



TriangleEnergy

ASX: TEG

Presentation Perth Basin Exploration

August 2024

Disclaimer



This Presentation is provided on the basis that Triangle Energy (Global) Limited ("Triangle" or the "Company") nor its respective officers, shareholders, related bodies corporate, partners, affiliates, employees, representatives and advisers make any representation or warranty (express or implied) as to the accuracy, reliability, relevance or completeness of the material contained in the Presentation and nothing contained in the Presentation is, or may be relied upon as, a promise, representation or warranty, whether as to the past or the future. The Company hereby excludes all warranties that can be excluded by law.

All persons should consider seeking appropriate professional advice in reviewing the Presentation and all other information with respect to the Company and evaluating the business, financial performance and operations of the Company. Neither the provision of the Presentation nor any information contained in the Presentation or subsequently communicated to any person in connection with the Presentation is, or should be taken as, constituting the giving of investment advice to any person.

Certain statements in this presentation contain 'forward-looking statements' including, without limitation to: expectations, beliefs, plans and objectives regarding production and exploration activities. Any matters that are not historical facts are forward-looking and accordingly, involve estimates, assumptions, risks and uncertainties and other factors discussed in our most recently lodged Annual Report, our website, <http://www.triangleenergy.com.au/>, and in our other public documents and press releases. These forward-looking statements are based on Triangle's current expectations, estimates and projections about the company, its industry, its management's beliefs and certain assumptions made by management. No assurance can be given that such expectations, estimates or projections will prove to have been correct.

A number of factors could cause actual results to differ materially from the projections, anticipated results or other expectations expressed in this presentation, including, Triangle's ability to meet its production targets, successfully manage its capital expenditures and to complete, test and produce the wells and prospects identified in this presentation; to successfully plan, secure necessary government approvals, finance and to achieve its production and budget expectations on its projects.

Whenever possible, these 'forward-looking statements' are identified by words such as "expects," "believes," "anticipates," "projects," and similar phrases. Because such statements involve risks and uncertainties, Triangle's actual results and performance may differ materially from the results expressed or implied by such forward-looking statements. Given these risks and uncertainties, you are cautioned not to place undue reliance on such forward-looking statements, which speak only as of the date hereof. Unless legally required, we assume no duty to update these statements as of any future date. However, you should review carefully reports and documents that Triangle lodges periodically with the Australian Securities Exchange.

The Company reported its WA 31 L Proven Resources on 29th September 2023.

The Company reported its L7 and EP 437 Prospective Resources on 11 January 2024. The Company confirms that it is not aware of any new information or data that materially affects the information included in the previous announcements and that all material assumptions and technical parameters underpinning the estimates in the previous announcements continue to apply and have not materially changed.

Notes Regarding Prospective Resources:

- Gross Prospective Resources are attributed to a 100% interest in Permit L7 and EP 437.
- Resource ranges have been calculated probabilistically, summations of resources, where present, are arithmetic.
- The Petroleum Resources were prepared in accordance with the SPE-PRMS (2018).

Ongoing Exploration Program



1

Perth Basin Acreage: Upcoming 2 well farm in program across landholding in the North Perth Basin with multiple prospects and plays. Gas pipeline through block

2

Divest legacy Cliff Head Oil Field: Divesting to Pilot Energy for CCS. Up to \$16 million and removal of liability. First Stage Approval Granted. Update to sale agreement negotiated

