



PANAX GEOTHERMAL
EARTH POWERED™

Corporate Presentation

March 2009



Panax Geothermal Ltd (ASX: PAX)

- 100% Geothermal Exploration & Development Co.;
- Conventional Geothermal Energy (i.e. existing hot water) = Main Focus;
- Two advanced geothermal projects:
 - **Penola**
Limestone Coast, S.A.;
Drilling of production well scheduled for 2nd half 2009;
Contract Rig secured.
 - **Puga**
Himalayas, India.





Corporate & Management

- **Share Capital:** 181 Million Shares on issue (ASX: PAX).
- **Cash Position:** AUD \$7.0 Million, zero debt, Dec 31, 2008.

Experienced Board & Management

Mr. Greg Martyr
(Non-Exec. Chairman)

Partner of Gryphon Partners.
Ex Normandy Mining Group. Ex Deutsche Bank.

Dr. Bertus de Graaf
(Managing Dir. & CEO)

Founder and Managing Director of two
other Resource Co's
(Ross Mining & Geodynamics).

Mr. Kerry Parker
(Exec. Director, CFO
& Co. Secretary)

Ex CFO Arrow Energy.
>15 years in Resource development.

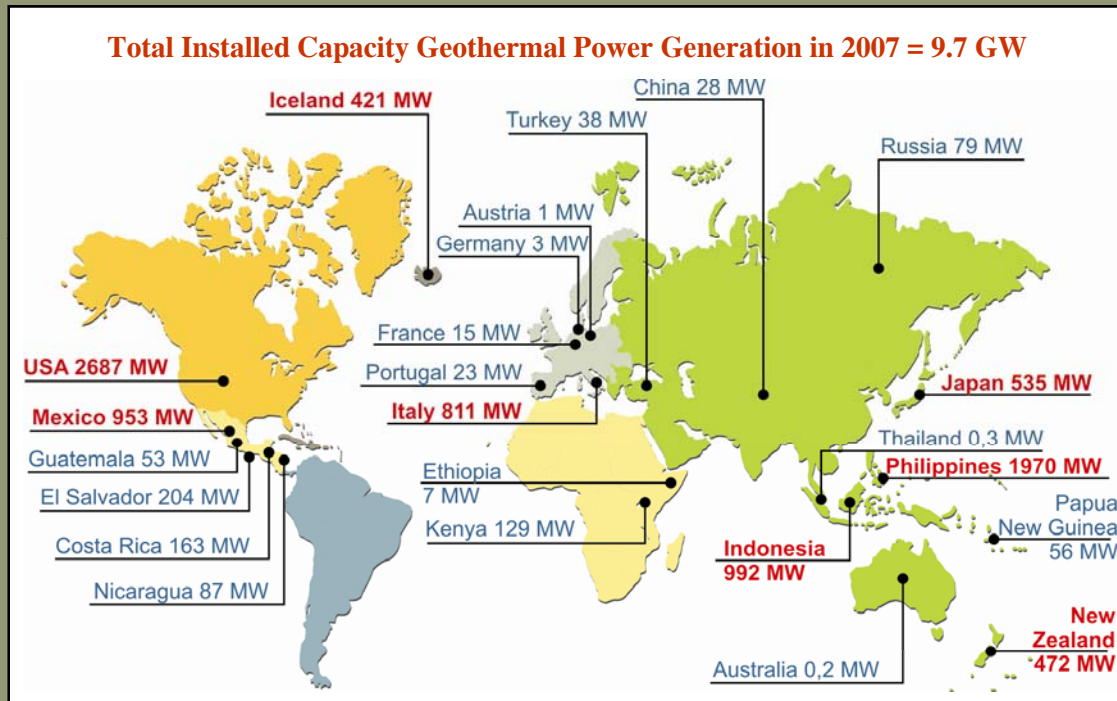
Mr. Ron Palmer
(COO)

Geoscientist with > 20 years in Mineral Exploration.
Founder of Osiris Energy & Hot Dry Rocks Pty Ltd.

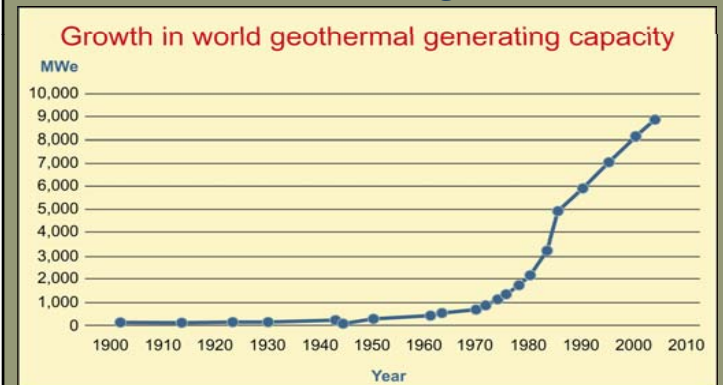




Geothermal Power has a 'Dream Profile' and the Time is Right



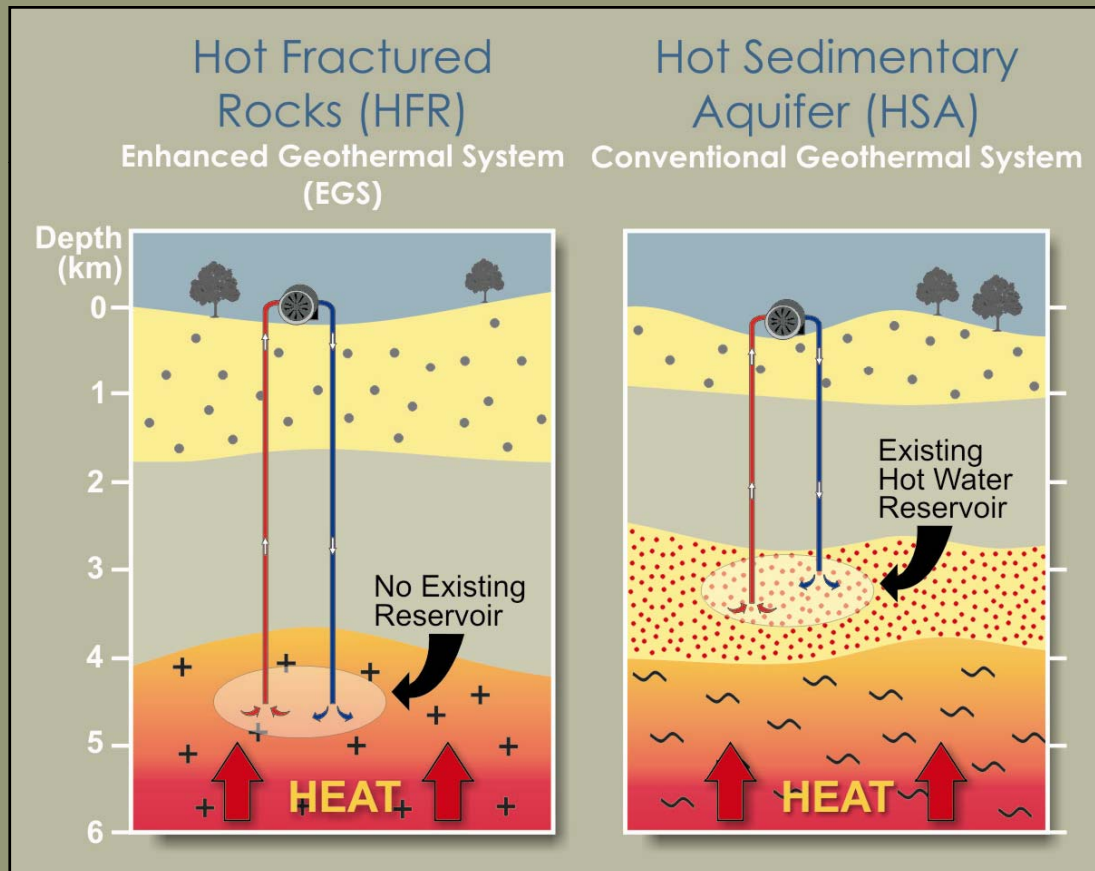
**Conventional Geothermal
- Hot water from existing reservoirs**



- Zero emissions;
- Base - load power (24 hrs, 7 days per week);
- Competitive power costs e.g. Credit Suisse '09 Report;
- Commercially proven;
- Major incentives e.g. Europe > AUD \$300/MW.



Geothermal Systems in Australia



HFR	HSA
■ Heat stored in rocks which need to be opened to create reservoir;	■ Heat stored in water (brine) in existing reservoir;
■ Reservoir development risk;	■ Fast development;
■ Long development;	■ Low costs;
■ High costs;	■ Commercially proven (>25 years).
■ No commercial operations.	



Panax's Geothermal Interests (Focus on Conventional Geothermal Systems)

Advanced Projects:

- Penola – Limestone Coast, South Australia (100's MW);
- Puga – Indian Himalaya's (50 – 100 MW);



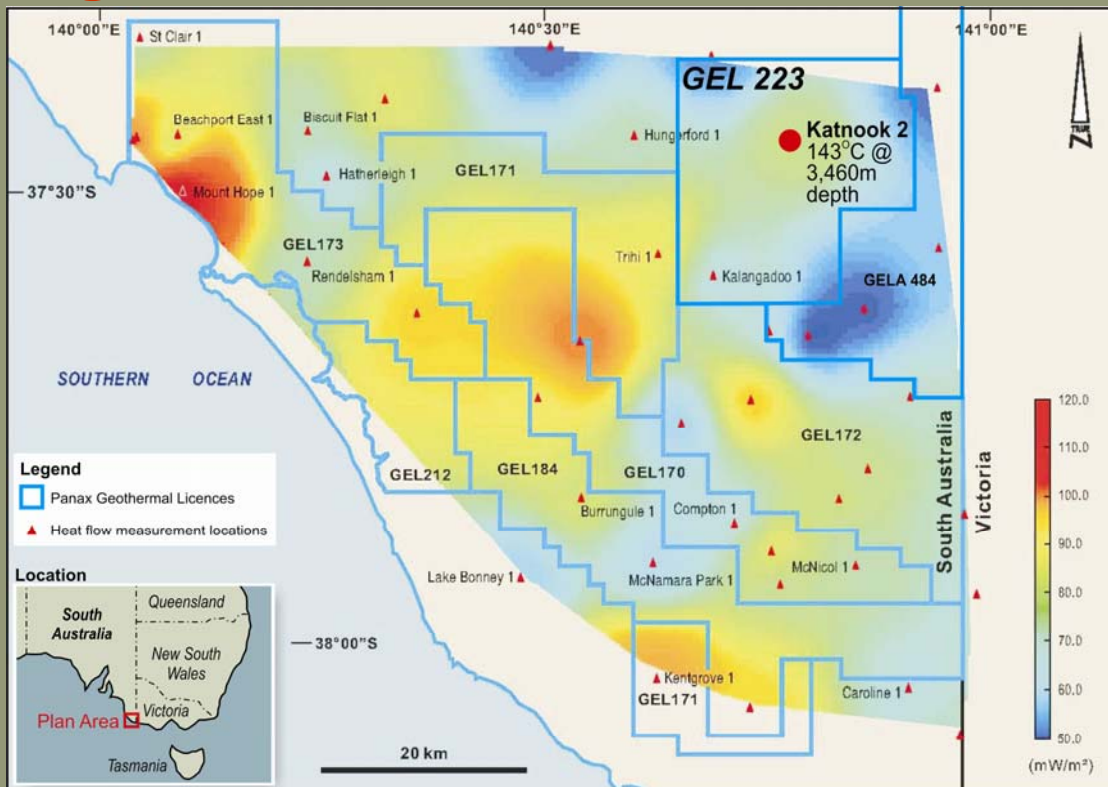
Exploration:

- Australia
 - Limestone Coast Geothermal Project;
 - Cooper Basin, Central Australia;
- Central Asia
 - Kyrgyz Republic Tajikistan;
- Eastern Europe
 - Slovakia.



