
SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 6-K

**REPORT OF A FOREIGN ISSUER
PURSUANT TO RULE 13A-16 OR 15D-16
OF THE SECURITIES EXCHANGE ACT OF 1934**

June 1, 2020

Commission File Number 001-36761

Kenon Holdings Ltd.

**1 Temasek Avenue #36-01
Millenia Tower
Singapore 039192
(Address of principal executive offices)**

Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F.

Form 20-F ☒ Form 40-F ☐

Indicate by check mark whether the registrant by furnishing the information contained in this Form is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.

Yes ☐ No ☒

If “Yes” is marked, indicate below the file number assigned to the registrant in connection with Rule 12g3-2(b):

EXHIBITS 99.1 AND 99.2 TO THIS REPORT ON FORM 6-K ARE INCORPORATED BY REFERENCE IN THE REGISTRATION STATEMENT ON FORM S-8 (FILE NO. 333-201716) OF KENON HOLDINGS LTD. AND IN THE PROSPECTUSES RELATING TO SUCH REGISTRATION STATEMENT.

Exhibits

99.1 [Press Release, dated June 1, 2020: Kenon Holdings Reports Q1 2020 Results and Additional Updates](#)

99.2 [Q1 2020 Summary Financial Information of Kenon and OPC and Reconciliation of Certain non-IFRS Financial Information](#)

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

KENON HOLDINGS LTD.

Date: June 1, 2020

By: /s/ Robert L. Rosen
Name: Robert L. Rosen
Title: Chief Executive Officer



Kenon Holdings Reports Q1 2020 Results and Additional Updates

Singapore, June 1, 2020. **Kenon Holdings Ltd.** (NYSE: KEN, TASE: KEN) ("**Kenon**") announces its results for Q1 2020 and additional updates to its businesses.

Key Highlights

OPC

- In May 2020, OPC announced that SMS IDE Ltd. ("**IDE**") won a BOT tender for the construction of a seawater desalination plant. OPC will develop a 99MW cogeneration power plant at the premises of IDE's plant.
- OPC Energy Ltd.'s ("**OPC**") financial results for Q1 2020:
 - OPC's revenue decreased to \$89 million in Q1 2020, as compared to \$97 million in Q1 2019.
 - OPC's net profit decreased to \$11 million in Q1 2020, as compared to \$14 million in Q1 2019.
 - OPC's EBITDA¹ decreased to \$27 million in Q1 2020, as compared to \$30 million in Q1 2019.

Qoros

- In April 2020, Kenon completed the sale of half of its remaining interest in Qoros (i.e. 12%) to the majority shareholder in Qoros Automotive Co., Ltd. ("**Qoros**") and received full payment of RMB1,560 million (\$220 million). As a result, Kenon now holds a 12% interest in Qoros, the majority shareholder holds 63% and Chery owns 25%.
- In addition, since December 2019, Kenon received aggregate cash payments of \$18 million from Chery in connection with reductions in Chery's guarantee obligations.

Discussion of Results for the Three Months ended March 31, 2020

Kenon's consolidated results essentially comprise the consolidated results of OPC. The results of Qoros (until completion of the sale reducing Kenon's stake to 12%) and ZIM Integrated Shipping Ltd. ("**ZIM**") are reflected under results from associated companies.

See Exhibit 99.2 of Kenon's Form 6-K dated June 1, 2020 for summary Kenon consolidated financial information; summary OPC consolidated financial information; a reconciliation of OPC's EBITDA (which is a non-IFRS measure) to net profit and summary operational information of OPC's generation businesses.

OPC

The following discussion of OPC's results of operations is based on OPC's consolidated financial statements, which are denominated in New Israeli Shekels (NIS) and translated into US dollars for purposes of Kenon's reporting.

