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ASX RELEASE

20 November 2025

Maiden 2P Gas Reserve of 30.2 PJ Certified for Rolleston West Project

HIGHLIGHTS:

- Maiden 2P gas reserve of 30.2 PJ independently certified for the Rolleston West Project
- Establishes a commercial reserve base capable of supporting the development of a pipeline-connected gas project which can supply 10TJ/day into the undersupplied east coast market
- Provides a platform for project financing, gas sales agreements and infrastructure partnerships.
- Upside remains from ongoing appraisal and exploration drilling and step-out locations across the broader Rolleston West acreage
- Gross undiscounted economic value in a range of $360 million to $510 million

State Gas Limited (ASX: GAS) ("State Gas" or "the Company") is pleased to announce the independent certification of a maiden proved plus probable (2P) gas reserve of 30.2 petajoules (PJ) for its Rolleston West Project ("Rolleston West" or "the Project") in central Queensland. Internationally recognised subsurface consultancy and reserves auditors Netherland, Sewell & Associates, Inc ("NSAI") has provided independent certification based on data from completed wells and extended production testing within the Project area, in conjunction with their independent geological and reservoir engineering evaluation. The NSAI assessment included independent review of the Company's assumptions regarding development concept, well count, recovery factors, operating parameters and economic cut-offs consistent with current and anticipated east coast gas market conditions and infrastructure costs.

Independently Certified Gas Reserves (PJ)		
20 October 2025	**2P**	**3P**
Rolleston West (ATP 2062)	30.2	44.1

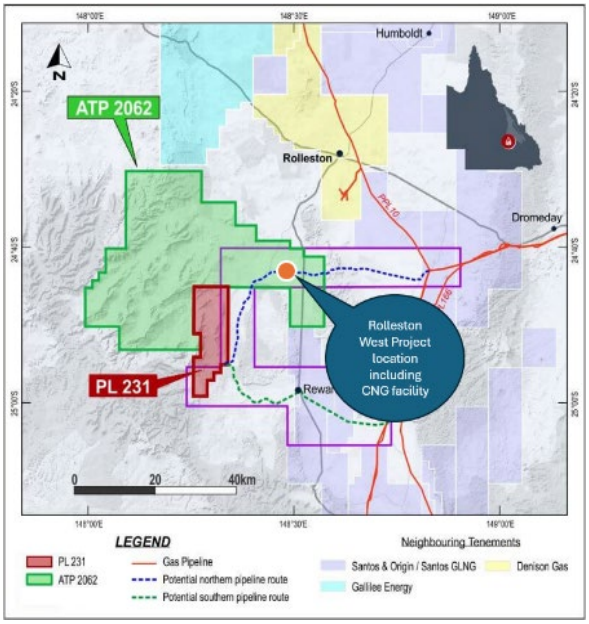
Table 1 Notes:

1. 2P reserves = Proven + Probable Reserves; 3P Reserves = Proven + Probable + Possible Reserves
2. Refer additional commentary in the Competent Person's Statement in Appendix 2 of this Announcement
3. No 1P reserves have been included in this reserve certification as gas production from currently developed wells is insufficient to support full project development including pipeline infrastructure
4. The effective date of the reserve estimate is 20 November 2025

State Gas Chairman Mr Philip St Baker said: “Establishing a maiden 2P reserve for the Rolleston West Project is a defining milestone for State Gas. The 2P reserve provides the strong economic foundation State Gas needs to advance detailed engineering, progress gas sales negotiations and identify infrastructure partners required to develop the Project. The Company now has the independently certified, bankable reserves that validates many years of geological work, drilling and production testing in this area. It also demonstrates the benefit of the Company’s High Density Natural Gas (“HDNG”) strategy which enabled the Company to demonstrate a path to market for Rolleston West gas in advance of a traditional appraisal and development approach.”

About the Rolleston West Project

The Rolleston West Project (ATP 2062) is 100% owned by State Gas Limited and is focussed on evaluating the viability of conventional and coal seam gas (“CSG”) production from Bandanna Formation coals, which are extensive across large areas within the ATP and in adjoining areas. The capability to produce CSG at commercial levels from these coal formations has already been established at the Arcadia Valley field to the south-east, and at Mahalo to the north-east.



