# UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

### FORM 6-K

REPORT OF FOREIGN PRIVATE ISSUER PURSUANT TO RULE 13a-16 OR 15d-16 UNDER THE SECURITIES EXCHANGE ACT OF 1934

> For the month of November 2021 Commission File Number: 001-35284

### Ellomay Capital Ltd.

(Translation of registrant's name into English)

18 Rothschild Blvd., Tel Aviv 6688121, Israel (Address of principal executive office)

Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F.							
Form 20-F ⊠ Form 40-F □							
Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(1):							
Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(7):							
Indicate by check mark whether the registrant by furnishing the information contained in this Form is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.							
Yes □ No ⊠							
If "Yes" is marked, indicate below the file number assigned to the registrant in connection with Rule 12g3-2(b): 82							

This Report on Form 6-K of Ellomay Capital Ltd. consists of the following document, which is attached hereto and incorporated by reference herein:

Exhibit 99.1 Press Release: "Ellomay Capital Reports Publication of Financial Statements of Dorad Energy Ltd. for the Three and Nine Month Periods Ended September 30, 2021," dated November 24, 2021.

### Signatures

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

Ellomay Capital Ltd.

By: <u>/s/ Ran Fridrich</u> Ran Fridrich

Chief Executive Officer and Director

Dated: November 24, 2021



## Ellomay Capital Reports Publication of Financial Statements of Dorad Energy Ltd. for the Three and Nine Month Periods Ended September 30, 2021

Tel-Aviv, Israel, November 24, 2021 – Ellomay Capital Ltd. (NYSE American; TASE: ELLO) ("Ellomay" or the "Company"), a renewable energy and power generator and developer of renewable energy and power projects in Europe and Israel, today reported the publication in Israel of financial statements for the three and nine months ended September 30, 2021 of Dorad Energy Ltd. ("Dorad"), in which Ellomay currently indirectly holds approximately 9.4% through its indirect 50% ownership of U. Dori Energy Infrastructures Ltd. ("Dori Energy").

On November 23, 2021, Amos Luzon Entrepreneurship and Energy Group Ltd. (f/k/a U. Dori Group Ltd.) (the "Luzon Group"), an Israeli public company that currently holds the remaining 50% of Dori Energy, which, in turn, holds 18.75% of Dorad, published its quarterly report in Israel based on the requirements of the Israeli Securities Law, 1968. Based on applicable regulatory requirements, the quarterly report of the Luzon Group includes the financial statements of Dorad for the same period.

The financial statements of Dorad for the quarter ended September 30, 2021 were prepared in accordance with International Financial Reporting Standards. Ellomay will include its indirect share of these results (through its holdings in Dori Energy) in its financial results for this period. In an effort to provide Ellomay's shareholders with access to Dorad's financial results (which were published in Hebrew), Ellomay hereby provides a convenience translation of Dorad's financial results.

### **Dorad Financial Highlights**

- · Dorad's unaudited revenues for the three months ended September 30, 2021 approximately NIS 642.4 million.
- · Dorad's unaudited operating profit for the three months ended September 30, 2021 approximately NIS 130 million.

Dorad's financial statements for the three and nine months ended September 30, 2021 note that following the outbreak of the coronavirus (COVID-19) in China in December 2019, and the spreading of the coronavirus to many other countries in early 2020, there has been a decline in economic activity in many regions of the world, as well as in Israel. The spreading of the coronavirus caused, among other things, a disruption in the supply chain, a decrease in global transport volume, traffic and employment restrictions declared by the Israeli government and other governments around the world, as well as declines in the value of financial assets and commodities in markets in Israel and around the world. Dorad notes that throughout this period and up to the reporting date it operated in compliance with, and according to, with the guidelines of the Israeli Ministries of Energy and Health on dealing with the coronavirus epidemic, including preparations of the operation and maintenance employees of the power plant and shift work as required. Dorad's financial statements further note that in light of the crisis, there is a certain decrease, which moderated during the period of the financial statements, in the electricity consumption of various customers, and there is also a certain decrease in the demand of the Israel Electric Company, and accordingly such reduction has not resulted in a material adverse effect at this time. Dorad notes that it is monitoring the re-spread of the virus and continuously examines its potential options for handling the impact to its income.

