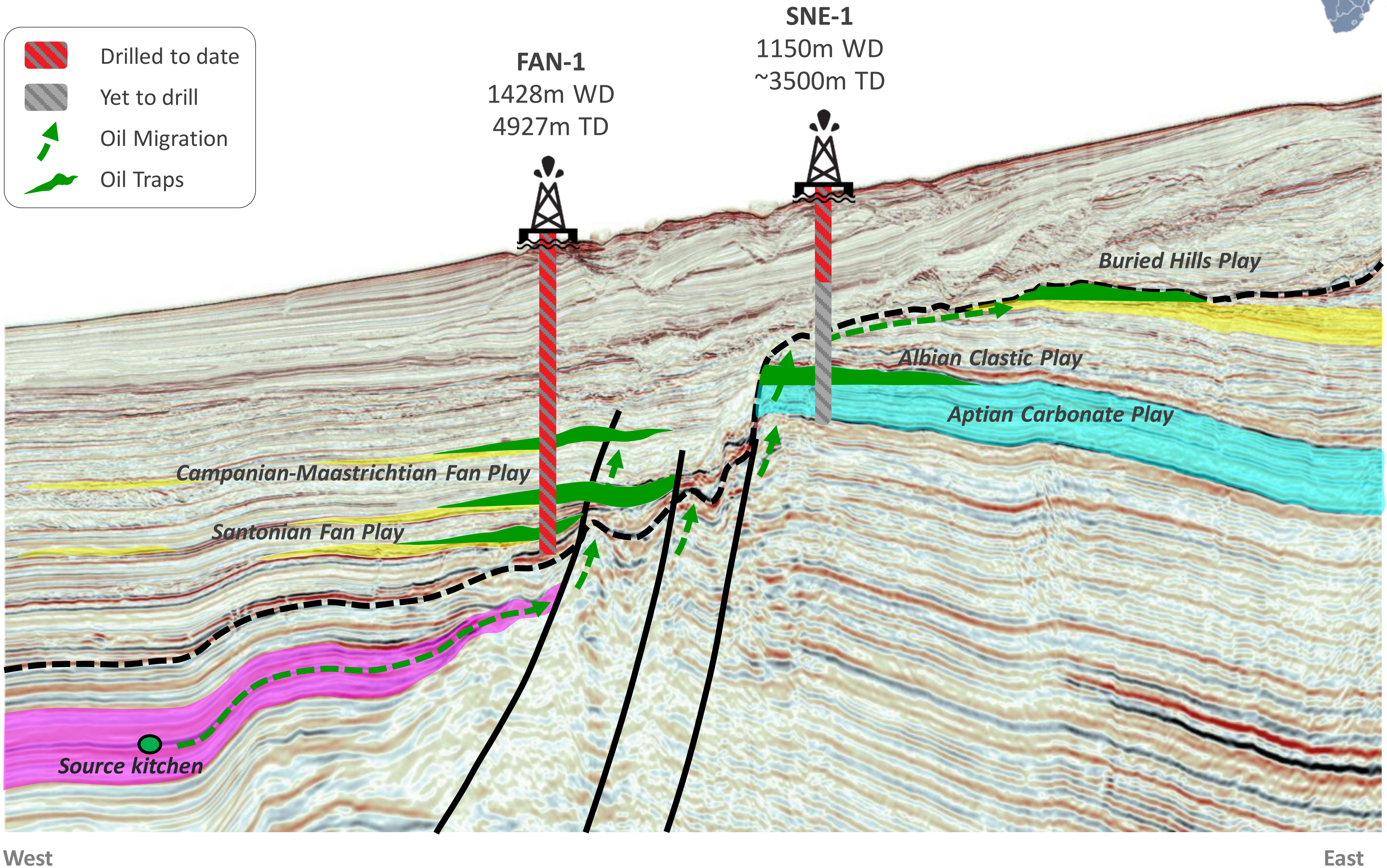
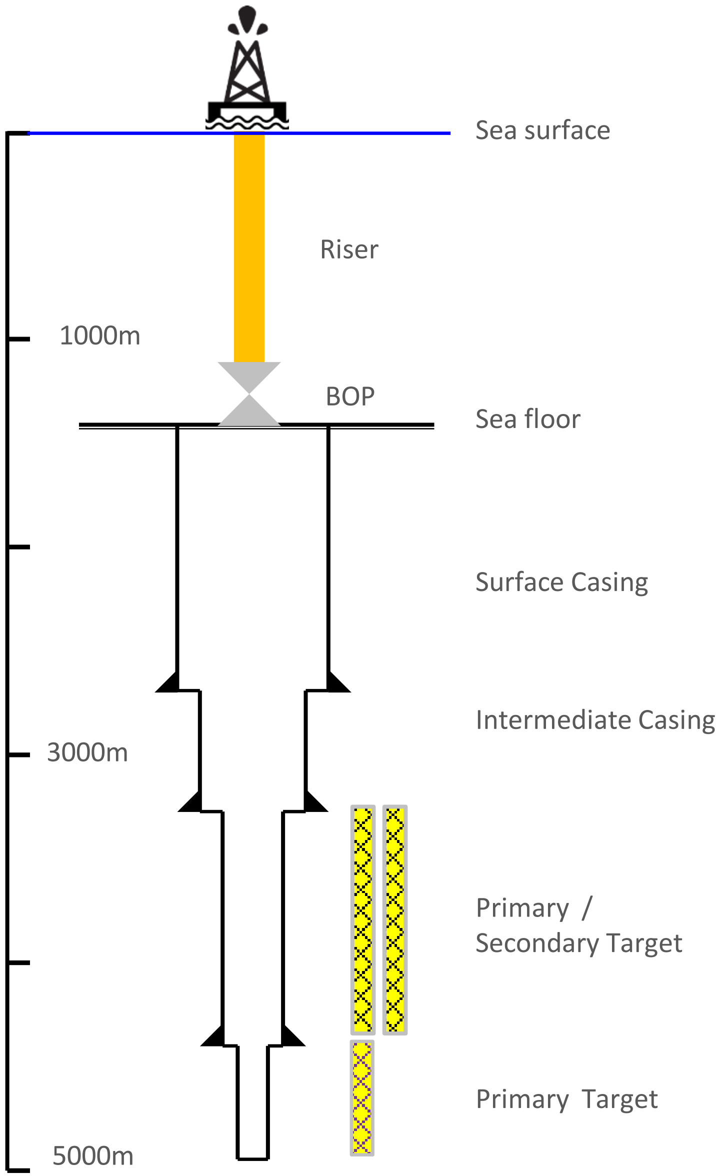
Senegal: Drilling schematic



Senegal: FAN-1 operations



Cajun Express Drilling Rig

1428m water depth

47 Days unscheduled maintenance

Oil samples recovered

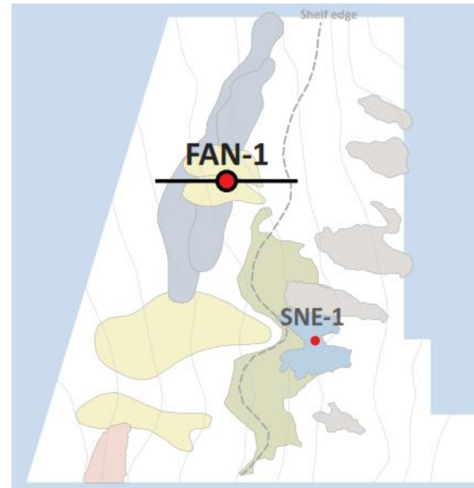
29m net oil bearing reservoir in cretaceous aged sandstone