3

Market Cap \$13M: ~\$6M cash, \$4M oil sales Sept \$1M Gas shares

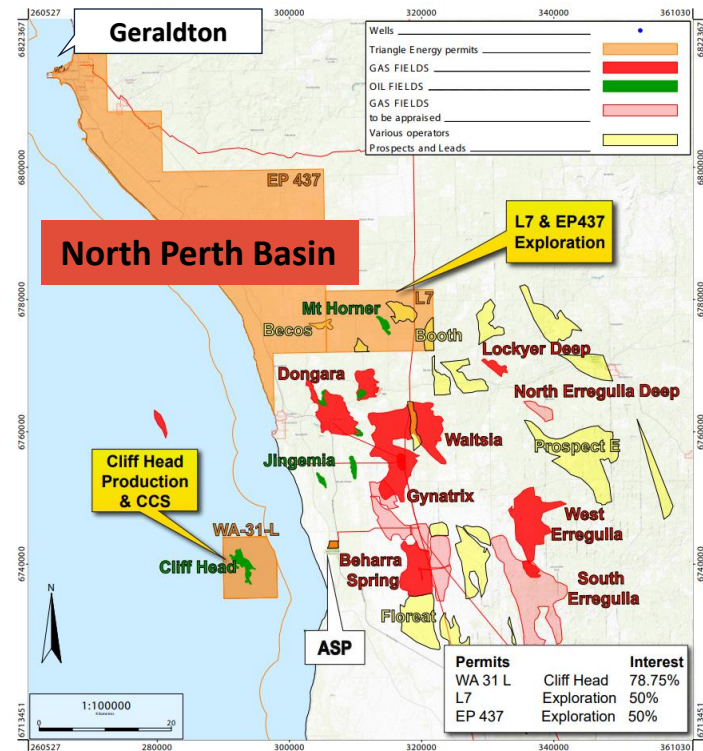
4

Target Size: Becos-1 (5MM bbl ML Prospective Resources) well in Q4 2024* and then a third well* in CY25. TEG Operator with 50%

5

Identify, Gain, Add Value, Finance: proven model, use technical ability to explore at low cost to Triangle. Progressing low-cost high impact opportunities in UK Philippines and Australia

**Subject to regulatory approval and contracting a rig*



High Impact Perth Basin Exploration



TriangleEnergy

1.
Divesting legacy
Cliff Head Oil
Field

2.
Evaluate and
explore Perth
Basin Acreage

3.
Pursuing new
ventures

4.
Strong Board
and
management
team

Well
Becos-1*



Well 3 (CY25)*



Oct
2024

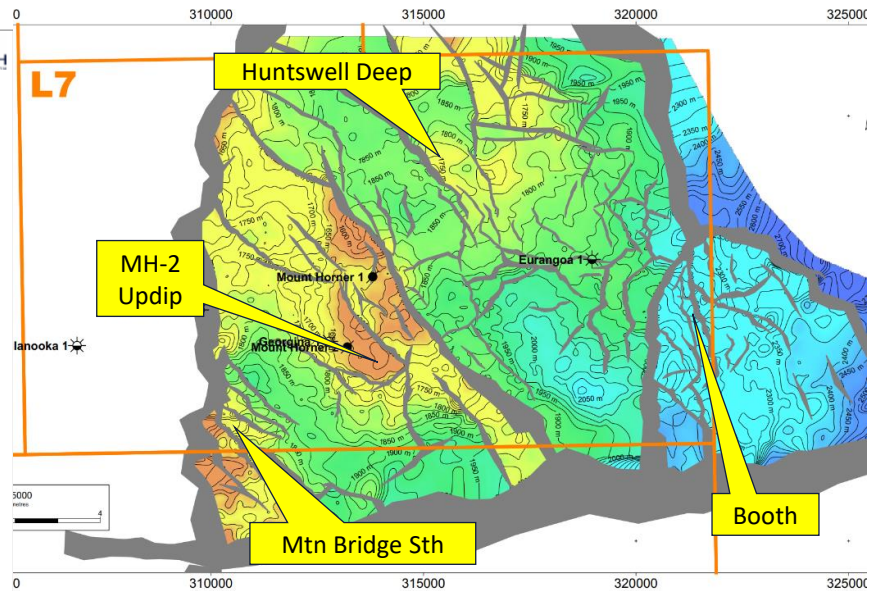
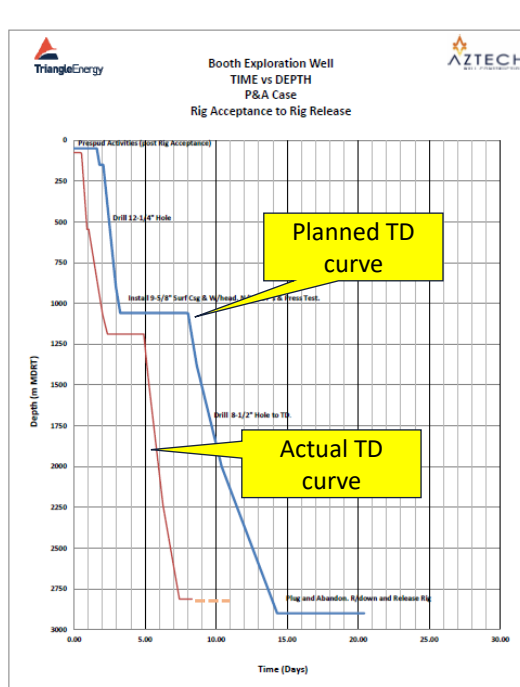
Dec
2024