Based on the information provided by Dorad, the demand for electricity by Dorad's customers is seasonal and is affected by, inter alia, the climate prevailing in that season. The months of the year are split into three seasons as follows: the summer season – the months of July and August; the winter season - the months of December, January and February; and intermediate seasons – (spring and autumn), the months from March to June and from September to November. There is a higher hourly demand for electricity during the winter and summer seasons, and the average electricity consumption per hour is higher in these seasons than in the intermediate seasons and is even characterized by peak demands due to extreme climate conditions of heat or cold. In addition, Dorad's revenues are affected by the change in load and time tariffs - TAOZ (an electricity tariff that varies across seasons and across the day in accordance with demand hour clusters), as, on average, TAOZ tariffs are higher in the summer season than in the intermediate and winter seasons. Therefore, the results presented for the quarter ended September 30, 2021, which include the summer months of July and August and the intermediate month of September, are not indicative of full year results. In addition, due to various reasons, including the effects of the spread of Covid-19 and the economic impact of such spread and of actions taken by governments and authorities, the results included herein may not be indicative of third quarter results in the future.

A translation of the financial results for Dorad as of and for the year ended December 31, 2020 and as of and for the three and nine month periods ended September 30, 2020 and 2021 is included at the end of this press release. Ellomay does not undertake to separately report Dorad's financial results in a press release in the future. Neither Ellomay nor its independent public accountants have reviewed or consulted with the Luzon Group, Dori Energy or Dorad with respect to the financial results included in this press release.

### About Ellomay Capital Ltd.

Ellomay is an Israeli based company whose shares are registered with the NYSE American and with the Tel Aviv Stock Exchange under the trading symbol "ELLO". Since 2009, Ellomay Capital focuses its business in the renewable energy and power sectors in Europe and Israel.

To date, Ellomay has evaluated numerous opportunities and invested significant funds in the renewable, clean energy and natural resources industries in Israel, Italy and Spain, including:

- · Approximately 7.9MW of photovoltaic power plants in Spain and a photovoltaic power plant of approximately 9 MW in Israel;
- 9.375% indirect interest in Dorad Energy Ltd., which owns and operates one of Israel's largest private power plants with production capacity of approximately 860MW, representing about 6%-8% of Israel's total current electricity consumption;
- 51% of Talasol, which owns a photovoltaic plant with a peak capacity of 300MW in the municipality of Talaván, Cáceres, Spain;
- Groen Gas Goor B.V., Groen Gas Oude-Tonge B.V. and Groen Gas Gelderland B.V., project companies operating anaerobic digestion plants in the Netherlands, with a green gas production capacity of approximately 3 million, 3.8 million and 9.5 million (with a license to produce 7.5 million) Nm3 per year, respectively; and
- 83.333% of Ellomay Pumped Storage (2014) Ltd., which is involved in a project to construct a 156 MW pumped storage hydro power plant in the Manara Cliff, Israel.

For more information about Ellomay, visit http://www.ellomay.com.

#### Information Relating to Forward-Looking Statements

This press release contains forward-looking statements that involve substantial risks and uncertainties, including statements that are based on the current expectations and assumptions of the Company's management. All statements, other than statements of historical facts, included in this press release regarding the Company's plans and objectives, expectations and assumptions of management are forward-looking statements. The use of certain words, including the words "estimate," "project," "intend," "expect," "believe" and similar expressions are intended to identify forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. The Company may not actually achieve the plans, intentions or expectations disclosed in the forward-looking statements and you should not place undue reliance on the Company's forward-looking statements. Various important factors could cause actual results or events to differ materially from those that may be expressed or implied by the Company's forward-looking statements, including regulatory changes, the decisions of the Israeli Electricity Authority, changes in demand, technical and other disruptions in the operations of the power plant operated by Dorad and changes in the prices of natural gas and the impact of the coronavirus pandemic on Dorad's operations and projects, including in connection with reductions in the consumption of electricity by Dorad's customers and the Israeli Electricity Company, delays in supply of gas, steps taken by Israeli authorities, regulatory changes, changes in the supply and prices of resources required for the operation of the Dorad's facilities (and in the price of oil and electricity, and technical and other disruptions in the operation of Dorad), in addition to other risks and uncertainties associated with the Company's business that are described in greater detail in the filings the Company makes from time to time with Securities and Exchange Commission, including its Annual Report on Form 20-F. The forward-

Contact:

Kalia Rubenbach (Weintraub) CFO

Tel: +972 (3) 797-1111 Email: hilai@ellomay.com

	September 30 2021 (Unaudited)	September 30 2020 (Unaudited)	December 31 2020 (Audited)
	NIS thousands	NIS thousands	NIS thousands
Current assets			
Cash and cash equivalents	328,707	418,733	247,079
Trade receivables and accrued income	277,663	218,858	297,719
Other receivables	9,175	8,448	21,401
Financial derivatives	1,354		
Total current assets	616,899	646,039	566,199
Non-current assets			
Restricted deposit	472,111	446,966	433,265
Prepaid expenses	33,734	35,729	35,230
Fixed assets	3,403,321	3,557,177	3,526,839
Intangible assets	5,907	5,528	5,402
Right of use assets	58,383	60,985	60,113
Total non-current assets	3,973,456	4,106,385	4,060,849
Total assets	4,590,355	4,752,424	4,627,048
Current liabilities			
Current maturities of loans from banks	311,173	272,762	242,098
Current maturities of lease liabilities	4,614	3,039	4,535
Trade payables	300,591	262,785	309,380
Other payables	32,514	25,297	3,808
Financial derivatives	<u>-</u>	515	2,993
Total current liabilities	648,892	564,398	562,814
Non-current liabilities			
Loans from banks	2,467,410	2,669,511	2,561,302
Long-term lease liabilities	52,563	55,929	50,858
Provision for dismantling and restoration	50,000	50,058	50,000
Deferred tax liabilities	212,463	202,706	200,298
Others Long-term liabilities	16,517	-	-
Liabilities for employee benefits, net	160	160	160
Total non-current liabilities	2,799,113	2,978,364	2,862,618
Equity			
Share capital	11	11	11
Share premium	642,199	642,199	642,199
Capital reserve from activities with shareholders	3,748	3,748	3,748
Retained earnings	496,392	563,704	555,658
Total equity	1,142,350	1,209,662	1,201,616
Total liabilities and equity	4,590,355	4,752,424	4,627,048

	For the nine months ended September 30		For the three months ended September 30		Year ended December 31
	2021 2020	2020	2021	2020	2020
	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)	(Audited)
	NIS thousands	NIS thousands	NIS thousands	NIS thousands	NIS thousands
Revenues	1,605,482	1,884,621	642,381	697,061	2,407,221
Operating costs of the Power Plant					
Energy costs	328,866	417,892	149,644	143,458	522,110
Electricity purchase and					
infrastructure services	779,493	922,584	268,375	332,330	1,185,225
Depreciation and amortization	169,151	179,889	56,436	72,833	237,575
Other operating costs	105,328	111,671	37,911	35,729	155,368
Other operating costs	103,320	111,0/1	37,711	33,729	133,300
Total operating costs					
of Power Plant	1,382,838	1,632,036	512,366	584,350	2,100,278
Profit from operating the Power Plant	222,644	252,585	130,015	112,711	306,943
General and		10.011	# 2#0	£ 500	24.025
administrative expenses	17,715 8,809	19,011	5,359	5,590	24,926
Other incomes	8,809		2,877		1,279
Operating profit	213,738	233,574	127,533	107,121	283,296
Financing income	1,215	2,479	400	635	3,056
Financing expenses	162,054	96,675	60,946	40,294	157,428
Financing expenses, net	160,839	94,196	60,546	39,659	154,372
Profit before					
taxes on income	52,899	139,378	66,987	67,462	128,924
	22,000	155,570	55,567	57,102	120,724
Taxes on income	12,165	32,030	15,388	15,497	29,622
Profit for the period	40,734	107,348	51,599	51,965	99,302

	Share capital NIS thousands	Share premium NIS thousands	Capital reserve for activities with shareholders NIS thousands	Retained earnings NIS thousands	Total Equity  NIS thousands
For the nine months ended September 30, 2021 (Unaudited)					
Balance as at January 1, 2021 (Audited)	11	642,199	3,748	555,658	1,201,616
Dividend to the Company's Shareholders Profit for the period		-		(100,000)	(100,000) 40,734
Balance as at September 30, 2021 (Unaudited)	11	642,199	3,748	496,392	1,142,350
For the nine months ended September 30, 2020 (Unaudited)					
Balance as at January 1, 2020 (Audited)	11	642,199	3,748	576,356	1,222,314
Dividend to the Company's Shareholders Profit for the period	-	-		(120,000)	(120,000) 107,348
Balance as at September 30, 2020 (Unaudited)	11	642,199	3,748	563,704	1,209,662
For the three months ended September 30, 2021 (Unaudited)					
Balance as at July 1, 2021 (Unaudited)	11	642,199	3,748	444,793	1,090,751
Profit for the period		<u> </u>		51,599	51,599
Balance as at September 30, 2021 (Unaudited)	11	642,199	3,748	496,392	1,142,350