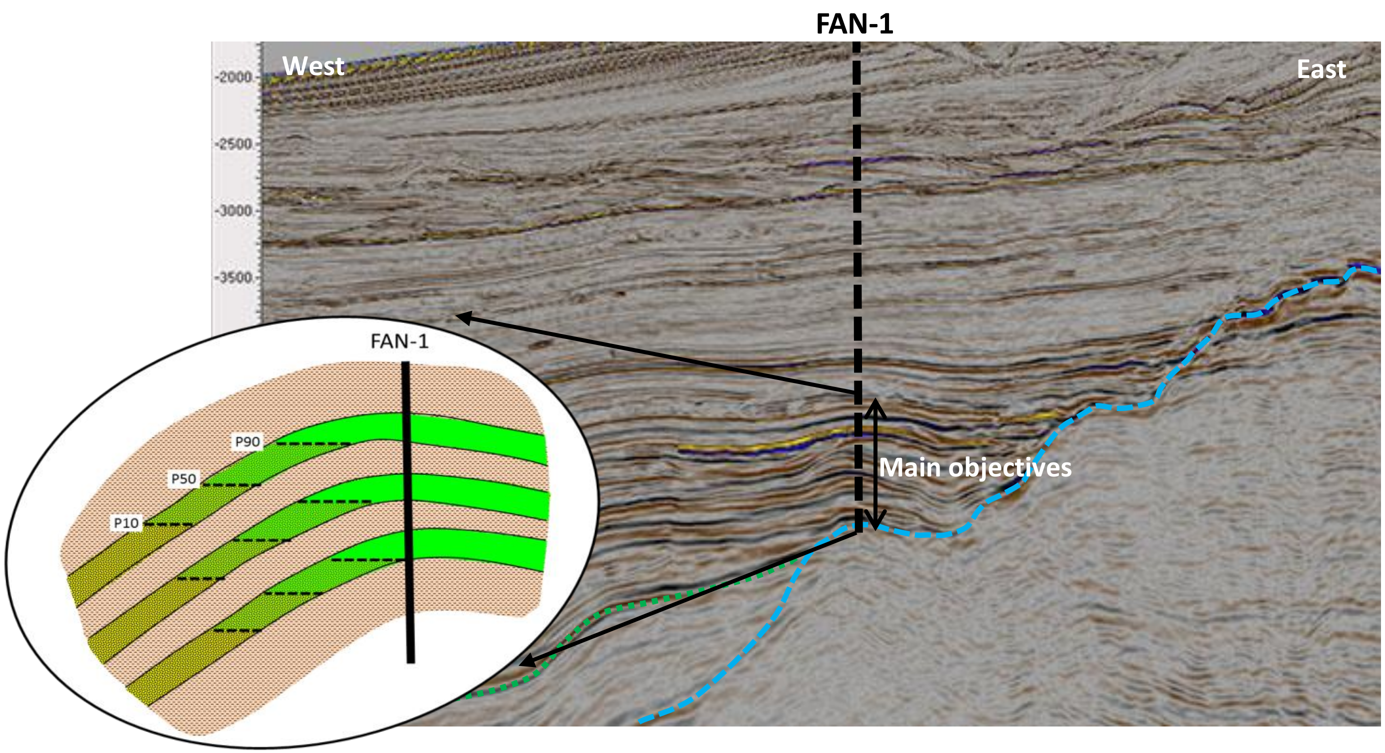
500m+ gross oil bearing interval

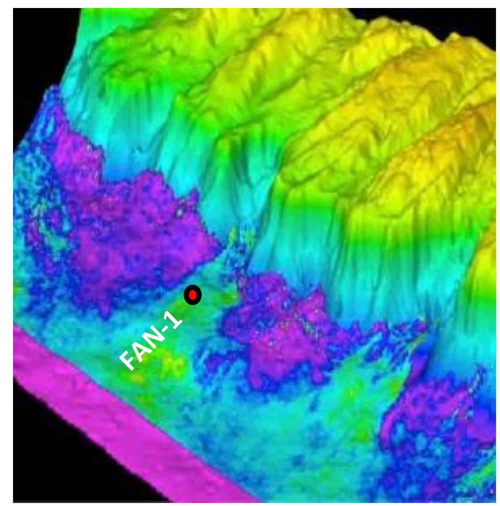
Senegal: FAN-1 well discovery

- 500m gross oil column
- 29m net oil column
- 28^o – 41^o API oil
- No oil/water contact encountered
- STOOIP P50 950mmbbls**
- Potential for standalone development

Pre-drill prospective resources: FAN-1*	
Upper fan (North Canyon prospect)	304 mmbbls
Base of slope play (Beer Prospect)	632 mmbbls
Total	**936 mmbbls**
Total net to FAR	**140 mmbbls**