Limestone Coast Geothermal Project (Otway Basin – Hot Sedimentary Aquifer)

High heat flow zones

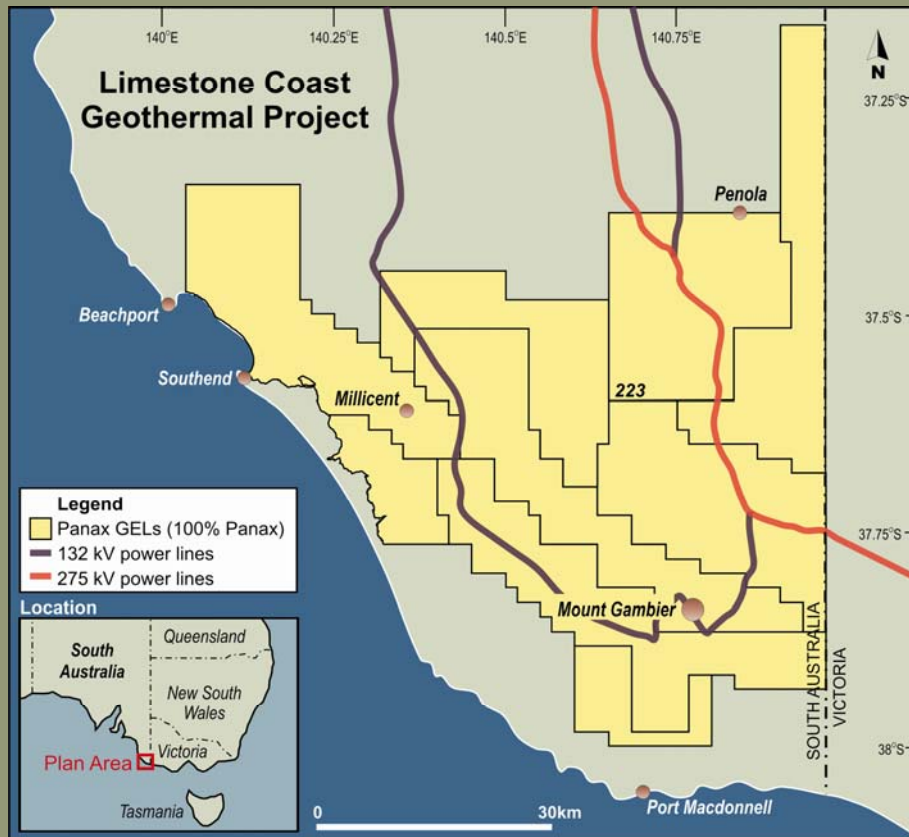


- Dormant volcanic province;
- Deep basement also heat source;
- Studies of existing wells (26 water, 19 gas);
- Confirmed existence of Hot Sedimentary Aquifer;
- Katnook 2 (gas well) recorded 143°C @ 3,460m depths (= GEL 223);
- 5 yrs in preparation.



Limestone Coast Geothermal Project

Excellent Infrastructure



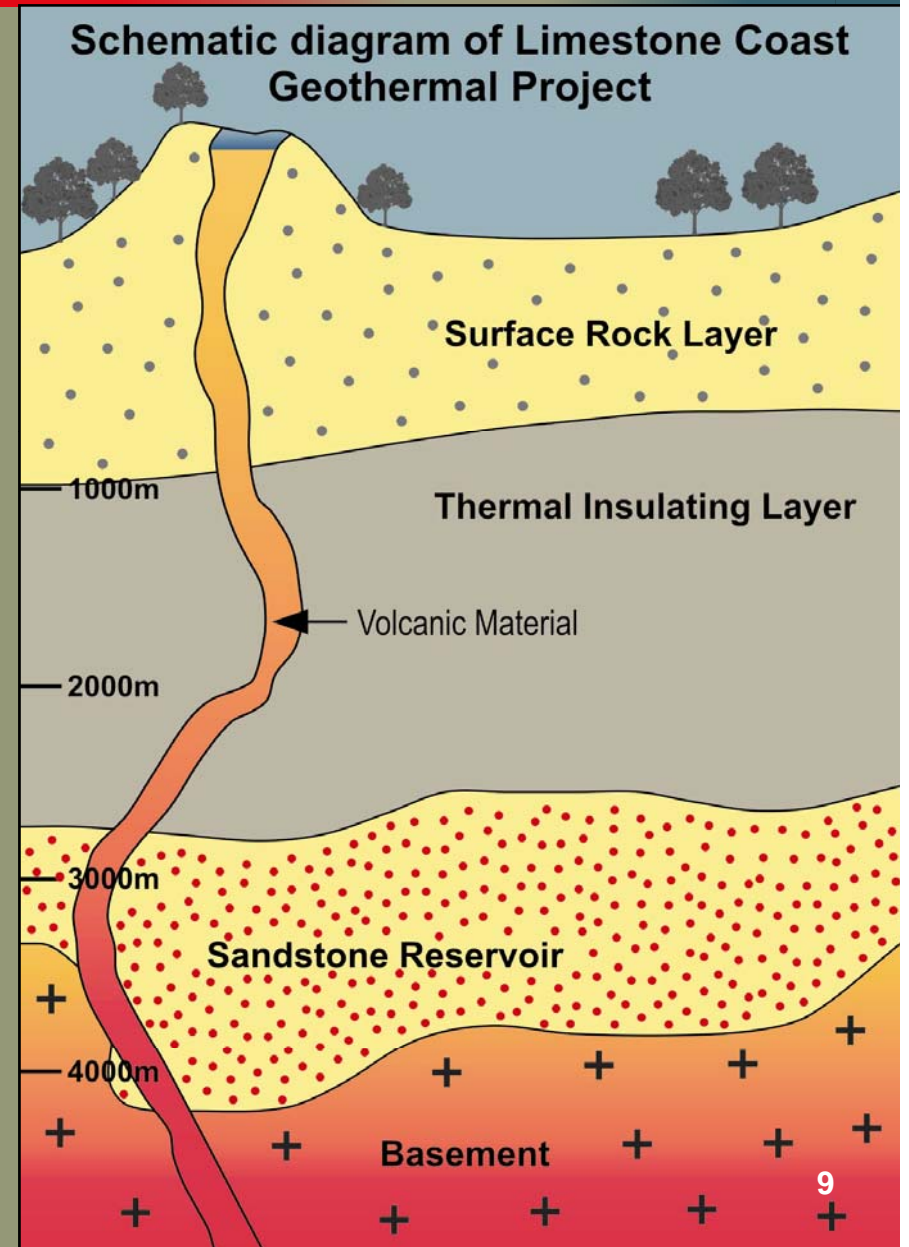
- Large tenement position (3,000km²);
- Excellent infrastructure:
 - HV power lines overhead;
 - Interstate grid connection on leases;
 - Close to customers.



Limestone Coast Geothermal Project, SA - Otway Basin

Hot Sedimentary Aquifer (HSA) Geological Basis

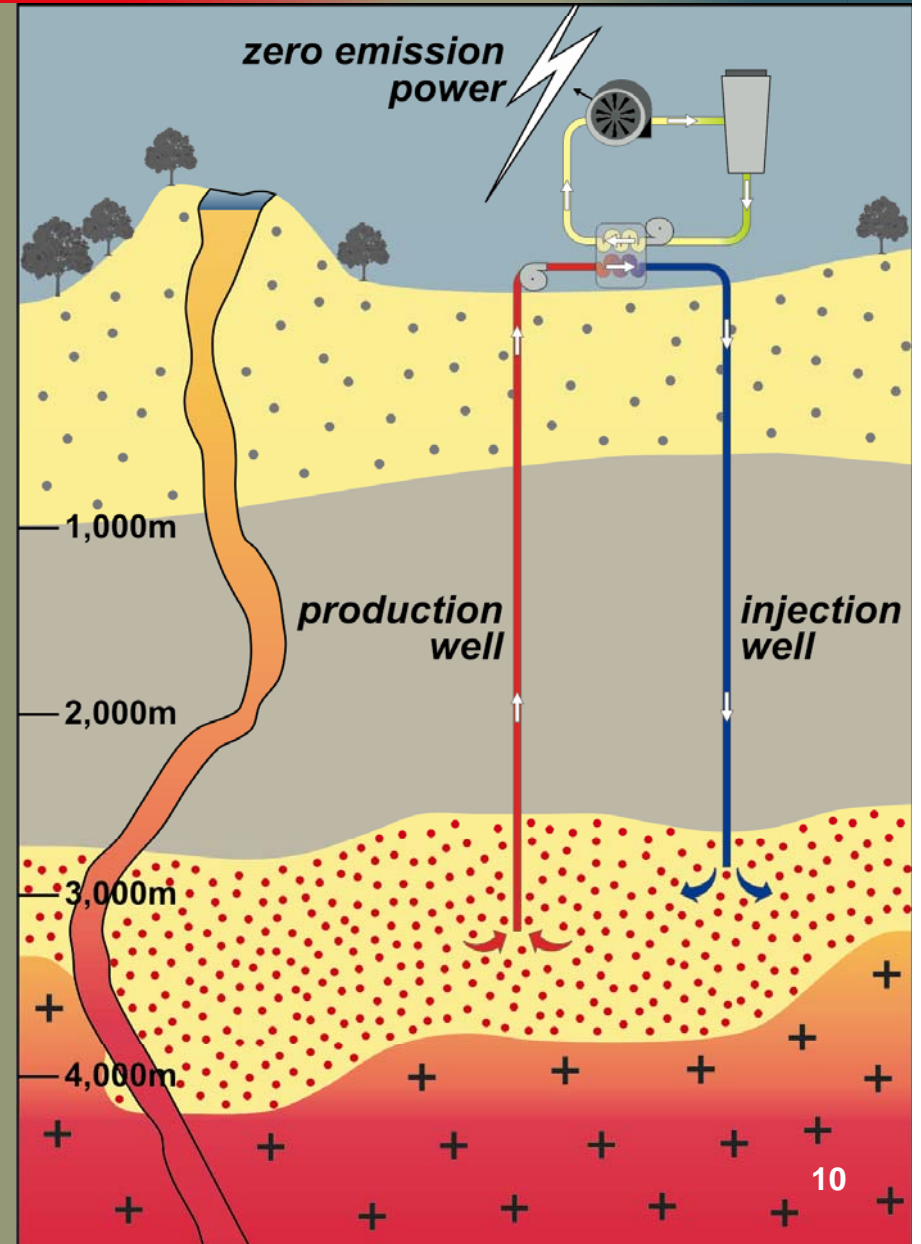
- **High Heat Flow**
(recent volcanism & basement);
- **Insulating layer**
(Eumeralla Formation);
- **Productive Reservoir**
(Pretty Hill Sandstones);
- **Geothermal temperatures**
(150 - 200°C @ 3,500m to 4,000m).





