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**SECURITIES AND EXCHANGE COMMISSION**

Washington, D.C. 20549

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**FORM 6-K**

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**REPORT OF FOREIGN PRIVATE ISSUER  
PURSUANT TO RULE 13a-16 OR 15d-16  
OF THE SECURITIES EXCHANGE ACT OF 1934**

**April 2, 2025**

**Commission File Number 001-36761**

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**Kenon Holdings Ltd.**

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**1 Temasek Avenue #37-02B  
Millenia Tower  
Singapore 039192  
(Address of principal executive offices)**

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Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F.

Form 20-F ☒      Form 40-F ☐

EXHIBITS 99.1 AND 99.2 TO THIS REPORT ON FORM 6-K ARE INCORPORATED BY REFERENCE IN THE REGISTRATION STATEMENT ON FORM S-8 (FILE NO. 333-201716) OF KENON HOLDINGS LTD. AND IN THE PROSPECTUSES RELATING TO SUCH REGISTRATION STATEMENT.

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**Exhibits**

[99.1 Press Release, dated April 2, 2025: Kenon Holdings Reports 2024 Results and Additional Updates](#)

[99.2 2024 Summary Financial Information of Kenon and OPC and Reconciliation of Certain non-IFRS Financial Information](#)

## SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

KENON HOLDINGS LTD.

Date: April 2, 2025

By: /s/ Robert L. Rosen  
Name: Robert L. Rosen  
Title: Chief Executive Officer



### **Kenon Holdings Reports Full Year 2024 Results and Additional Updates**

Singapore, April 2, 2025. Kenon Holdings Ltd. (NYSE: KEN, TASE: KEN) (“**Kenon**”) announces its results for 2024 and additional updates.

#### **Q4 and Recent Highlights**

##### **Kenon**

- In April 2025, Kenon’s board of directors approved a cash dividend of approximately \$250 million (\$4.80 per share).
- In Q4 2024, Kenon sold all of its remaining interest in ZIM for net consideration of \$394 million.
- Kenon has repurchased approximately 681 thousand shares for an amount of approximately \$20 million pursuant to its share repurchase plan since its announcement in September 2024, for a total of 1.8 million shares since the establishment of its repurchase program in March 2023.

##### **OPC**

- Financial results:
  - OPC’s net profit in 2024 was \$53 million, as compared to a net profit of \$47 million in 2023. OPC’s 2024 net profit included its share in profit of CPV of \$45 million as compared to \$66 million in 2023.
  - OPC’s Adjusted EBITDA including proportionate share in Adjusted EBITDA of associated companies<sup>1</sup> in 2024 was \$332 million as compared to \$304 million in 2023.

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<sup>1</sup> Adjusted EBITDA including proportionate share in Adjusted EBITDA of associated companies is a non-IFRS measure. See Exhibit 99.2 of Kenon’s Form 6-K dated April 2, 2025 for the definition of OPC’s EBITDA and Adjusted EBITDA including proportionate share in Adjusted EBITDA of associated companies and a reconciliation to their respective profit for the applicable period.

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## **Discussion of Results for the Year ended December 31, 2024**

Kenon's consolidated results of operations from its operating companies essentially comprise the consolidated results of OPC Energy Ltd ("OPC").

See Exhibit 99.2 of Kenon's Form 6-K dated April 2, 2025 for a summary of Kenon's consolidated financial information; a summary of OPC's consolidated financial information; a reconciliation of OPC's EBITDA and Adjusted EBITDA including proportionate share in Adjusted EBITDA of associated companies (which is a non-IFRS measure) to profit for the period; and a summary of financial information of OPC's subsidiaries.

### **OPC**

The following discussion of OPC's results of operations is derived from OPC's consolidated financial statements, which are denominated in NIS for purposes of OPC's financial statements, as translated into US dollars for Kenon's financial statements.

