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ABN: 50 120 580 618

31 July 2024

The Manager
The Australian Securities Exchange
The Announcements Office
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QUARTERLY ACTIVITIES REPORT & APPENDIX 5B

Key Petroleum Limited attaches herewith the Company's Quarterly Activities Report and Appendix 5B for the quarter ended 30 June 2024.

This announcement has been authorised by the Board of Directors.

For more information please contact:

IAN GREGORY
Company Secretary
Key Petroleum Limited

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Quarterly Report

For the period ended 30 June 2024



ACN 120 580 618

Update on Activities

Highlights for the Quarter

- The Queensland Government has introduced changes aimed at strengthening protections for the rivers and floodplains of the Queensland Lake Eyre Basin (LEB). This decision has implications for our ATP 920 and ATP 924 tenures. Following discussions with the Queensland Government and receiving boundary maps (see Figure 1) outlining the impact of the LEB exclusion zone on our assets in mid-March, we have determined that approximately 2% of ATP 920 and 40% of ATP 924 fall within the exclusion boundary. Notably, this includes prospects such as Taj & Monte Carlo and, more significantly, Bobcat and Cheetah near Marengo South (see Figure 2).

Given the imposed changes and faced with losing the acreages within the LEB exclusion zone, the only path forward provided by government is to apply for a Petroleum Lease (PL) for the impacted areas before the government-imposed deadline of 30 August 2024. While submitting a PL application is seemingly premature at this stage, we have had wells that produced in the LEB exclusion zone such as Marengo South. That said, we are finalising a decision on whether to proceed with an application under these circumstances.

- In light of the delays to our renewal application approvals driven by changes announced by the Queensland Government regarding the Lake Eyre Basin (LEB) exclusion zone, Key Petroleum Limited requested an extension for the renewal of ATPs 920 and 924, seeking a term ending on 28 February 2026 for the areas outside of the LEB exclusion zone. However, Key was informed by government that as per the Petroleum and Gas (Production and Safety) Act 2004, the renewal cannot extend beyond 28 February 2025, marking the end of the twelfth year of the authorities. This includes high value prospects such as Alfajor.

Our strategy moving forward includes assessing the potential for higher forms of tenure for the unaffected portions of ATP 920 (98%) and ATP 924 (60%). We are considering applying for Potential Commercial Area (PCA) status for one or both of the ATPs over the coming weeks and will work with the Department of Resources in that regard.

- Despite the challenges posed by the LEB exclusion zone, Key Petroleum Limited remains committed and continues to seek adding to its portfolio. We are actively pursuing opportunities to add new high-quality assets to the Company. These efforts are aimed at boosting investor confidence and positioning Key Petroleum Limited for sustained growth and future cash flows.

Activities for the Upcoming Quarter

- Key Petroleum Limited will continue its discussions with the Department of Resources to adhere to regulatory policies with an eye towards applying for and securing a higher form of tenure within the aforementioned timeframes.
- Key Petroleum Limited will continue its discussions and negotiations to incorporate new assets into its portfolio. We are optimistic about the potential opportunities on the horizon and are dedicated to maximizing value for our shareholders.

Cooper Eromanga Basin, Queensland

ATP 920

Key Petroleum Limited (Operator) (via wholly owned subsidiary) 80.00%

Pancontinental Oil and Gas NL *20.00%

** Pancontinental is to earn an undivided 20% participating interest in ATP 920 in accordance with Farmin Agreement dated 30 October 2019*

ATP 924

Key Petroleum Limited (Operator) (via wholly owned subsidiary) 75.00%

Pancontinental Oil and Gas NL *25.00%

**Pancontinental is to earn an undivided 25% participating interest in the Ace Area of ATP 924 in accordance with the Farmin Agreement dated 30 October 2019*

Key Petroleum Limited submitted its renewal applications for ATPs 920 and 924 on 30 January 2023 for an additional 2 years to 28 February 2025. The applications are awaiting renewal approvals by the Department of Resources.