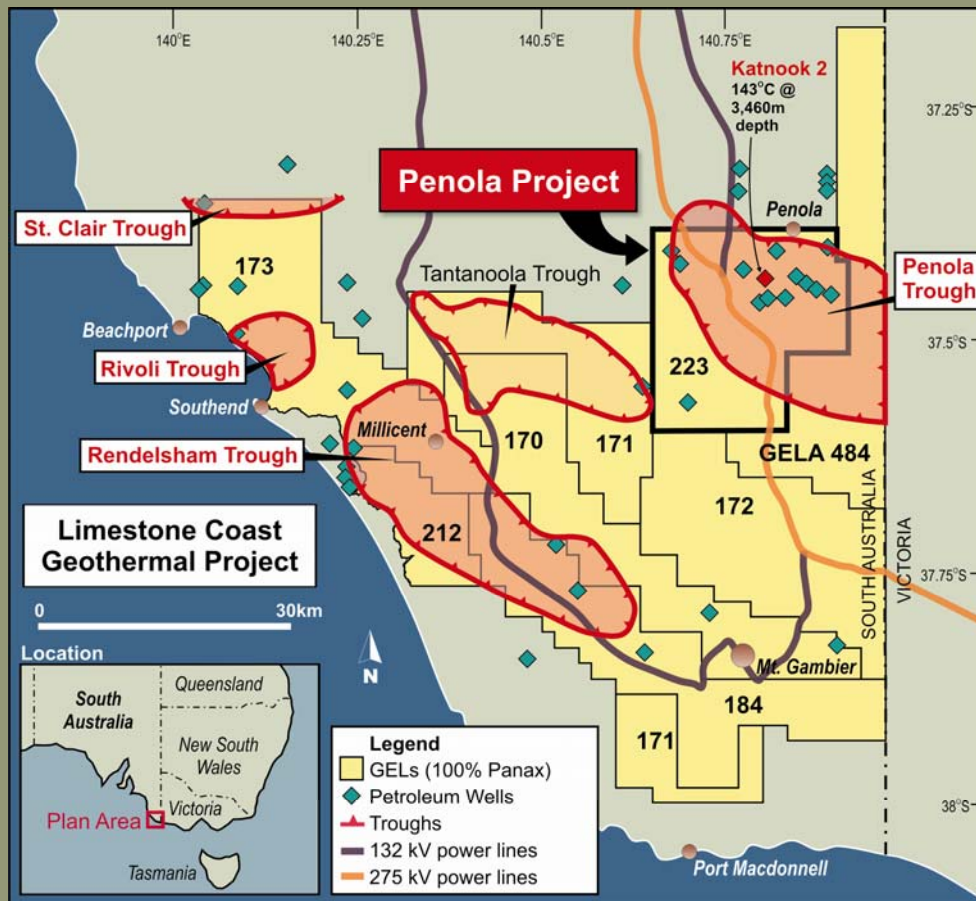
Limestone Coast Geothermal Project - Geothermal Power Generation

- Use of Binary Geothermal Power Plant – ‘closed loop’;
- Off the shelf technology;
- Small environmental foot print;
- One production well at flow rate of 175kg/sec @ 145°C (293°F) generates 5.9 MWe net power (excluding production pumping power).





Limestone Coast Geothermal Project Geothermal Resource Assessment (AGEA Code)



- Four troughs, target HSA;
- Large potential;
- Excellent infrastructure;
- Geothermal resource estimates for three troughs;
- Penola Trough advanced project – Production well 2nd half 2009.



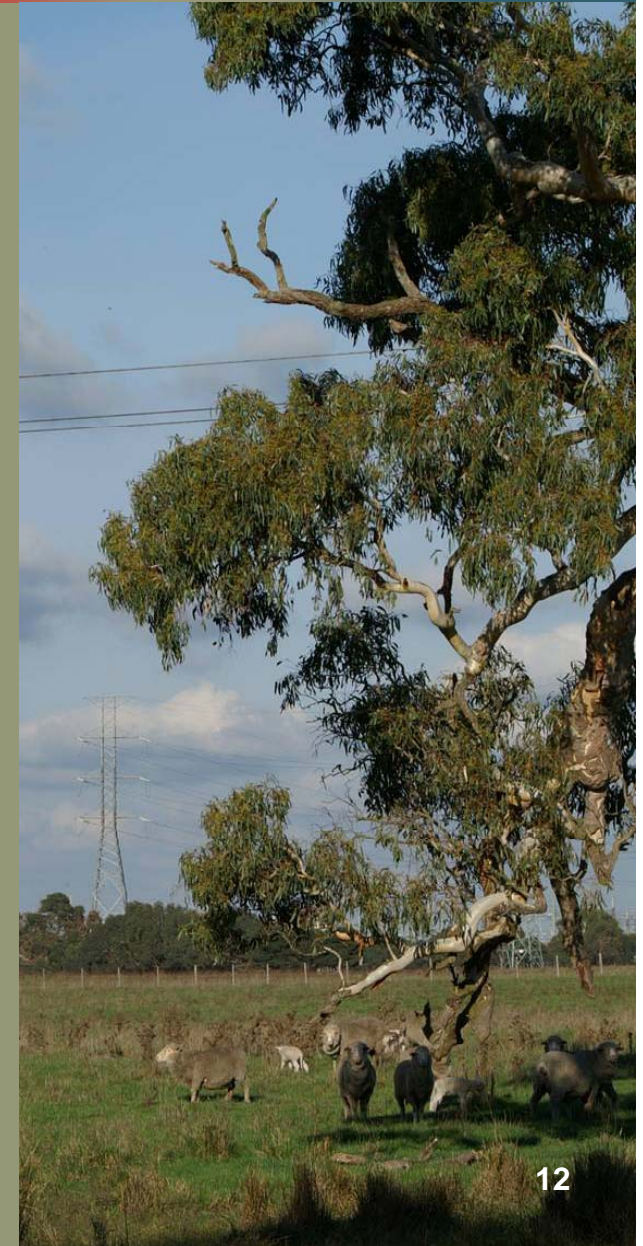
Independent Geothermal Resource Assessment

(AGEA code, HDRPL, Jan./Feb. 2009)

Penola Trough Geothermal Resources ^{*)}					
Trough	Measured (PJ)	Indicated (PJ)	Inferred (PJ)	Total (PJ)	Report Date
Penola	11,000	32,000	89,000	132,000	18/02/2009
Rivoli & St. Clair			53,000	53,000	28/01/2009
Rendelsham			17,000	17,000	28/01/2009
Tantanoola					
Total	11,000	32,000	159,000	202,000	

^{*)} by Dr. Graeme Beardsmore of HDRPL

- Large scope of Limestone Coast Project;
- Penola Trough “Measured Resource” the largest in Australia; one out of two;
- 1,000 PJ sufficient for 100 MW power station for 30 yrs;
- Drilling to commence in 2nd half 2009.