#### **Summary Financial Information of OPC**

	<b>For the year ended December 31,</b>	
	<b>2024</b>	<b>2023</b>
	<b>\$ millions</b>	
Revenue	751	692
Cost of sales (excluding depreciation and amortization)	(522)	(494)
Finance expenses, net	(82)	(53)
Share in profit of associated companies, net	45	66
Profit for the period	<b>53</b>	<b>47</b>
Attributable to:		
Equity holders of OPC	30	40
Non-controlling interest	23	7
Adjusted EBITDA including proportionate share in Adjusted EBITDA of associated companies <sup>2</sup>	<b>332</b>	<b>304</b>

For details of OPC's results please refer to Appendix B.

#### **Revenue**

	<b>For the year ended December 31,</b>	
	<b>2024</b>	<b>2023</b>
	<b>\$ millions</b>	
Israel	625	619
U.S.	126	73
<b>Total</b>	<b>751</b>	<b>692</b>

OPC's revenue increased by \$59 million in 2024 as compared to 2023. Excluding the impact of translating OPC's revenue from NIS to USD<sup>3</sup>, OPC's revenue increased by \$61 million in 2024 as compared to 2023. Set forth below is a discussion of significant changes in revenue between 2024 and 2023.

OPC's revenue from the sale of electricity to private customers is derived from electricity sold at the generation component tariffs, as published by the Israeli Electricity Authority ("EA"), with some discount. Accordingly, changes in the generation component tariffs generally affect the prices paid by customers under Power Purchase Agreements of OPC-Rotem and OPC-Hadera. The weighted-average generation component tariff in 2024 was NIS 0.3010 per KW hour, which is approximately 1% lower than the weighted-average generation component tariff in 2023 of NIS 0.3053 per KW hour.

<sup>2</sup> Non-IFRS measure. See Appendix C for a definition of OPC's Adjusted EBITDA including proportionate share in Adjusted EBITDA of associated companies and a reconciliation to profit for the period.

<sup>3</sup> The table above and corresponding comparison relating to 2024 and 2023 were converted using an average exchange rate of \$0.2703/NIS.

Set forth below is a discussion of changes in the key components in revenue for 2024 as compared to 2023.

- *Revenue from sale of energy to the System Operator and to other suppliers* – Increased by \$12 million in 2024 as compared to 2023 primarily as a result of a full year consolidation of results from the commencement of commercial operations of the Tzomet power plant as compared to partial consolidation of results in 2023 from Q2 2023;
- *Revenue from capacity payments* – Increased by \$30 million in 2024 as compared to 2023 primarily as a result of a full year consolidation of results from the commencement of commercial operations of the Tzomet power plant as compared to consolidation of results from Q2 2023;
- *Revenue from sale of electricity from renewable energy* – Increased by \$16 million in 2024 as compared to 2023 primarily as a result of (i) consolidation of results from the Mountain Wind project from Q2 2023 and (ii) commercial operations of the Maple Hill and Stagecoach projects from Q4 2023 and Q2 2024, respectively, partially offset by the deconsolidation of results CPV Renewable from November 2024; and
- *Revenue from sale of retail activities and others* – Increased by \$38 million in 2024 as compared to 2023 primarily as a result of increase in scope of services; partially offset by:
- *Other revenue* – Decreased by \$10 million in 2024 as compared to 2023, primarily due to revenue generated prior to the commencement of commercial operations of the Tzomet power plant in Q2 2023.

#### Cost of Sales (Excluding Depreciation and Amortization)

	For the year ended December 31,	
	2024	2023
	\$ millions	
Israel	446	453
U.S.	76	41
<b>Total</b>	<b>522</b>	<b>494</b>

OPC's cost of sales (excluding depreciation and amortization) increased by \$28 million from 2023 to 2024. Excluding the impact of translating OPC's cost of sales (excluding depreciation and amortization) from NIS to USD<sup>4</sup>, OPC's cost of sales (excluding depreciation and amortization) increased by \$7 million in 2024 as compared to 2023. Set forth below is a discussion of significant changes in cost of sales between 2024 and 2023.