Picture 1: Project Locality

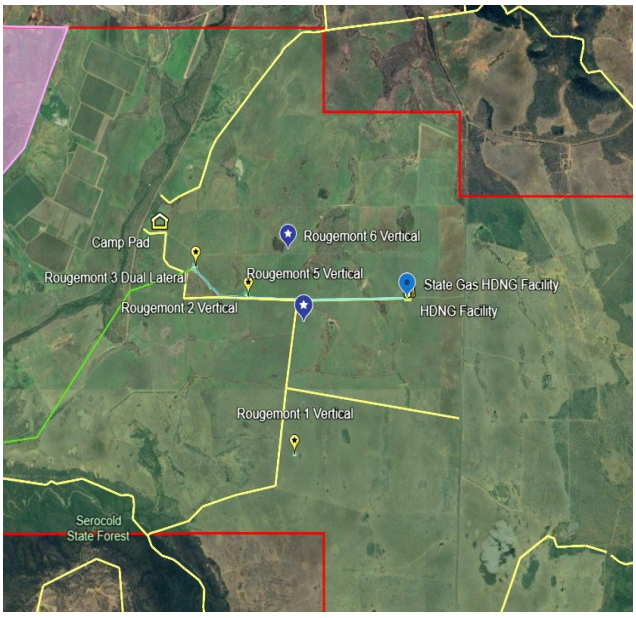


Image 2: Well locations which underpin 2P reserve

Historical drilling programs undertaken in the eastern part of the tenement (refer image 2) have intersected approximately 8 metres of net coal, with the thickest seams laterally continuous over many kilometres. The gas content of the coals is between 5 and 6 m3/tonne dry ash free. Gas is at or near pipeline quality, between 93.8% and 96% methane.

Gas desorption data, laboratory core sample analyses and permeability data were obtained from the Rougemont 2 vertical well drilled in late 2022 and the subsequent production test (comprising a vertical production well intersected by a lateral well) which provided confidence on both permeability and gas flow.

Production testing has established sustainable commercial gas flow rates and confirmed excellent permeability within the targeted coal seams. Using its first-of-its-kind in Australia HDNG technology, State Gas compressed and sold gas from the Rougemont 2/3 dual lateral well system during the second half of calendar 2024 demonstrating both productive capability and gas quality from the project area. This data has been combined with the extensive existing dataset of coal industry and CSG data in and adjacent to Rolleston West.

Project Development Assumptions under-pinning 2P Reserve

Noting the Rolleston West Project is in the pre-development stage, NSAI independent modelling confirms that the 30.2PJ of 2P gas reserves in conjunction with the 3P reserve volume are economically capable of supporting the economics of a long life, 10TJ/day CSG project, providing pipeline quality gas to the East Coast market. The independently reviewed project feasibility model demonstrates attractive returns on capital required for the gas field development, an appropriately sized gas processing plant and permanent pipeline infrastructure that would connect the Rolleston West Project area to the Gladstone/Wallumbilla gas pipeline network. Taking into account the anticipated outcome of future drilling campaigns in the 3P reserve areas and adjacent ground which supports the larger 2C resource base, the development and operation of a long-life gas project in the Rolleston West area is attractive.

Synergy with HDNG strategy

The Company continues to execute its dual strategy of progressing a traditional pipeline supported natural gas project at Rolleston West, while opportunistically producing HDNG from production testing gas produced as part of the State Gas' ongoing appraisal strategy. When sufficient customer commitment has been obtained, State Gas can connect the Rougemont 5 and 6 wells to the HDNG plant and increase production capability.

Development Pathway

State Gas is now focussed on converting this maiden reserve into cash-flow as quickly and prudently as possible, primarily through achieving the following key milestones for project development:

- Completing concept and pre-FEED/FEED studies for gas processing, compression and export infrastructure, including integration with State Gas' existing HDNG® facilities;
- Progressing permanent production tenure applications and associated environmental and regulatory approvals for Rolleston West; and
- Advancing commercial discussions with potential gas offtakers, including industrial users and power generators seeking secure medium- to long-term gas supply.

Value implications

There are limited recent valuation comparatives associated with transactions which value maiden 2P reserves. On 8 November 2021, Senex Energy Limited announced the acquisition of undeveloped gas fields adjacent to the Atlas project for $1.1 million per PJ. The more recent privatisation of Senex Energy Limited suggests a high-end valuation of $1.25 million per PJ. $2.1 million per PJ was paid for the privatisation of reserves in Warrego Energy Limited in 2023. Publicly available value comparative data published by Leigh Creek Energy in conjunction with Bloomberg in 2019 suggested average valuation for 2P reserves of $1.43 million per PJ at the time.