Summary Financial Information of OPC

	Q1 2020	Q1 2019
	\$ millions	
Revenues	89	97
Cost of sales	58	61
Finance Expenses, net	5	5
Net profit	11	14
EBITDA	27	30

¹ EBITDA is a non-IFRS measure. See Exhibit 99.2 of Kenon's Form 6-K dated June 1, 2020 for the definition of OPC's EBITDA and a reconciliation to its net profit for the applicable period.

Revenue

	Q1 2020	Q1 2019
	\$ millions	
Revenue from energy generated by OPC and sold to private customers	64	71
Revenue from energy purchased by OPC and sold to private customers	-	2
Revenue from private customers in respect of infrastructures services	17	19
Revenue from energy sold to the System Administrator	3	1
Revenue from sale of steam	5	4
Total	89	97

OPC's revenue from the sale of electricity to private customers derives from electricity sold at the generation component tariffs, as published by the EA, with some discount. The weighted-average generation component tariff for 2020, as published by the EA in January 2020, is NIS 0.2678 per KW hour. In 2019, the weighted-average generation component tariff was NIS 0.2909 per KW hour. OPC's revenues from sale of steam are linked partly to the price of gas and partly to the Israeli Consumer Price Index (CPI).

- *Revenue from energy generated by OPC and sold to private customers* – decreased by \$7 million in Q1 2020, as compared to Q1 2019. As OPC's revenue is denominated in NIS, translation of its revenue into US Dollars had a positive impact of \$3 million. Excluding the impact of exchange rate fluctuations, revenues decreased by \$10 million primarily as a result of (i) a \$6 million decrease in revenues due to the decrease in electricity tariffs in January, and (ii) a \$4 million decrease in revenues due to lower consumption of OPC's customers, mainly desalination customers that experienced unplanned maintenance in Q1 2020. The estimated impact of COVID-19 on OPC's customers' electricity consumption in Q1 2020 was lower than \$0.5 million.
- *Revenue from energy purchased by OPC and sold to private customers* – decreased by \$2 million in Q1 2020, as compared to Q1 2019, primarily as a result of lower electricity consumption by OPC's customers.
- *Revenue from private customers in respect of infrastructures services* – decreased by \$2 million in Q1 2020, as compared to Q1 2019, primarily as a result of (i) a \$1 million decrease due to lower energy consumption, and (ii) a \$1 million decrease due to a decrease in infrastructures services tariffs in January 2020.
- *Revenue from energy sold to the System Administrator* – increased by \$2 million in Q1 2020, as compared to Q1 2019, primarily as a result of a higher volume of electricity sold to the System Administrator.

Cost of sales (Excluding Depreciation and Amortization)

	Q1 2020	Q1 2019
	\$ millions	
Natural gas and diesel oil consumption	35	35
Payment to IEC for infrastructure services and purchase of electricity	17	20
Natural gas transmission	2	2
Operating expenses	4	4
Total	58	61

- *Natural gas and diesel oil consumption* – remained similar to Q1 2019. Excluding the impact of exchange rate fluctuations, natural gas consumption cost decreased by \$1 million, as a result of the decrease in the generation component tariffs, as discussed above.
- *Payment to IEC for infrastructures services and purchase of electricity* – decreased by \$3 million in Q1 2020, as compared to Q1 2019, primarily as a result of (i) a \$2 million decrease due to lower electricity consumption of OPC's customers and lower infrastructures services tariffs, and (ii) a \$1 million decrease due to lower electricity purchases from IEC.

Liquidity and Capital Resources

As of March 31, 2020, OPC had cash and cash equivalents and short-term deposits of \$78 million, debt service reserves (out of restricted cash) of \$40 million, and total outstanding consolidated indebtedness of \$660 million, consisting of \$105 million of short-term indebtedness, including the current portion of long-term indebtedness, and \$555 million of long-term indebtedness. All of OPC's debt is denominated in NIS.

Business Developments

Sorek 2 Cogeneration Plant

On May 26, 2020, IDE notified OPC that it had won a build-operate-transfer (BOT) tender with the State of Israel for the construction, operation and maintenance of a seawater desalination plant ("Sorek 2").

