



ASX ANNOUNCEMENT

31 August 2018
by e-lodgement

The Directors of Triple Energy Limited (ASX: **TNP**, **Triple** or **Company**) are pleased to provide the following update on activities during and since the quarter to 30 June 2018.

Aolong JV Project in Heilongjiang

Exploration activity during the quarter remained focused on the evaluation of regional technical studies to evaluate the prospectivity of the Hegang project area as well as other areas to which the Aolong Co-operative Joint Venture (**CJV**) holds contractual rights to acquire interests (as previously disclosed) under any potential future extension or variation of the CJV area. As an essential pre-cursor to any further on-ground exploration activities, the joint venture partners continue to discuss necessary measures for closer cooperation, to minimize any future development conflicts as well as identifying other project areas suitable for gas production, having regard to the geological complexities apparent in the project area. Work is ongoing to identify, rank and work-up potential sites for future drilling during 2018 (subject to funding and the successful outcome of joint venture discussions).

Shaanmei Project Areas (Triple Project Interest – 80%)

As previously announced, a cooperation agreement (**Agreement**) is in place with Shaanxi Province Coal Bed Methane Exploitation and Utilization Co. Ltd., a subsidiary of Shaanmei Coal Mining Company (**Shaanmei**).

The Agreement covers production sharing for Coal Bed Methane Drainage of three linked areas in Wangfeng and Shangshuping Mining Areas in Hancheng, Shaanxi Province and covers in excess of 160km². The Agreement provides for a profit-sharing arrangement and Triple has the right to wholly-own the HK and PRC entities which have an 80% profit interest.

Under the Agreement terms Triple was required to provide RMB5,000,000 (~A\$1,000,000) as a performance surety. TNP's largest shareholder, the Beijing Gas Blue Sky Holding Limited (BGBS) has arranged and advanced this funding in support of TNP, with the funding initially in the form of a renewable loan facility between BGBS and the project entity. BGBS continues to support TNP in this respect.

Work performed during the second quarter of 2018 continues to concentrate on ongoing technical studies with the objective of identifying appropriate potential well sites and drilling techniques both within the contracted project areas and other areas of potential future co-operation with Shaanmei.



Corporate & Financial

Triple staff in Australia, HK and PRC, including and supported by BGBS employees, continue to work actively on the evaluation of other potential new projects consistent with the Company's strategy.

As of 30 June 2018 the Group's consolidated cash balance was A\$271k, including funds held by the Aolong CJV in China but excluding funds held by the Shaanmei project entity (and associated debt facilities with BGBS) pending transfer of the relevant subsidiaries. As previously disclosed, Triple continues to have the benefit of financial, strategic and operational support from BGBS and its management in continuing its operations and meet its business objectives. Additional working capital of HKD500k was made available by BGBS to Triple's HK subsidiary during the prior quarter by way of an interest-free unsecured loan and a further HKD350k was made available in the quarter to 30 June 2018. Triple's board anticipates that BGBS will continue to assist with and facilitate future capital-raising initiatives consistent with pursuing the Company's objectives.

An ASX Appendix 5B for the quarter accompanies this activities report.



About Triple Energy and its projects

Triple Energy Limited is an Australian registered Oil & Gas exploration company listed on ASX. Triple Energy's ordinary shares trade under the code TNP.

Shaanmei

Triple advised on 14 December 2016 that a cooperation agreement (Agreement) had been reached with Shaanxi Province Coal Bed Methane Exploitation and Utilization Co. Ltd., a subsidiary of Shaanmei Coal Mining Company (**Shaanmei**).

The Agreement is in the form of production sharing for Coal Bed Methane Drainage of three linked areas in Wangfeng and Sangshuping Mining Areas in Hancheng, Shaanxi Province and covers approximately 162km².

Aolong

Triple Energy holds an 80% profit interest in a Cooperative Joint Venture (**CJV**, known as Aolong Energy) with LongMay Coal Mining Company (**Longmay**), one of China's largest State-owned coal mining companies. The CJV has the objective of degassing the coal mining leases held by Longmay and has a life of 45 years.

