



Stonehorse Energy Limited
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Directors

Rob Gardener, Executive Chairman

Michael McFadyen, Non-Executive
Director

Nicholas Ong, Non-Executive Director and
Company Secretary

Issued Capital (ASX: SHE)

684.4m Ordinary Shares

Investor Hub

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SCAN ME

QUARTERLY ACTIVITIES REPORT

FOR THE THREE MONTHS ENDING 30 SEPTEMBER 2025

Perth, Western Australia – 31st October 2025 – Oil and gas producer, Stonehorse Energy Limited (**ASX:SHE**) (**Stonehorse** or the **Company**) is pleased to present this Quarterly Report for the quarter ended 30th September 2025.

Operational Highlights:

The consolidated financial results across the Stonehorse group entities: Stonehorse Energy Limited (SHE), Stonehorse Canada Corporation (SCC), and Lone Star Energy Limited (LSE) for the Quarter ending 30th September 2025 reflect a steady operational performance, primarily driven by the above forecast production numbers of Canadian operations.

Key Financial Highlights

Income from Operations:

The majority of group revenues continue to be generated overseas in line with the corporate strategy of focusing on growing production revenues in Canada backed with seasoned production revenues from the US portfolio.

The Canadian and US portfolio of producing wells generated A\$682k of revenue. Total cash and cash equivalents at the end of the September quarter was approximately A\$6.3m.

Operating Expenses

Stonehorse Canada reported operating expenses associated with personnel, travel, and overheads in line with business development activity during the quarter. With the increasing of activities in Canada following new well participation, the Company will consider increasing its resourcing levels in the country. US operations costs were more moderate, and consistent with a mature portfolio of producing assets. Stonehorse Australia is reducing its corporate overheads, consistent with its approach to focus on opportunities in Canada.

Corporate Activities

Stonehorse Canada continues to drive a number of business development initiatives across the Western Canadian Sedimentary Basin. Our focus has been traditional investment in non-operated new drill and work-over



wellbore opportunities.

Notwithstanding a challenged price environment, the Company see this as an opportune time to invest in an opportunity to participate in drilling a well in the Drumheller Area near Calgary, Alberta. For more information please refer to Subsequent Event section of this report, or ASX announcement dated 6 October 2025.

The Board announced the resignation of Mr David Deloub as director of the Company and its subsidiaries on 4 September 2025. Day-to-day operations is now managed by the Executive Chairman with the assistance from the remaining members of the Board.

