

News Release

Monday 22 September 2003

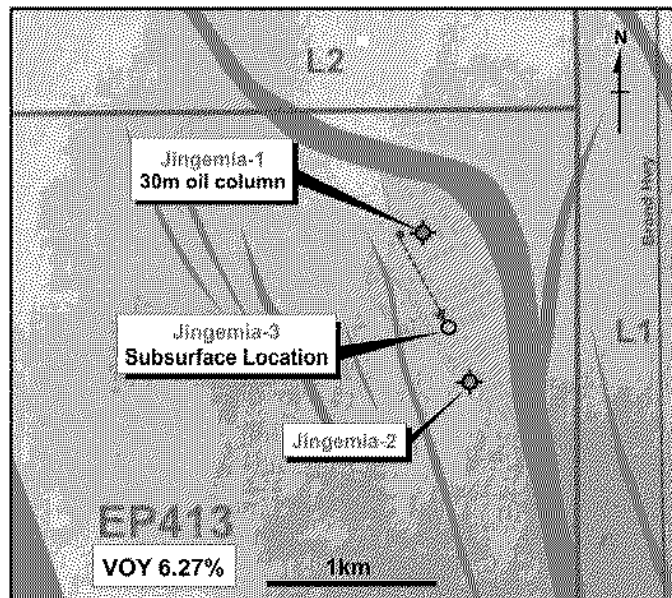
JINGEMIA OILFIELD APPRAISAL PROGRAM UPDATE (VOY 6.27%)

Voyager Energy Limited advises that the Jingemia-3 appraisal well has intersected the Dongara Sandstone reservoir at approximately 2,420 metres true vertical depth. While this depth has still to be confirmed by wireline logs, it appears that the reservoir is approximately 26 metres low to Jingemia-1 and 40 metres high to Jingemia-2.

On entering the Dongara Sandstone reservoir, 100% fluorescence was encountered. The fluorescence persisted for approximately 5 metres which equates with the most likely oil water contact identified in Jingemia-1.

Evaluation of additional wireline logs which are scheduled to be acquired later today will assist in determining both the reservoir quality and thickness of the hydrocarbon column.

Jingemia-3 is being sidetracked from the number 2 well bore to intersect the top Dongara Sandstone at a location approximately 400 meters to the north of the Jingemia-2 intersection. This sidetrack is designated to intersect improved reservoir quality and provide a point for water injection to provide reservoir pressure support.



Participants in EP 413 and Jingemia-2 are:

Origin Energy Developments Pty Limited* (Operator)	49.189%
Hardman Oil and Gas Pty Ltd	22.376%
AWE (Perth Basin) Pty Ltd	15.245%
Voyager Energy Limited	6.270%
Victoria Petroleum NL	5.000%
Norwest Energy NL	1.278%
Roc Oil (WA) Pty Limited	0.250%
ARC Energy NL	0.250%
John Kevin Geary	0.142%

* a wholly owned subsidiary of Origin Energy Limited