VICTORIA PETROLEUM N.L. A.B.N 50 008 942 827
Incorporated in Western Australia

27 May 2005

Company Announcements
Australian Stock Exchange Limited
Level 4, 20 Bridge Street
SYDNEY NSW 2000

GAS FLOWS AT BG WEBB -1 WELL – WEST FLOUR BLUFF GAS FIELD PROJECT, TEXAS

Texas Crude Energy Inc, the Operator of the Flour Bluff Gas Project, Gulf Coast, Corpus Christi, Texas, has reported, that the BG Webb-1 well is currently shut in for pressure build-up measurement after the flow tests were completed at midday on 25 May Texas time.

On completion of the pressure build-up, which is expected to take several days, the test and build-up data will be analysed to determine reservoir parameters and initial production rate.

The well will be placed on production as soon as the field gas gathering pipeline is available, which is anticipated to be in about four weeks.

It is likely that after a period of production of up to 100 days, that the reservoir will be fracture stimulated to increase gas flow rate. Three old Flour Bluff wells were fracture stimulated by the operator in 2002 and successfully increased gas flow by an average of two to three times the pre-stimulation flow rate.

For this western portion of the Flour Bluff Gas Field, drilling and wire line results for the overlying "J" and "K-15"sands indicate a proved, probable and possible recoverable gas reserve of 104 billion cubic feet of gas as advised by the operator, a significant increase over the original estimate of 67 billion cubic feet of gas.

Commenting on this first gas flow from the first development well in the Flour Bluff Gas Field Project, Victoria Petroleum N.L. Managing Director, John Kopcheff said;

"Victoria Petroleum is pleased that we are seeing unstimulated commercial gas flow rates of up to 2.1 million cubic feet per day from this K 15 gas zone."

"With the fracture stimulation planned for this K-15 gas zone in the near future, we look forward to much higher gas flow rates, up to three times, as seen in other wells successfully fracture stimulated by the Operator in the Flour Bluff Gas Field."

"Natural unstimulated gas flows of this size, although modest, are very commercial given the current gas prices of A$8.50 per thousand cubic feet and the plans to tie the well into production facilities owned by Victoria Petroleum and its partners within the next four weeks"

Participants working interest in the western unit of the Flour Bluff Project through their US wholly owned subsidiaries are:

Victoria Petroleum NL:	12.5%
Sun Resources NL	12.5%
Aurora Oil and Gas Ltd (formally Tony Barlow Ltd)	12.5%
US private investor companies	62.5%
	100%

Yours sincerely,

JOHN KOPCHEFF
MANAGING DIRECTOR
VICTORIA PETROLEUM N.L.

Information of this report was completed by the Managing Director of Victoria Petroleum N.L, J T Kopcheff BSc (Hons Eco.Geol), FAIMM, MAAPG, MSPE, MPESA, with 34 years experience in petroleum, geology and geophysics.

For information on Victoria Petroleum N. L. drilling activities visit our website at www.vicpet.com.au