Operational Activities

Canadian Assets

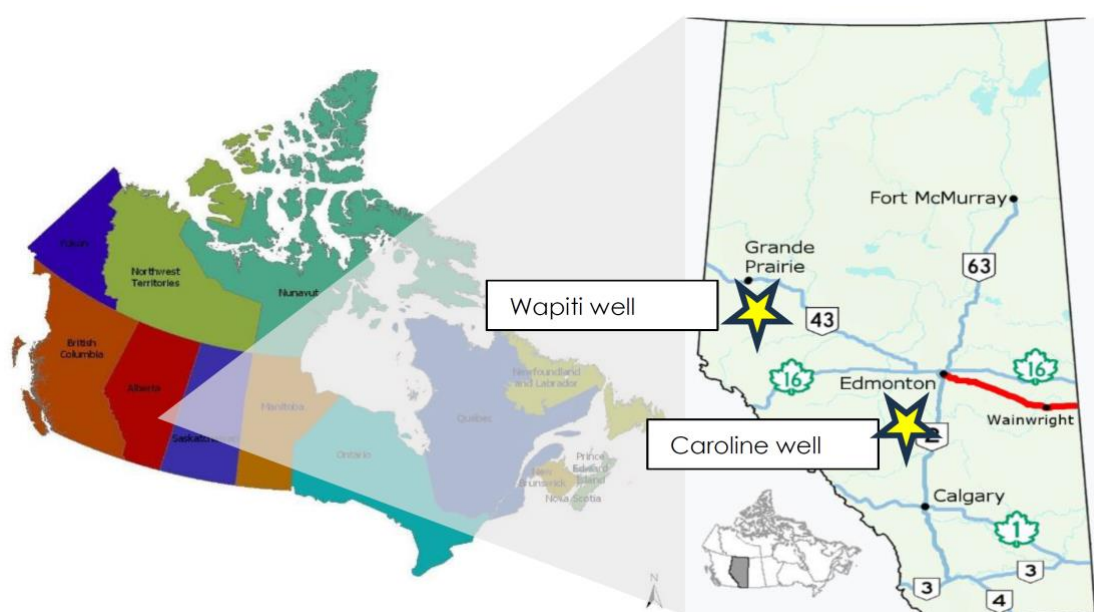


Figure 1: Location of the Caroline and Wapiti wells located in central Alberta, CA.

Stonehorse's Canadian working interests in oil and gas wells generated approximately 21,804 BOE or 237 BOE per day for the quarter. The Caroline Hz 103 well had 1 week of unanticipated downtime in August due to offset well completion activity. Despite this downtime the well continues to outperform expectations and continues to produce above the 2025 forecast.

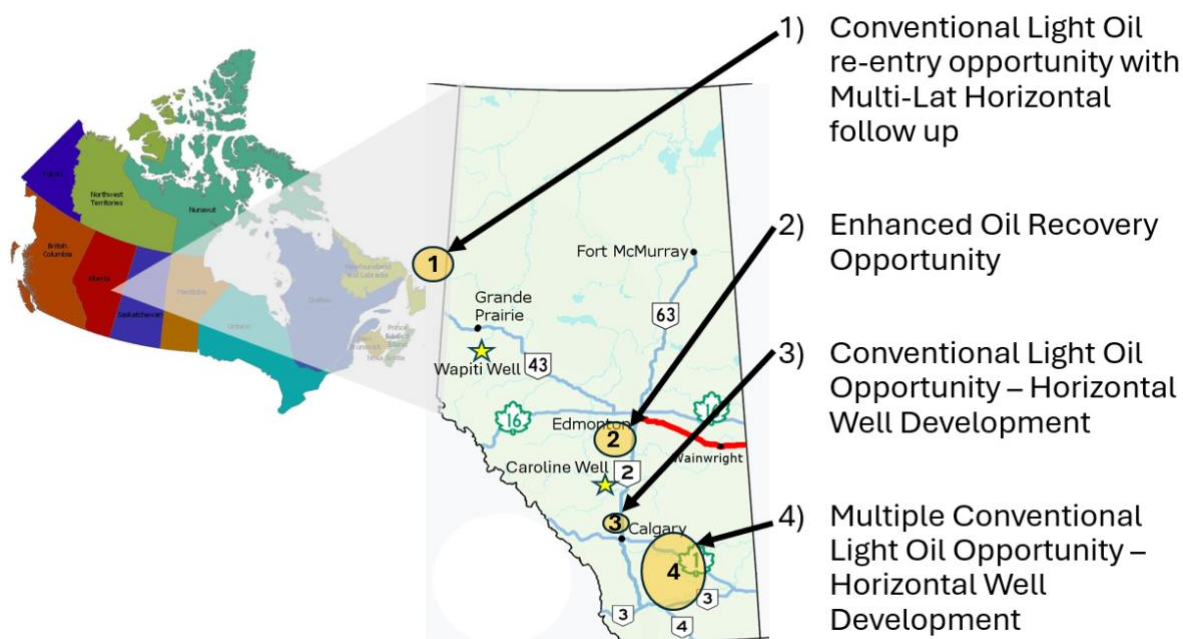


Figure 2: Areas of interest that the Business Development Team is actively engaged in light oil opportunities.

UNITED STATES ASSETS

Stonehorse's US portfolio of working interests in oil and gas wells generated approximately 14,722 BOE net (52,750 gross) or 160 BOEPD net for the quarter ending September.

Production from the Burgess well is now restored post the workover and the Jewell well has also back online producing above plan following the DCP line repair.

Australian Asset

Stonehorse has a 25% Working Interest in the Myall Creek property located in the Surat Basin, Queensland. Stonehorse has been advised Myall Creek-2 workover and Tinowon-C fracture stimulation is only feasible as part of a campaign. ADZ will be reviewing the data and notify Stonehorse of the next step for Myall Creek-2.