**Subject to regulatory approval and contracting a rig*

Booth-1

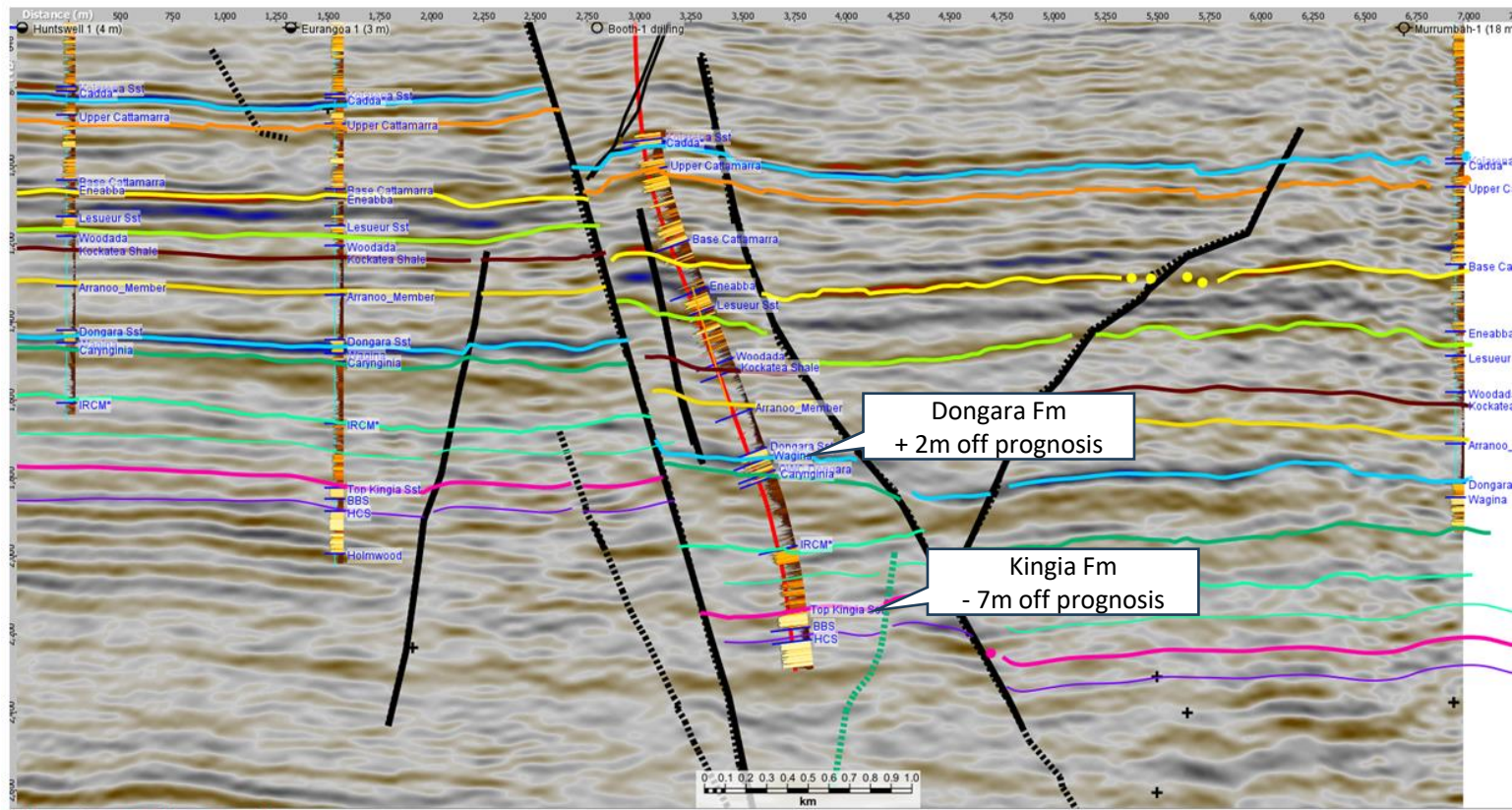
Gas Potential Kingia depth map

- Booth-1** reached TD (2812m vs planned of 2846m) very swiftly (actual of 7 days vs planned of 14 days), the rig and team performed faultlessly and the drill rate was extremely fast
- Well drilled at record speed, 2,000m in 2 days
- Ventia 106 rig is currently rigging down and is expected to be released on 11th August
- Note that Triangle has shot 3D seismic, and drilled a well for around \$1M