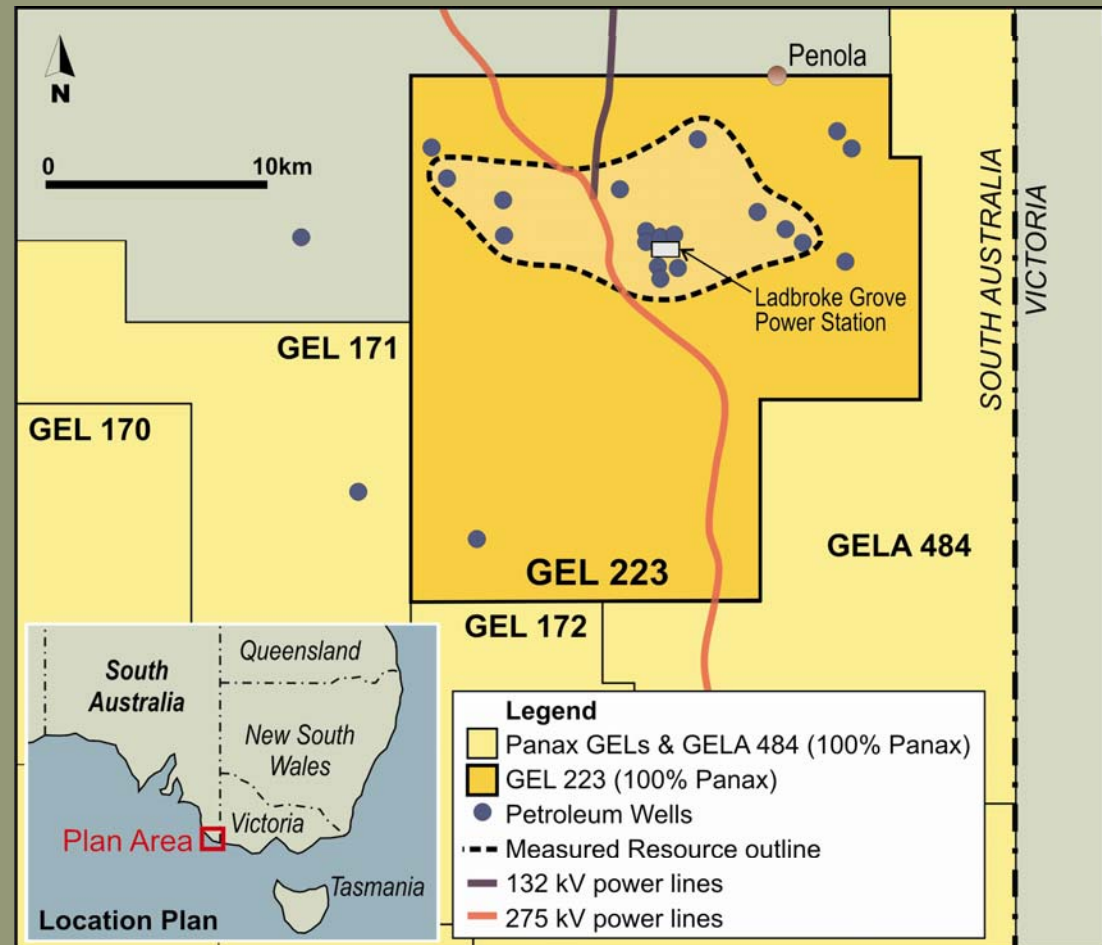




Penola Project – Measured Geothermal Resource

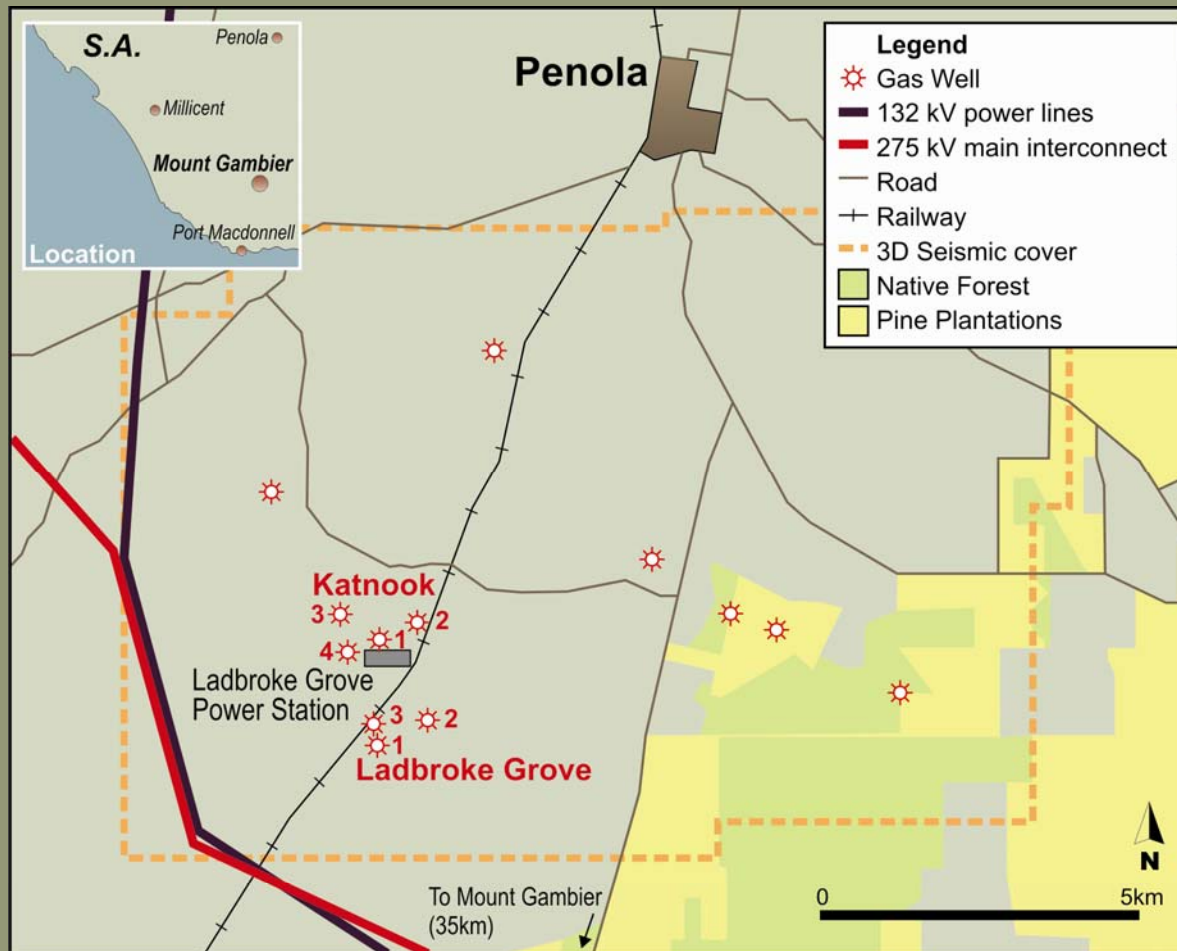
Measured Geothermal Resource = 11,000 PJ

- “Measured Resource” restricted to top 800m of Target Reservoir;
- 28 deep petroleum wells + logs + core + Bottom Hole Temperatures (BHT);
- Deepest wells approx. 3,500m or >600m of target reservoir penetrated;
- 400 km² 3D seismic;
- 1,000 km 2D seismic.

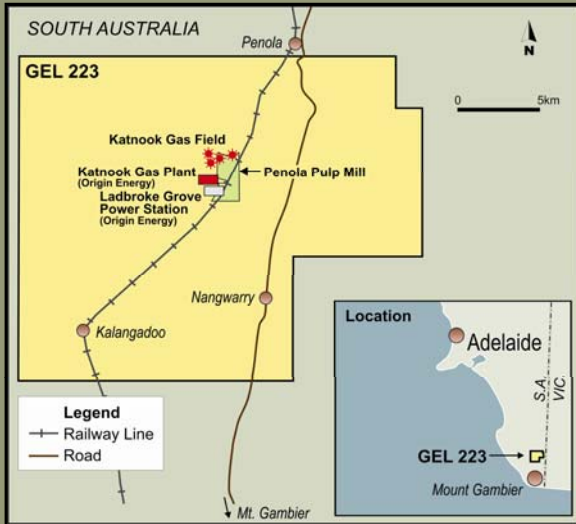




Penola Project Regional Map



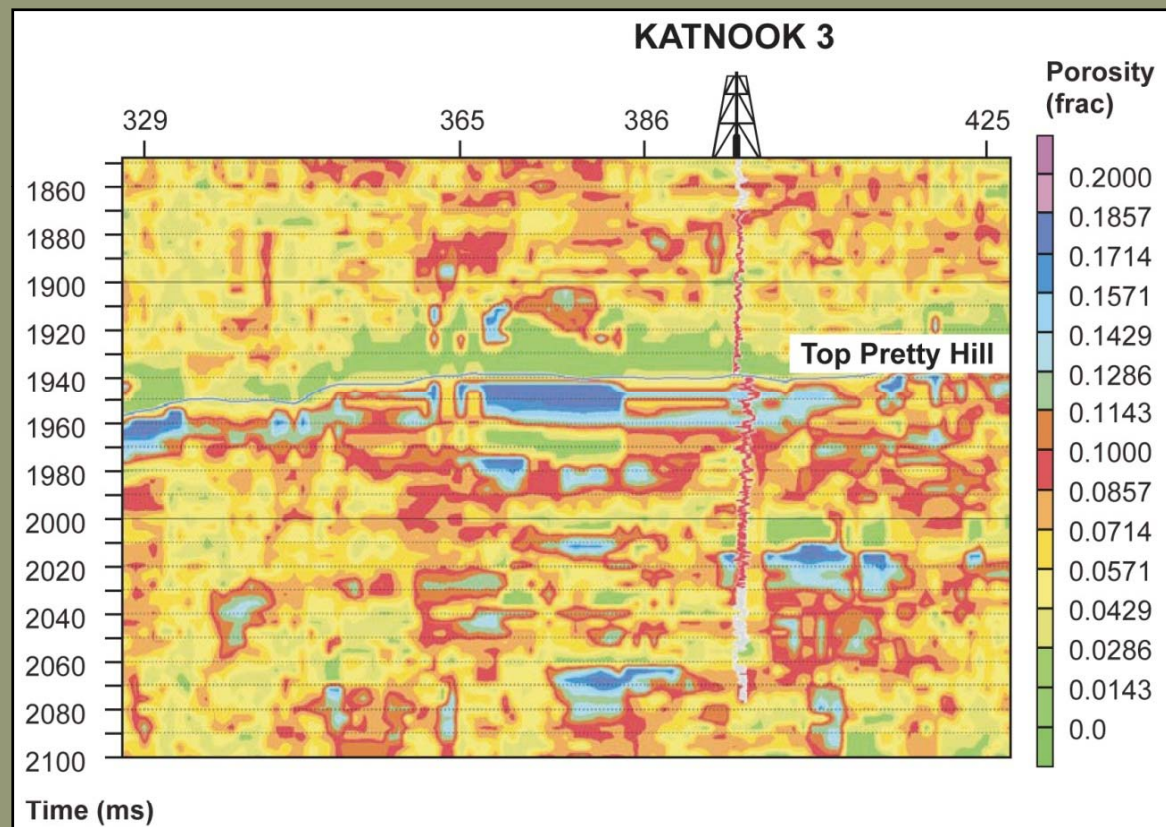
- **Excellent infrastructure:**
 - National & State grid;
 - Tarmac roads;
 - Flat terrain;
 - Local gas fired station & substation (86 MW);
 - Note 3D seismic cover;
 - Mt. Gambier Airport.





3D Seismic & Pretty Hill Formation Target Reservoir, Penola Project (GEL 223)

- 600m of Pretty Hill Sandstone intersected; total thickness 1,000m;
- Measured porosity/permeability 10 - 50 Darcy-metres;
- Flow rates >175kg/sec can be achieved.

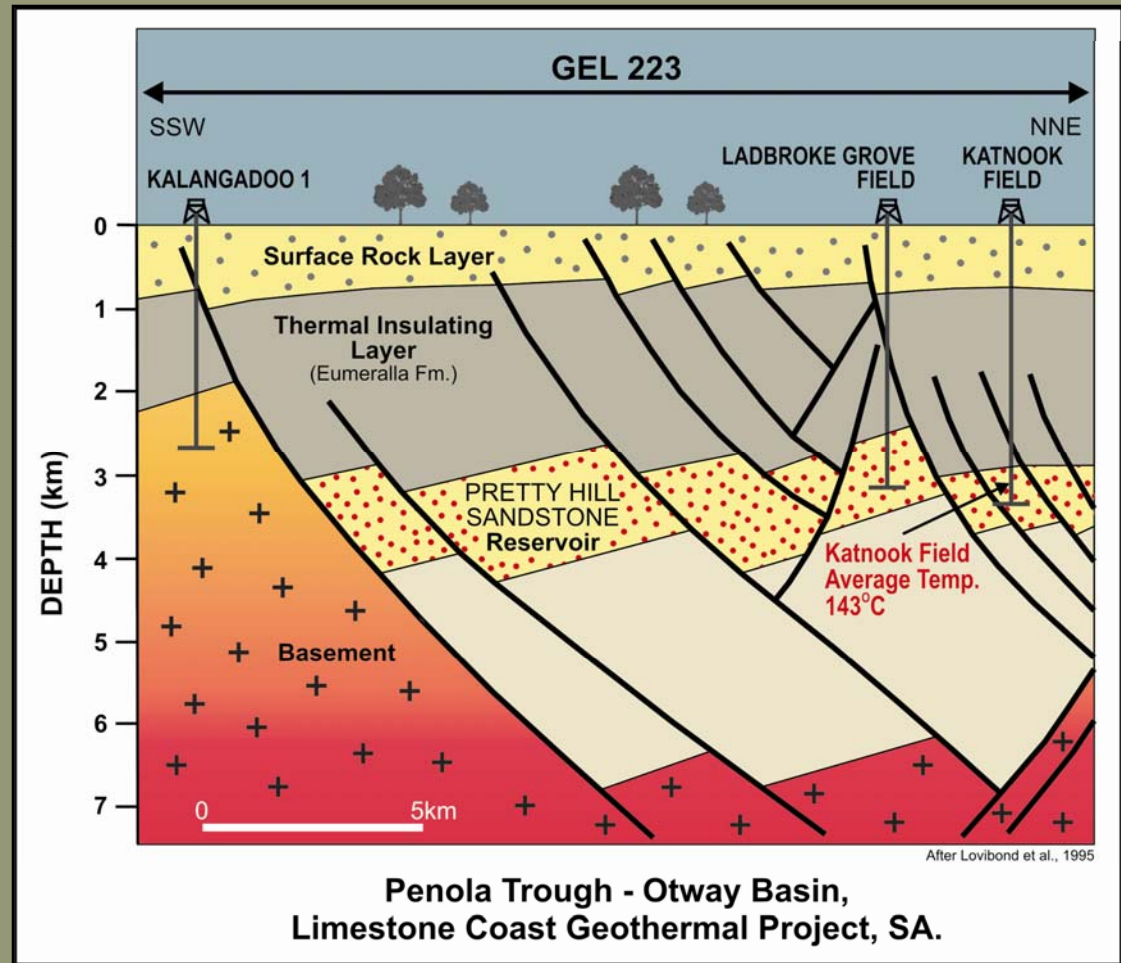


(Dark blue = >18% porosity in Pretty Hill Formation, our target rocks)