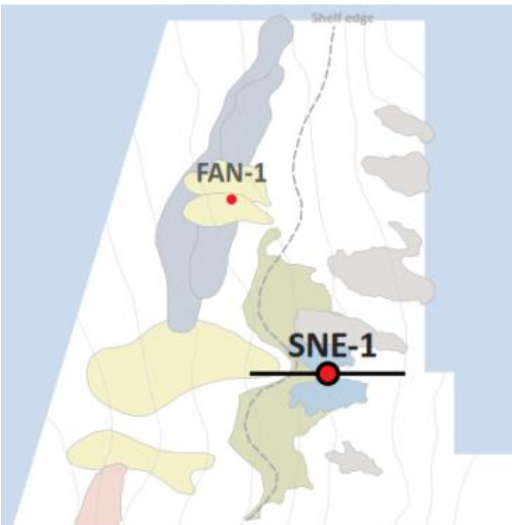


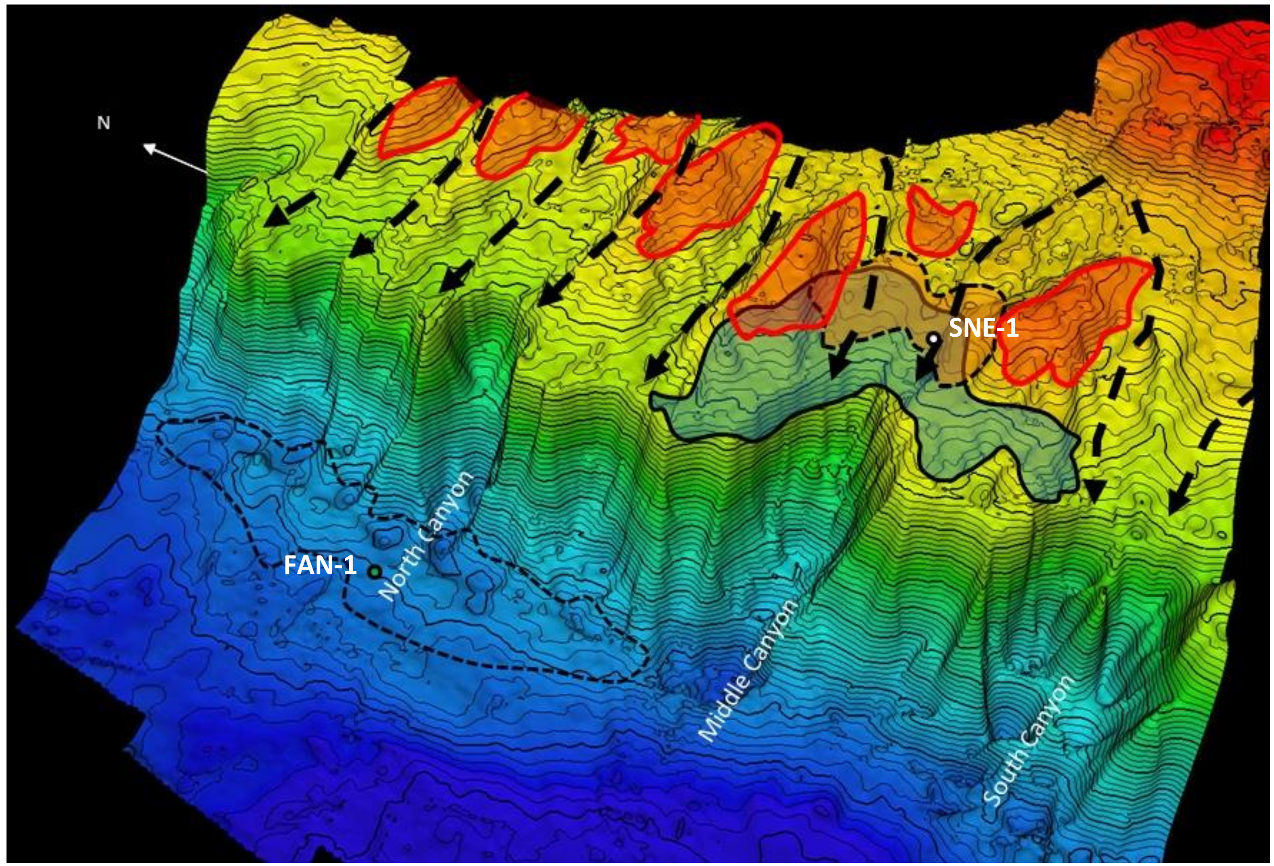
*From FAR internal prospective resources 27 Feb 2013, best estimate, gross, unrisked prospective resources, 100% basis, oil only

** From Operator estimate of STOOIP released to LSE and FAR ASX release 7 October 2014

Senegal: Planned SNE-1 well

Shelf prospect prospective resources*	
Albian sands (Lupalupa prospect)	154 mmbbls
Aptian carbonates (Boabab prospect)	**491 mmbbls**
Total	**645 mmbbls**
Total net to FAR	**97 mmbbls**





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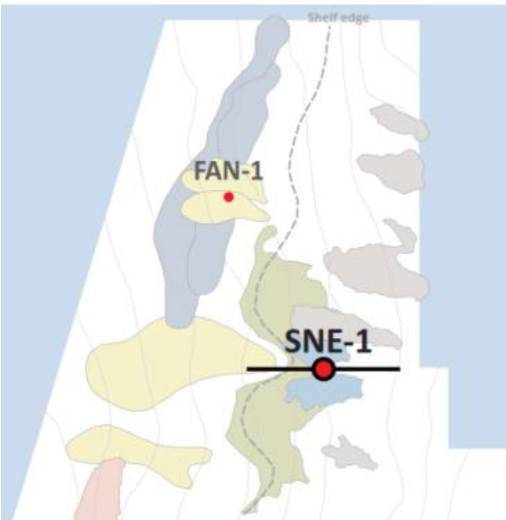
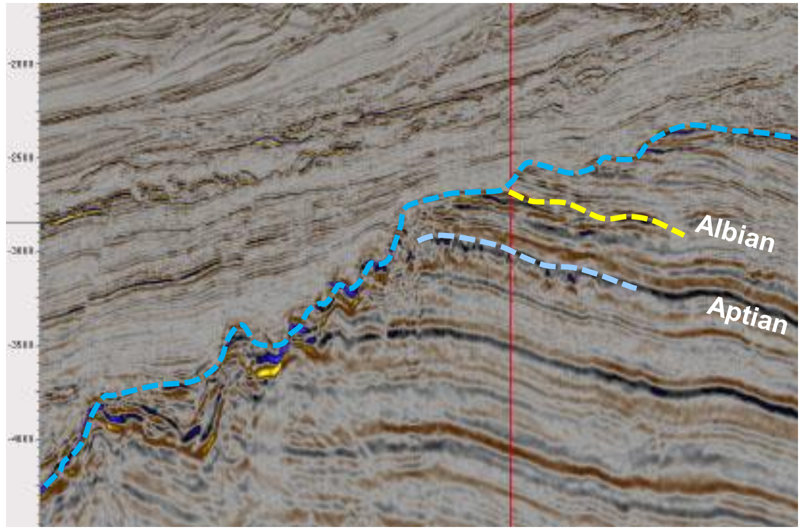
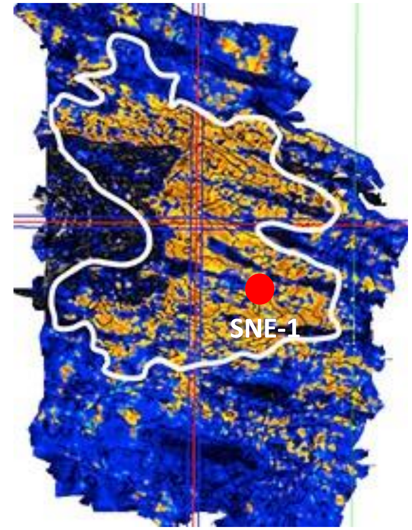
Senegal: Planned SNE-1 well