The gross undiscounted economic value of the independently certified 30 petajoules of 2P reserves is $360 million to $510 million, assuming a gas sale price range bound by the current regulated Australian east coast gas price reference of $12 per gigajoule and the 2025 calendar year average LNG netback price of $17 per gigajoule.

Details of Independent Reserve Certifier

The Reserves estimated in this announcement have been made by Mr John G. Hattner Sr Vice President and Mr Joseph M. (Joe) Wolfe, P.E. Vice Price at Netherland Sewell & Associates, Inc. Both Mr Hattner and Mr Wolfe Are qualified in accordance with Listing Rule 5.41 and have consented to the use of the reserve and to the form and context in which these statements appear.

Change to Previous 2C Resource Estimates

This Gas Reserves certification reflects a conversion of a portion of the previously estimated Rolleston West contingent resources independently certified by Mr James Crowley on 19 September 2022. Further detail about the Company's resource estimates is provided in Appendix 2. The Company's 2C resource estimate for Rolleston West, within ATP 2062 have been amended by Mr Crowley on 20 November 2025 to take into account the reserve certification provided by NSAI described in this announcement.

Year	*Asset*	*Net Acreage (km^2)*	*Estimated Contingent Resources* (PJ's Net to State Gas)*		
			1C	*2C*	*3C*
2017	*PL231 Reid's Dome (unconventional)*	*181*	*84*	*192*	*660*
	PL231 Reid's Dome (conventional)		*1.7*	*3.6*	*7.9*
2020	*ATP 2062 Rolleston-West (unconventional)*	*1,414*	*145*	*231*	*410*
	ATP 2062 Rolleston-West (conventional)		*6*	*18*	*52*

Year	Asset	Net Acreage (km^2)	Estimated Contingent Resources* (PJ's Net to State Gas)		
			1C	2C	3C
2022	*ATP 2068 (unconventional)*	*254*	*25*	*43*	*68*
2022-23	*ATP 2069 (unconventional)*	*108*	*12*	*17*	*24*
Total		***1,957***	***274***	***534***	***1,266***

Table 2 – Updated Contingent Resources

This announcement was approved for release by the Board of Directors.

FOR FURTHER INFORMATION

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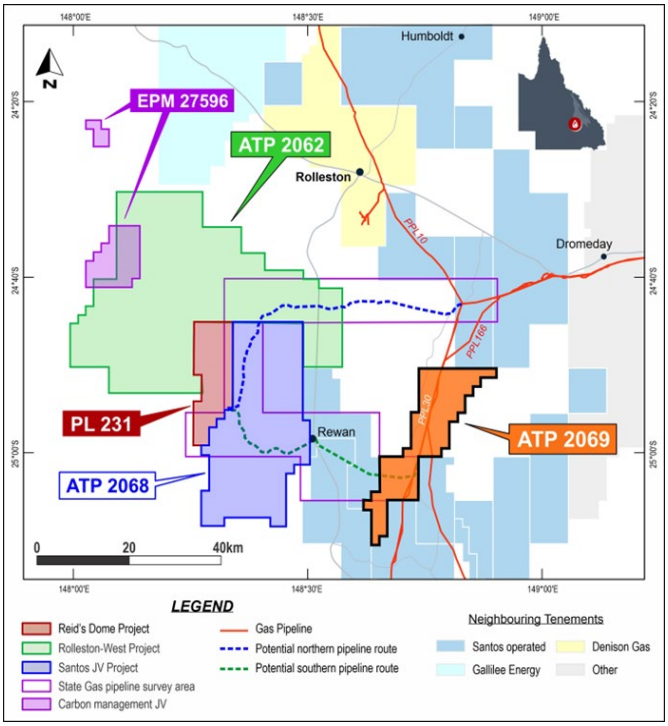
ABOUT STATE GAS LIMITED

STATE GAS LIMITED (ASX: **GAS**) is a Queensland-based gas exploration and development company with highly prospective gas exploration assets located in the southern Bowen Basin. State Gas Limited's mission is to support east coast energy markets through the efficient identification and development of new high quality gas assets. It will do this by applying an agile, sustainable but low-cost development approach and opportunistically expanding its portfolio in areas that are well located to gas pipeline infrastructure.

State Gas is 100%-owner of the contiguous Reid's Dome (PL-231) and Rolleston-West (ATP 2062) gas projects, both of which contain CSG and conventional gas. The Projects, together some 1,595km^2, are located south of Rolleston, approximately 50 and 30 kilometres respectively from the Queensland Gas Pipeline and interconnected east coast gas network. State Gas intends to accelerate commercialisation of these assets through the application of an innovative virtual pipeline ("VP") solution which will see the Company transport compressed gas by truck to existing pipeline infrastructure or to an end user.