Penola Project Petroleum Wells & Seismic Data Provide Certainty

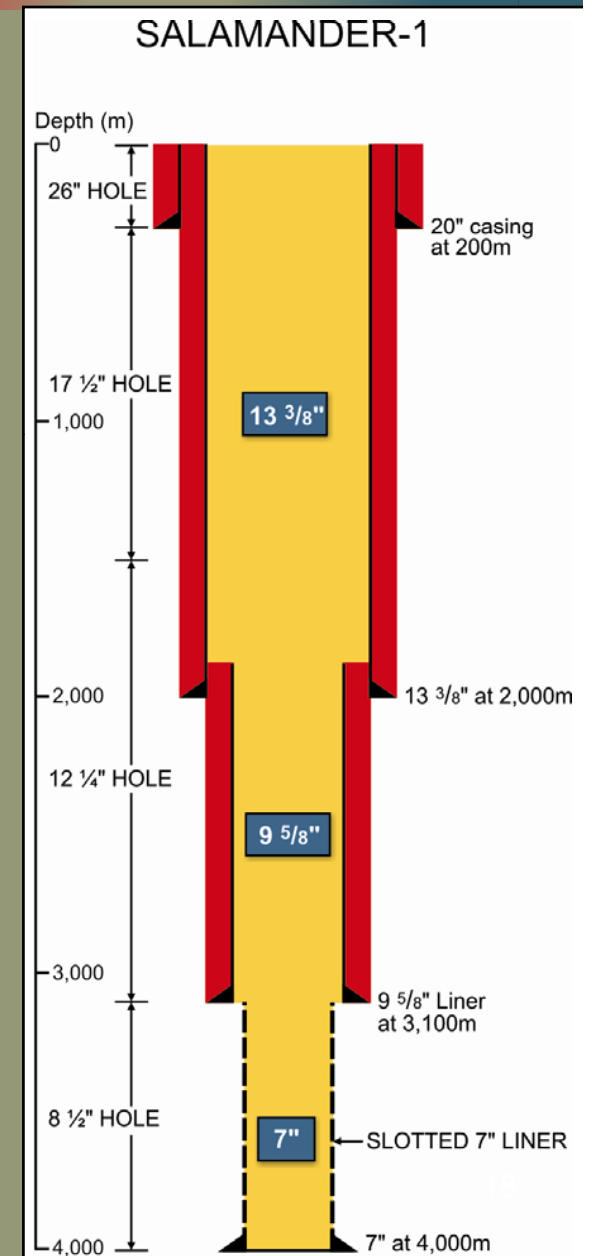
- Confirmation of Reservoir Permeability/Porosity (175kg/sec);
- Confirmation of minimum temp. (+/- 145°C or 293°F);
- Production well 175kg/sec → 4.5 MW net plant, net pumps;
- Total cost per MWh (capex & opex) approx. AUD\$63 per MWe (<< wind power).





Drilling Salamander-1

- First well to demonstrate conventional geothermal energy in Australia;
- Drilling slot secured for early 2nd half-2009 (Steam!);
- Well design completed;
- Designed as production well;
- Off set data from more than 20 deep wells;
- Well cost estimate AUD\$12 M.





Penola Project – Pre-Feasibility Study

BASE CASE (Binary Geothermal Power Plant)

Flow		175 kg/sec
Brine Temp.		145°C (293°F)
Injection Temp.		70°C (158°F)
Ambient Temp.	1)	16°C (61°F)
Gross Output	2)	6.7 MWe
Net Plant Output (MWe)	2)	5.9 MWe
Net Plant / Net Pumps Output (MWe)		4.5 MWe

1) Aust. Bureau of Meteorology.

2) As supplied by ORMAT.

Target Reservoir

Temp. & Reservoir quality known
from open file data base





Penola Project – Pre-Feasibility Study

	Total Costs per MWh *) (Capital & Operating Costs)		
	Total No. Prod. Wells	Net/Net output **) (MW)	Total Cost (MWh) AUD
Demonstration Plant	1	4.5	\$79
Phase 1 Plant	3	13.5	\$65
Phase 2 Plant	10	45.0	\$63



*) 30 year life; 95% availability; no financing costs.

**) Net/Net = power output net of plant & net of pumps.



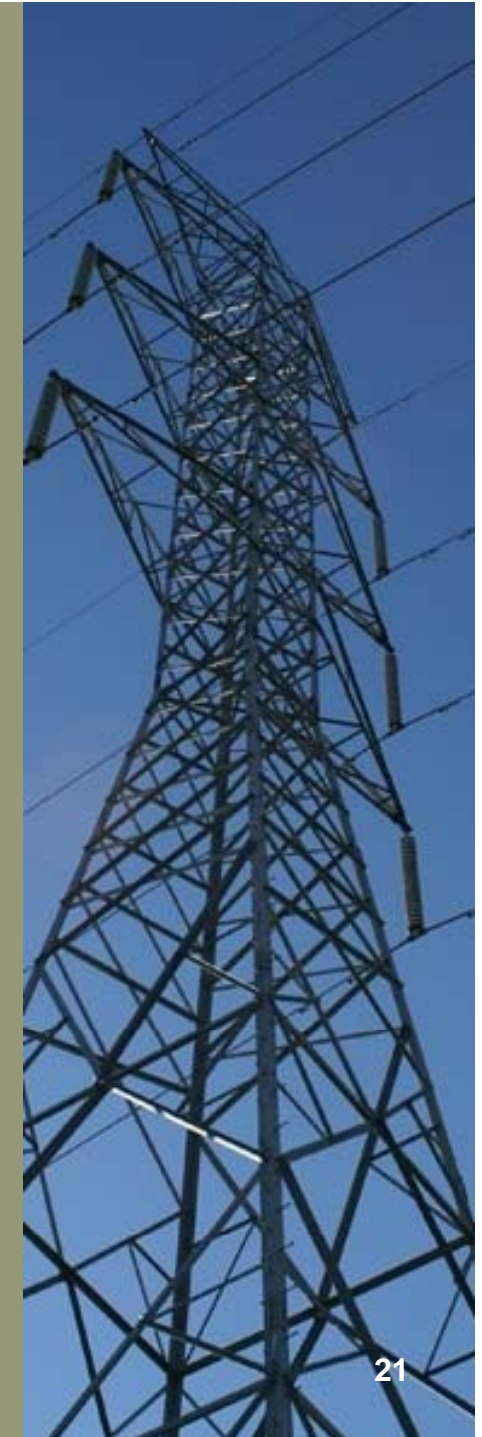


Penola Project – Pre-Feasibility Study Capital & Operating Costs

Capital & Operating Costs per MWh (Phase 2 Plant, AUD \$'s)	
Capital Costs	\$51
Operating Costs	\$12
Total Costs	\$63
Grid Connection	\$2
Total	\$65

Capital Costs per MW Installed Capacity (AUD\$ Million)

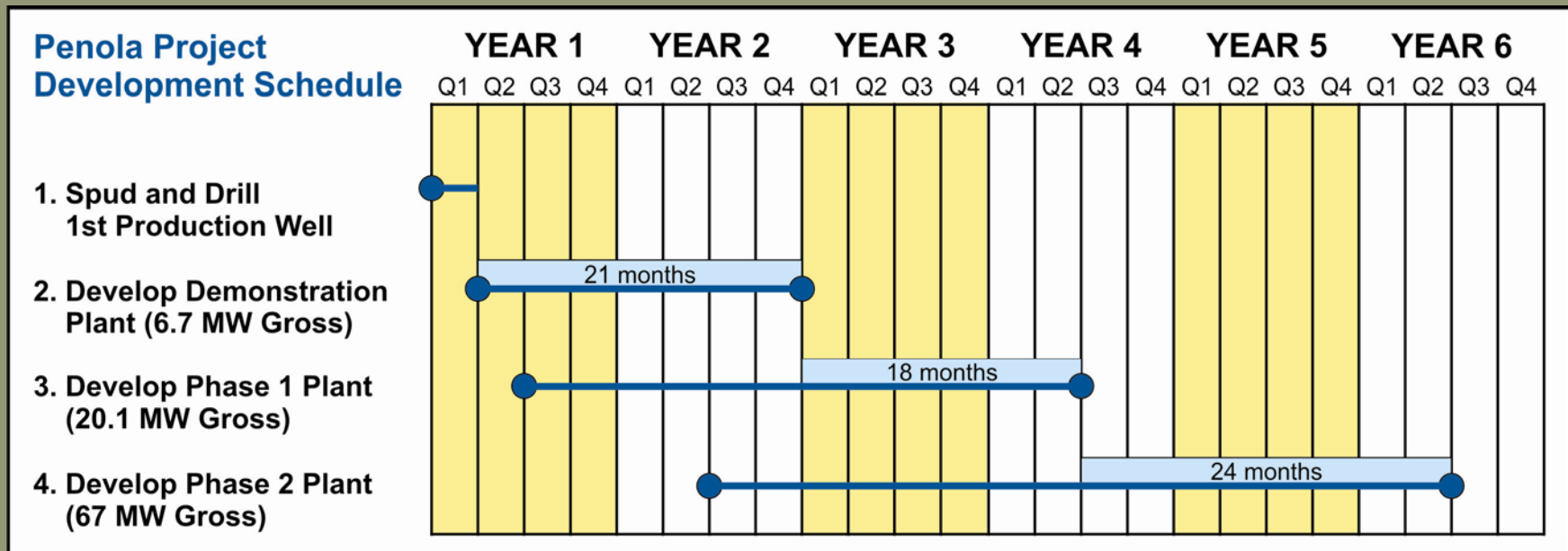
Gross output basis:	\$7.0 M
Net / Net output basis:	\$10.8 M





Penola Project Development Schedule

- Spud Salamander-1 Aug./Sept. 2009;
- Grid connected Demonstration Plant – 2nd half 2011.

