ASX ANNOUNCEMENT

31 January 2014
by e-lodgement

DECEMBER QUARTER 2013 ACTIVITIES REPORT

The Directors of Triple Energy Limited (ASX: TNP, **Triple** or **Company**) provide the following update on activities during and the since the quarter ended 31 December 2013:

Highlights

- **$600,000 received in January 2014 from share placement**
- **Investment discussions ongoing with interested parties**
- **Drilling programme planning for 2014 wells almost finalised**
- **Quote requests for drilling and coring despatched for 2014 drilling programme**
- **Relations with the Chinese partner going well following a management Trip to China in early January 2014**

1) Capital Raising

On 16 December 2013, the Company announced a placement to raise up to $600,000 to fund general working capital and enable the Company to continue to advance discussions with a private equity group that may invest in the Company's project in China via an issue of shares in Triple. The placement was well supported and closed, oversubscribed, on 23 December 2013. No brokerage is payable in respect of the placement of 100 million new shares at $0.006 and the placement shares were issued to sophisticated investors in January 2014.

2) Investment Discussions with Interested Parties Ongoing

Triple management remain engaged with a private equity investor group highly experienced in coal bed methane projects which is interested in funding the 2014 well programme. Discussions with these investors are ongoing.

Triple management have also received interest from several large Hong Kong companies to invest in the project now that the planning for the 2014 well programme is almost complete.

3) Drilling Programme Planning For 2014 Wells Almost Finalised

Greg Meldrum (the Company's new Technical Director) has completed a detailed study of the Xian-Xian and Bird Mountain areas in China. From this work, he has located 2 x new well locations he considers good targets for the 2014 drilling, coring and testing campaign.

Specifically he has planned a program that will acquire cores for desorption analyses and conduct pilot production from a well(s) in the Xian-Xian area and a second well(s) to acquire cores for desorption analyses and pilot production in the Bird Mountain area.

The wells will have the objectives of:

A) obtaining cores from the target coal seams and bringing them to the surface for desorption analysis. This data is required to calculate the amount of gas saturation in each cubic meter of coal; and
B) conducting testing operations to obtain pilot production rates and gas samples.

The data obtained from these operations/analyses will enable a resource estimate to be made in due course.

4) Contract quotation requests for 2014 drilling programme sent – now being received

This year's drilling campaign will be via turn-key (fixed price) contracts wherever possible such that cost over-runs are minimised, if not eliminated. The contracts inherited by Triple from the vendors' arrangements last year were not well structured and were a significant factor in the cost over-runs experienced in drilling the first well. Management are targeting well costs materially less than that which was experienced last year.

5) Management Trip to China in early January 2014

Mr Underwood and Mr Meldrum visited China in January 2014. The main purpose of the trip was to table the well programme for 2014 prepared by Triple with our partner, Longmay Coal Mining Company (Longmay) for their comment and approval. The proposed locations were also tabled, discussed and agreed. A tour of the well locations was conducted to plan for drilling pad preparation. Longmay agreed and approved the well locations and stated that they were extremely pleased with the cooperative approach taken by Triple management.

Meetings were also held with suitably qualified contractors to review and discuss the objectives and evaluation programs for the proposed wells. Tenders were sent to two Chinese companies that can provide all the required services. To date, one turnkey quote has been received and is being reviewed.

CORPORATE & FINANCIAL

As of 31 December 2013 the Group's consolidated cash balance was $0.7m, including funds held by the CJV in China. Subsequent to the end of the quarter placement proceeds of $0.6m were received in addition to this amount.

An ASX Appendix 5B for the quarter to 31 December 2013 accompanies this activities report.

SHAREHOLDERS MEETING CALLED FOR 12 FEBRUARY 2014

Three of the Performance Shareholders (CFT Vendors) have requested a meeting of shareholders to be held on 12 February 2014 in an effort to remove Mr Underwood and Mr Meldrum from the Board and to propose the appointment of two other directors.

The Triple Board advised all shareholders to **VOTE AGAINST ALL OF THESE RESOLUTIONS**.

