



IPB

IPB PETROLEUM LTD
(ABN 52 137 387 350)

QUARTERLY REPORT & APPENDIX 5B

for the Quarter Ending 31 March 2022

Date: 28 April, 2022



MARCH 2022 QUARTERLY ACTIVITIES REPORT

SUMMARY OF KEY EVENTS FOR THE QUARTER AND CURRENT STATUS

- IPB initiated further geophysical studies to support the existence of gas in the better quality sand unit encountered at Gwydion and therefore provide additional justification for oil being below structural spill point in the original 1995 discovery well. This work has been commissioned in order to provide additional support to a renewed farm-out activity particularly in the environment of higher current and expected oil prices.
- As a consequence of a non-payment of prior agreed remittances by contracted farm-in partner Quay Resource Investments (Quay), the Company has consequently re-opened its data room to potential alternative farm-in partners.
- IPB has received credible expressions of interest from certain industry parties, advancing to detailed technical due diligence in relation to an alternative potential farm-in proposal.
- IPB has, and is, reviewing additional complementary oil and gas opportunities and as at the date of this report has initiated technical due diligence with at least one potential opportunity of interest.
- Since quarter end the Company has commenced the Environmental Planning work for the proposed Idris appraisal well, and has re-engaged with rig and well service contractors to be commitment ready should farmout funding be forthcoming.
- The Company plans to present the updated farmout opportunity at this coming APPEA conference in Brisbane around mid-May 2022.

PERMIT WA-424-P (IPB 100%)

Farmout and Funding Activities and Idris Appraisal Well

As per last quarterly report, IPB has unfortunately not received any remittances from Quay despite repeated representations that funding is imminent.

Quay have cited delays related to COVID-19 travel and related movement restrictions as reasons for delays, however regardless of these impacts IPB has in response, determined that it is in the company's best interests to re-farm out Idris as it cannot delay the drilling and success-based testing of Idris any longer than necessary.

During the quarter IPB initiated a further geophysical study project in order to provide further support to the existence of gas in the better quality sand unit encountered at Gwydion, so as to provide further confirmatory evidence for oil lying below the interpreted structural spill point associated with the localized structure drilled with the original Gwydion (1995) oil and gas discovery well.

This work was commissioned so as to provide further confirmatory support for a renewed farm-out effort particularly in the environment of higher oil prices.

This revised farmout process commenced during the quarter with a number of parties expressing interest in IPB's WA-424-P asset and undertaking detailed third party technical due diligence activities.

The Company plans to present an updated farmout presentation at next months mid-May APPEA conference in Brisbane.

IPB through NERA continued to progress future seismic environmental plan (EP) activities, and anticipates lodgement of the seismic EP sometime during the current quarter end 30 June 2022. The purpose of the EP is to position the Company to be able to opportunistically acquire further 3D seismic in the WA-424-P Permit, assuming EP approval, sometime over the coming next few years.

OTHER ACTIVITIES

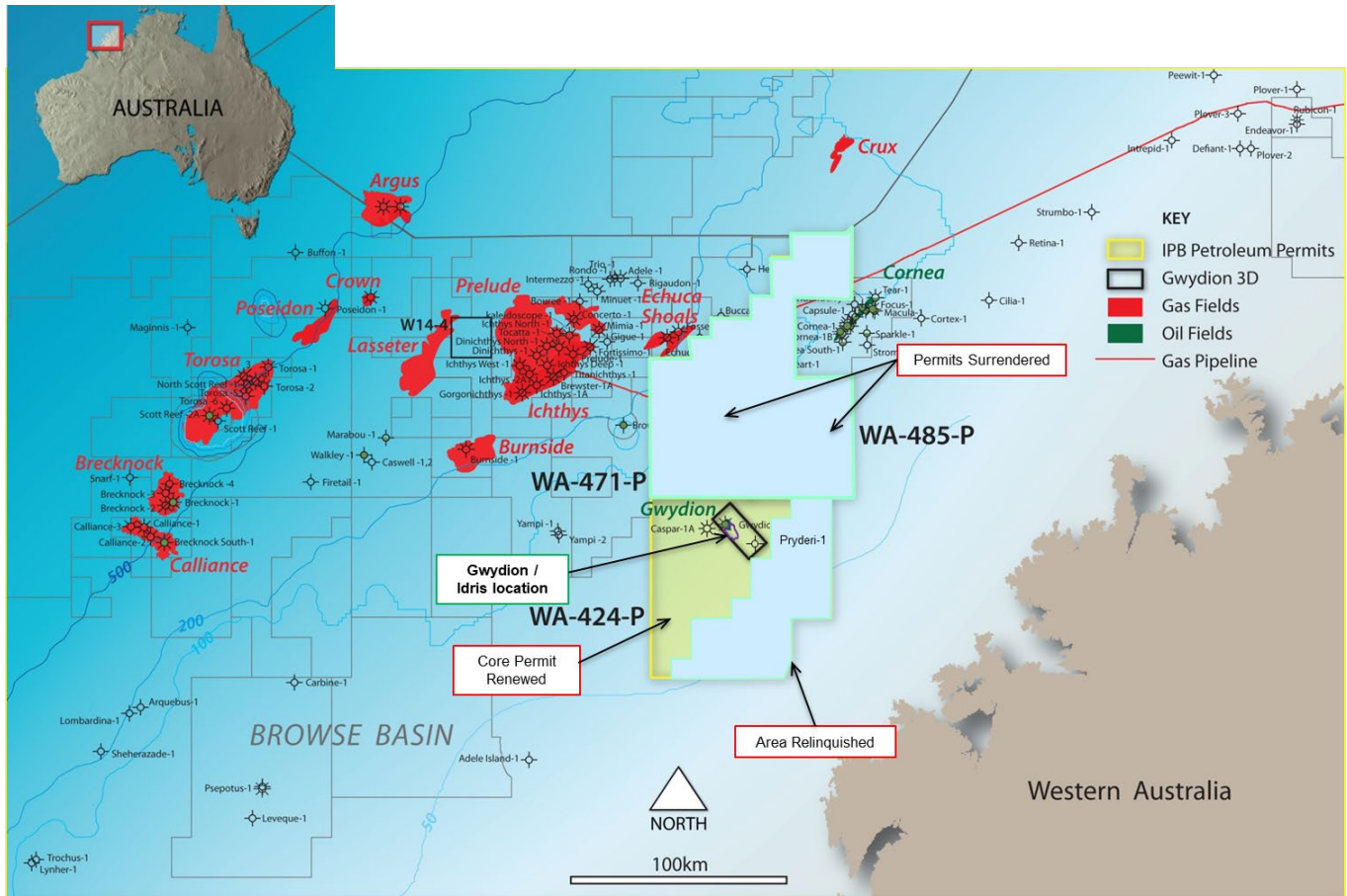
IPB has reviewed, a small number of other asset opportunities, and is currently conducting more detailed due diligence on a complementary oil and gas E&P opportunity.