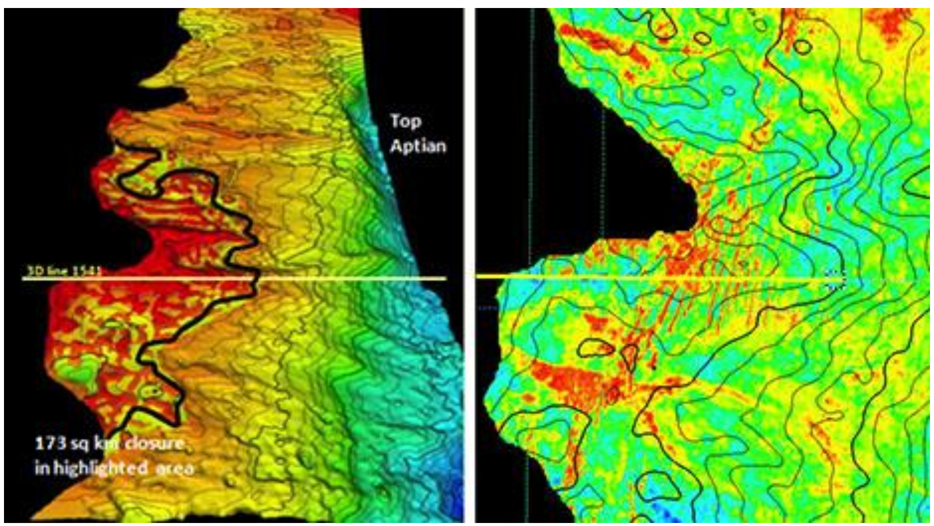


Albian sands objective

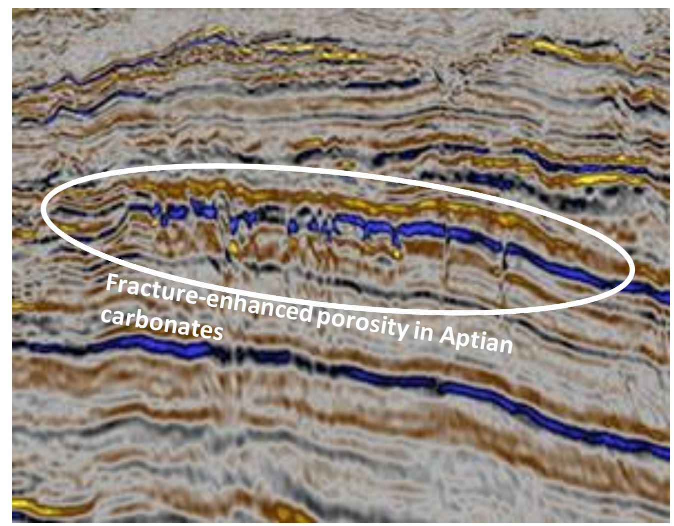


Albian Amplitude Extraction





Aptian carbonates objective



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Senegal pre-drill prospective resources

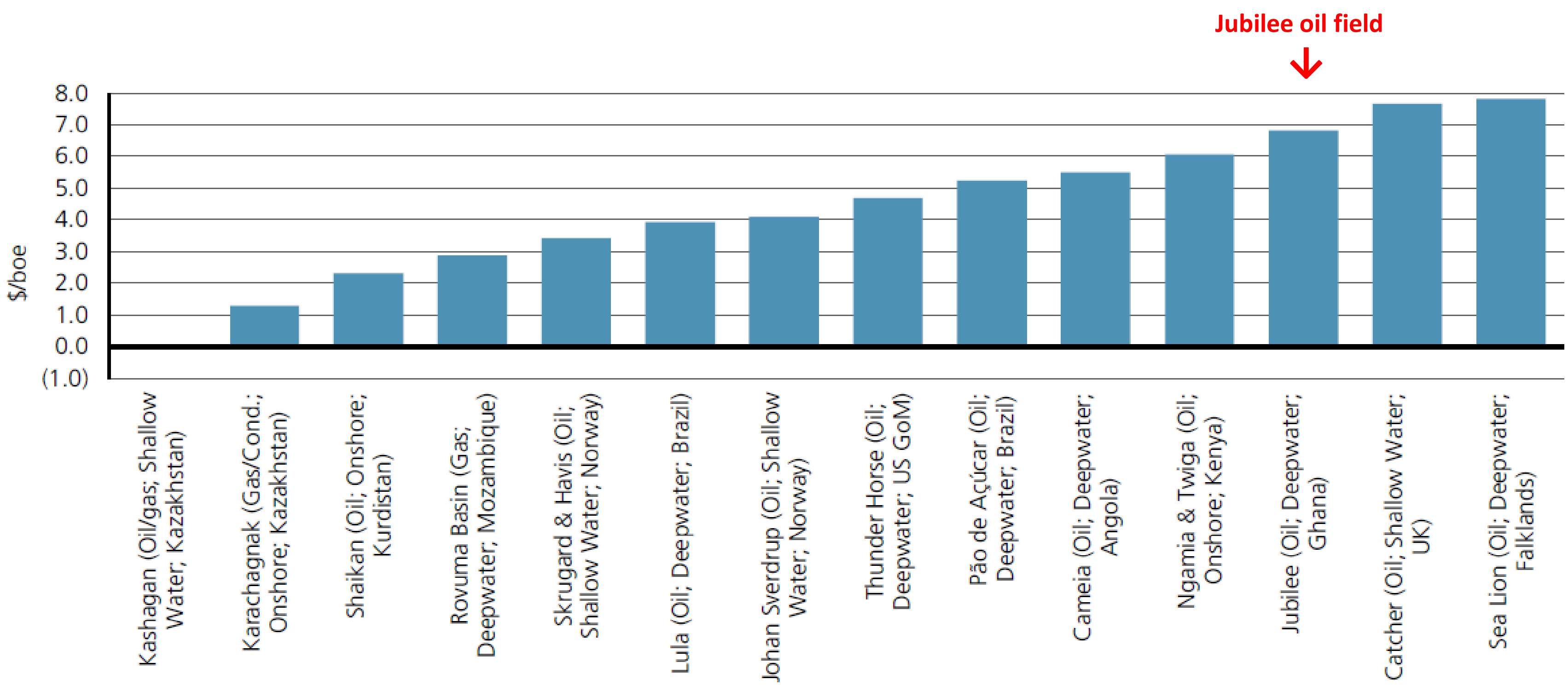
Prospect	Play	Well	Unrisked Best Estimate Prospective Resources (mmbbl)	FAR Working Interest[1] (%)	Unrisked Best Estimate Prospective Resources (net to FAR) (mmbbl)	Chance of discovery[2] (%)	Risked Best Estimate Prospective Resources (net to FAR) (mmbbl)	Oil (%)
North Canyon & Beer	Slope & Early Fans	FAN-1	936.0	13.7%	128.2	16%	20.5	100%
Lupalupa & Boabab	Albian Shelf edge	SNE-1	645.0	13.7%	88.4	25%	22.1	100%
Wells committed to be drilled			**1,581.0**	**13.7%**	**216.6**		**42.6**	**100%**
Lufti	Buried Hill		203.0	13.7%	27.8	11%	3.1	100%
Sabar	Buried Hill		304.0	13.7%	41.6	11%	4.6	100%
Lamb-Ji	Buried Hill		136.0	13.7%	18.6	11%	2.0	100%
Ramtou	Buried Hill		58.0	13.7%	7.9	11%	0.9	100%
Sth Canyon	Slope Fans		439.0	13.7%	60.1	11%	6.6	100%
Central Canyon	Slope Fans		612.0	13.7%	83.8	11%	9.2	100%
Alhamdulillah North	Salt anticline		252.0	13.7%	34.5	11%	3.8	100%
Total Prospects and Leads			**2,004.0**	**13.7%**	**274.5**		**30.2**	**100%**
Total Senegal			**3,585.0**	**13.7%**	**491.1**		**72.8**	**100%**

(1) Assuming Petrosen back-in at 18%, decreasing FAR working interest to 13.7%
(2) Fan and Shelf wells being drilled have assessed chance of discovery per company guidance on 27-Feb-13; Prospects not being drilled have assumed 11% chance of discovery representing bottom end of FAR guidance provided on 27-Feb-13 (11%-38%)