It is the Board's opinion that this group of shareholders have a single agenda of taking control of Triple such that they can be in a position to influence the issue of additional vendor shares to themselves and to try to avoid legal action against them for misleading Triple at the time the transaction was entered into. The Triple Board is of the view that this is clearly not in the interests of all other Triple shareholders.

Technical information

Technical Information contained in this announcement is based on information reviewed by Gregory Meldrum (a consultant to the Company). Mr. Meldrum has a Degree in Geology from Newcastle University, Newcastle (NSW). He is a member of the Petroleum Exploration Society of Australia and a Certified Petroleum Geologist with the American Association of Petroleum Geologists. Mr. Meldrum has in excess of 40 years experience in petroleum geology and has consented to the inclusion of the information in the form and context in which it appears.

CONTACT DETAILS FOR FURTHER INFORMATION;

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About Triple Energy and the Aolong Joint Venture project

Triple Energy Limited is an Australian registered Oil & Gas exploration company listed on ASX. Triple Energy's ordinary shares trade under the code TNP.

Triple Energy holds an 80% interest in a Cooperative Joint Venture (**CJV**, known as Aolong Energy) with LongMay Coal Mining Company (**Longmay**), one of China's largest State-owned coal mining companies. The CJV has the objective of degassing the coal mining leases held by Longmay and has a life of 45 years.

The equity in the CJV with Longmay is as follows;

Triple Energy Ltd* - 80% (Operator)
LongMay Coal Mining Company – 20%
**via its wholly-owned Hong Kong registered subsidiary CFT Heilongjiang (HK) Limited*

The CJV operates pursuant to the coal mining leases held by Longmay with the Joint Venture Agreement registered with the relevant Chinese Government authorities. The CJV is staged, initially covering five mine areas, with exclusive access that can ultimately extend the CJV area to cover up to a total of 42 mine areas.

The CJV was formed such that the coals identified for future underground mining by Longmay can be de-gassed and hence facilitate safer mining operations in the future. The coals in the respective lease areas have a history of explosions and fires whilst mining and core drilling, due to high gas content.

Approximate Location of CJV areas

The recently drilled Xian Xian-1 well intersected;

- A total of 63.4 meters of coal seams
- 47.2 meters of coal seams with a thickness of > 2 meters per seam
- 36.8 meters of gassy coal seams at Seam # 11 and below

Only Seam #11 (at 7.8 meters thickness) and Seam #15 (at 5.4 meters thickness) were tested. An additional 21 meters of coal seam thickness below Seam #11 have not yet been flow tested and these seams are considered likely to flow gas at similar or better rates as observed in the DST's at Seam #11 and #15 given that the coals become gassier at depth.

A significant new coal seam below Seam #15 was discovered on logs at 7.6 meters thickness.

TRIPLE ENERGY LIMITED 31 DECEMBER 2013 QUARTERLY ACTIVITIES REPORT APPENDIX CONTAINING ASX Listing Rule 5.4.3 INFORMATION

1) Petroleum tenements held at the end of each quarter and their location.

   N/A – Triple does not directly hold any petroleum tenements. Triple holds an 80% interest in a Cooperative Joint Venture (**CJV**, known as Aolong Energy) with LongMay Coal Mining Company (**Longmay**), one of China's largest State-owned coal mining companies. The CJV has the objective of degassing the coal mining leases held by Longmay and has a life of 45 years.

   The equity in the CJV with Longmay is as follows;

   Triple Energy Ltd* - 80% (Operator)
   LongMay Coal Mining Company – 20%
   **via its wholly-owned Hong Kong registered subsidiary CFT Heilongjiang (HK) Limited*

   The CJV operates pursuant to the coal mining leases held by Longmay with the Joint Venture Agreement registered with the relevant Chinese Government authorities. The CJV is staged, initially covering five mine areas, with exclusive access that can ultimately extend the CJV area to cover up to a total of 42 mine areas.

2) Petroleum tenements acquired and disposed of during the quarter and their location.

   None.

3) Beneficial percentage interests held in farm-in or farm-out agreements at the end of the quarter.

