



SUN RESOURCES NL

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(INCORPORATED IN WESTERN AUSTRALIA)

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Tuesday, 26 July 2005

Announcements
Australian Stock Exchange Limited
Level 4, 20 Bridge Street
SYDNEY NSW 2000

Dear Sir/Madam,

RE: EFB D-24 COMPLETION PROGRAM, EAST FLOUR BLUFF GAS FIELD, TEXAS

Texas Crude Energy Inc ("TCEI"), the Operator of the Flour Bluff Gas Project, Gulf Coast, Corpus Christi, Texas, has advised Sun Resources NL ("Sun Resources") via the well report of Monday 25 July (Texas time) that following a successful remedial cement job completion operations are now underway on the J99 sand. A 3.96 meter (13 feet) interval from 3,329 metres (10,921 feet) measured depth has been perforated and a permanent packer set at 3,316 metres (10,880 feet) measured depth and a further packer at 3,280 meters (10,790 feet).

The completion program calls for testing the J99 interval first. After this interval has been thoroughly tested and evaluated a retrievable plug will be set in the packer at 3,316 metres (10,880 feet) and the J90 tested by perforating a 7.3 metre (24 feet) interval from 3,300 metres (10,828 feet) stimulating flow if necessary. The two intervals would then be commingled together and flow tested. If the combined zones performance is not acceptable then consideration can be given to testing additional zones (J77, J64, or J55) and dual completing. These three intervals all have reasonably strong water drives and will not be commingled with the J90 and J99 flows.

Summary East Flour Bluff Gas Field

The East Flour Bluff Gas Field is a down faulted, four way dipping closure, lying eastern adjacent to the West Flour Bluff Gas Field under a shallow sea lagoon (Laguna Madre). It has a present 3P reserve of 23 billion cubic feet of recoverable gas ("BCF") with further upside potential of 44 BCF of recoverable gas, in all 67 BCF of recoverable gas in Frio Massive, J and K sands.

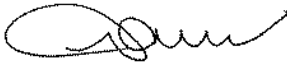
The EFB D-24 well has met and exceeded reserve expectations. EFB D-24 well targeted 3P reserves of 17 BCF of recoverable gas and additional potential of 14 BCF of recoverable gas in the lower Frio J and K sands, i.e. a total 31 BCF of recoverable gas, in the deeper part of the four way dipping closure. The EFB E-10 well is currently underway targeting the remaining shallow potential of 36 BCF of recoverable gas in the shallow Frio Massive sands in the structure.

The EFB D-24 well successfully evaluated multiple sand targets principally Frio J (55, 64, 77, 90 & 99) and K 9 series sands between 10,400 feet (3,170 metres) and 11,000 feet (3,353 metres) measured depth and at least two of the Frio J sands (90 & 99) are being brought into immediate production. The well has also indicated untapped potential in the upper Frio 2,450', 8,000', 8100', 8375', 8,400' and 8,500' series sands that require follow up in another phase of drilling.

Participants Working Interests in the East Flour Bluff Gas Field through their USA wholly owned subsidiaries are:-

* Sun Resources NL	16.67%
* Victoria Petroleum NL	16.67%
* Aurora Oil & Gas Limited	16.67%
US Private Investor Companies	<u>50.00%</u>
	100.00%
* ASX listed	

Yours sincerely
SUN RESOURCES NL



Dr Brad L Farrell
MANAGING DIRECTOR

This report is lodged on the Company's website, www.sunres.com.au

Information contained in this report was compiled from information provided by Texas Crude Energy Inc by the Managing Director of Sun Resources NL, Dr B. L. Farrell, PhD, MSc, BSc (Hons Eco.Geol), FAIMM, MICA, CPGeol, MIMM, MPESA, who has had 36 years experience in the practice of geology and more than 5 years experience in petroleum geology.