	Share capital NIS thousands	Share premium NIS thousands NIS thousands	Capital reserve for activities with shareholders NIS thousands	Retained earnings NIS thousands	Total Equity NIS thousands
For the three months ended September 30, 2020 (Unaudited)					
Balance as at July 1, 2020 (Unaudited)	11	642,199	3,748	511,739	1,157,697
Profit for the period		-	-	51,965	51,965
Balance as at September 30, 2020 (Unaudited)	11	642,199	3,748	563,704	1,209,662
For the year ended December 31, 2020 (Audited)					
Balance as at January 1, 2020 (Audited) Dividend to the Company's shareholders Profit for the year	11 -	642,199	3,748	576,356 (120,000) 99,302	1,222,314 (120,000) 99,302
Balance as at December 31, 2020 (Audited)	11	642,199	3,748	555,658	1,201,616

	For the nine months ended September 30		For the three months ended September 30		Year ended December 31
	2021	2020	2021	2020	2020
	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)	(Audited)
	NIS thousands	NIS thousands	NIS thousands	NIS thousands	NIS thousands
Cash flows from operating activities:					
Profit for the period	40,734	107,348	51,599	51,965	99,302
Adjustments:	40,754	107,540	51,555	31,703	77,502
Depreciation and amortization					
and fuel consumption	171,174	182,508	56,726	73,127	241,288
Taxes on income	12,165	32,030	15,388	15,497	29,622
Financing expenses, net	160,839	94,196	60,546	39,659	154,372
	344,178	308,734	132,660	128,283	425,282
Change in trade receivables	20,056	73,901	(70,626)	(7,465)	(4,959)
Change in other receivables	12,226	14,234	8,076	6,576	1,284
Change in trade payables	(9,825)	(26,120)	33,298	26,227	16,627
Change in other long-term liabilities	16,517	-	16,517	-	-
Change in other payables	28,706	14,791	29,735	22,629	(6,700)
	67,680	76,806	17,000	47,967	6,252
Net cash flows provided					
by operating activities	452,592	492,888	201,259	228,215	530,836
Cash flows used in					
investing activities					
Proceeds (payment) for settlement of					
financial derivatives	987	(696)	(477)	(817)	(4,318)
Investment in long-term					
restricted deposit	(37,000)	(6,000)	-	-	(6,000)
Investment in fixed assets	(42,277)	(21,853)	(9,225)	(14,135)	(48,309)
Investment in intangible assets	(1,536)	(4,367)	(507)	(2,557)	(4,738)
Interest received	1,225	2,473	399	633	3,046
Net cash flows used in					
investing activities	(78,601)	(30,443)	(9,810)	(16,876)	(60,319)
Cash flows from financing activities:					
Repayment of lease liability principal	(443)	(441)	(147)	(147)	(4,523)
Repayment of loans from banks	(109,156)	(102,653)	(147)	(147)	(195,359)
Dividends and exchange rate	(105,120)	(102,033)			(175,557)
paid (see note 4.d)	(100,000)	(123,739)	_	_	(123,739)
Interest paid	(82,544)	(86,680)	(645)	(151)	(170,003)
Net cash flows used in	(==,= 1.)	(00,000)	(0.12)	(10.1)	(212,222)
financing activities	(292,143)	(313,513)	(792)	(298)	(493,624)
ū					
Net increase in cash					
and cash equivalents for					
the period	81,848	148,932	190,657	211,041	(23,107)
Effect of exchange rate fluctuations					
on cash and cash equivalents	(220)	3,780	(2,017)	(170)	4,165
Cash and cash equivalents at	(220)	5,700	(2,017)	(170)	1,103
beginning of period	247,079	266,021	140,067	207,862	266,021
Cash and cash equivalents at end	,	,	,	,2	
of period	328,707	418,733	328,707	418,733	247,079
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