   As disclosed above, Triple holds an 80% interest in a Cooperative Joint Venture (**CJV**, known as Aolong Energy) with LongMay Coal Mining Company (**Longmay**), one of China's largest State-owned coal mining companies. The CJV has the objective of degassing the coal mining leases held by Longmay and has a life of 45 years.

4) The beneficial percentage interests in farm-in or farm-out agreements acquired or disposed of during the quarter.

   None.

Rule 5.5

Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/2013

Name of entity

Triple Energy Limited

ABN	Quarter ended ("current quarter")
68 116 829 675	31 December 2013

Consolidated statement of cash flows

	Cash flows related to operating activities	Current quarter $A'000	Year to date (9 months) $A'000
1.1	Receipts from product sales and related debtors	-	-
1.2	Payments for (a) exploration & evaluation	(420)	(2,062)
	(b) development	-	-
	(c) production	-	-
	(d) administration	(130)	(477)
1.3	Dividends received	-	-
1.4	Interest and other items of a similar nature received	2	14
1.5	Interest and other costs of finance paid	-	-
1.6	Income taxes paid	-	-
1.7	Other (provide details if material)	-	-
	Net Operating Cash Flows	(548)	(2,525)
	Cash flows related to investing activities		
1.8	Payment for purchases of: (a) prospects	-	-
	(b) equity investments	-	-
	(c) other fixed assets	-	-
1.9	Proceeds from sale of: (a) prospects	-	-
	(b) equity investments	-	-
	(c) other fixed assets	-	-
1.10	Loans to other entities	-	-
1.11	Loans repaid by other entities	-	-
1.12	Other (provide details if material)	-	-
	Net investing cash flows	-	-
1.13	Total operating and investing cash flows (carried forward)	(548)	(2,525)

+ See chapter 19 for defined terms.

1.13	Total operating and investing cash flows (brought forward)	(548)	(2,525)
	Cash flows related to financing activities		
1.14	Proceeds from issues of shares, options, etc.	-	1,080
1.15	Proceeds from sale of forfeited shares	-	-
1.16	Proceeds from borrowings	-	-
1.17	Repayment of borrowings	-	-
1.18	Dividends paid	-	-
1.19	Other (Capital-raising costs)	-	(55)
	Net financing cash flows	-	1,025
	Net increase (decrease) in cash held	(548)	(1,500)
1.20	Cash at beginning of quarter/year to date	1,210	2,166
1.21	Exchange rate adjustments to item 1.20	-	(4)
1.22	**Cash at end of quarter**	662	1,210

Payments to directors of the entity, associates of the directors, related entities of the entity and associates of the related entities

		Current quarter $A'000
1.23	Aggregate amount of payments to the parties included in item 1.2	32
1.24	Aggregate amount of loans to the parties included in item 1.10	-

1.25 Explanation necessary for an understanding of the transactions

Directors fees, salaries and superannuation.

Non-cash financing and investing activities

2.1 Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows

N/A

2.2 Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest

N/A

+ See chapter 19 for defined terms.

Financing facilities available

Add notes as necessary for an understanding of the position.

		Amount available $A'000	Amount used $A'000
3.1	Loan facilities	-	-
3.2	Credit standby arrangements	-	-

Estimated cash outflows for next quarter

		$A'000
4.1	Exploration and evaluation	250
4.2	Development	-
4.3	Production	-
4.4	Administration	180
	Total	**430**

Reconciliation of cash

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.		Current quarter $A'000	Previous quarter $A'000
5.1	Cash on hand and at bank	647	1,195
5.2	Deposits at call	-	-
5.3	Bank overdraft	-	-
5.4	Other (term deposits)	15	15
	Total: cash at end of quarter (item 1.22)	662	1,210

Changes in interests in mining tenements and petroleum tenements

		Tenement reference and location	Nature of interest (note (2))	Interest at beginning of quarter	Interest at end of quarter
6.1	Interests in mining tenements and petroleum tenements relinquished, reduced or lapsed				
6.2	Interests in mining tenements and petroleum tenements acquired or increased				

Issued and quoted securities at end of current quarter

Description includes rate of interest and any redemption or conversion rights together with prices and dates.