State Gas also holds a 35% interest in ATP 2068 and ATP 2069 in joint venture with Santos QNT Pty Ltd (65%). These two new areas lie adjacent to or in the near vicinity of State Gas and Santos' existing interests in the region, providing for the potential of an alignment in ownership interests across the region over time and enabling synergies in operations and development.



ABOUT THE HDNG PRODUCTION FACILITY

State Gas has developed a "first of its kind" in Australia CSG to HDNG plant ("the HDNG Facility"). When implemented in conjunction with virtual pipeline ("VP") trailer technology, the HDNG Facility will be able to deliver up to 1.7TJ/day of pipeline quality natural gas to end users in the Southern Bowen Basin and surrounding areas. This technology has a range of benefits and potential use cases:

- delivers substantial environmental benefits to gas producers, as it provides a reliable method for capturing and commercialising production testing gas which has historically been released to the atmosphere;
- provides a new path to market for pipeline quality natural gas which the Company believes will become increasingly important across a range of industries, including critical minerals, while the economy continues its long-term transition to renewable energy sources;
- is modular and can be efficiently expanded and easily relocated to support gas testing and processing opportunities in new locations; and
- provides access to a new fuel source for end users who are seeking access to smaller, flexible quantities of natural gas, but don't have access to traditional pipeline infrastructure and need to accelerate a transition away from diesel.

Appendix 1 – Additional Information in respect to Reserves required by the ASX Listing Rules (LR)

Listing Rule (LR)	Reporting Requirements
LR 5.25.1	Unconventional Gas Reserves within ATP 2062 for the Rolleston West Project have been assessed as at 20 November 2025. Contingent Resources within ATP 2062 for the Rolleston West Project were previously assessed and announced on 12 September 2022 and have been amended on 20 November 2025 in conjunction with this reserve announcement.
LR 5.25.2	Gas Reserves have been reported in accordance with SPE-PRMS 2018 and the SPE 2024 PRMS guidelines and ASX Listing Rule Requirements
LR 5.25.3	Gas Reserves have been certified in the 2P and 3P categories. There has been no adjustment for risk.
LR 5.25.5	The reported estimate of Gas Reserves applicable to the Rolleston West Project are reported at State Gas 100% economic interest in the project. No contractual royalty obligations exist over ATP 2062. Allowance has been made for State royalties in evaluating project economics.
LR 5.25.6	The Gas Reserves associated with the Rolleston West Project have been undertaken utilising deterministic methods.
LR 5.25.7	The reported Gas Reserves are stated in cubic feet and gigajoules and have not been reported in or converted from other units of equivalency.
LR 5.26.1	State Gas has a high degree of confidence in the commerciality of the Rolleston West Project and evidence of the economic producibility of the reservoir. This confidence is based on internal geological and economic modelling and is now supported by independent assessment by NSAI. The Company has already demonstrated the commercial viability of gas from the Rolleston West existing well system, through sales supported by the Company's unique gas compression technology. As the Project is in a pre-development phase, the Company considered a range of conditions including technical, economic (e.g., hurdle rates, commodity prices), operating and capital costs, marketing, sales route(s), and legal, environmental, social, and governmental factors in forming its opinion that the Project is economic.
LR 5.26.4	Gas reserves in the reserve table are stated before any assumption of fuel gas usage and shrinkage losses associated with production activities such as wellsite compression and water treatment. Detailed plan design is insufficiently advanced to determine if use of Rolleston West gas is the most efficient fuel source to support field activities.
LR 5.26.5	The reference point at which these reserves have been estimated is the inlet to the Gladstone Wallumbilla Pipeline at the Rolleston Jemena Compression Station.