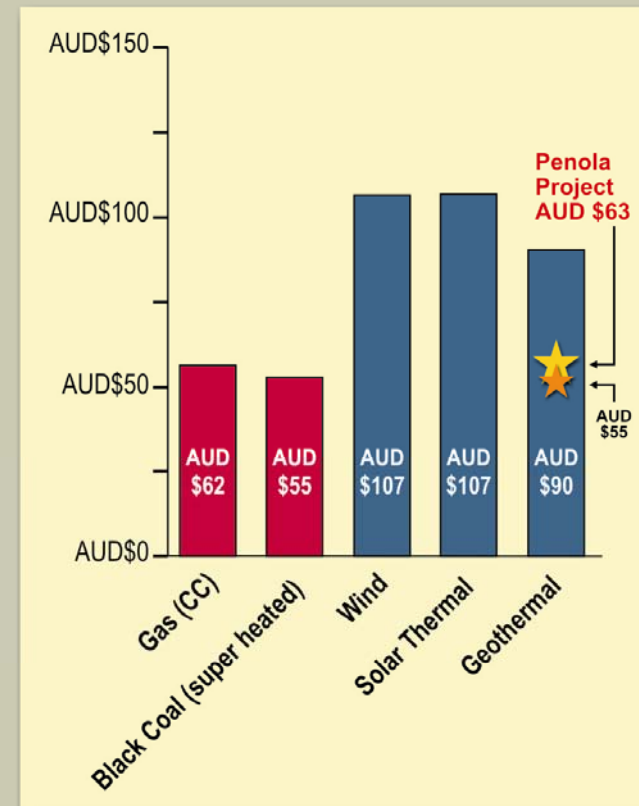




Penola Project in Context – Unique Position

- Measured Resource of 11,000 PJ;
- Reservoir quality and reservoir temperature known;
- Total Cost per MWh (net plant & net pumps) of AUD \$63;
- Excellent Infrastructure – within sight of the grid – connection costs +/- AUD \$2 per MWh;
- Zero emission base-load power;
- Rapid development profile.

Power Generation Costs (AUD\$/MWh)
(Excluding Carbon Costs / Incentives)



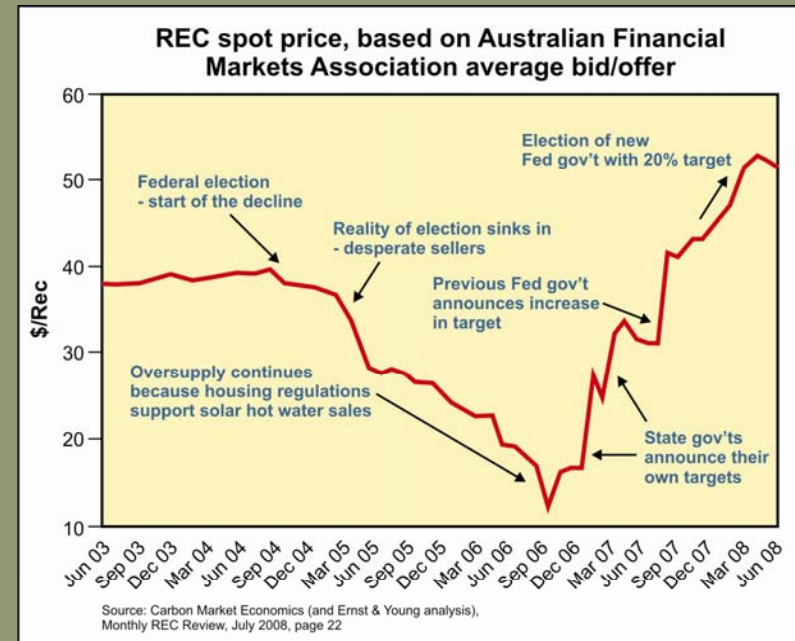
Source: 2008 AGEA Conference.

★ Credit Suisse US, Equity Research: Alternative Energy Sector Review, "The levelized cost of electricity" Jan 2009. (AUD\$ = .65 US\$)



Clean Electricity Price - Geothermal well placed

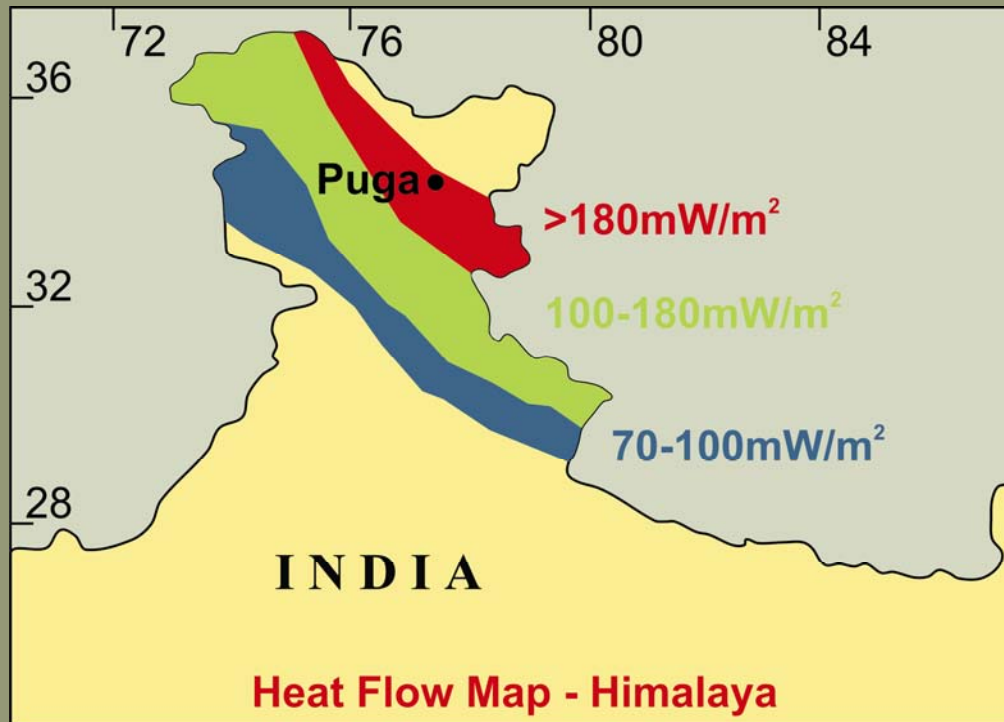
- Australian Government committed to renewable energy target - 20% by 2020;
- Requires \$23 billion of new investment (ESAA, 2008);
- MRET set at 9,500 GWh by 2010, increasing to 45,000 GWh by 2020;
- Current REC spot price approx. A\$50 MWh (06/03/09);
- Penola project (Limestone Coast) well placed to benefit with 'clean' electricity price of AUD\$100 per or more MWh;
- Commercially attractive.



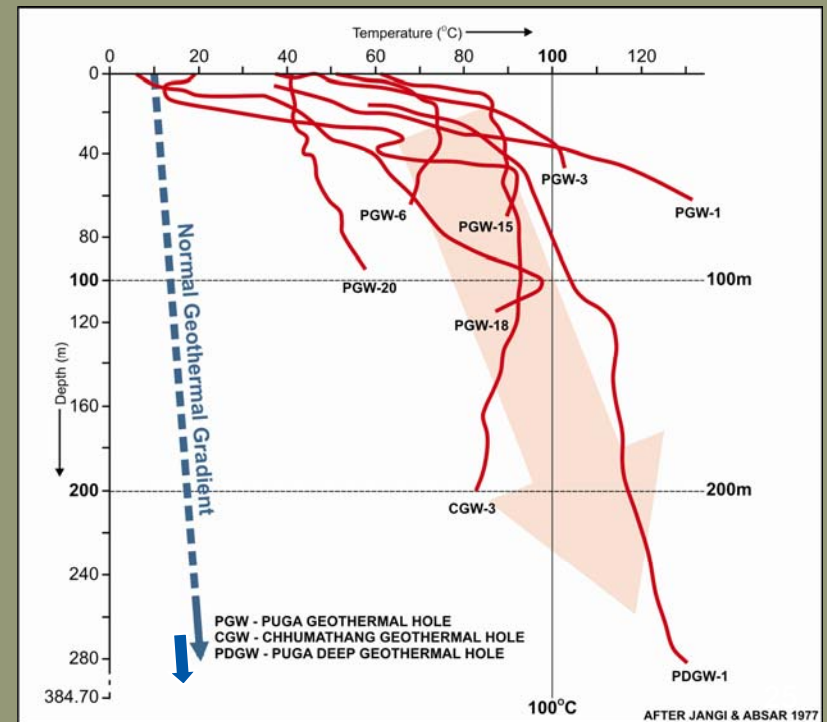


India: Puga Project

- Himalayan Geothermal Province;
- Located in extreme high heat flow zone;
- UNDP drill testing 1970's.



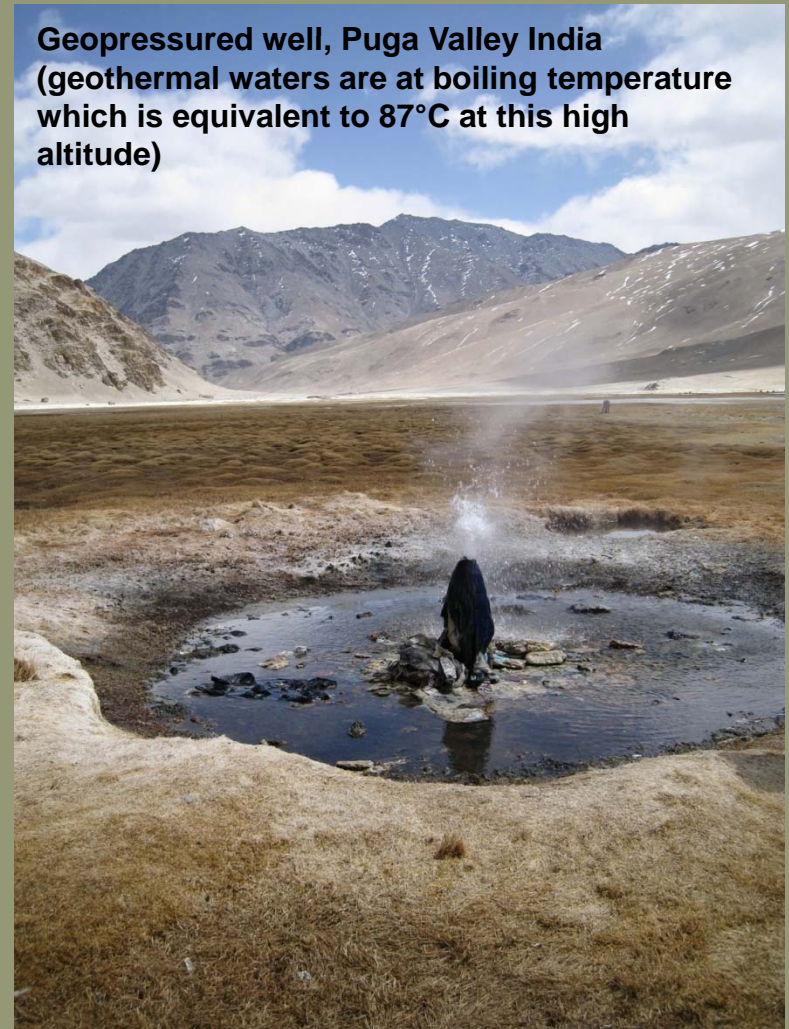
Geothermal waters @ $>120^\circ\text{C}$ @ 200m





Puga Project - Himalayan Geothermal Province

- Earning up to 49% in Puga project (AUD\$6 M);
- Known geo-pressured geothermal wells (UNDP – 1970's);
- Extreme geothermal gradients (e.g. 1.2km 250°C);
- Analogue to Yangbajing geothermal province in Tibet (35 MWe);
- Ready for development (low risk);
- Potential World Bank support, PRI;
- Commercially attractive power tariffs plus CDM.