- *Expenses for acquisition of energy* – Increased by \$4 million in 2024 as compared to 2023 primarily due to maintenance work carried out at the Rotem power plant and the Gat power plant in the first half of 2024 and the second half of 2024, respectively;
- *Expenses for cost of transmission of gas and operating expenses* – Increased by \$13 million in 2024 as compared to 2023 primarily as a result of a full year consolidation of results from the commencement of commercial operations of the Tzomet power plant and the Gat power plant in 2024 as compared to partial consolidation of results in 2023 from Q2 2023, respectively;
- *Expenses for sale of electricity from renewable energy* – Increased by \$3 million in 2024 as compared to 2023 primarily as a result of (i) consolidation of results from the Mountain Wind project from Q2 2023 and (ii) commercial operations of the Maple Hill and Stagecoach projects from Q4 2023 and Q2 2024 respectively, partially offset by the deconsolidation of results CPV Renewable from November 2024; and
- *Revenue from sale of retail activities and others* – Increased by \$32 million in 2024 as compared to 2023 primarily as a result of increase in scope of services; partially offset by:
- *Other expenses* – Decreased by \$13 million in 2024 as compared to 2023 primarily due to costs associated with Tzomet power plant incurred prior to its commencement of commercial operations in Q2 2023.

<sup>4</sup> Comparing 2024 and 2023 using the average exchange rate of \$0.2703/NIS.

## Finance Expenses, net

Finance expenses, net was \$82 million in 2024, as compared to \$53 million in 2023, primarily due to (i) an increase in interest expense relating to loans for the Tzomet power plant and the Gat power plant of \$11 million and \$2 million, respectively, and (ii) an increase in interest expense from financing of renewable energy projects and tax equity agreements in the US prior to deconsolidation of CPV Renewable of \$7 million and \$4 million, respectively.

## Share of Profit of Associated Companies, net

OPC's share of profit of associated companies, net decreased by \$21 million in 2024 as compared in 2023, primarily as a result of (i) an increase in interest expense from the financing of the energy transition segment of \$6 million; (ii) an increase in depreciation and financing expenses of \$13 million from commercial operation of the Three Rivers power plant in Q3 2023; and (iii) deconsolidation of CPV Renewable in November 2024 and the increase in interests of the CPV Shore (as defined below) and Maryland power plants in Q4 2024.

For further details of the performance of associated companies of CPV, refer to OPC's Consolidated Financial Statements as of December 31, 2024 published by OPC on the Tel Aviv Stock Exchange ("TASE") on March 12, 2025 and the convenience English translations of OPC's Board of Directors Report and Consolidated Financial Statements for the year ended December 31, 2024 furnished by Kenon on Form 6-K on March 12, 2025.

## Liquidity and Capital Resources

As of December 31, 2024, OPC had cash and cash equivalents of \$264 million (excluding restricted cash), restricted cash of \$16 million (including restricted cash used for debt service), and total outstanding consolidated indebtedness of \$1,267 million, consisting of \$85 million of short-term indebtedness and \$1,182 million of long-term indebtedness. As of December 31, 2024, a substantial portion of OPC's debt was denominated in NIS.

As of December 31, 2024, OPC's proportionate share of debt (including accrued interest) of CPV associated companies was \$1,203 million and proportionate share of cash and cash equivalents of CPV associated companies was \$201 million.

## Business and other Developments

### *Completion of Refinancing of Shore Power Plant*

In February 2025, CPV Shore LLC ("CPV Shore") completed a refinancing (the "**New Financing**") of its existing debt financing agreement (with debt of approximately \$436 million). In connection with the closing of the New Financing Agreement, approximately \$80 million was provided to CPV Shore by its equity holders (the "**Deleveraging Amount**"), with CPV's share of the Deleveraging Amount being approximately \$55 million. In addition, during the first quarter of 2025, CPV entered into a purchase agreement to acquire an additional 20% interest in CPV Shore, and now holds approximately 90% of CPV Shore.

For further information, see Kenon's Reports on Form 6-K furnished with the U.S. Securities and Exchange Commission on October 13, 2024 and December 15, 2024.

### Additional Kenon Updates

#### *Kenon's (stand-alone) Liquidity and Capital Resources*

As of December 31, 2024, Kenon's stand-alone cash was \$894 million. As of April 2, 2025, Kenon's stand-alone cash was \$890 million. There is no material debt at the Kenon level.