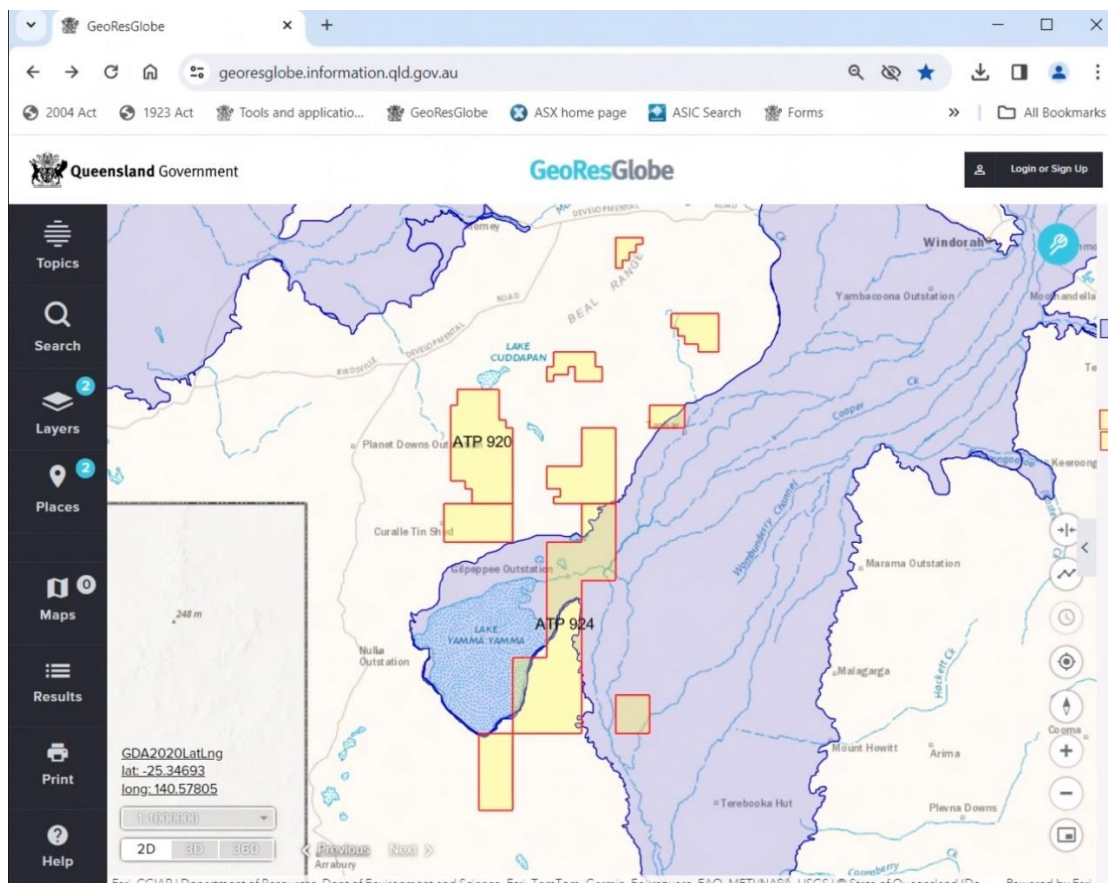


Figure 1: Impact of Lake Eyre Basin boundaries and ATPs 920 and 924.

