

To	Company Announcements Office	Facsimile	1300 300 021
Company	Australian Stock Exchange Limited	Date	13 May 2004
From	Bill Hundy	Pages	3
Subject	WEEKLY DRILLING REPORT		

Please find attached the Weekly Drilling Report which provides an update on conventional exploration, appraisal and development wells operated by Origin Energy and its subsidiaries.

Regards

A handwritten signature in black ink, appearing to read "Bill Hundy", with a stylized flourish at the end.

Bill Hundy
Company Secretary

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ASX Release

13 May 2004

Origin Energy Weekly Drilling Report

Origin Energy provides the following update on conventional exploration, appraisal and development wells operated by the company and its subsidiaries.

Jingemia 4

Well type:	Oil Development/Appraisal	
Location:	Perth Basin, Western Australia (EP 413) Approximately 24km south of the township of Dongara and 325 metres east north east of the Jingemia oil production facility. Latitude: 29° 20' 14.91" S Longitude: 114° 59' 36.47" E	
Interests:	Origin Energy Developments Pty Limited* (Operator)	49.189%
	Hardman Oil and Gas Pty Ltd**	22.376%
	ARC Energy Limited**	15.495%
	Voyager (PB) Limited**	6.270%
	Victoria Petroleum Offshore Pty Ltd	5.000%
	Norwest Energy NL	1.278%
	Roc Oil (WA) Pty Limited	0.250%
	John Kevin Geary	0.142%

*a wholly owned subsidiary of Origin Energy Limited

** ARC, Hardman and Voyager have entered into a number of Agreements that will ultimately result in ARC and Voyager's participating interest being 33.141% and 11.0% respectively.

Objective: Primary target: Dongara Sandstone
Proposed total depth: 2,505 metres

Progress and Status: The well spudded on 23 April 2004. 244 mm surface casing was set at 501 metres. The well reached a total depth of 2,522 metres on 9 May 2004. 178 mm production casing was set and cemented at 2,520 metres. Progress for the week was 122 metres.

As previously reported on Tuesday 11 May 2004, three cores were successfully cut through the entire Dongara Sandstone and Wagina Formation section, with 100% recovery. Preliminary interpretation of the cores, wireline logs and wireline pressure measurements indicate that Jingemia 4 has intersected the Dongara Sandstone 16.5 metres updip of Jingemia 1. Approximately 29 metres of oil saturated Dongara Sandstone, with good to excellent reservoir characteristics and no gas cap is interpreted in the well.

At 0600 hours WST today the operation was installing BOP's. It is intended to complete Jingemba 4 as an oil production well from the Dongara Sandstone.

For further information contact:

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