OPC, through a fully owned subsidiary, has an agreement with IDE, that provides that should IDE sign an agreement with the State of Israel as a result of winning the tender, OPC will construct, operate and maintain a gas-fired cogeneration power plant with a capacity of up to 99MW at the premises of the desalination plant, and sell electricity to the desalination plant for a period of 25 years. IDE is a part of the IDE Technologies group, specializing in desalination and water treatment plants, and holds three operating seawater desalination plants in Israel.

Update on OPC-Hadera

OPC-Hadera is constructing a 148 MW co-generation power plant in Israel. OPC expects that the total cost of completing the OPC-Hadera plant will be approximately NIS 1 billion (approximately \$281 million). As of March 31, 2020, OPC-Hadera had invested an aggregate of NIS 854 million (approximately \$240 million).

Construction of the Hadera Power Plant has been completed and it is currently in the commissioning stage. Commercial operation of OPC-Hadera plant is expected in June 2020 - this takes into account delays that occurred during the construction, including the expected timetable for replacement of faulty components discovered during construction.

In March 2020 the EPC contractor of the OPC-Hadera power plant notified OPC that, due to the quarantine procedures and limitations imposed on entry into Israel as a result of the spread of COVID-19, the EPC contractor expects that should a foreign technical team be required for the completion of the acceptance tests of the OPC-Hadera power plant, there may be a delay in the commercial operation of the power plant beyond June 2020. So far, there has been no need to bring in a foreign team.

Update on Tzomet Project

Tzomet Energy Ltd. ("Tzomet") is developing an open-cycle natural gas-fired power station with capacity of approximately 396 MW in Israel.

In March 2020, OPC paid the remaining consideration of \$15.8 million for the original purchase of 95% of Tzomet shares. The balance on the remaining 5% of approximately \$7.5 million was paid in February and March 2020. OPC now holds 100% of Tzomet's shares.

As of March 31, 2020, OPC had invested an aggregate of NIS 410 million (approximately \$115 million) in the Tzomet project.

Due to the continued restrictions in Israel and worldwide and the need for teams and equipment from overseas, as a result of the spread of COVID-19, OPC estimates that the construction period of the Tzomet power plant could continue beyond 2022 and is currently expected to be completed in the first quarter of 2023.

Ramat Hovav Tender

In May 2020 OPC Noy Ramat Hovav Ltd., a joint venture company with 50% of its share capital held by OPC and the remaining 50% held by Noy Power Plants Limited Partnership, submitted a bid as part of the tender for the purchase of the Ramat Hovav power facility in Israel. Ramat Hovav is a 1,137MW aggregate capacity site, operated with natural gas.

Qoros

Qoros sold approximately 500 cars in Q1 2020 compared to approximately 800 cars in Q1 2019.

ZIM

Discussion of ZIM's Results for Q1 2020

ZIM carried approximately 638 thousand TEUs in Q1 2020, representing a 4% decrease as compared to Q1 2019, in which ZIM carried approximately 668 thousand TEUs. The average freight rate per TEU in Q1 2020 was \$1,091 per TEU, as compared to \$1,019 per TEU in Q1 2019, representing a 7% increase.

ZIM's revenues increased by 3% in Q1 2020 to approximately \$823 million, as compared to approximately \$796 million in Q1 2019, due to an increase in income from containerized cargo and income from slots. ZIM's operating expenses and cost of services decreased by 1% in Q1 2020 to approximately \$698 million, as compared to approximately \$703 million in Q1 2019.

Additional Kenon Updates

Kenon's (Unconsolidated) Liquidity and Capital Resources

As of March 31, 2020, Kenon's unconsolidated cash balance was \$31 million. There is no material debt at the Kenon level.