Booth-1 Seismic Correlation

- Initial results indicate that Booth is a valid structure with targets encountered on prognosis
- Reservoir quality was excellent
- Prelim post well analysis suggests migration pathway to Booth was limited due to fault seal
- Initial interpretation suggests that the Allanooka (southern) fault is likely sealing in the eastern end of the permit, preventing migration from the mature source rock to the south
- Significantly, the presence of both oil and gas in the central and eastern areas of the L7 permit would indicate that hydrocarbons have migrated from the south across the Allanooka fault



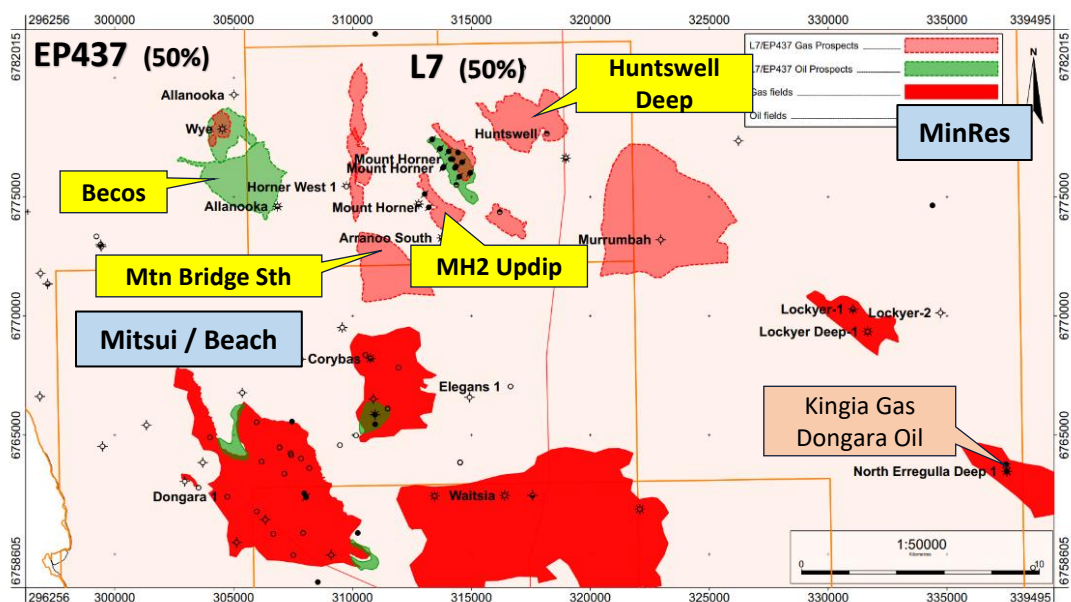
L7 & EP 437 - Onshore Perth Basin

Prospects and Wells - 3 well farm-in



TriangleEnergy

- **L7** contains multiple plays:
 1. Kingia gas plays like Waitsia / W Erregulla & Lockyer
 2. Also contains Dongara oil / gas plays like N Erregulla Deep
 3. Also contains Cattamarra oil plays like Mt Horner
- **EP437** contains Bookara oil / gas plays, like Wye / Dunnart wells
- **Future drilling:**
- Becos-1 targeting Q4 2024 Third well likely one of;
 - MH2-Updip
 - Huntswell Deep
 - Mountain Bridge South