Listing Rule (LR)	Reporting Requirements
LR 5.31.1	All economic assumptions that form the basis of the commerciality test were provided as actual or planned expenditures and revenues by State Gas. All assumptions on capital or operating costs were based on actual costs which the Company has previously incurred and are suitable proxies for long term cost modelling or based on third party cost disclosures available in public gas industry reports. When including these costs in economic models, the Company has included appropriate cost contingencies based on the fact that it is at the pre-development stage. Economic consideration has been given to State based royalties when assessing the resulting net project cashflows. A large volume of technical data has been obtained over the ATP 2062 tenement in order to model the commercial nature of the reserves. State Gas provided NSAI with drilling logs, completion reports, LAS files, gas analysis reports, production test data, and license data from the Rolleston West Project (and surrounding areas) in the Bowen Basin in Queensland, Australia. In addition, the Company provided NSAI with shape files of its geologic interpretation of fractures and other geological features within the tenement area, including public seismic data. NSAI conducted its own petrophysical review and evaluation of the core and wireline log data and included extensive pre-existing coal industry data over and adjacent to the Project area. The tenement is not subject to an Australian market supply condition and consequently the Company has used the calendar 2025 average LNG netback price (after applying a 5% discount) for the purposes of determining forward sales revenue.
LR 5.31.2	State Gas has 100% ownership and is operator of the Rolleston West Project
LR 5.31.3	State Gas holds an Exploration Permit (ATP 2062) over the area which encompasses the Rolleston West Project for a term of six years. State Gas is now in the process of applying for a petroleum lease over the eastern area of the ATP which supports the Rolleston West Project. The tenement is not subject to an Australian market supply condition.
LR 5.31.4 and 5.31.5	2P Reserves listed in the above table are supported by three developed wells and 24 future "undeveloped" vertical wells which are required to support the Company's current assessment of minimum project size necessary to support the development of a permanent gas pipeline connection. The expected recovery rates from these wells are based on production performance from existing wells and conservative estimation of likely performance of future wells based on NSAI's experience of similar wells developed for other CSG projects targeting the similar coal measures. The 3P reserve case assumes the development of a further 16 wells to maintain daily production of 10TJ/day over a minimum operating period of 10 years.
LR 5.31.6	The Rolleston West Project is in the pre-development phase and remains conditional on finalising financing facilities and other sources of capital necessary to support project development, securing requisite permits and approvals and finalising detailed plant and pipeline design. State Gas believes there is now sufficient technical data available and sufficient reserves certified to progress each of these development pre-conditions. The Company would seek to obtain relevant regulatory and environmental approvals by the end of calendar 2027, which would allow construction to commence in early calendar 2028, with first material gas expected in calendar 2029. Now that a substantial 2P reserve base has been established, State Gas believes it is in a strong position to engage with potential customers around the negotiation of foundational gas supply contracts and now has a range of options available to progress the project toward development, including introducing project partners and the application of government supported infrastructure finance. The Company has identified potential pipeline routes (under a previous survey license) for the connection of Rolleston West to the Gladstone Wallumbilla Pipeline system (37 kilometres) and is in discussion with a number of parties about potential connection locations and shared infrastructure arrangement which would allow it to bring gas to market.

Appendix 2 - Additional Information about Contingent Resource Estimates

The estimate of Contingent Resources for the Reid's Dome and Rolleston-West Gas Projects (of which State Gas holds 100%), and State Gas' 35% interest in ATP 2068 and ATP 2069 described in Table 2 in this document, is based on, and fairly represents, information and supporting documentation prepared by Mr James Crowley in accordance with Petroleum Resource Management System guidelines. Mr Crowley is a qualified person as defined under the ASX Listing Rule 5.42. Mr Crowley holds a Bachelor of Science (Honours) from Macquarie University, Sydney and has over 36 years' experience in the industry. He is a member of The Petroleum Exploration Society of Australia and The Society of Petroleum Engineers. Mr Crowley has consented to the publication of the Contingent Resource estimates for the Reid's Dome and Rolleston-West Gas Projects, and ATP 2068 and ATP 2069, in the form and context in which they appear in this Presentation. The Contingent Resources estimated have been prepared in accordance with the definitions and guidelines set forth in the SPE–PRMS 2018.

The Contingent Resource estimates for the Reid's Dome and Rougemont Gas Projects (State Gas 100%) and State Gas' 35% interest in ATP 2068 and ATP 2069, were estimated utilising the probabilistic method with totals summed arithmetically and have not been adjusted for commercial risk.

The Contingent Resource estimates are based on technical data for the permits, regional geologic and production interpretations, and in the case of the Reid's Dome and Rolleston-West Projects, data derived by State Gas from exploration activities on the permits, including reprocessing of seismic, drilling, core analyses, production testing and analyses of produced gas and water.

Additional exploration and appraisal is required to address the contingencies associated with these resources to confirm commercial viability and areal extent. If the contingencies are successfully addressed, some part of the Contingent Gas Resources may be reclassified as reserves. The estimates of Continent Resources have not been risked to account for the possibility that the contingencies are not successfully addressed.

The original 2C resource estimates were first released to the ASX on 19 September 2022 and have been amended by Mr Crowley on 20 November 2025 to take into account the reserve certification provided by NSAI on that date.