In April 2020, Kenon completed the sale of half of its remaining interest in Qoros (i.e. 12%) to the majority shareholder in Qoros and received full payment of approximately \$220 million. In addition, in April and May 2020, Kenon received aggregate cash payments of \$7 million from Chery in connection with reductions in Chery's guarantee obligations. As of May 31, 2020, Kenon's unconsolidated cash balance was \$254 million.

Kenon is the beneficiary of a four-year deferred payment agreement, effective December 28, 2017, reflecting deferred consideration from the sale of its Inkia power businesses, accruing 8% interest, payable in kind (total receivable as at March 31, 2020 including principal and accrued interest is \$208 million). The deferred payment is subject to tax.

About Kenon

Kenon is a holding company that operates dynamic, primarily growth-oriented businesses. The companies it owns, in whole or in part, are at various stages of development, ranging from established, cash-generating businesses to early stage development companies. Kenon's businesses consist of:

- OPC (70% interest) – a leading owner, developer and operator of power generation facilities in the Israeli power market;
- Qoros (12% interest) – a China-based automotive company;
- ZIM (32% interest) – an international shipping company; and
- Primus Green Energy, Inc. (91% interest) – an early stage developer of alternative fuel technology. In light of market conditions, Primus has decided to significantly reduce its operations.

For further information on Kenon's businesses, see Kenon's publicly available filings, which can be found on the SEC's website at www.sec.gov. Please also see <http://www.kenon-holdings.com> for additional information.

Caution Concerning Forward-Looking Statements

This press release includes forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. These statements include, but are not limited to, statements relating to the OPC-Hadera and Tzomet projects, including expected installed capacity, cost, and timing of commercial operation and acceptance tests of the projects and the expected impact of the delay in OPC-Hadera's construction and related compensation and insurance, the expected impact on such projects of the COVID-19 pandemic and statements with respect to the Ramat Hovav tender, the Sorek 2 Cogeneration Plant and other non-historical matters. These statements are based on Kenon's management's current expectations or beliefs and are subject to uncertainty and changes in circumstances. These forward-looking statements are subject to a number of risks and uncertainties, many of which are beyond Kenon's control, which could cause the actual results to differ materially from those indicated in such forward-looking statements. Such risks include risks relating to a potential failure to complete the development and reach commercial operation of the OPC-Hadera and Tzomet projects on a timely basis, within the expected budget, or at all, including risks related to costs associated with delays in reaching commercial operation and other risks and factors including the impact of the COVID-19 outbreak and those risks set forth under the heading "Risk Factors" in Kenon's Annual Report on Form 20-F filed with the SEC and other filings. Except as required by law, Kenon undertakes no obligation to update these forward-looking statements, whether as a result of new information, future events, or otherwise.

Contact Info

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**Financial Information for the Three Months Ended March 31, 2020 of Kenon and OPC and
Reconciliation of Certain non-IFRS Financial Information**

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Appendix A

Summary of Kenon's Consolidated Financial Information

Kenon Holdings Ltd and subsidiaries
Consolidated Statements of Financial Position as of March 31, 2020 and December 31, 2019

	As of March 31,	As of December 31,
	2020	2019
	(Unaudited)	
	\$ millions	
Current assets		
Cash and cash equivalents	111	147
Short-term deposits and restricted cash	22	33
Trade receivables	29	39
Other current assets	61	40
Asset held for sale	70	70
Total current assets	293	329
Non-current assets		
Investments in associated companies	118	120
Long-term deposits and restricted cash	91	77
Long-term prepaid expenses	87	30
Long-term derivative instruments	2	2
Other non-current assets	64	58
Deferred payment receivable	208	204
Deferred taxes, net	2	2
Property, plant and equipment, net	668	668
Intangible assets, net	1	1
Right-of-use assets, net	16	17
Total non-current assets	1,257	1,179
Total assets	1,550	1,508
Current liabilities		
Short-term loans and current maturities	105	46
Trade payables	34	36
Short-term derivative instruments	6	6
Current tax liabilities	3	-
Other current liabilities	15	16
Current maturities of lease liabilities	1	1
Total current liabilities	164	105
Non-current liabilities		
Long-term loans from banks and others	484	504
Debentures	71	73
Deferred taxes, net	79	79
Non-current tax liabilities	28	29
Other non-current liabilities	1	1
Long-term derivative instruments	8	-
Long-term lease liabilities	5	5
Total non-current liabilities	676	691
Total liabilities	840	796
Equity		
Share capital	602	602
Translation reserve	16	18
Capital reserve	5	14
Accumulated profit/(loss)	6	(11)
Equity attributable to owners of the Company	629	623
Non-controlling interests	81	89
Total equity	710	712
Total liabilities and equity	1,550	1,508