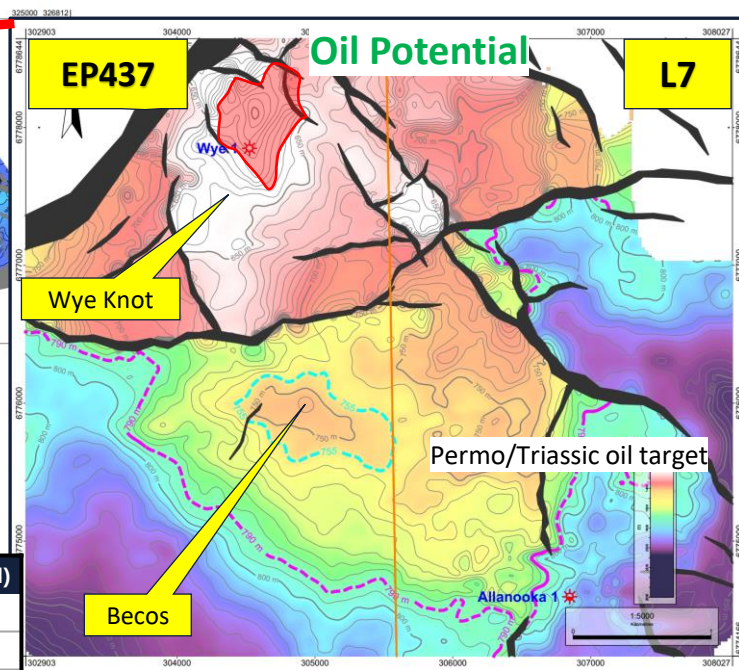
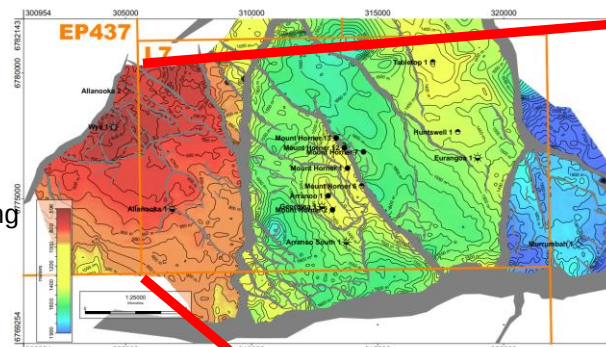
Second Well – Becos-1 (EP 437)

Prospects and Wells - 3 well farm-in



TriangleEnergy

- Excellent potential for oil & gas in EP 437
- Two oil prospects identified
- **Becos** prospect to be next well drilled