Senegal: Global deepwater economics

In a US$100/bbl oil price environment the exploration prize remains very material. Deepwater also does not necessarily mean lower unit value (especially where oil is discovered). Technical challenges and costs are higher, but explorers benefit from larger field sizes and fiscal terms designed to incentivise risk

Selected notable global discoveries – full field development unit values (US$/boe) (*)



Source: UBS estimates; WoodMackenzie (*) Full field NPV10 discounted back to the date of discovery

Senegal: FAN-1 comparison with Jubilee

Jubilee was one of the largest worldwide finds of 2007, and the largest find of the entire decade offshore West Africa. The Jubilee discovery was significant, not only because of its size, but also because it opened a new hydrocarbon play within the deep water West Africa transform margin

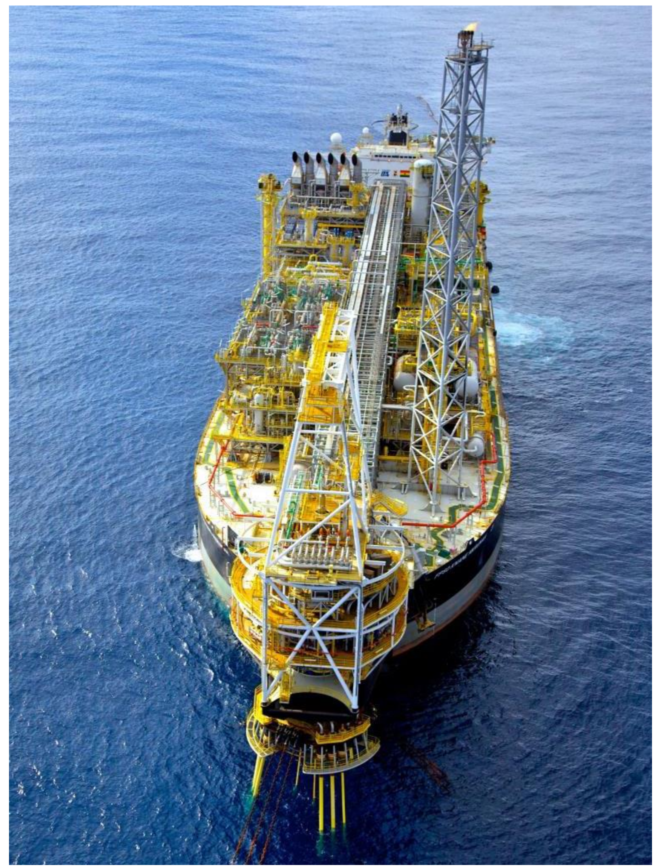
Jubilee and FAN-1 comparison

	Jubilee	FAN-1
Play type	Turbidite fan	Turbidite fan
Water depth (m)	1530	1427
Oil gravity (API)	37-38	28-41
Gross oil interval (m)	51 to 270	500+
Net oil reservoir (m)	23 to 95	29
STOOIP (billion bbls)	3	Up to 2.5
Recoverable reserves (mmbbls)	694	TBC
Discovery date	June 2007	October 2014
Production start date	December 2010	TBC

Jubilee well results

Well name	Gross column	Net pay
Mahogany-1	270	95
Hydeua-1	202	41
Mahogany-2	193	50
Mahogany-3	N/A	33
Mahogany-4	N/A	43
Mahogany-5	51	23

Jubilee FPSO



Source: Tullow Oil plc

Senegal

- Further analysis of FAN-1 data ongoing
- Operator continues ‘tight hole’ policy
- Derisked SNE-1 well
- Currently setting plug on FAN-1 before mobilising to SNE-1 well
- Top hole of SNE-1 well drilled
- Drilling operations to be completed by end of year
- Significant follow-up potential on success

FAR's prospects in East Africa

Large equity in Kenya's fast emerging Lamu Basin

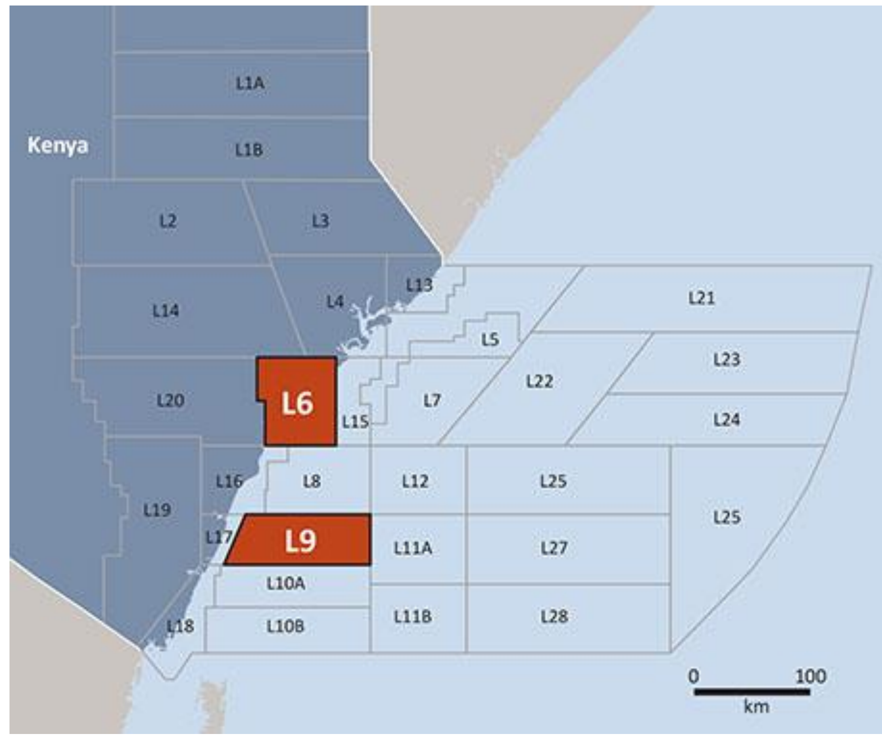
The next big thing for FAR

FAR Limited

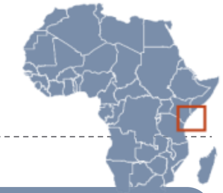
Kenya

- Large acreage position in Lamu Basin
- Farmout completed for onshore L6: total work program ~US$30M
- Actively farming down for an offshore well in L6
- Interest in two exploration blocks
- Great neighbours in BG, Anadarko, Total, ENI…
- 24% free carried interest (uncapped) over onshore L6
- 60% interest in offshore L6 pre-farmout

BLOCK L6	BOCK L9
60% interest offshore 24% interest onshore Operator: FAR Limited	30% interest Operator: Ophir Energy PLC