Kenon Holdings Ltd and subsidiaries
Unaudited Consolidated Statements of Profit & Loss for the three months ended March 31, 2020 and 2019

	For the three months ended March 31,	
	2020	2019
	\$ millions	
Revenue	89	97
Cost of sales and services (excluding depreciation)	(58)	(61)
Depreciation	(7)	(7)
Gross profit	24	29
Selling, general and administrative expenses	(8)	(10)
Financing expenses	(7)	(6)
Financing income	7	4
Financing expenses, net	-	(2)
Fair value gain/(loss) on put option	10	(5)
Recovery of financial guarantee	6	-
Share in losses of associated companies, net of tax	(7)	(13)
Profit/(loss) before income taxes	25	(1)
Income taxes	(5)	(5)
Profit/(loss) for the period from continuing operations	20	(6)
Loss for the period from discontinued operations	-	(1)
Profit/(loss) for the period	20	(7)
Attributable to:		
Kenon's shareholders	15	(12)
Non-controlling interests	5	5
Profit/(loss) for the period	20	(7)
Basic/diluted profit/(loss) per share attributable to Kenon's shareholders (in dollars):		
Basic/Diluted profit/(loss) per share	0.28	(0.24)
Basic/Diluted profit/(loss) per share from continuing operations	0.28	(0.23)
Basic/Diluted loss per share from discontinued operations	-	(0.01)

Kenon Holdings Ltd and subsidiaries
Unaudited Consolidated Statements of Cash Flows
For the three months ended March 31, 2020 and 2019

	For the three months ended March 31,	
	2020	2019
	\$ millions	
Cash flows from operating activities		
Profit/(loss) for the period	20	(7)
Adjustments:		
Depreciation and amortization	7	7
Financing expenses, net	-	2
Share in losses of associated companies, net of tax	7	13
Recovery of financial guarantee	(6)	-
Fair value (gain)/loss on put option	(10)	5
Share-based payments	-	1
Income taxes	5	5
	<u>23</u>	<u>26</u>
Change in trade and other receivables	4	7
Change in trade and other payables	<u>(7)</u>	<u>15</u>
	20	48
Income taxes paid, net	-	(1)
Net cash provided by operating activities	<u>20</u>	<u>47</u>

Kenon Holdings Ltd and subsidiaries
Unaudited Consolidated Statement of Cash Flows, continued
For the three months ended March 31, 2020 and 2019

	For the three months ended March 31,	
	2020	2019
	\$ millions	
Cash flows from investing activities		
Short-term deposits and loans, net	11	-
Investment in long-term deposits, net	(16)	(4)
Acquisition of property, plant and equipment	(28)	(8)
Long-term prepaid expenses	(55)	-
Payment of transactions in derivatives, net	(1)	-
Net cash used in investing activities	(89)	(12)
Cash flows from financing activities		
Repayment of long-term loans, debentures, derivative financial instruments and lease liabilities	(4)	(3)
Short-term credit from banks and others, net	59	(1)
Acquisition of non-controlling interests	(8)	-
Payment in respect of derivative financial instruments, net	(1)	-
Dividends paid to holders of non-controlling interests	(6)	-
Interest paid	(4)	(4)
Net cash provided by/(used in) financing activities	36	(8)
(Decrease)/increase in cash and cash equivalents	(33)	27
Cash and cash equivalents at beginning of the period	147	131
Effect of exchange rate fluctuations on balances of cash and cash equivalents	(3)	3
Cash and cash equivalents at end of the period	111	161