- Spud likely Nov 2024, subject to regulatory approval and then contracting an identified smaller low-cost rig
- Best Estimate 5 MMbbl oil
- High Case 21 MMbbl (gross 100%)
- Current oil price A\$ 115 per Bbl
- Potential to reduce expenditure on well

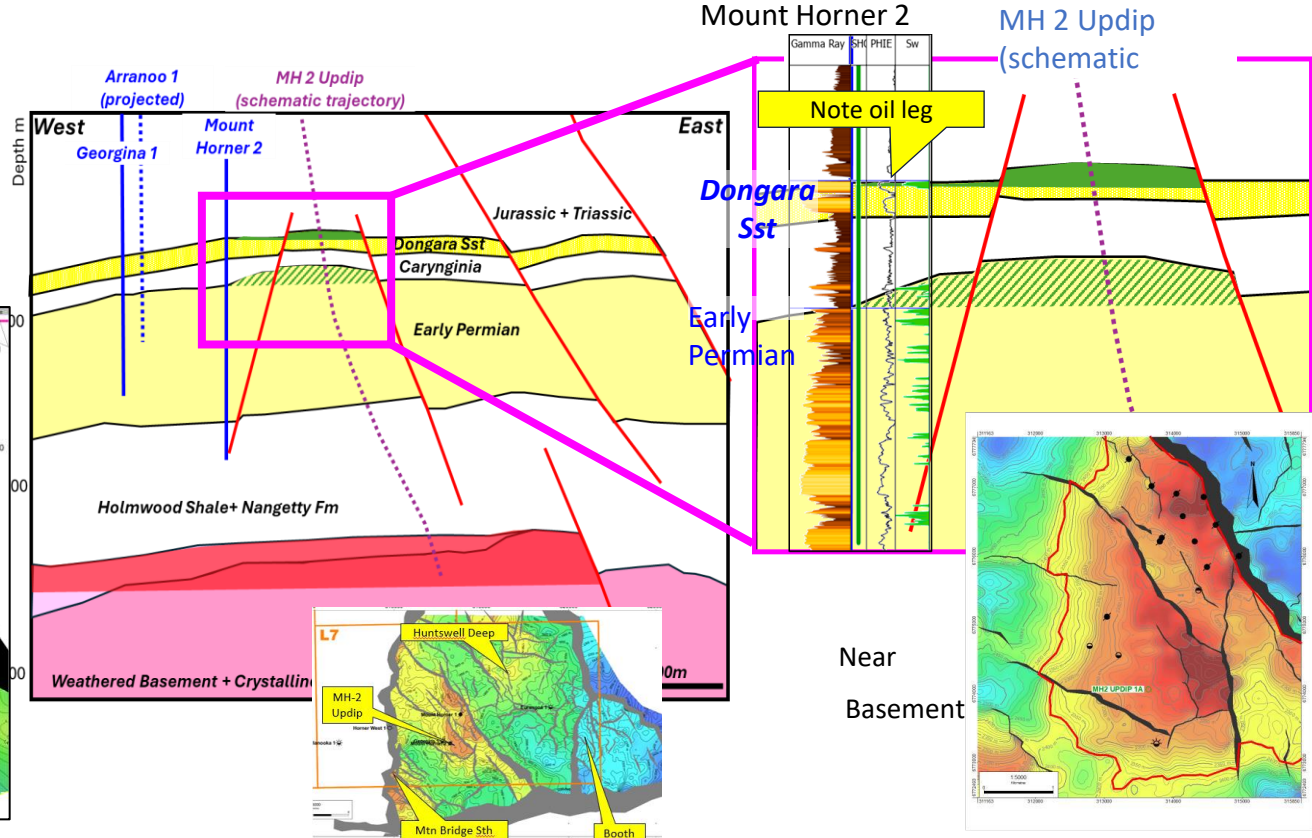
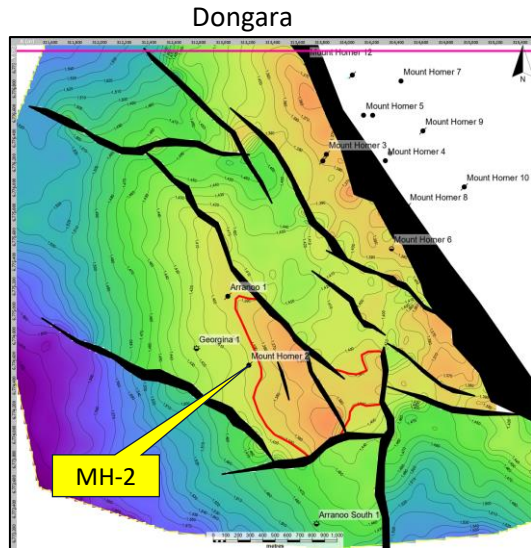


