

29th April 2026

ASX ANNOUNCEMENT

Quarterly Activities Report For the Quarter ending 31 March 2026

Highlights

- During the period H3 Energy continued technical and compliance activities specifically relating to its two landmark project being the Western Australian Warro Asset and the South Australian Alinya Project.
- The Company announced the appointment of LAB Energy Advisors as farm-in advisor to act for H3E in identifying and securing strategic partners for the Alinya project.
- H3 Energy completed an independent technical review of the engineering data from the Warro Field confirming the potential to achieve enhanced gas flow rates potentially leading to commercialisation.
- Started evaluating the extent of the Pindyin Reservoir across the wider PEL 81 area to identify other structures that may be prospective for Hydrogen and Helium.
- Proven oil shows in the Officer Basin are of the correct type to produce significant quantities of Avgas and Diesel, commodities that are critical to Australia's energy security.

H3 Energy Limited (ASX:H3E, H3 Energy or the Company) is pleased to present its Quarterly Activities Report for the 3 months ending 31 March 2026 (period or quarter).

Officer Basin – South Australia

During the period, the Company appointed LAB Energy Advisors Ltd as a farm-in advisor to support the Company in progressing strategic partnership discussions in relation to its flagship Alinya project. Under the engagement, LAB Energy will work with H3E management to identify and engage potential industry partners capable of assisting in the advancement of the Company's large-scale oil exploration opportunity and to fund Rickerscote-1.

The proven oil shows (Figure 1) and stratigraphy from previous drilling in the Officer Basin shows that the source rock material generating the oil is of type II/III kerogen. This is the correct precursor for the middle barrel distillates including aviation gas and diesel that are critical for Australia's economic security.

The Company also started reviewing the potential for the Hydrogen and Helium system across the broader PEL 81 and PEL 253 Permits. Early indications show that the Alinya formation and Pindyin Reservoir extend out towards the East. This increases the chances of

successfully finding a free gas Hydrogen or Helium accumulation in the follow-up Milford and Milford East Structures.