Information regarding reportable segments

The following table sets forth selected financial data for Kenon's reportable segments for the periods presented:

	For the three months ended March 31, 2020			
	OPC	Quantum ¹	Other ²	Total
		\$ millions		
Revenue	89	-	-	89
Depreciation and amortization	(7)	-	-	(7)
Financing income	2	-	5	7
Financing expenses	(7)	-	-	(7)
Fair value gain on put option	-	10	-	10
Recovery of financial guarantee	-	6	-	6
Share in losses of associated companies	-	(4)	(3)	(7)
Profit / (Loss) before taxes	15	12	(2)	25
Income taxes	(4)	-	(1)	(5)
Profit / (Loss) from continuing operations	11	12	(3)	20

(1) Quantum is a wholly-owned subsidiary of Kenon and holds Kenon's interest in Qoros.

(2) Includes the results of Primus; the results of ZIM, as an associated company; as well as Kenon's and IC Green's holding company and general and administrative expenses.

	For the three months ended March 31, 2019			
	OPC	Quantum ¹	Other ²	Total
		\$ millions		
Revenue	97	-	-	97
Depreciation and amortization	(7)	-	-	(7)
Financing income	-	-	4	4
Financing expenses	(5)	-	(1)	(6)
Fair value loss on put option	-	(5)	-	(5)
Share in losses of associated companies	-	(5)	(8)	(13)
Profit / (Loss) before taxes	18	(10)	(9)	(1)
Income taxes	(4)	-	(1)	(5)
Profit / (Loss) from continuing operations	14	(10)	(10)	(6)

(1) Quantum is a wholly-owned subsidiary of Kenon and holds Kenon's interest in Qoros.

(2) Includes the results of Primus; the results of ZIM, as an associated company; as well as Kenon's and IC Green's holding company and general and administrative expenses.

Information regarding associated companies

	Assets held for sale		Carrying amounts of investment in associated companies		Equity in the net losses of associated companies	
	as of		as of		for the period ended	
	March 31, 2020	December 31, 2019	March 31, 2020	December 31, 2019	March 31, 2020	March 31, 2019
	\$ millions		\$ millions		\$ millions	
ZIM	-	-	82	84	(3)	(8)
Qoros	70	70	36	36	(4)	(5)
	70	70	118	120	(7)	(13)

Appendix B

Summary of OPC's Consolidated Financial Information

OPC's Unaudited Consolidated Statement of Profit or Loss

	For the three months ended	
	March 31,	
	2020	2019
	\$ millions	
Revenue	89	97
Cost of sales (excluding depreciation and amortization)	(58)	(61)
Depreciation and amortization	(7)	(7)
Gross profit	24	29
General, selling and administrative expenses	(4)	(6)
Financing expenses, net	(5)	(5)
Profit before taxes	15	18
Taxes on income	(4)	(4)
Net profit for the period	11	14
Attributable to:		
Equity holders of the company	8	11
Non-controlling interest	3	3
Net profit for the period	11	14

Summary Data from OPC's Unaudited Consolidated Statement of Cash Flows

	For the three months ended	
	March 31,	
	2020	2019
	\$ millions	
Cash flows provided by operating activities	24	52
Cash flows used in investing activities	(89)	(12)
Cash flows used in financing activities	35	8
(Decrease)/increase in cash and cash equivalents	(30)	32
Cash and cash equivalents at end of the period	78	124
Investments in property, plant and equipment	15	8
Total depreciation and amortization	7	7

Summary Data from OPC's Consolidated Statement of Financial Position

	As at	
	March 31,	December 31,
	2020	2019
	\$ millions	
Total financial liabilities ¹	660	622
Total liquid assets ²	118	152
Total equity attributable to the owners	216	228
Total assets	1,039	1,011

^{1.} Including loans from banks and others and debentures

^{2.} Including cash and cash equivalents, short-term deposits and debt service reserves (out of restricted cash)

Appendix C

Definition of OPC's EBITDA and non-IFRS reconciliation

This press release, including the financial tables, presents EBITDA, which is considered to be a “non-IFRS financial measure.”