Oil Prospective Resource Gross 100% (MMbbl)				Oil Prospective Resource Net TEG 50% (MMbbl)			
	Low	Best	High		Low	Best	High
Becos	1	5	21	Becos	0.5	2.5	11
Wye Knot	0.5	2	7	Wye Knot	0.3	1	4
Total (arith sum)	1.5	7	28	Total (arith sum)	0.8	3.5	14

Note: The estimated quantities of petroleum that may potentially be recovered by the application of a future development project relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk to development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons. Prospective Resources quoted were derived probabilistically, totals are summed arithmetically, are unrisks, and are on-block only

Possible Third Well MH-2 Updip

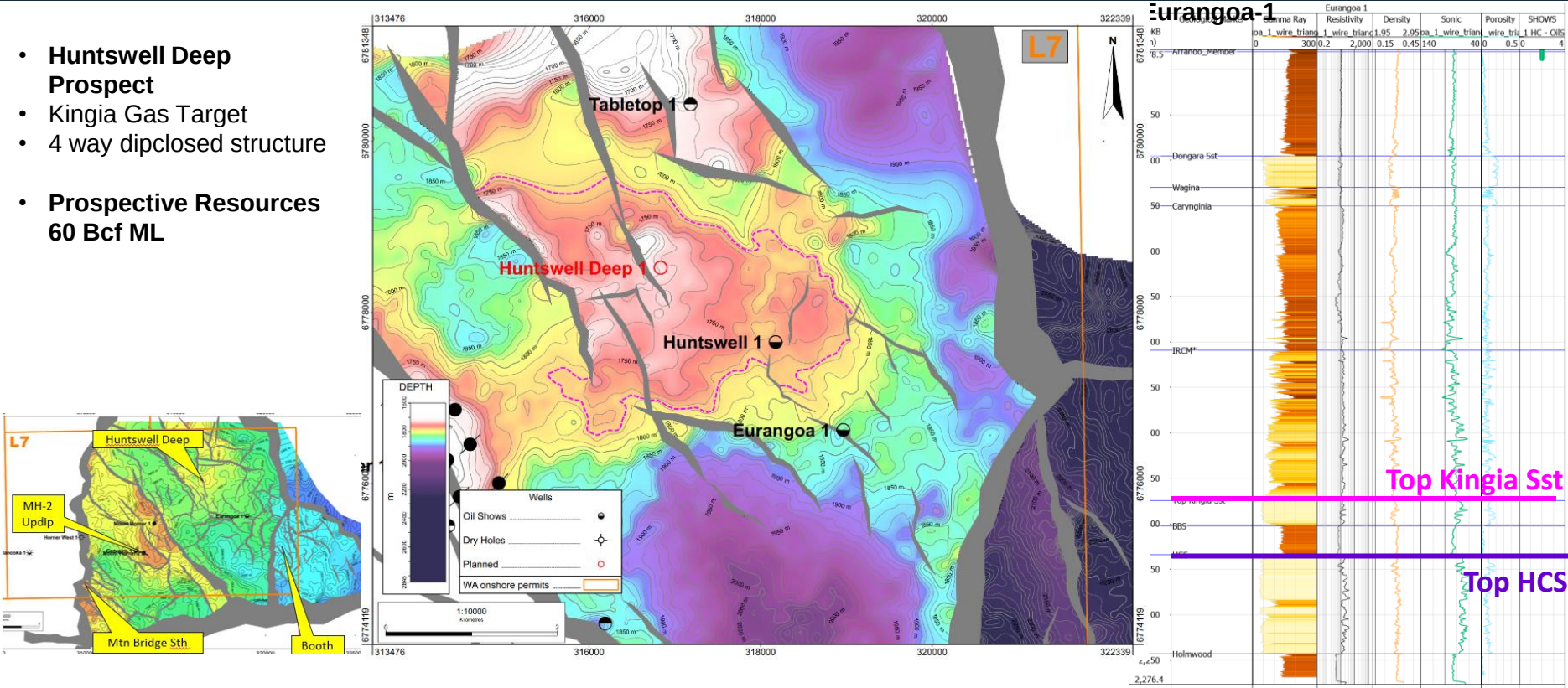
- MH-2 Updip prospect
- Low risk oil target ~2 MMbbl**
- 1.5m oil leg in MH-2 drilled 1965
- 3D seismic shows it missed structure
- Underlain by oil potential and new gas play
- ~ 140 Bcf ML Prospective Res**



Possible Third Well Huntswell Deep



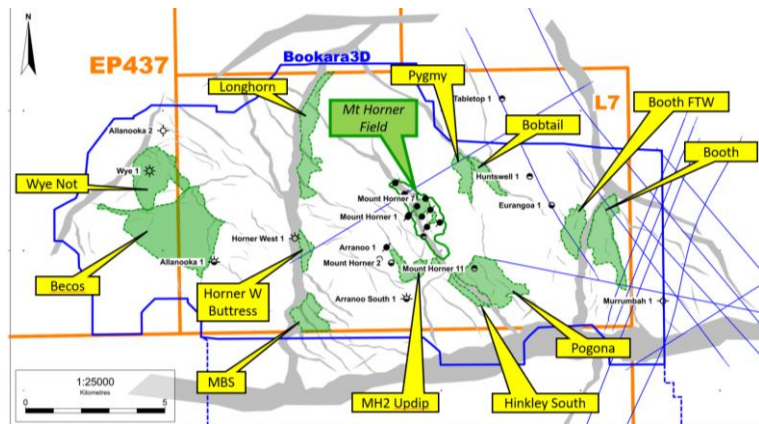
- **Huntswell Deep Prospect**
- Kingia Gas Target
- 4 way dipclosed structure
- **Prospective Resources 60 Bcf ML**



Future Well Potential L7 Oil Prospects



- Recent review reveals significant oil potential in L7. Recent wells to the south proving large oil discovery in the Dongara Sandstone
- Points to a long list of prospects in these permits