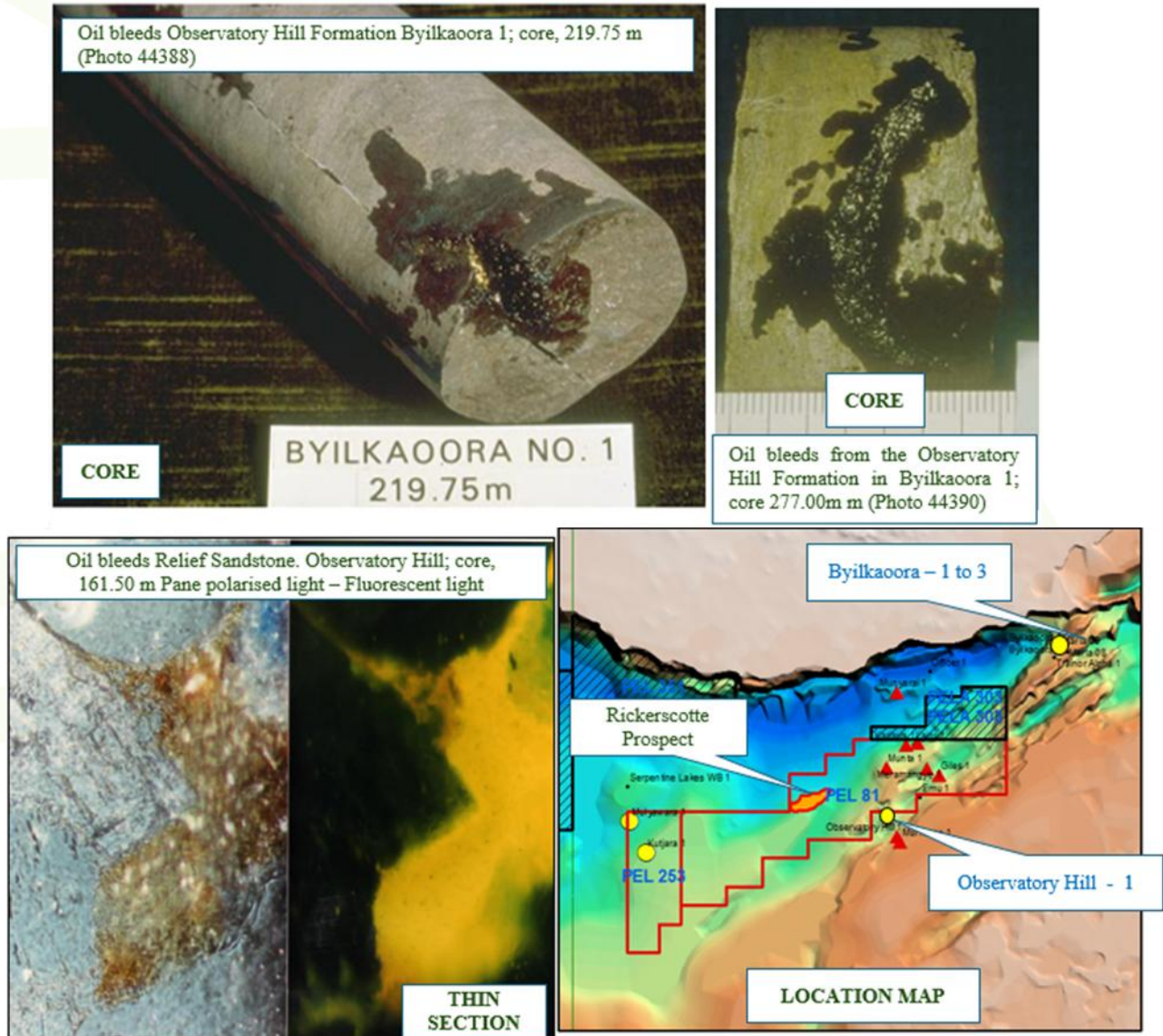


Figure 1: Open file data of oil shows in the Officer Basin, and their proximity to the Rickerscote 1 structure.

Warro Gas Project – Western Australia

During the period, H3 Energy continued its comprehensive technical re-evaluation of the Warro Gas Field aimed at improving the understanding of reservoir behaviour and commercial development potential.

A key reservoir engineering data quality review was completed by the petroleum engineering team of Molyneux Advisors Pty Ltd, which has extensive experience in the North Perth Basin.

This study confirmed that, through selective targeting of intervals identified in the recently completed petrophysical and image log re-evaluations, there is a strong likelihood that dry gas flow can be achieved, potentially supporting commercialisation.

The work also concludes Phase 1 of the Warro Field review, which focused on understanding the shortcomings of the previous appraisal campaign, identifying the most prospective reservoir intervals, and determining what must be done differently in future to achieve a sustained flow of dry gas at surface.

The next phase of evaluation will focus on detailed drilling and reservoir engineering to access the identified targets and the design of an appraisal campaign capable of definitively testing the commercial potential of the reservoir. This is expected to commence in early May 2026.

Renewable Energy Assets

Geothermal Applications – EPG2037, EPG2049, & EPG2054 (SW QLD) were withdrawn in early March 2026. The company retained EPG2050 and will review the technical and economic potential of this permit over the next few months, before making a final decision later in the year.

Corporate

Financials

H3 Energy held a cash balance of A\$0.1 million as at 31 March 2026. Payments to related parties of the entity and their associates totalled \$39,583.34 (inclusive of GST) during the period. This includes payment of \$11,000 to AE Advisors (a related party of Mr Mark Lindh, Chairman) in respect of corporate advisory fees and a total of \$28,583.34 to Directors in respect of director fees.

Outlook

- Formulation of a detailed intervention plan through continued in-depth engineering data analysis on Warro.
- Attract suitable farm out partners for the Rickerscote well in the Officer Basin.
- Secure an extension to the R7 Retention Lease.

CEO's Statement

The March quarter was a period of continued momentum for H3 Energy as the Company took meaningful steps to advance both the commercialisation pathway for the Warro Gas Field and strategic partnership discussions for the flagship Alinya project in the Officer Basin.

At the Warro Gas Field in Western Australia, the Company completed Phase 1 of its comprehensive technical re-evaluation, including a key reservoir engineering data quality review by Molyneux Advisors. This work confirmed that selective targeting of intervals identified through petrophysical and image log re-evaluations presents a strong likelihood of achieving dry gas flow, potentially

supporting commercialisation. Detailed drilling and reservoir engineering to access the identified targets is expected to commence in early May 2026.

In South Australia, H3 Energy appointed LAB Energy Advisors as farm-in advisor to progress strategic partnership discussions for the Alinya project, with a focus on identifying industry partners to assist in advancing the Company's large-scale oil exploration opportunity and funding the Rickerscote-1 well. The Company also commenced a review of the broader hydrogen and helium potential across PEL 81 and PEL 253, with early indications showing the Alinya formation and Pindyin Reservoir extending to the East, increasing the prospectivity of the Milford and Milford East structures.

H3 Energy remains focused on progressing the Warro redevelopment, attracting a suitable farm-out partner for the Officer Basin, and delivering value across its portfolio of energy assets.

Tenement Schedule

Project	WBE	Location	Change during the quarter
Alinya Project (PEL 253)	4,097sqkm	South Australia	No change
Alinya Project (PEL 81)	15,336sqkm	South Australia	No change
Warro JV – RL7	222sqkm	Western Australia	No change
Jackson Geothermal - EPG 2050	1766 sqkm	Western Queensland	No change

This announcement has been approved for release by the Board of H3 Energy Limited.