Asset Portfolio Table

Well Name	Reference Number	Working Interest	County, State	Operator
Stonehorse, United States of America				
Burgess	28-1	96.81%	Ellis, Oklahoma	Black Mesa Energy
Sutton	2H-52	25.00%	Hansford, Texas	Strat Land Exploration
Bullard	1-18-07UWH	15.60%	Gravin, Oklahoma	Rimrock Resources
Henry Federal	1-8-5XH	2.30%	Blaine, Oklahoma	Continental Resources
Randolph	1-34-27XHM	0.21%	Blaine, Oklahoma	Continental Resources
Randolph	3-34-27XHM	0.21%	Blaine, Oklahoma	Continental Resources
Randolph	4-34-27XHM	0.21%	Blaine, Oklahoma	Continental Resources
Jewell	1-13-12SXH	41.50%	Carter, Oklahoma	Black Mesa Energy



Newberry	12-1	21.70%	Carter, Oklahoma	Black Mesa Energy
Mitchell	12-1	50.00%	Carter, Oklahoma	Black Mesa Energy
Thelma	1-32	50.00%	Murray, Oklahoma	Black Mesa Energy
Well Name	Reference Number	Working Interest	County, State	Operator
Stonehorse, Canada				
Caroline	1-27-33	26.25%	Sundre, Alberta	Pine Cliff Energy Ltd
Wapiti	16-02-65-08	18.75%	Wapiti, Alberta	Gryphon Petroleum Corp
Well Name	Reference Number	Working Interest	County, State	Operator
Stonehorse, Australia				
Myall Creek	Myall Creek-2	25%	Surat Basin, Qld	ADZ Energy Pty Ltd

Subsequent Events

On 6 October 2025, Stonehorse announced a farm-in agreement with a Canadian Private O&G Company to participate in a single well drilling in the Drumheller Area near Calgary, Alberta. The proposed well is an area of light oil production with high liquids ratio.

Spudding the first well commenced in the December 2025 quarter with a planned measured depth of 4.9 KM and lateral section of 3.4 KM in the Ellerslie reservoir. Drilling is on an existing well pad with facilities connected to flow the well to production and sales soon after completion operations.

Stonehorse's investment for this well is approximately C\$1.15 million for a 20% working interest.

ASX Information

1. **ASX Listing Rule 5.2.1 and 5.4.2** – Oil and gas production and development and investment activity expenditure during the quarter was \$370,000.
2. **ASX Listing Rule 5.2.2 and 5.4.1** – There was no expenditure on exploration activity investment and operating expenditure for the quarter.
3. **ASX Listing Rule 5.4.5** – Payments to related parties of the Company during the quarter and outlined in the Appendix 5B include \$74,000 for Director Fees and Salaries to executives.

About Stonehorse Energy

Stonehorse Energy Limited (ASX:SHE) is an Australian based E&P company with a focus on onshore oil and gas in Canada and the United States. The overall objective of the Company is to implement its strategy of building a portfolio of high quality well bore assets with Working Interest (WI) percentages reflecting risk appetite and capital availability.

- ENDS -

**For further information:**

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Forward-Looking Statements and Other Disclaimers