Kenon's stand-alone cash includes cash and cash equivalents and other treasury management instruments.

#### *Interim Dividend for the Year Ending December 31, 2025*

In March 2025, Kenon's board of directors approved an interim cash dividend of approximately \$250 million (\$4.80 per share) (the "**Dividend**") relating to the year ending December 31, 2025, payable to Kenon's shareholders of record as of the close of trading on April 14, 2025 (the "**Record Date**"), to be paid on or about April 21, 2025 (the "**Payment Date**").

The New York Stock Exchange's (the "**NYSE**") ex-dividend date, which is the date on which Kenon's shares will begin trading on the NYSE without the entitlement to the Dividend, is April 14, 2025 (the "**NYSE Ex-Dividend Date**").

The TASE ex-dividend date, which is the date on which Kenon's shares will begin trading on the TASE without the entitlement to the Dividend, is April 14, 2025 (the "**TASE Ex-Dividend Date**").

We encourage you to contact your bank, broker, nominee or other institution if you have any questions regarding the mechanics and timing of having the Dividend attributable to your shares credited to your account.

### ***Share Repurchase Plan***

In March 2023, Kenon announced a repurchase plan for up to \$50 million, and increased the plan to up to \$60 million in September 2024. Kenon has repurchased approximately 681 thousand shares for an amount of approximately \$20 million pursuant to its share repurchase plan since its announcement in September 2024. Kenon has repurchased approximately 1.8 million shares for total consideration of approximately \$48 million since the commencement of the share repurchase plan in March 2023. Kenon has approximately 52 million outstanding shares after giving effect to these repurchases.

The share repurchase plan may be suspended or modified and may not be completed in full.

### ***Sale of ZIM Shares and Update to Capped Call Transaction***

In November 2024, Kenon terminated the collar transaction that it had entered into with a bank relating to 5 million ZIM shares previously owned by Kenon and entered into a cash settled capped call transaction with respect to 5 million ZIM shares. As a result of the termination of the collar, the 5 million shares that were subject to the collar were sold to the bank with which Kenon entered into the collar, and Kenon received cash proceeds (minus the cost of the cash settled capped call transaction) of \$96 million (including additional proceeds subsequently received pursuant to the terms of the cash settled capped call transaction). The cash settled capped call transaction, which expires approximately 14 months from now, enables Kenon to retain exposure to potential upside in ZIM's shares above the call price, up to the cap, and will be cash settled.

Subsequently, in November and December 2024, Kenon sold its remaining 14.8 million ZIM shares for net proceeds of approximately \$300 million, and received dividends of \$47 million (net of tax) prior to the sale of such shares.

As a result of the foregoing, Kenon no longer holds any shares in ZIM, and retains potential upside with respect to approximately 4.2% of the outstanding ZIM shares pursuant to the terms of the cash settled capped call transaction. Since inception, Kenon has realized approximately \$2.1 billion (net of tax) from its investment in ZIM, including through sales of shares and receipt of dividends.

### ***Qoros update***

As previously disclosed, in February 2024, the China International Economic and Trade Arbitration Commission ("CIETAC") issued a final award (the "**CIETAC Award**") in favor of Kenon's wholly-owned subsidiary Quantum (2007) LLC ("**Quantum**") with respect to arbitral proceedings initiated by Quantum in 2021 against an entity related to Shenzhen Baoneng Investment Group Co., Ltd. ("**Baoneng Group**"), which holds 63% of Qoros (the "**Qoros Majority Shareholder**"), and Baoneng Group in connection with the agreement for the sale of Quantum's remaining 12% interest in Qoros to the Majority Qoros Shareholder. As previously reported, the tribunal ruled that the Qoros Majority Shareholder and Baoneng Group are obligated to pay Quantum approximately RMB 1.9 billion (approximately \$260 million) comprising the purchase price set forth in the sale agreement (as adjusted for inflation) of approximately RMB 1.7 billion (approximately \$233 million), together with pre-award and post-award interest, legal fees and expenses.