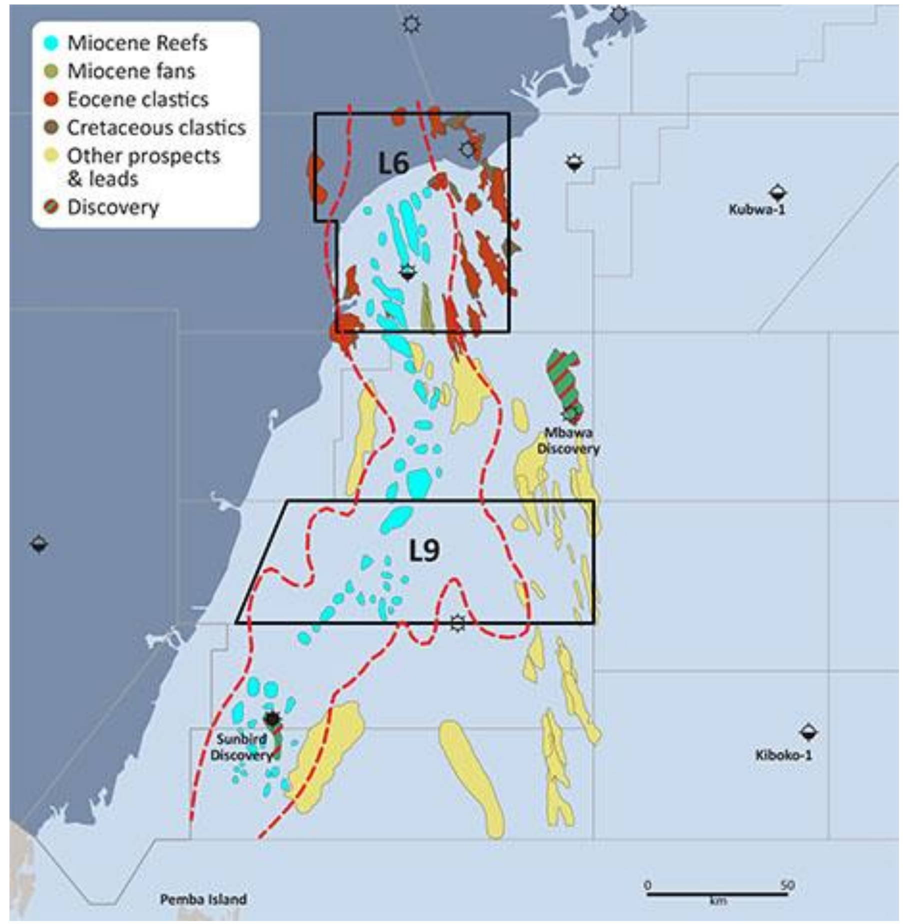
Kenya: Lamu Basin



- Proven oil at both ends of reef play
- Sunbird-1 well in Block 10A
  - Oil and gas **discovery**
  - Oil and gas column
  - Returned hydrocarbons to surface
  - High porosity and permeability
- Maridadi-1 well in L6 has 1000m of oil shows in the core through the reef section
- Drill ready reef prospects defined on 3D seismic
- Strong interest in farmout
- Further drilling in 2015 by BG, Anadarko, Afren

BLOCK L6
60% interest offshore
24% interest onshore
Operator: FAR Limited

BOCK L9
30% interest
Operator: Ophir Energy PLC



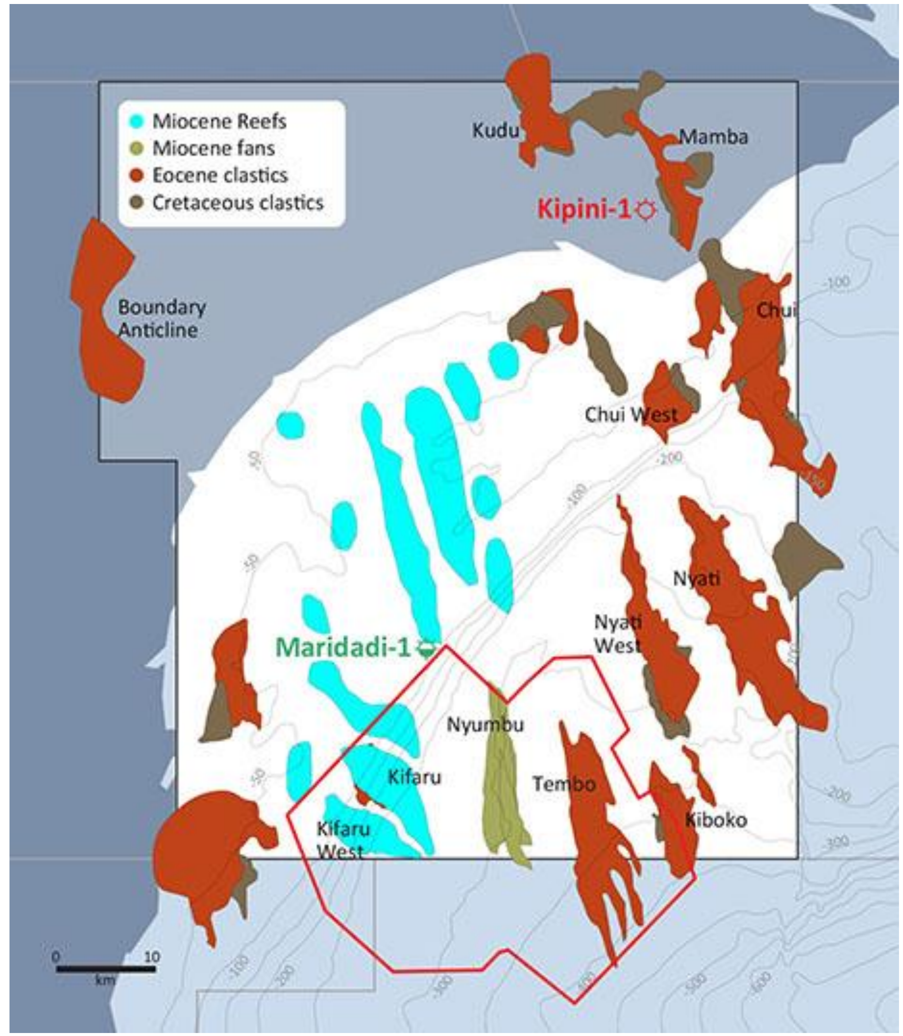
Kenya Block L6 : Prospects and leads

Onshore

- Farmout deal concluded with Milio International
- Fully carried on 2D seismic and well

Offshore

- Drill ready prospects defined on 3D seismic
- Large exposure to Miocene reef play drilled by BG : Sunbird-1
- **3.7 billion barrel oil prospectivity* in block**
- Shallow water < 350m
- **Kifaru prospect: 178 million barrels oil***
- **Tembo prospect: 327 million barrels oil***
- Multiple follow drill targets in success case