		Total number	Number quoted	Issue price per security (see note 3) (cents)	Amount paid up per security (see note 3) (cents)
7.1	**Preference +securities** *(description)*				
7.2	Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs, redemptions				
7.3	**+Ordinary securities**	520,940,915	520,940,915		
7.4	Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs	5 -	5 -	Nil (conversion of Tranche 1 Performance Shares – milestone not met)	Nil (conversion of Tranche 1 Performance Shares – milestone not met)
7.5	**+Convertible debt securities** *(description)*				

+ See chapter 19 for defined terms.

7.6	Changes during quarter (a) Increases through issues (b) Decreases through securities matured, converted				
7.7	**Options** *(description and conversion factor)*			*Exercise price*	*Expiry date*
		Class A 15,000,000	-	**$0.03**	*14/2/2016 (vested and exercisable)*
		Class B 15,000,000	-	**$0.03**	*14/2/2016 (vested and exercisable)*
		Class C 15,000,000	-	**$0.04**	*14/2/2016 (vest if TNP shares trade at a VWAP of 5 cents or more for 10 consecutive days)*
		Class E (director) 15,000,000	-	**$0.04**	*14/2/2016 (vested and exercisable)*
		Class E (adviser) 25,000,000	-	**$0.04**	*30/6/2015 (vested and exercisable)*
7.8	Issued during quarter	-	-		
7.9	Exercised during quarter	-	-		
7.10	Expired during quarter	-	-		
7.11	**Debentures** *(totals only)*				
7.12	**Unsecured notes** *(totals only)*				

+ See chapter 19 for defined terms.

In addition to the above securities, the Company has 300,000,000 Performance Shares on issue as consideration for the acquisition of CFT Heilongjiang (HK) Limited. The Performance Shares were issued in four tranches as follows:

(expired)	Tranche 1 Performance Shares *Vesting upon successful data acquisition from the near term drill stem test well on the CFT CBM Project, such data establishing flow and pressure build-up information demonstrating reservoir permeabilities interpreted to provide commercial gas flow rate estimates and gas composition information to enable the experts report to be completed to confirm recoverable gas estimates. The Tranche 1 Performance Shares expire 9 months from the date of issue.*
50,000,000	Tranche 2 Performance Shares *Vesting upon the drilling and coring of two pressurised core wells on the CFT CBM Project testing for gas saturation and desorption isotherms and drill stem tests, which confirm sufficient long term gas flow rates to support a financial investment decision to commence a commercial development of a meaningful gas production operation (i.e. 20 well development with a forecast production rate of not less than 10MMscf/d), together with all regulatory approvals. The Tranche 2 Performance Shares expire 12 months from the date of issue.*
125,000,000	Tranche 3 Performance Shares *Vesting upon the completion of 10 development wells having been drilled and completed on the CFT CBM Project or the completion of an alternative development well drill programme which the parties have agreed, which independent engineers prognose will deliver an equivalent or better economic development outcome at a similar cost as a 10 well programme producing not less than 5 mmscf/day. The Tranche 3 Performance expire 18 months from the date of issue (unless otherwise extended).*
125,000,000	Tranche 4 Performance Shares *Vesting upon the completion of 20 development wells having been drilled and completed on the CFT CBM Project or the completion of an alternative development well drill programme which the parties have agreed, which independent engineers prognose will deliver an equivalent or better economic development outcome at a similar cost as a 20 well programme producing not less than 10 mmscf/day. The Tranche 4 Performance Shares expire 24 months from the date of issue (unless otherwise extended).*

None of the milestones triggering conversion have occurred as at the date of this report.

Compliance statement

1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX (see note 5).

2 This statement does /~~does not~~* *(delete one)* give a true and fair view of the matters disclosed.

Sign here: Alex Neul .... Date: 31/1/14
(Company secretary)

Print name: ALEXANDER NEULING

+ See chapter 19 for defined terms.

Notes

1 The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.

2 The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements and petroleum tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement or petroleum tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.

3 **Issued and quoted securities** The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.

4 The definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report.

5 **Accounting Standards** ASX will accept, for example, the use of International Financial Reporting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.

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