In connection with this arbitration, Kenon has obtained a court order freezing assets of Baoneng Group, primarily comprising equity interests in entities owning directly and indirectly listed and unlisted equity interests in various businesses; such assets are also subject to freezing orders by other creditors and the orders obtained by Kenon are at various rankings as among creditors. As the Majority Qoros Shareholder and Baoneng Group failed to uphold their payment obligations under the CIETAC Award, Kenon has initiated enforcement proceedings before the Shanghai No. 2 Intermediate Court ("**Shanghai Court**") to enforce the CIETAC Award. The enforcement proceedings are currently ongoing.

Also as previously disclosed, an entity related to Baoneng Group had undertaken to take action to prevent enforcement of the pledge over the 12% equity interest in Qoros owned by Quantum and to indemnify Quantum against losses in connection with any such enforcement, and Baoneng Group had provided a guarantee of this obligation. Kenon had filed a claim against Baoneng Group in the Shenzhen Intermediate People's Court relating to a breach of this guarantee by Baoneng Group, which was then transferred to the Supreme People's Court of China for trial. Kenon previously disclosed in June 2024 that the Supreme People's Court of China has upheld Kenon's claim for specific performance against Baoneng Group, ordering Baoneng Group to open an escrow account on behalf of Kenon and to deposit approximately RMB 1.4 billion (approximately \$192 million) into the escrow account (the "**Guarantee Award**").

In connection with the Guarantee Award (and in addition to the asset freeze order obtained in connection with the CIETAC Award), Kenon has obtained a court order freezing assets of Baoneng Group, primarily comprising equity interests in entities owning directly and indirectly listed and unlisted equity interests in various businesses; such assets are also subject to freezing orders by other creditors and the orders obtained by Kenon are at various rankings as among creditors. As Baoneng Group had failed to uphold its obligations under the Guarantee Award, and Kenon initiated enforcement proceedings before the Shanghai Court to enforce this award. The enforcement proceedings are currently ongoing. There is no assurance as to the outcome of these proceedings. There is also no assurance that Baoneng Group will pay or has the ability to pay the judgements against it in our favor. The Court has directed the parties to engage in discussions.

Any value that could be realized in respect of these proceedings is subject to significant risks and uncertainties, including risks relating to enforcement and collection in respect of these proceedings and other risks and uncertainties.



**Caution Concerning Forward-Looking Statements**

*This press release includes forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. These statements include statements relating to (i) the dividend announced by Kenon and statements with respect to Kenon's share repurchase plan, (ii) the CIETAC Award and the Guarantee Award and actions taken to enforce these awards and (iii) other non-historical matters. These statements are based on current expectations or beliefs and are subject to uncertainty and changes in circumstances. These forward-looking statements are subject to a number of risks and uncertainties, many of which are beyond Kenon's control, which could cause the actual results to differ materially from those indicated in such forward-looking statements. Such risks include (i) risks relating to payment of Kenon's announced dividend and its repurchase plan, including the amount of shares ultimately purchased under the share repurchase plan, (ii) risks related to the CIETAC Award and the Guarantee Award, including the risk that Quantum may be unable to enforce the CIETAC Award and/or the Guarantee Award or otherwise collect the amounts awarded or otherwise owing to it, and (iii) other risks and factors including those risks set forth under the heading "Risk Factors" in Kenon's most recent Annual Report on Form 20-F filed with the SEC and other filings. Except as required by law, Kenon undertakes no obligation to update these forward-looking statements, whether as a result of new information, future events, or otherwise.*

**Contact Info****Kenon Holdings Ltd.****Deepa Joseph**

Chief Financial Officer

deepaj@kenon-holdings.com

**Financial Information for the Years Ended December 31, 2024 and 2023 of Kenon and OPC and**

**Reconciliation of Certain non-IFRS Financial Information**

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[Appendix A:](#) Summary of Kenon's consolidated financial information