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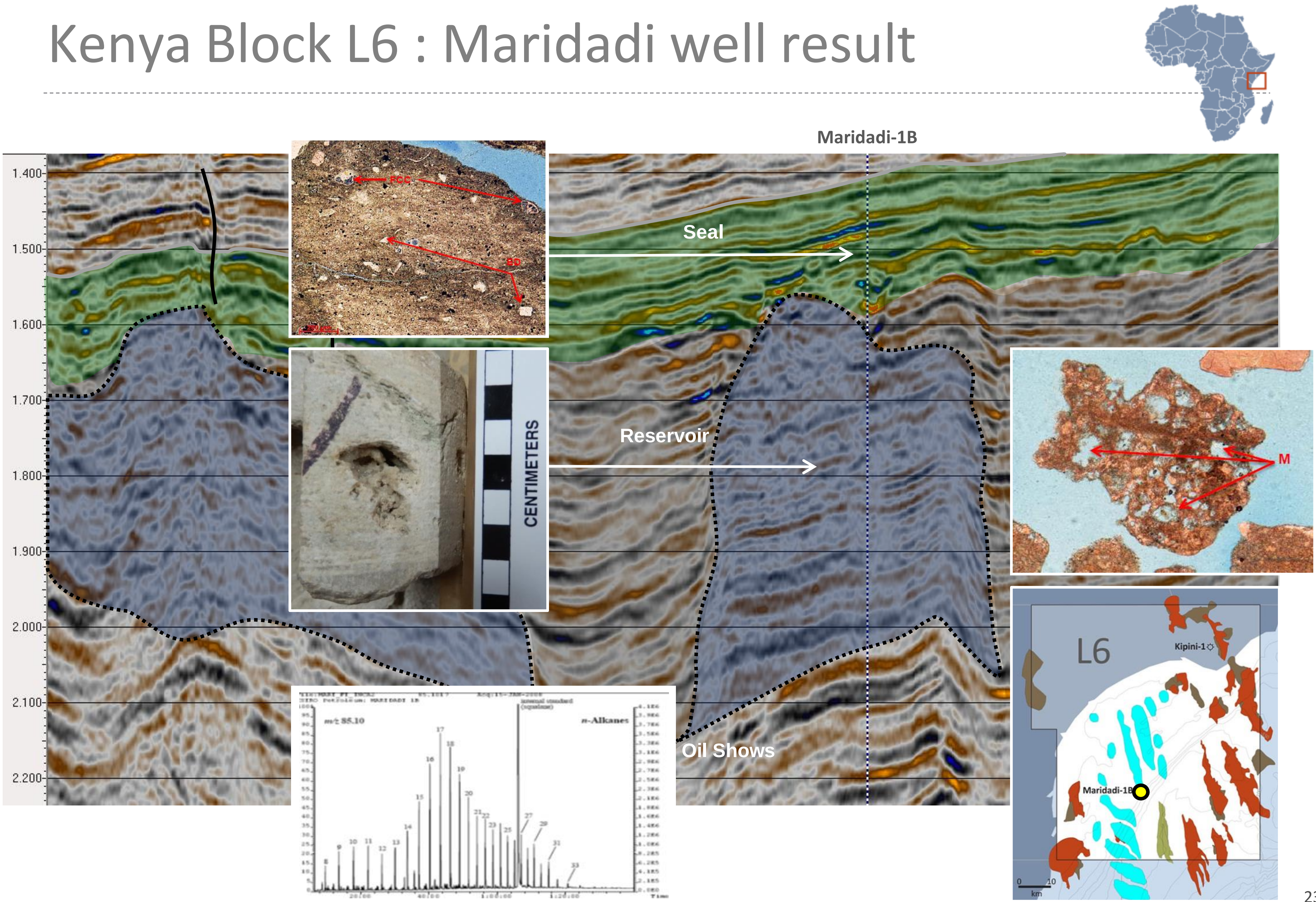
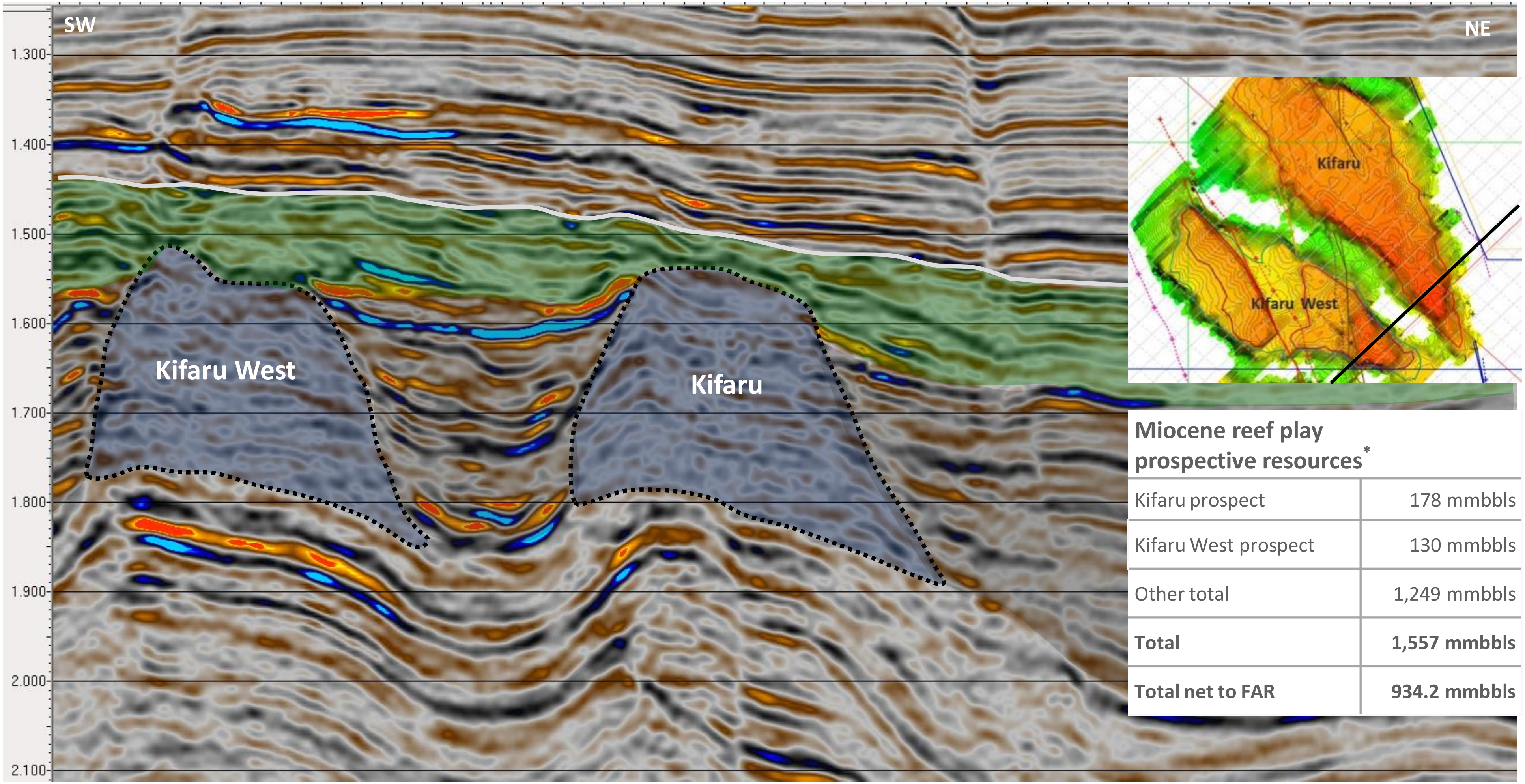
Kenya Block L6 : Maridadi well result



