

To	Company Announcements Office	Facsimile	1300 300 021
Company	Australian Stock Exchange Limited	Date	28 November 2005
From	Bill Hundy	Pages	5
Subject	WEEKLY DRILLING REPORT		

Please find attached the Weekly Drilling Report which provides an update on conventional exploration, appraisal and development wells operated by Origin Energy, its subsidiaries and significant non operated wells.

Regards

A handwritten signature in black ink, appearing to read "Bill Hundy", with a stylized flourish at the end.

Bill Hundy
Company Secretary

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ASX Release

28 November 2005

Origin Energy Weekly Drilling Report

Origin Energy provides the following update on conventional exploration, appraisal and development wells operated by the company and its subsidiaries and significant non operated wells.

Operated Wells

Namarah 7

Well type:	Gas Appraisal (onshore)		
Location:	Surat Basin, Queensland (PL 71)		
	Approximately 500m south of the Namarah 1 well.		
	Latitude:	27° 22' 55.90" S	
	Longitude:	149° 19' 10.95" E	
Interests:	Origin Energy CSG Limited* / Angari (Operator)	90.0%	
	Santos QNT Pty Ltd	10.0%	

Ausam is funding the well as part of a farm-in agreement

*a wholly owned subsidiary of Origin Energy Limited

Objective:	Primary target:	Showgrounds Sandstone Basal Rewan Sandstone
	Secondary target:	Upper to lower Rewan Sandstone
	Proposed total depth:	2,222.8 metres

Progress and Status: The well commenced on 8 April 2005 with the Century 7 rig. Intermediate casing (178mm) was set at 2,111 metres and the rig was released on 19 April 2005. Drilling re-commenced on 20 August with the BJ Services Coil Tubing Unit (CTU). The well was drilled to 2,206 metres and was flowing naturally through the flare line at 0.6 MMscf/d on a 1/2 inch choke when failure of the power pack caused a loss of hydraulics and spooling of the coil.

Activities recommenced on 17 November when the bottom hole assembly became stuck. The bottom hole assembly has been disconnected from the coil tubing and remains in the hole. Drilling operations have been suspended until a workover rig is available to retrieve the assembly.

The CTU unit was released to Parknook 7 on 19 November.

Parknook 7

Well type: Gas Appraisal (Onshore)

Location: Surat Basin, Queensland (PL 71)
1 kilometre west-southwest of the Parknook-5 well.

Latitude: 27° 20' 22.58" S

Longitude: 149° 18' 12.33" E

Interests: Origin Energy CSG Limited* /Angari (Operator) 90%
Santos QNT Pty Ltd 10%

AusAm Resources Limited is funding the well as part of a farm-in agreement.

*a wholly owned subsidiary of Origin Energy Limited

Objective: Primary target: Showgrounds Sandstone
Basal Rewan Sandstone
Secondary target: Upper to lower Rewan Sandstone
Proposed total depth: 2,094 metres

Progress and Status: The well commenced on 23 April 2005 and reached a total depth of 2,100 metres on 30 April 2005. 178 mm intermediate casing was set at 2,098 metres. Drilling re-commenced on 21 November with the BJ Services Coil Tubing Unit (CTU). The well was drilled to a total depth of 2,204 metres. The hole was cleaned and the well was displaced to nitrogen and a open hole flow test was conducted. The well flowed gas to surface at a rate too small to measure.

At 06:00 hours EST on 25 November the wireline logging had been completed. The well was plugged and abandoned when a workover rig became available.

Progress for the week ending 25 November was 106 metres. The CTU unit will be moved to the Myall Creek 5 well.

Significant non-operated wells

Senecio 2

Well type: Gas Appraisal (Onshore)

Location: Perth Basin, Western Australia (L 2)
Sidetrack of Senecio 1.

Latitude: 29° 14' 25.94" S

Longitude: 115° 05' 29.28" E

Interests: Origin Energy Developments Pty Ltd* 50%
ARC Energy Limited (Operator) 50%

*a wholly owned subsidiary of Origin Energy Limited

Objective: Primary target: Dongara Sandstone
Secondary target: Wagina Formation
Proposed total depth: 2,850 metres measured depth

Progress and Status: The sidetrack commenced on 15 November 2005 with the Century 11 drilling rig and reached a total depth of 2,863 metres measured depth on 21 November 2005. A completion string was run in the well and a cleanup flow undertaken with the rig on location. During the cleanup flow the well flowed gas to surface at varying pressures and rates. No separator was utilised for the clean up flow and consequently flow rates are unable to be accurately determined. Gas flow rates ranging from 1.6 to 3.7 million standard cubic feet per day were recorded from the Dongara Sandstone during a planned 6-hour clean-up flow period.

At 0600 hours WST on 25 November the operation was rigging down.

Progress for the week ending 25 November was 100 metres.

Cowrie 1

Well type: Oil Exploration (Onshore)

Location: Otway Basin, South Australia (PEL 27)
Approximately 25 kilometres southwest of Naracoorte

Latitude 37° 12' 52.48" S

Longitude 140° 35' 37.90" E

Interests:	Beach Petroleum Ltd (Operator)	30%
	Origin Energy Resources Limited*	50%
	Essential Petroleum Resources Limited	20%

*a wholly owned subsidiary of Origin Energy Limited

Objective:	Primary target:	Sawpit Sandstone
	Secondary target:	Nil
	Proposed total depth:	1,408 metres

Progress and Status: The well commenced on 14 November 2005 with the Century 7 drilling rig and reached a total depth of 1,419 metres on 21 November, 2005. Cowrie 1 was plugged and abandoned and the rig released at 1930 hours CST on 23 November 2005 after wireline logs confirmed a lack of hydrocarbons in the well.

Progress for the week ending 25 November was 1,175 metres.

The Century 7 drilling rig will now move to drill the Wynn 2 well (Origin 100%) in the South Australian Permit PRL 1.

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