[Appendix B:](#) Summary of OPC's consolidated financial information

[Appendix C:](#) Definition of OPC's Adjusted EBITDA and non-IFRS reconciliation

[Appendix D:](#) Summary of financial information of OPC's subsidiaries

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**Appendix A**

*Summary Kenon consolidated financial information*

**Kenon Holdings Ltd. and its subsidiaries**  
**Consolidated Statements of Financial Position as of December 31, 2024 and 2023**

	<b>December 31,</b>	<b>December 31,</b>
	<b>2024</b>	<b>2023</b>
	<b>\$ millions</b>	
<b>Current assets</b>		
Cash and cash equivalents	1,016	697
Short-term deposits and restricted cash	-	1
Trade receivables	80	68
Short-term derivative instruments	-	3
Other investments	143	216
Other current assets	24	111
<b>Total current assets</b>	<b>1,263</b>	<b>1,096</b>
<b>Non-current assets</b>		
Investment in ZIM (associated company)	-	-
Investment in OPC's associated companies	1,459	703
Long-term restricted cash	16	16
Long-term derivative instruments	28	14
Deferred taxes, net	3	16
Property, plant and equipment, net	1,156	1,715
Intangible assets, net	72	321
Long-term prepaid expenses and other non-current assets	41	52
Right-of-use assets, net	175	175
<b>Total non-current assets</b>	<b>2,950</b>	<b>3,012</b>
<b>Total assets</b>	<b>4,213</b>	<b>4,108</b>
<b>Current liabilities</b>		
Current maturities of loans from banks and others	85	170
Trade and other payables	94	182
Short-term derivative instruments	-	2
Current maturities of lease liabilities	4	5
<b>Total current liabilities</b>	<b>183</b>	<b>359</b>
<b>Non-current liabilities</b>		
Long-term loans from banks and others	727	906
Debentures	456	454
Deferred taxes, net	148	137
Other non-current liabilities	31	110
Long-term derivative instruments	-	16
Long-term lease liabilities	9	56
<b>Total non-current liabilities</b>	<b>1,371</b>	<b>1,679</b>
<b>Total liabilities</b>	<b>1,554</b>	<b>2,038</b>
<b>Equity</b>		
Share capital	50	50
Translation reserve	3	(4)
Capital reserve	64	70
Accumulated profit	1,491	1,087
Equity attributable to owners of the Company	1,608	1,203
Non-controlling interests	1,051	867
<b>Total equity</b>	<b>2,659</b>	<b>2,070</b>
<b>Total liabilities and equity</b>	<b>4,213</b>	<b>4,108</b>

**Kenon Holdings Ltd. and its subsidiaries**  
**Consolidated Statements of Profit or Loss for the Years Ended December 31, 2024 and 2023**

	<b>For the year ended December 31,</b>	
	<b>2024</b>	<b>2023</b>
	<b>\$ millions</b>	
Revenue	751	692
Cost of sales and services (excluding depreciation and amortization)	(522)	(494)
Depreciation and amortization	(85)	(78)
<b>Gross profit</b>	144	120
Selling, general and administrative expenses	(96)	(86)
Other income, net	-	8
<b>Operating profit</b>	48	42
Financing expenses	(115)	(66)
Financing income	47	39
<b>Financing expenses, net</b>	(68)	(27)
Gain on loss of control in the CPV Renewable	69	-
Share in profit of OPC's associated companies, net	45	66
<b>Profit before income taxes</b>	94	81
Income tax expense	(41)	(25)
<b>Profit for the year from continuing operations</b>	53	56
Profit/(loss) for the year from divestment of ZIM	581	(267)
<b>Profit/(loss) for the year</b>	634	(211)
<b>Attributable to:</b>		
Kenon's shareholders	598	(236)
Non-controlling interests	36	25
<b>Profit/(loss) for the period</b>	634	(211)
<b>Basic/diluted profit/(loss) per share attributable to Kenon's shareholders (in dollars):</b>		
Basic/diluted profit/(loss) per share	11.34	(4.42)
Basic/diluted profit per share from continuing operations	0.31	0.58
Basic/diluted profit/(loss) per share from divestment of ZIM	11.03	(5.00)

**Kenon Holdings Ltd. and its subsidiaries**  
**Consolidated Statements of Cash Flows for the Years Ended December 31, 2024 and 2023**