Kenya Block L6 : Reef prospects



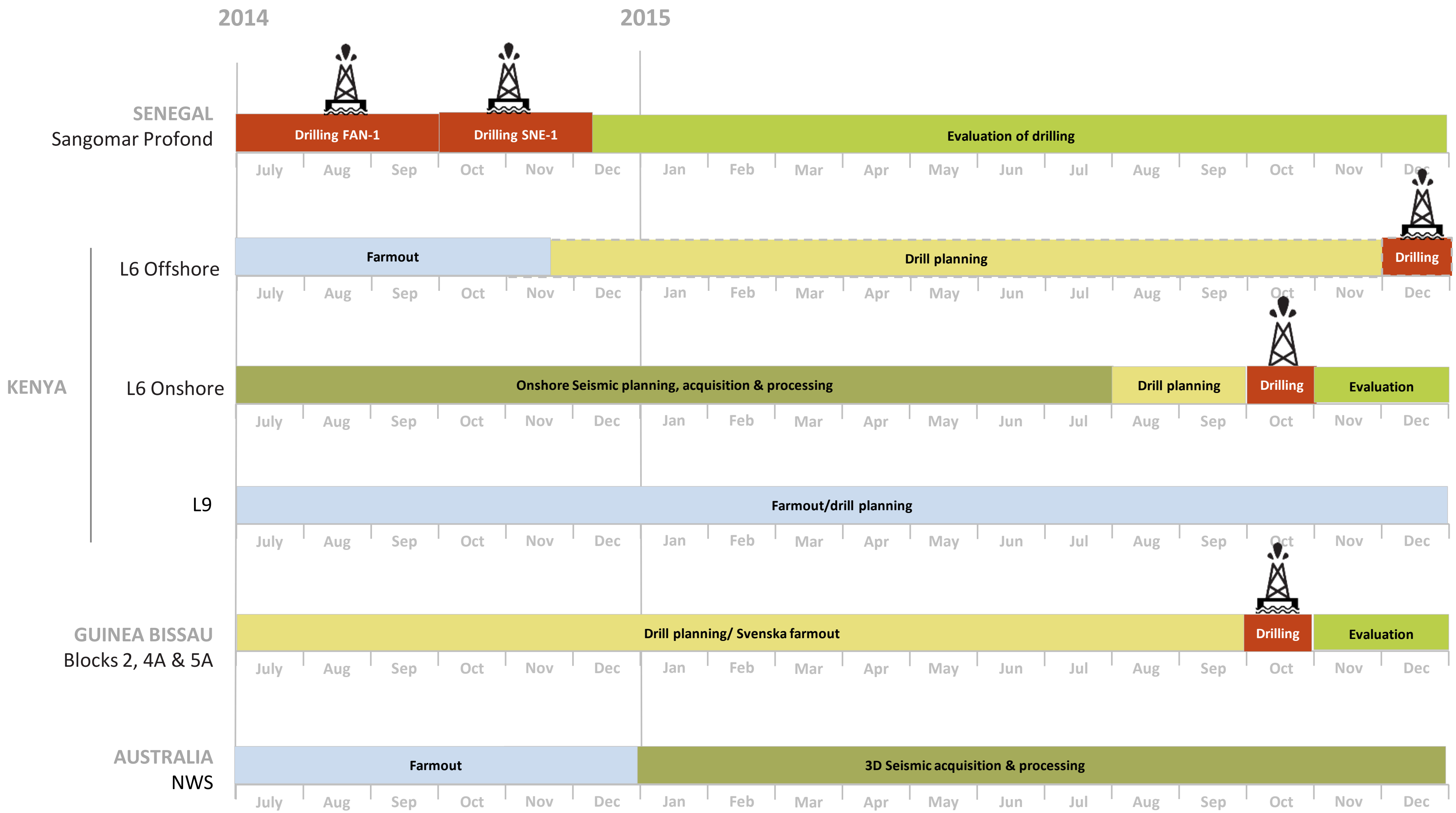
Miocene reef play prospective resources*	
Kifaru prospect	178 mmbbls
Kifaru West prospect	130 mmbbls
Other total	1,249 mmbbls
Total	**1,557 mmbbls**
Total net to FAR	**934.2 mmbbls**

*From FAR internal prospective resources 27 Feb 2013, best estimate, gross, unrisked prospective resources, 100% basis, oil only

FAR story unfolding

- Significant discovery on first well.
- 5 wells planned for next 15 months
- 3 farmouts for 3 carried wells and a 2D seismic program totaling approximately $240M
- Drilling continues in Senegal on SNE-1 exploration well
- Approximately $39M cash
- Kenya story unfolding

The year ahead



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Appendices

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- This presentation contains forward-looking statements that are not based on historical fact, including those identified by the use of forward-looking terminology containing such words as 'believes', 'may', 'will', 'estimates', 'continue', 'anticipates', 'intends', 'expects', 'should', 'schedule', 'program', 'potential' or the negatives thereof and words of similar import.
- FAR cautions that these forward-looking statements are subject to risks and uncertainties that could cause actual events or results to differ materially from those expressed or implied by the statements. The forward looking statements are expressly subject to this caution. FAR makes no representation, warranty (express or implied), or assurance as to the completeness or accuracy of these forward-looking statements and, accordingly, expresses no opinion or any other form of assurance regarding them. FAR will not necessarily publish updates or revisions of these forward-looking statements to reflect FAR's circumstances after the date hereof.
- By its very nature exploration and development of oil and gas is high risk and is not suitable for certain investors. FAR shares are a speculative investment. There are a number of risks, both specific to FAR and of a general nature which may affect the future operating and financial performance of FAR and the value of an investment in FAR including and not limited to economic conditions, stock market fluctuations, oil and gas demand and price movements, regional infrastructure constraints, securing drilling rigs, timing of approvals from relevant authorities, regulatory risks, operational risks, reliance on key personnel, foreign currency fluctuations, and regional geopolitical risks.
- This presentation does not purport to be all inclusive or to contain all information which you may require in order to make an informed assessment of the Company's prospects. You should conduct your own investigation, perform your own analysis, and seek your own advice from your professional adviser before making any investment decision.
- Cautionary Statement for Prospective Resource Estimates – With respect to the Prospective Resource estimates contained within this report, it should be noted that the estimated quantities of Petroleum that may potentially be recovered by the future application of a development project may relate to undiscovered accumulations. These estimates have an associated risk of discovery and risk of development. Further exploration and appraisal is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.
- Information in this report relating to hydrocarbon resource estimates has been compiled by Peter Nicholls, the FAR exploration manager. Mr Nicholls has over 30 years of experience in petroleum geophysics and geology and is a member of the American Association of Petroleum Geology, the Society of Exploration Geophysicists and the Petroleum Exploration Society of Australia. Mr Nicholls consents to the inclusion of the information in this report relating to hydrocarbon Prospective Resources in the form and context in which it appears. The Prospective Resource estimates contained in this report are in accordance with the standard definitions set out by the Society of Petroleum Engineers, Petroleum Resource Management System.

Community projects

- Flood relief program in Senegal
- Mosquito nets in Senegal
- Donation of soccer balls in Guinea Bissau
- Community consultation and education in all our areas of activity where appropriate