OPC defines “EBITDA” as for each period as net profit before depreciation and amortization, financing expenses, net, and income tax expense. EBITDA is not recognized under IFRS or any other generally accepted accounting principles as a measure of financial performance and should not be considered as a substitute for net profit or loss, cash flow from operations or other measures of operating performance determined in accordance with IFRS. EBITDA is not intended to represent funds available for dividends or other discretionary uses because those funds may be required for debt service, capital expenditures, working capital and other commitments and contingencies. There are limitations that impair the use of EBITDA as a measure of OPC's profitability since it does not take into consideration certain costs and expenses that result from OPC's business that could have a significant effect on net profit, such as financial expenses, taxes, depreciation, capital expenses and other related items.

OPC believes that the disclosure of EBITDA provides transparent and useful information to investors and financial analysts in their review of the company's, or its subsidiaries' operating performance and in the comparison of such operating performance to the operating performance of other companies in the same industry or in other industries that have different capital structures, debt levels and/or income tax rates.

Set forth below is a reconciliation of OPC's net profit to EBITDA for the periods presented. Other companies may calculate EBITDA differently, and therefore this presentation of EBITDA may not be comparable to other similarly titled measures used by other companies.

	For the three months ended March 31, 2020
	\$ millions
Net profit for the period	11
Depreciation and amortization	7
Financing expenses, net	5
Income tax expense	4
EBITDA	27

	For the three months ended March 31, 2019
	\$ millions
Net profit for the period	14
Depreciation and amortization	7
Financing expenses, net	5
Income tax expense	4
EBITDA	30

Appendix D**Summary Financial Information of OPC's Subsidiaries**

The table below sets forth debt, cash and cash equivalents and short-term deposits, and debt service reserves for OPC's subsidiaries as of March 31, 2020 (in \$ millions):

As at March 31, 2020	OPC-Rotem	OPC-Hadera	OPC Energy	Other	Total
Debt (including accrued interest)	327	185	142	6	660
Cash and cash equivalents and short-term deposits	28	1	43	6	78
Debt service reserves (out of the restricted cash)	21	-	19	-	40

The table below sets forth debt, cash and cash equivalents and short-term deposits, and debt service reserves for OPC's subsidiaries as of December 31, 2019 (in \$ millions):

As at December 31, 2019	OPC-Rotem	OPC-Hadera	OPC Energy	Other	Total
Debt (including accrued interest)	346	194	82	-	622
Cash and cash equivalents and short-term deposits	33	3	74	1	111
Debt service reserves (out of the restricted cash)	22	-	19	-	41

Appendix E**Summary Operational Information of OPC**

The tables below set forth details of sales, generation and purchases of electricity by OPC and availability and net generation of OPC split by the OPC-Rotem plant and the Hadera energy center (kWh in millions):

	For the three months ended March 31.	
	2020	2019
Sales to private customers	900	969
Sales to the system administrator	97	43
Total sales	997	1,012

	For the three months ended March 31	
	2020	2019
Net generation of electricity	987	984
Purchase of electricity from the system administrator	10	28
Total volume of electricity generated and purchases from the system administrator	997	1,012

	For the three months ended March 31			
	2020		2019	
	Availability (%)	Net generation (kWh in millions)	Availability (%)	Net generation (kWh in millions)
OPC-Rotem	100.0%	966	100.0%	961
OPC-Hadera	88.4%	22	92.8%	23