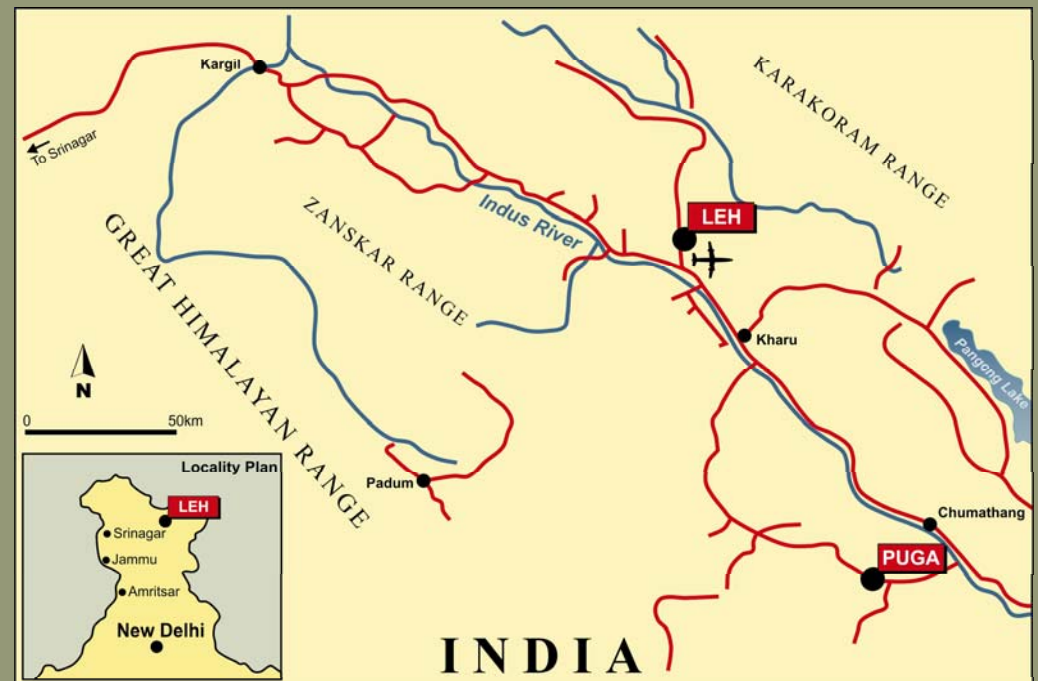


Geopressured well, Puga Valley India (geothermal waters are at boiling temperature which is equivalent to 87°C at this high altitude)



India: Puga Project – Location Map

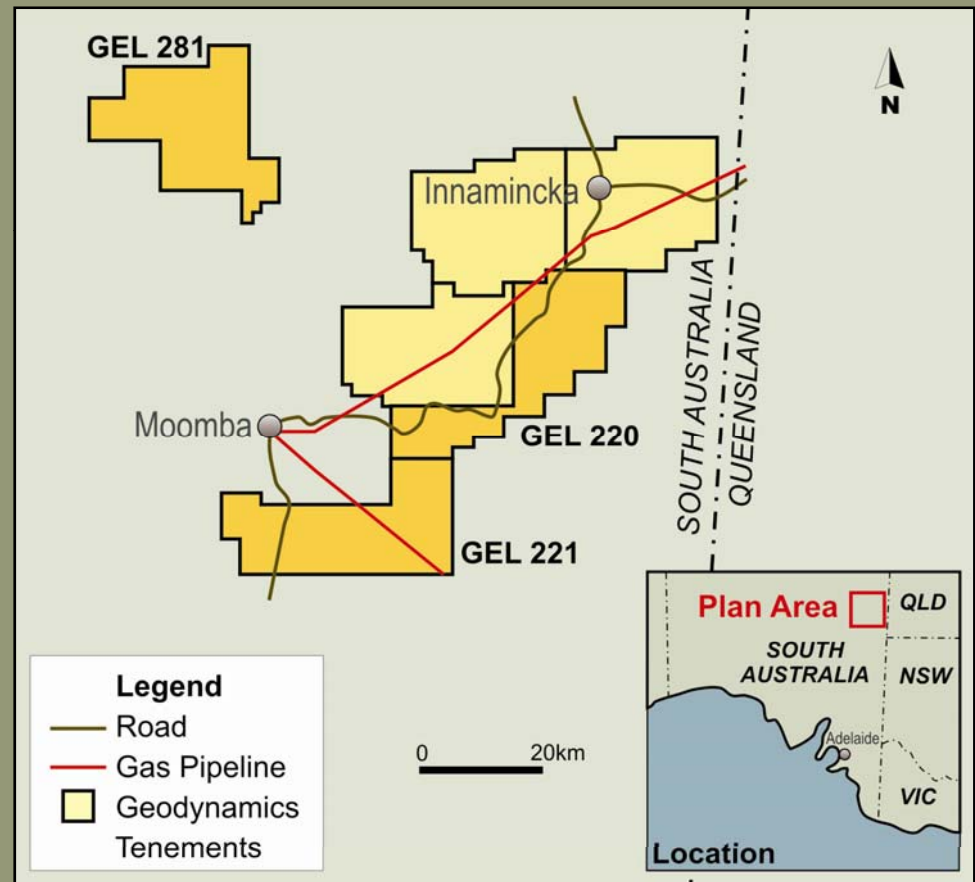
- Puga - Leh = distance of 140km;
- Leh - ‘tourist’ capital of Indian Himalaya’s;
- Leh relies on diesel generation (13 MWe) and small scale hydro (2 MWe);
- Current demand 59 MWe;
- Regional support;
- Attractive power tariffs;
- No social / environmental issues.





Cooper Basin Region Tenements

- **GEL 220 & 221**
 - geothermal temp. $>260^{\circ}\text{C}$ @ $<3,900\text{m}$, many drill holes, various heat exchangers.
- **GEL 281**
 - Temperatures $120 - 150^{\circ}\text{C}$ (shallow HSA);
 - Many oil / gas wells;
 - Local power requirements.





Kyrgyz Republic – Central Asia

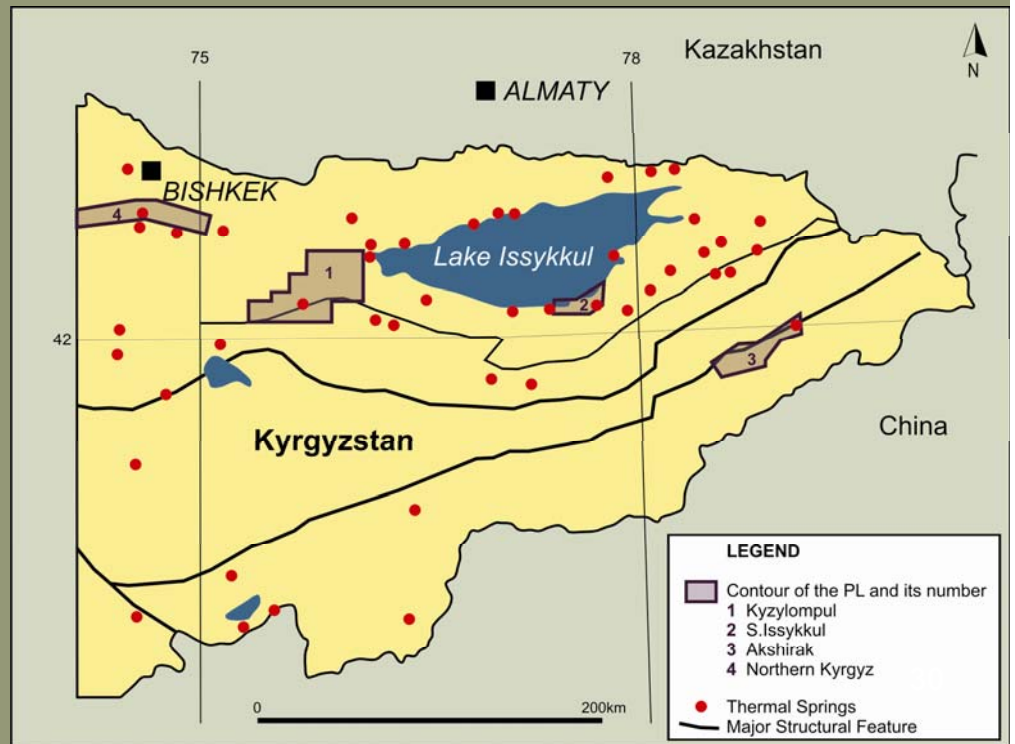
- JV with Kentor Gold Limited (ASX: KGL), earning up to 61% in six geothermal licences; JV extends to other countries Central Asia;
- Extreme high heat flows and geothermal gradients;
- High quality Soviet era database;
- Widespread occurrence of thermal springs;
- Government support – World Bank interest;
- Extensive transmission grid, regional power shortages, net exporter of power;
- Connected to Eurasian rail network.





Geothermal JV Tenements and Hot Spring Locations

- Lake Issykkul – fresh water lake never freezes despite minus 35°C in winter – high heat flows;
- Widespread occurrence of thermal springs;
- Extreme high heat flow anomaly in East of country;
- Potential district heating applications.