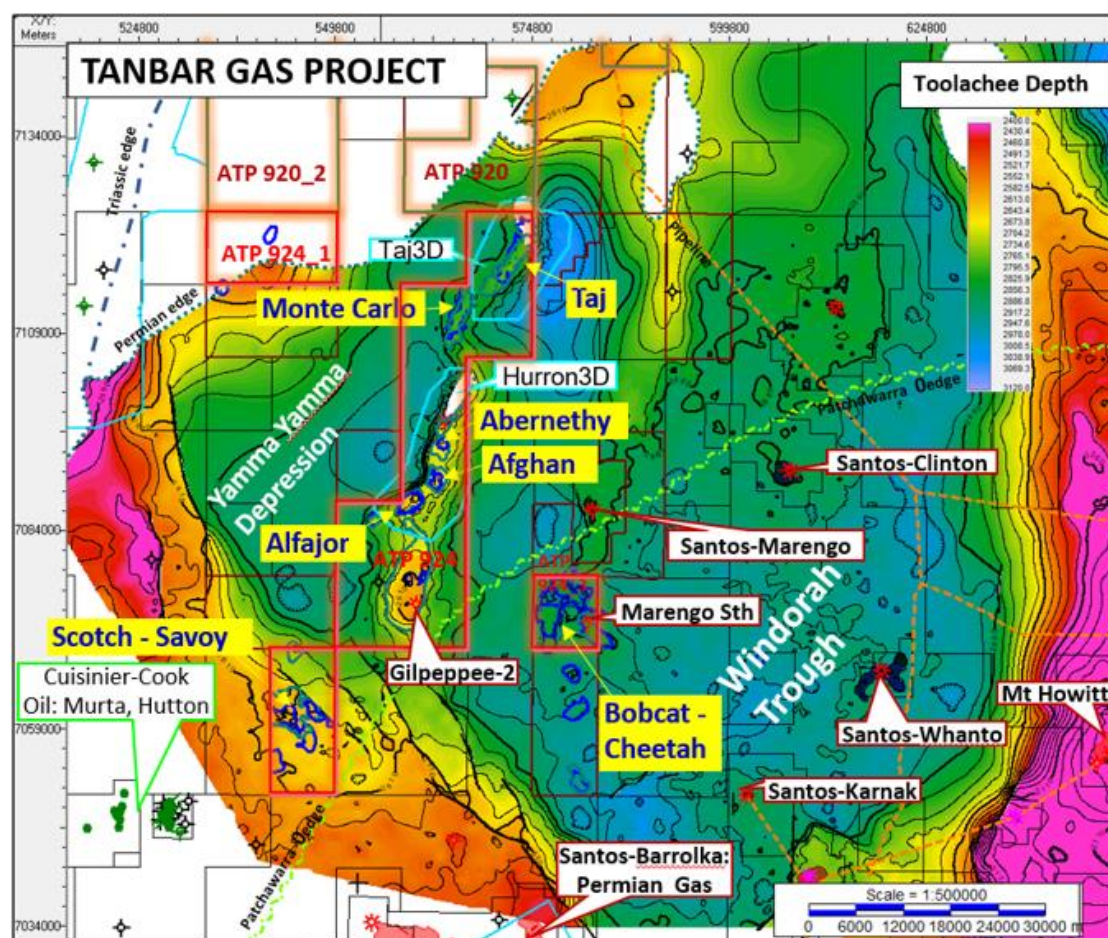


Figure 2: Prospects within ATPs 920 and 924.

Corporate and Current Outlook for Key

- At the end of the June 2024 quarter, the Company had A\$172,000 cash on hand.
- Available cash on hand (A\$172,000) provides sufficient funds to cover the cash requirements of the Company for both the Cooper Eromanga Basin assets and possible addition of new assets over the next quarters.
- During the quarter, the Company paid the amounts noted at Items 6.1 and 6.2 on the Appendix 5B, being payments of \$117,000 to related parties and their associates. This was the aggregate amount paid to the directors including directors' fees and consulting fees (\$80,000), and corporate administration and management fees (\$37,000).
- Total E&E expenditure for the quarter was \$3,000.

Petroleum Permit Schedule

Petroleum Permit	Type	Location	Interest at Beginning of Quarter	Interest at End of Quarter	Acquired during Quarter	Disposed during Quarter
ATP 924	Authority to Prospect	Cooper Eromanga Basin, QLD	100% ▲	100%	-	-
ATP 920	Authority to Prospect	Cooper Eromanga Basin, QLD	100% ●	100%	-	-

▲ Pancontinental is to earn an undivided 25% participating interest in the Ace Area of ATP 924 in accordance with the Farmin Agreement dated 30 October 2019

● Pancontinental is to earn an undivided 20% participating interest in ATP 920 in accordance with Farmin Agreement dated 30 October 2019

ASX Listing Rule 5.4.3

IAN GREGORY
 COMPANY SECRETARY

Dated: 31 July 2024
Perth, Western Australia

CAUTIONARY STATEMENT

The information in this report is an overview and does not contain all information necessary for investment decisions. In making investment decisions, investors should rely on their own examination of Key Petroleum Ltd and consult with their own legal, tax, business and/or financial advisors in connection with any acquisition of securities.