For further information:

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About H3 Energy Limited

H3 Energy Limited (ASX: H3E) ("H3E" or the "Company") is an ASX-listed exploration and production company focused on exploring and delivering hydrocarbons, natural hydrogen and helium for the energy transition. The company has extensive exploration acreage in the Officer Basin located in South Australia; a substantial contingent gas resource in Western Australia; and a geothermal exploration permit over a proven conventional hot water production location in southwest Queensland.

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

H3 ENERGY LIMITED

ABN

68 079 432 796

Quarter ended ("current quarter")

31 March 2026

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (9 months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers		
1.2 Payments for		
(a) exploration & evaluation	(184)	(585)
(b) development	-	-
(c) production	-	-
(d) staff costs	(65)	(173)
(e) administration and corporate costs	(113)	(835)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	2	11
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Government grants and tax incentives	-	52
1.8 Other (provide details if material)	-	-
1.9 Net cash from / (used in) operating activities	(360)	(1,530)

2. Cash flows from investing activities		
2.1 Payments to acquire or for:		
(a) entities	-	-
(b) tenements	-	-
(c) property, plant and equipment	-	(5)
(d) exploration & evaluation	-	-
(e) investments	-	-
(f) other non-current assets	-	-
2.2 Proceeds from the disposal of:		
(a) entities	-	-
(b) tenements	-	-

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (9 months) \$A'000
(c) property, plant and equipment	-	-
(d) investments	-	-
(e) other non-current assets	-	-
2.3 Cash flows from loans to other entities	-	-
2.4 Dividends received (see note 3)	-	-
2.5 Other (provide details if material)	-	-
2.6 Net cash from / (used in) investing activities	-	(5)

3. Cash flows from financing activities		
3.1 Proceeds from issues of equity securities (excluding convertible debt securities)	-	750
3.2 Proceeds from issue of convertible debt securities	-	-
3.3 Proceeds from exercise of options	-	-
3.4 Transaction costs related to issues of equity securities or convertible debt securities	-	(55)
3.5 Proceeds from borrowings	-	-
3.6 Repayment of borrowings – Convertible Note Redemption	-	-
3.7 Transaction costs related to loans and borrowings	-	-
3.8 Dividends paid	-	-
3.9 Other (provide details if material) Funds in advance for shares	-	-
3.10 Net cash from / (used in) financing activities	-	695

4. Net increase / (decrease) in cash and cash equivalents for the period		
4.1 Cash and cash equivalents at beginning of period	460	941
4.2 Net cash from / (used in) operating activities (item 1.9 above)	(360)	(1,530)
4.3 Net cash from / (used in) investing activities (item 2.6 above)	-	(5)
4.4 Net cash from / (used in) financing activities (item 3.10 above)	-	695
4.5 Effect of movement in exchange rates on cash held	-	(1)
4.6 Cash and cash equivalents at end of period	100	100

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	100	460
5.2	Call deposits	-	-
5.3	Bank overdrafts	-	-
5.4	Other (provide details)	-	-
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	100	460

6.	Payments to related parties of the entity and their associates	Current quarter \$A'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	(40)
6.2	Aggregate amount of payments to related parties and their associates included in item 2	-
<i>Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.</i>		

7.	Financing facilities <i>Note: the term "facility" includes all forms of financing arrangements available to the entity.</i> <i>Add notes as necessary for an understanding of the sources of finance available to the entity.</i>	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
7.1	Loan facilities	-	-
7.2	Credit standby arrangements	-	-
7.3	Other (Finance Lease)	-	-
7.4	Total financing facilities	-	-
7.5	Unused financing facilities available at quarter end		-
7.6	Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.		

8.	Estimated cash available for future operating activities	\$A'000
8.1	Net cash from / (used in) operating activities (item 1.9)	(360)
8.2	(Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	-
8.3	Total relevant outgoings (item 8.1 + item 8.2)	(360)
8.4	Cash and cash equivalents at quarter end (item 4.6)	100
8.5	Unused finance facilities available at quarter end (item 7.5)	-
8.6	Total available funding (item 8.4 + item 8.5)	100
8.7	Estimated quarters of funding available (item 8.6 divided by item 8.3)	0.28
	<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>	
8.8	If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
8.8.1	Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
	Answer: Yes – The company will continue to accelerate work activities to derisk and mature the Alinya and Warro Project.	
8.8.2	Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	
	Answer: Yes – the company is currently undertaking a capital raising and believes that it will be successful.	
8.8.3	Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?	
	Answer: Yes – for the reason outlined above	
	<i>Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.</i>	

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date:29 April 2026.....

Authorised by: The Board of Directors of H3 Energy Limited.....
 (Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: *Exploration for and Evaluation of Mineral Resources* and AASB 107: *Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting

standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.

3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.