ACTIVITIES – CORPORATE AND FINANCIAL

As at the end of the Quarter, IPB Petroleum had a cash balance of approximately \$0.529 million. For further details refer to the attached Appendix 5B.

PERMIT HOLDINGS AND INTERESTS

As at the end of the Quarter, and also as at the date of this report, the Company held an interest in the Browse Basin exploration permit **WA-424-P** (IPB 100% and Operator).



Location Map : IPB Exploration Permit WA-424-P – Browse Basin

For further information contact Brendan Brown, Managing Director +61 3 9598 0188 or admin@ipbpnet.com.au

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

IPB Petroleum Limited

ABN

Quarter ended ("current quarter")

52 137 387 350

31 March 2022

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (9 months) \$A'000
1.	Cash flows from operating activities		
1.1	Receipts from customers	-	-
1.2	Payments for		
	(a) exploration & evaluation (if expensed)	-	-
	(b) development	-	-
	(c) production	-	-
	(d) staff costs	(20)	(85)
	(e) administration and corporate costs	(42)	(224)
1.3	Dividends received (see note 3)	-	-
1.4	Interest received	-	-
1.5	Interest and other costs of finance paid	-	-
1.6	Income taxes paid	-	-
1.7	Government grants and tax incentives	-	-
1.8	Other (provide details if material)	-	-
1.9	Net cash from / (used in) operating activities	(62)	(309)
2.	Cash flows from investing activities		
2.1	Payments to acquire:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) exploration & evaluation (if capitalised)	4	(181)
	(e) investments	-	-
	(f) other non-current assets		

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (9 months) \$A'000
2.2	Proceeds from the disposal of:	-	-
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) investments	-	-
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
2.6	Net cash from / (used in) investing activities	4	(181)

3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	-	875
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	-
3.4	Transaction costs related to issues of equity securities or convertible debt securities	-	(56)
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
3.10	Net cash from / (used in) financing activities	-	820

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	587	200
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(62)	(309)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	4	(181)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	-	820

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (9 months) \$A'000
4.5	Effect of movement in exchange rates on cash held	-	-
4.6	Cash and cash equivalents at end of period	-	-
		529	529

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	529	587
5.2	Call deposits	-	-
5.3	Bank overdrafts	-	-
5.4	Other (provide details)	-	-
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	529	587

6. Payments to related parties of the entity and their associates

- 6.1 Aggregate amount of payments to related parties and their associates included in item 1
- 6.2 Aggregate amount of payments to related parties and their associates included in item 2

Current quarter \$A'000
(20)
4

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments

The Payments for items 6.1 above relate to Executive and Non-Executive Fees Paid.

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

7. Financing facilities	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
<i>Note: the term "facility" includes all forms of financing arrangements available to the entity.</i>		
<i>Add notes as necessary for an understanding of the sources of finance available to the entity.</i>		
7.1 Loan facilities	-	-
7.2 Credit standby arrangements	-	-
7.3 Other (please specify)	-	-
7.4 Total financing facilities	-	-
7.5 Unused financing facilities available at quarter end		n/a
7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.		

8.	Estimated cash available for future operating activities	\$A'000
8.1	Net cash from / (used in) operating activities (Item 1.9)	(62)
8.2	Capitalised exploration & evaluation (Item 2.1(d))	4
8.3	Total relevant outgoings (Item 8.1 + Item 8.2)	(58)
8.4	Cash and cash equivalents at quarter end (Item 4.6)	529
8.5	Unused finance facilities available at quarter end (Item 7.5)	-
8.6	Total available funding (Item 8.4 + Item 8.5)	529
8.7	Estimated quarters of funding available (Item 8.6 divided by Item 8.3)	9.2

8.8 If Item 8.7 is less than 2 quarters, please provide answers to the following questions:

1. Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?

Answer: N/A

2. Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?

Answer: N/A

3. Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer: N/A

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 28 April 2022

Authorised by: Brendan Brown - Managing Director
(Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – e.g. Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.