The information contained in this report has been prepared in good faith by Key Petroleum Ltd. However, no representation or warranty, expressed or implied, is made as to the accuracy, correctness, completeness or adequacy of any statement, estimates, opinions or other information contained in this document.

Certain information in this document refers to the intentions of Key Petroleum Ltd, but these are not intended to be forecasts, forward looking statements, or statements about future matters for the purposes of the Corporations Act or any other applicable law. The occurrence of events in the future are subject to risks, uncertainties, and other factors that may cause Key Petroleum Limited's actual results, performance or achievements to differ from those referred to in this document. Accordingly, Key Petroleum Ltd, its directors, officers, employees and agents do not give any assurance or guarantee that the occurrence of events referred to in this presentation will occur as contemplated.

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

Key Petroleum Limited

ABN

50 120 580 618

Quarter ended ("current quarter")

30 June 2024

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (12 months) \$A'000
1.	Cash flows from operating activities		
1.1	Receipts from customers	-	-
1.2	Payments for		
	(a) exploration & evaluation	-	-
	(b) development	-	-
	(c) production	-	-
	(d) staff costs	(32)	(196)
	(e) administration and corporate costs	(98)	(509)
1.3	Dividends received (see note 3)	-	-
1.4	Interest received	-	-
1.5	Interest and other costs of finance paid	-	-
1.6	Income taxes paid	-	-
1.7	Government grants and tax incentives	-	-
1.8	Other (provide details if material)	-	-
1.9	Net cash from / (used in) operating activities	(130)	(705)
2.	Cash flows from investing activities		
2.1	Payments to acquire or for:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) exploration & evaluation	(3)	(15)
	(e) investments	-	-
	(f) other non-current assets	-	-

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (12 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) investments	-	255
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
2.6	Net cash from / (used in) investing activities	(3)	240

3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	-	295
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	-
3.4	Transaction costs related to issues of equity securities or convertible debt securities	-	-
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	(3)
3.10	Net cash from / (used in) financing activities	-	292

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	305	345
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(130)	(705)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(3)	240
4.4	Net cash from / (used in) financing activities (item 3.10 above)	-	292

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (12 months) \$A'000
4.5	Effect of movement in exchange rates on cash held	-	-
4.6	Cash and cash equivalents at end of period	172	172

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	172	305
5.2	Call deposits	-	-
5.3	Bank overdrafts	-	-
5.4	Other (provide details)	-	-
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	172	305

6.	Payments to related parties of the entity and their associates	Current quarter \$A'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	117
6.2	Aggregate amount of payments to related parties and their associates included in item 2	-
<i>Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.</i>		

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

7.	Financing facilities <i>Note: the term “facility” includes all forms of financing arrangements available to the entity.</i> <i>Add notes as necessary for an understanding of the sources of finance available to the entity.</i>	Total facility amount at quarter end \$A’000	Amount drawn at quarter end \$A’000
7.1	Loan facilities	-	-
7.2	Credit standby arrangements	-	-
7.3	Other (please specify)	-	-
7.4	Total financing facilities	-	-
7.5	Unused financing facilities available at quarter end		
7.6	Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.		
N/A			

8.	Estimated cash available for future operating activities	\$A'000
8.1	Net cash from / (used in) operating activities (item 1.9)	(130)
8.2	(Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	(3)
8.3	Total relevant outgoings (item 8.1 + item 8.2)	(133)
8.4	Cash and cash equivalents at quarter end (item 4.6)	172
8.5	Unused finance facilities available at quarter end (item 7.5)	-
8.6	Total available funding (item 8.4 + item 8.5)	172
8.7	Estimated quarters of funding available (item 8.6 divided by item 8.3)	1.3
<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>		
8.8	If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
8.8.1	Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
Answer: The Company continues to operate with a scarcity mentality and will make choices to reduce costs as needed.		
8.8.2	Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	
Answer: The Company has a track record of successful fund raises (both equity and debt) and will assess raising further equity and/or debt from our loyal shareholders as needed.		
8.8.3	Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?	
Answer: Yes, the Company will manage costs in line with the available funding and raise additional funding (equity and/or debt) as needed.		
<i>Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.</i>		

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 31 July 2024

Authorised by: The Board of Directors
(Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.