The equity in the CJV with Longmay is as follows;

- Triple Energy Ltd* - 80% (Operator)
- LongMay Coal Mining Company – 20%

**via its wholly-owned Hong Kong registered subsidiary CFT Heilongjiang (HK) Limited*

The CJV operates pursuant to the coal mining leases held by Longmay with the Joint Venture Agreement registered with the relevant Chinese Government authorities. The CJV is staged, with exclusive access that can ultimately extend the CJV area to cover up to a total of 42 mine areas.

The CJV has now drilled three wells, one in 2013 and two in 2015.

TRIPLE ENERGY LIMITED 30 JUNE 2018 QUARTERLY ACTIVITIES REPORT
APPENDIX CONTAINING ASX Listing Rule 5.4.3 INFORMATION

1) Petroleum tenements held at the end of each quarter and their location.

N/A – Triple does not directly hold any petroleum tenements. Triple holds an 80% interest in a Cooperative Joint Venture (**CJV**, known as Aolong Energy) with LongMay Coal Mining Company (**Longmay**), one of China's largest State-owned coal mining companies. The CJV has the objective of degassing the coal mining leases held by Longmay and has a life of 45 years.

The equity in the CJV with Longmay is as follows;

Triple Energy Ltd* - 80% (Operator)

LongMay Coal Mining Company – 20%

**via its wholly-owned Hong Kong registered subsidiary CFT Heilongjiang (HK) Limited*

The CJV operates pursuant to the coal mining leases held by Longmay with the Joint Venture Agreement registered with the relevant Chinese Government authorities. The CJV is staged with exclusive access that can ultimately extend the CJV area to cover up to a total of 42 mine areas.

In addition, a cooperation agreement (**Agreement**) is in place with Shaanxi Province Coal Bed Methane Exploitation and Utilization Co. Ltd., a subsidiary of Shaanmei Coal Mining Company (**Shaanmei**).

The Agreement covers production sharing for Coal Bed Methane Drainage of three linked areas in Wangfeng and Sangshuping Mining Areas in Hancheng, Shaanxi Province and covers in excess of 160km². The Agreement provides for a profit-sharing arrangement. The Agreement provides for a profit-sharing arrangement and Triple has the right to wholly-own the HK and PRC entities which have an 80% profit interest.

2) Petroleum tenements acquired and disposed of during the quarter and their location.

None.

3) Beneficial percentage interests held in farm-in or farm-out agreements at the end of the quarter.

As disclosed above, Triple holds an 80% interest in a Cooperative Joint Venture (**CJV**, known as Aolong Energy) with LongMay Coal Mining Company (**Longmay**), one of China's largest State-owned coal mining companies. The CJV has the objective of degassing the coal mining leases held by Longmay and has a life of 45 years. In addition a cooperation agreement (**Agreement**) is in place between a Triple group company and Shaanxi Province Coal Bed Methane Exploitation and Utilization Co. Ltd., a subsidiary of Shaanmei Coal Mining Company (**Shaanmei**).

The Agreement covers production sharing for Coal Bed Methane Drainage of three linked areas in Wangfeng and Sangshuping Mining Areas in Hancheng, Shaanxi Province and covers in excess of 160km². The Agreement provides for a profit-sharing arrangement whereby Triple, through its wholly-owned HK and PRC subsidiaries, will hold 80% profit interest.

4) The beneficial percentage interests in farm-in or farm-out agreements acquired or disposed of during the quarter.

None.

Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/13, 01/09/16

Name of entity

Triple Energy Limited

ABN

68 116 829 675

Quarter ended ("current quarter")

30 June 2018

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (3 months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers	-	-
1.2 Payments for		
(a) exploration & evaluation	-	-
(b) development	-	-
(c) production	-	-
(d) staff costs	(20)	(20)
(e) administration and corporate costs	(49)	(49)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	-	-
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Research and development refunds	-	-
1.8 Other (provide details if material)	-	-
1.9 Net cash from / (used in) operating activities	(69)	(69)
2. Cash flows from investing activities		
2.1 Payments to acquire:		
(a) property, plant and equipment	-	-
(b) tenements (see item 10)	-	-
(c) investments	-	-
(d) other non-current assets	-	-

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (3 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) property, plant and equipment	-	-
	(b) tenements (see item 10)	-	-
	(c) investments	-	-
	(d) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
2.6	Net cash from / (used in) investing activities	-	-

3.	Cash flows from financing activities		
3.1	Proceeds from issues of shares	-	-
3.2	Proceeds from issue of convertible notes	-	-
3.3	Proceeds from exercise of share options	-	-
3.4	Transaction costs related to issues of shares, convertible notes or options	-	-
3.5	Proceeds from borrowings	60	60
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other	-	-
3.10	Net cash from / (used in) financing activities	60	60

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	285	285
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(69)	(69)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	-	-
4.4	Net cash from / (used in) financing activities (item 3.10 above)	60	60
4.5	Effect of movement in exchange rates on cash held	(5)	(5)
4.6	Cash and cash equivalents at end of period	271	271

5. Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1 Bank balances	271	284
5.2 Call deposits	-	-
5.3 Bank overdrafts	-	-
5.4 Other (term deposit)	-	-
5.5 Cash and cash equivalents at end of quarter (should equal item 4.6 above)	271	284

6. Payments to directors of the entity and their associates

- 6.1 Aggregate amount of payments to these parties included in item 1.2
- 6.2 Aggregate amount of cash flow from loans to these parties included in item 2.3

Current quarter \$A'000
22
-

- 6.3 Include below any explanation necessary to understand the transactions included in items 6.1 and 6.2

Directors fees.

7. Payments to related entities of the entity and their associates

- 7.1 Aggregate amount of payments to these parties included in item 1.2
- 7.2 Aggregate amount of cash flow from loans to these parties included in item 2.3

Current quarter \$A'000
-
-

- 7.3 Include below any explanation necessary to understand the transactions included in items 7.1 and 7.2

8. Financing facilities available <i>Add notes as necessary for an understanding of the position</i>	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
8.1 Loan facilities	161*	161*
8.2 Credit standby arrangements	-	-
8.3 Other (please specify)	-	-
8.4 Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well.		

Relates to a HKD 850k unsecured, interest-free loan advanced to a subsidiary of the Company by BGBS.

*The above figures exclude amounts relating to the Shaanxi Province project. The project agreement provides for a profit-sharing arrangement and Triple has the right to wholly own HK and PRC subsidiaries which hold an 80% profit interest. Incorporation of the relevant interposed PRC entities to enable the registration of Triple's ownership is underway but has not yet been completed and accordingly the cashflows have not been consolidated. Under the agreement terms RMB5,000,000 (~A\$1,000,000) was required to be forwarded to a Joint Venture account as a performance surety. BGBS arranged and advanced this funding in support of Triple, with the funding initially in the form of a renewable loan facility to the entity holding the project interest.

9. Estimated cash outflows for next quarter	\$A'000
9.1 Exploration and evaluation*	25
9.2 Development	-
9.3 Production	-
9.4 Staff costs	60
9.5 Administration and corporate costs	45
9.6 Other (provide details if material)	-
9.7 Total estimated cash outflows	130

10. Changes in tenements (items 2.1(b) and 2.2(b) above)	Tenement reference and location	Nature of interest	Interest at beginning of quarter	Interest at end of quarter
10.1 Interests in mining tenements and petroleum tenements lapsed, relinquished or reduced				
10.2 Interests in mining tenements and petroleum tenements acquired or increased				

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Sign here: 
(Company secretary)

Date: 31 July 2018

Print name: Alex Neuling

Notes

1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.