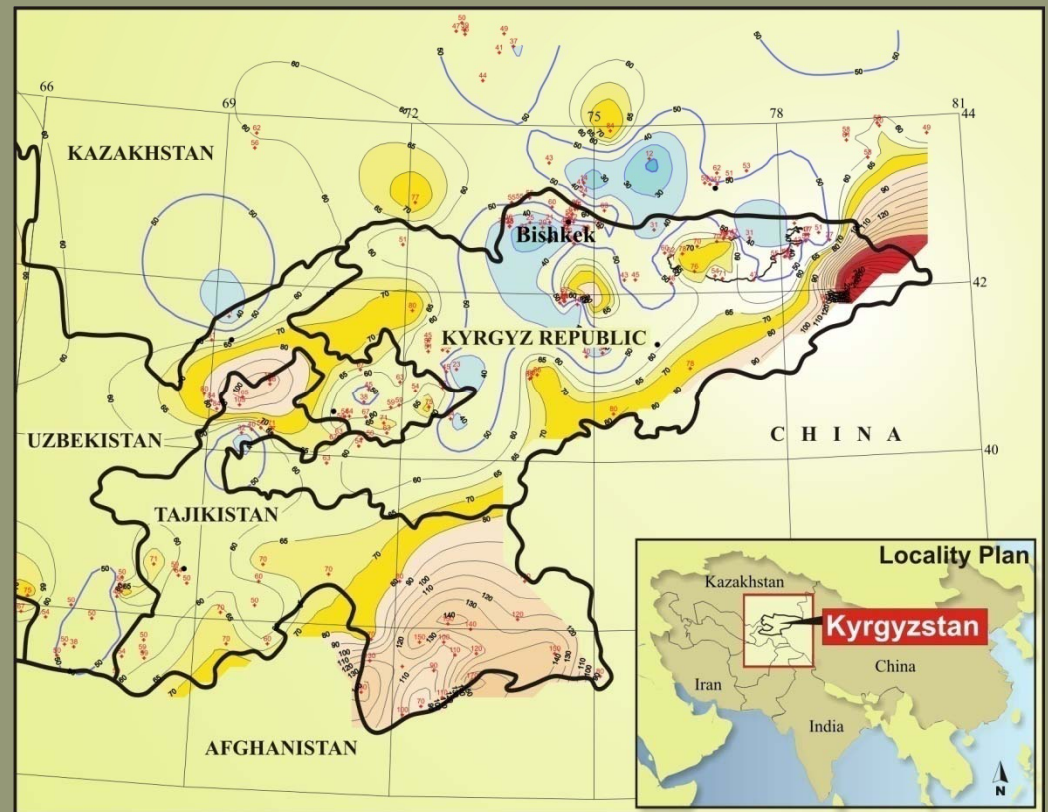




Heat Flow Map of Central Asia

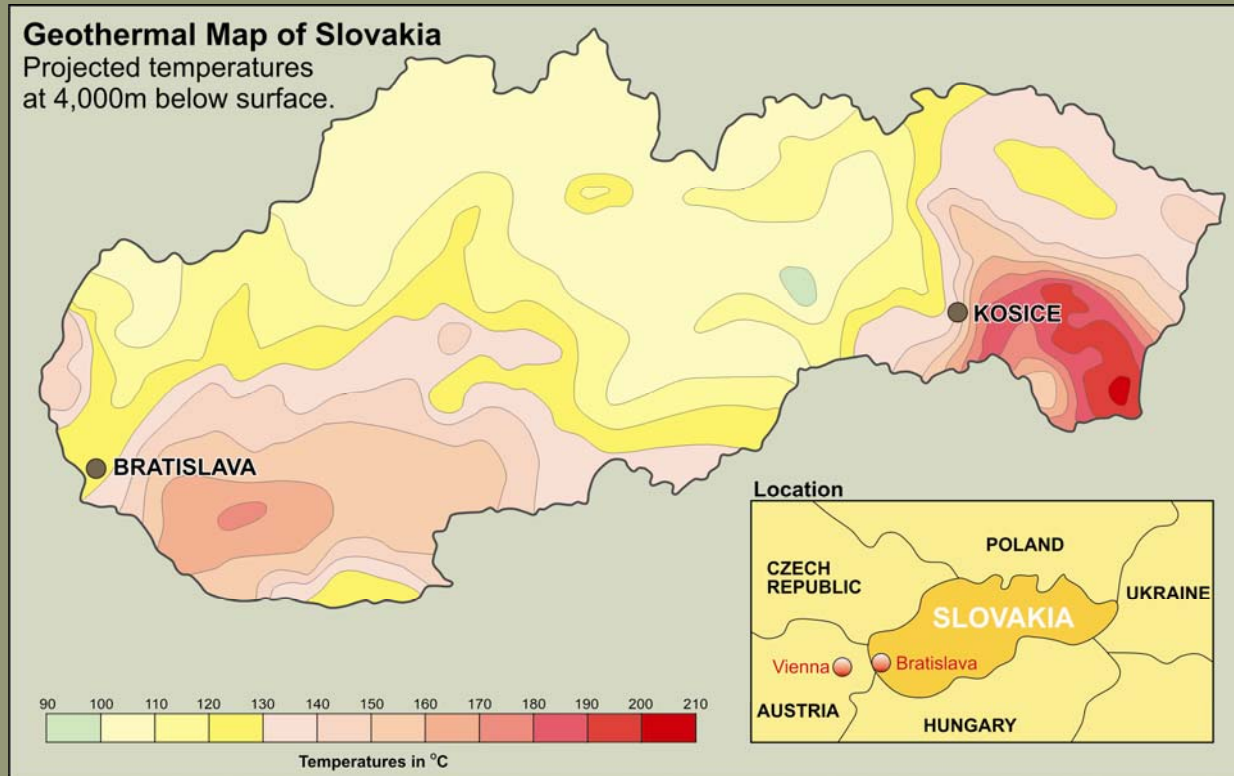
- Extreme geothermal gradients ($>100^{\circ}$ C/km) have been observed in Akshirak PL, East Kyrgyz Republic;
- Tien Shan Mountain range may be linked to Himalayan style geothermal resources;
- Evaluation of this anomaly in progress (Inylchek, Akshirak licence).

Central Asia Heat Flow Data Points and Contours





MOU – GeoPark Slovakia



- Hot sedimentary aquifer targets;
- Option to earn 75% in new licences;
- AUD\$385 per MWh guaranteed for 30 years.



Summary

- Panax established as a Geothermal Company with National and International interests focusing on conventional geothermal energy;
- Limestone Coast Geothermal Project has large potential;
- Penola Project is associated with a 'Measured Resource' of 11,000 PJ sufficient for 100's of MW's of power generation.

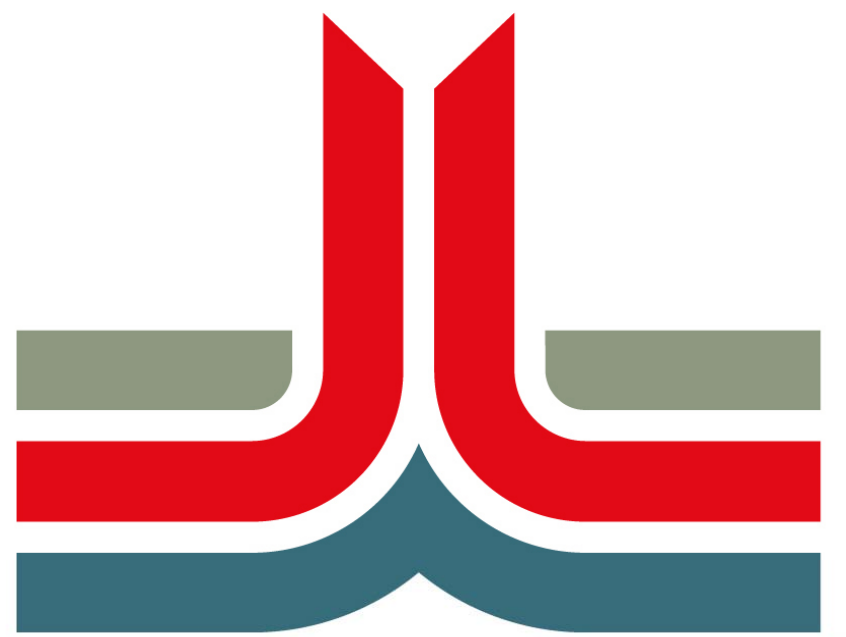




Summary *continued*

- Panax is only one out of two Australian Companies with wells within target reservoir and with a 'Measured Geothermal Resource';
- Independently reviewed pre-feasibility study shows Penola project could generate low cost power (total cost of AUD\$63 / MWh);
- Penola production well scheduled to spud in September, 2009;
- Penola Demonstration plant could become first grid connected geothermal power plant in Australia (late 2011).



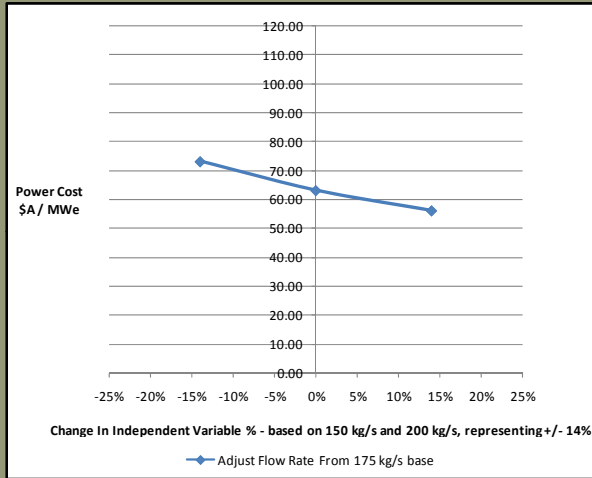


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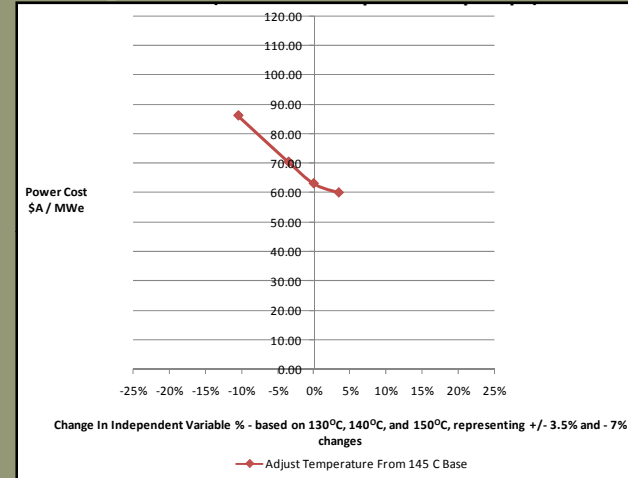


Penola Project - Sensitivity Analyses

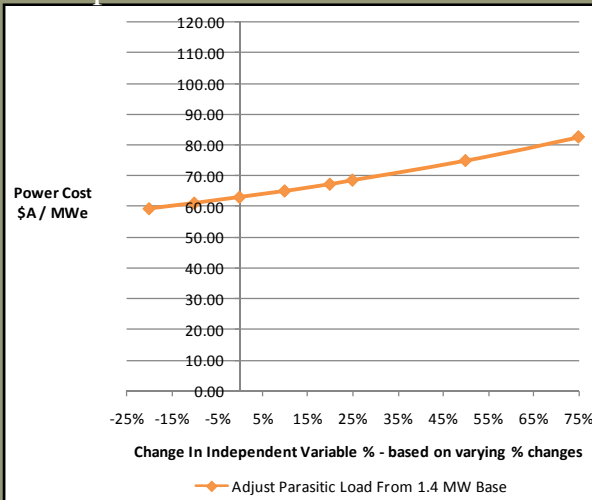
Flow Rate



Temperature



Pump Parasitic Load



Capex & Opex