Oil Prospective Resource Gross 100% (MMbbl)				Oil Prospective Resource Net TEG 50% (MMbbl)			
	Low	Best	High		Low	Best	High
Booth Footwall	1.6	3.2	6.4	Booth Footwall	0.8	1.6	3.2
MH 2 Updip	1.5	2.7	4.9	MH 2 Updip	0.8	1.4	2.5
Longhorn	3	6.3	12.7	Longhorn	1.5	3.2	6.4
Hinkley South	0.6	1.2	2.2	Hinkley South	0.3	0.6	1.1
MH HW Deep	0.6	1	1.8	MH HW Deep	0.3	0.5	0.9
Pogona	3.7	6.9	12.8	Pogona	1.9	3.5	6.4
Pygmy	0.8	1.5	2.6	Pygmy	0.4	0.8	1.3
Bobtail	0.9	2	4.2	Bobtail	0.5	1.0	2.1
Mtn Bridge Sth	2.3	4.9	10.3	Mtn Bridge Sth	1.2	2.5	5.2
Horner W Buttriss	1.8	3.6	7.1	Horner W Buttriss	0.9	1.8	3.6
Total (arith sum)	17	33	65	Total (arith sum)	9	16	33

North Erregulla Deep (MinRes) discovered a significant amount of oil in the Dongara reservoir (~50m net pay). Lockyer Deep-1 also found oil in the Dongara

Note: The estimated quantities of petroleum that may potentially be recovered by the application of a future development project relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk to development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons. Prospective Resources quoted were derived probabilistically, totals are summed arithmetically, are unrisks and are on-block only

Cliff Head

Carbon capture & storage transition leads to cash sale



TriangleEnergy

- Triangle sale of Cliff Head oil field and facilities to Pilot for conversion to CCS is in its final stages
- Triangle will exit Cliff Head in October
- Pilot to pay field costs from August 1 2024 as a deferred payment in October 2024
- Pilot will pay Triangle up to \$16 million in staged payments
 1. \$4.5 million staged payments: Oct - Dec 2024 Plus Cliff Head back costs ~\$3+ million
 2. Total payments Q4 2024 ~ \$7.5+ million
 3. \$4.0 million on 2nd Regulatory approval (Approval of Project Injection licence)
 4. Up to \$7.5 million CCS Royalty
- Timing of Completion:
 1. NOPTA approval Greenhouse Gas Storage Formation GRANTED
 2. NOPTA approval for Change of Control under consideration
 3. Triangle Energy Operations continues as operator until Change of Control approved

This sale will remove Triangle's abandonment liability, leaving clear air to pursue growth opportunities in the conventional oil and gas space whilst maintaining capital discipline

New Ventures

Permits awarded in UK in 2024:

- West of Shetland P 2628 Cragganmore Gas field:
Contingent Resources 527 Bcf 50% net Triangle
- Central North Sea P 2650. Prospective Resources 269 Bcf
50% net Triangle

Asia:

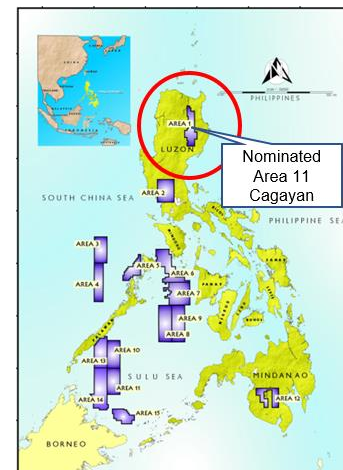
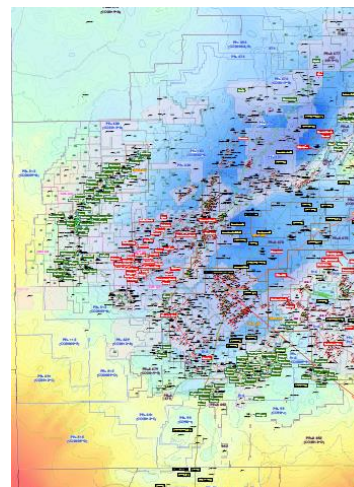
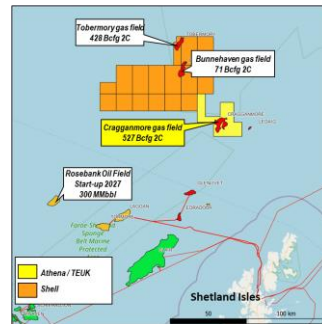
- Philippines onshore Luzon, in award phase
- Gas prospectivity close to discoveries
- Easy pipeline access to Manila
- Looking at further applications

Australia:

- Looking at Cooper-Eromanga basin production & exploration
- Perth Basin opportunities

Elsewhere:

- Opportunities in other jurisdictions will be reviewed on merit





TriangleEnergy

ASX: TEG

Managing Director, Conrad Todd

www.triangleenergy.com.au