

Week Ending 7th October 2004**Wildcat Exploration Wells****Khefren 1/ST 1**

Type	Oil Wildcat	
Location	Egypt, Central Gulf of Suez	
	South East July Concession, 6 km SE of Sakkara oil discovery.	
Status at 0600hrs	Running in hole with new bit to drill ahead. The current depth is 3490m with 281m	
06/10/04 (Cairo Time)	progress for the week.	
Planned Total Depth	3911m	
Interest	Devon	50%
	Teikoku	30%
	Santos Group	20%
Operator	Devon Energy	

Week Ending 7th October 2004
Delineation Wells (Near Field Exploration / Appraisal Wells)
Jeruk 2ST

Type	Oil Appraisal	
Location	Offshore Indonesia Sampang PSC, East Java Basin. 1.6km E of Jeruk 1, 35km SW of the Oyong Field and some 40km SE of Surabaya.	
Status at 0400hrs 07/10/04 (Jakarta Time)	Pulling out of hole to run intermediate liner after intersecting the top Kujung carbonate. The well will then be drilled into the primary objective and evaluated. The current depth is 5134m (4668m True Vertical Depth subsea) with 537m progress for the week.	
Planned Total Depth	5500m (changed due to a revised well trajectory)	
Interest	Santos Group	50%
	PT Medco Sampang	50%
Operator	Santos Group	

Seliger Trust 1

Type	Gas Delineation	
Location	Texas, USA Northern offset to the Petru Field, Willacy County.	
Status at 0600hrs 06/10/04 (Houston Time)	The well is being deepened by the operator. Santos is not participating in the deepening. The well reached its programmed TD of 4633m and evaluated prior to the deepening.	
Planned Total Depth	4572m	
Interest	Santos Group	25% WI
Operator	Suemar	

Meider GU 1

Type	Gas Delineation	
Location	Texas, USA Coquat Prospect, Live Oak County.	
Status at 0600hrs 06/10/04 (Houston Time)	Running in hole to drill ahead having set intermediate casing. The current depth is 2761m with 477m progress for the week.	
Planned Total Depth	3414m	
Interest	Santos Group	25% WI
Operator	Suemar	

Sutherland GU 1

Type	Gas Delineation	
Location	Texas, USA Sorrento Prospect, Matagorda County.	
Status at 0600hrs 06/10/04 (Houston Time)	Conducting wiper trip at intermediate casing point. The current depth is 2741m with 830m progress for the week.	
Planned Total Depth	4542m	
Interest	Santos Group	100% WI
Operator	Santos	

Week Ending 7th October 2004**Delineation Wells (Near Field Exploration / Appraisal Wells) (.../Cont)****Maya 1**

Type	Near Field Gas Exploration		
Location	Queensland, Cooper Basin ATP 259 (Wareena Block), 7.8km NW of Wippo 1, 8.8km E of Okotoko 1, and some 35km ENE of the Ballera Gas Plant.		
Status at 0600hrs 07/10/04	Drilling ahead. The current depth and progress for the week is 2003m. Maya 1 spudded on 30/09/04.		
Planned Total Depth	2454m		
Interest	Santos Group	60.0625%	
	Delhi	23.2000%	
	Origin Energy Resources Ltd	16.5000%	
	Oil Company of Australia	0.2375%	
Operator	Santos Group		

Churchie 5

Type	Gas Appraisal		
Location	Queensland, Surat Basin ATP 471P, 2.3km ESE of Churchie 1 and some 65km SE of the township of Roma.		
Status at 0600hrs 07/10/04	Pulling out of hole to run wireline logs at intermediate TD. The current depth is 2136m with 2016m progress for the week.		
Planned Total Depth	2211m		
Interest	Santos Group	51%	
	Mosaic	49%	
Operator	Mosaic		

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