This announcement may include forward-looking statements. Forward-looking statements are only predictions and are subject to risks, uncertainties and assumptions, which are outside the control of Stonehorse Energy Limited (“Stonehorse Energy” or “the Company”). These risks, uncertainties and assumptions include commodity prices, currency fluctuations, economic and financial market conditions in various countries and regions, environmental risks and legislative, fiscal or regulatory developments, political risks, project delay or advancement, approvals and cost estimates. Actual values, results or events may be materially different to those expressed or implied in this announcement. Given these uncertainties, readers are cautioned not to place reliance on forward-looking statements. Any forward-looking statements in this announcement speak only at the date of issue of this announcement. Subject to any continuing obligations under applicable law and the ASX Listing Rules, Stonehorse Energy does not undertake any obligation to update or revise any information or any of the forward-looking statements in this announcement or any changes in events, conditions, or circumstances on which any such forward looking statement is based. This announcement does not constitute investment advice. Neither this announcement nor the information contained in it constitutes an offer, invitation, solicitation, or recommendation in relation to the purchase or sale of shares in any jurisdiction. Shareholders should not rely on this announcement. This announcement does not take into account any person's particular investment objectives, financial resources or other relevant circumstances and the opinions and recommendations in this announcement are not intended to represent recommendations of particular investments to particular persons. All securities transactions involve risks, which include (among others) the risk of adverse or unanticipated market, financial or political developments. The information set out in this announcement does not purport to be all-inclusive or to contain all the information, which its recipients may require to make an informed assessment of Stonehorse Energy. You should conduct your own investigations and perform your own analysis to satisfy yourself as to the accuracy and completeness of the information, statements and opinions contained in this announcement. To the fullest extent permitted by law, the Company does not make any representation or warranty, express or implied, as to the accuracy or completeness of any information, statements, opinions, estimates, forecasts or other representations contained in this announcement. No responsibility for any errors or omissions from this announcement arising out of negligence or otherwise is accepted.

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

Stonehorse Energy Limited

ABN

13 086 972 429

Quarter ended ("current quarter")

30 September 2025

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (3 months) \$A'000
1.	Cash flows from operating activities		
1.1	Receipts from customers	682	682
1.2	Payments for		
	(a) exploration & evaluation	-	-
	(b) development	-	-
	(c) production	(370)	(370)
	(d) staff costs	(62)	(62)
	(e) administration and corporate costs	(229)	(229)
1.3	Dividends received (see note 3)	-	-
1.4	Interest received	52	52
1.5	Interest and other costs of finance paid	-	-
1.6	Income taxes paid	(99)	(99)
1.7	Government grants and tax incentives	-	-
1.8	Other	-	-
1.9	Net cash from / (used in) operating activities	(26)	(26)

2.	Cash flows from investing activities		
2.1	Payments to acquire or for:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) exploration & evaluation (well rework / development cost)	-	-
	(e) investments	-	-
	(f) other non-current assets	-	-

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (3 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements / working interests	-	-
	(c) property, plant and equipment	-	-
	(d) investments	-	-
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
2.6	Net cash from / (used in) investing activities	-	-

3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	-	-
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	-
3.4	Transaction costs related to issues of equity securities or convertible debt securities	-	-
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
3.10	Net cash from / (used in) financing activities	-	-

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	6,392	6,392
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(26)	(26)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	-	-
4.4	Net cash from / (used in) financing activities (item 3.10 above)	-	-

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (3 months) \$A'000
4.5	Effect of movement in exchange rates on cash held	(53)	(53)
4.6	Cash and cash equivalents at end of period	6,313	6,313

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	2,196	1,693
5.2	Call deposits	4,117	4,699
5.3	Bank overdrafts	-	-
5.4	Other (High Interest Account)	-	-
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	6,313	6,392

6.	Payments to related parties of the entity and their associates	Current quarter \$A'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	74
6.2	Aggregate amount of payments to related parties and their associates included in item 2	-

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

7. Financing facilities <i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
7.1 Loan facilities	-	-
7.2 Credit standby arrangements	-	-
7.3 Other (please specify)	-	-
7.4 Total financing facilities	-	-
7.5 Unused financing facilities available at quarter end		-
7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.	-	

8. Estimated cash available for future operating activities	\$A'000
8.1 Net cash from / (used in) operating activities (item 1.9)	(26)
8.2 (Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	-
8.3 Total relevant outgoings (item 8.1 + item 8.2)	(26)
8.4 Cash and cash equivalents at quarter end (item 4.6)	6,313
8.5 Unused finance facilities available at quarter end (item 7.5)	-
8.6 Total available funding (item 8.4 + item 8.5)	6,313
8.7 Estimated quarters of funding available (item 8.6 divided by item 8.3)	242
<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>	
8.8 If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
Answer: N/A	
8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	
Answer: N/A	

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer: N/A

Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

31 October 2025

Date:

Authorised by: By the Board.....
(Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.