	For the year ended December 31,	
	2024	2023
	\$ millions	
<b>Cash flows from operating activities</b>		
Profit/(loss) for the period	634	(211)
Adjustments:		
Depreciation and amortization	93	91
Financing expenses, net	68	27
Share in profit of OPC's associated companies, net	(45)	(66)
Gain on loss of control in the CPV Renewable	(69)	-
(Gain)/losses related to ZIM	(581)	267
Share-based payments	10	(2)
Other expenses, net	15	5
Income tax expense	41	25
	166	136
Change in trade and other receivables	(17)	(3)
Change in trade and other payables	4	(9)
Cash generated from operating activities	153	124
Income taxes paid, net	(18)	(2)
Net dividends received from		
- ZIM	66	151
- OPC's associated company	64	4
<b>Net cash provided by operating activities</b>	<b>265</b>	<b>277</b>

**Kenon Holdings Ltd. and its subsidiaries**  
**Consolidated Statements of Cash Flows for the Years Ended December 31, 2024 and 2023**

	For the year ended December 31,	
	2024	2023
	\$ millions	
<b>Cash flows from investing activities</b>		
Short-term deposits and restricted cash, net	(2)	50
Short-term collaterals deposits, net	3	30
Investment in associated companies, less cash acquired	(201)	(8)
Acquisition of subsidiary, less cash acquired	-	(327)
Acquisition of property, plant and equipment, intangible assets and payment of long-term advance deposits and prepaid expenses	(341)	(332)
Proceeds from sale of interest in ZIM	501	-
Proceeds from gain on loss of control in the CPV Renewable	36	
Proceeds from distribution from associated company	26	3
Proceeds from sale of subsidiary, net of cash disposed off	3	2
Proceeds from sale of other investments	82	194
Purchase of other investments	-	(50)
Long-term loans to an associate	-	(24)
Interest received	28	28
Proceeds from transactions in derivatives, net	1	2
<b>Net cash provided by/(used in) investing activities</b>	<b>136</b>	<b>(432)</b>
<b>Cash flows from financing activities</b>		
Repayment of long-term loans, debentures and lease liabilities	(531)	(168)
(Repayment)/proceed from short-term loans from banking corporations	(55)	62
Proceed from Veridis transaction	-	129
Proceeds from issuance of share capital by a subsidiary to non-controlling interests, net of issuance expenses	99	-
Investments from holders of non-controlling interests in the capital of a subsidiary	49	64
Tax equity investment	41	82
Receipt from long-term loans	532	372
Proceeds from/(payment) in respect of derivative financial instruments, net	2	2
Repurchase of shares	(11)	(28)
Cash distribution and dividends paid	(201)	(150)
Proceeds from issuance of debentures, less issuance expenses	52	-
Interest paid	(61)	(41)
<b>Net cash (used in)/provided by financing activities</b>	<b>(84)</b>	<b>324</b>
<b>Increase in cash and cash equivalents</b>	<b>317</b>	<b>169</b>
Cash and cash equivalents at beginning of the year	697	535
Effect of exchange rate fluctuations on balances of cash and cash equivalents	2	(7)
<b>Cash and cash equivalents at end of the period</b>	<b>1,016</b>	<b>697</b>

## Information regarding reportable segments

Information regarding activities of the reportable segments are set forth in the following table.

For the year ended December 31, 2024					
	OPC Israel	CPV Group	ZIM	Other	Consolidated Results
			\$ millions		
Revenue	625	126	-	-	751
Cost of sales (excluding depreciation and amortization)	446	76	-	-	522
Depreciation and amortization	(70)	(23)	-	-	(93)
Financing income	17	6	-	24	47
Financing expenses	(76)	(29)	-	(10)	(115)
Share in profit of OPC's associated companies	-	45	-	-	45
Gain in loss of control in CPV Renewable	-	69	-	-	69
(Loss)/profit before taxes	(14)	104	-	4	94
Income tax expense	(15)	(22)	-	(4)	(41)
<b>(Loss)/profit for the year from continuing operations</b>	<b>(29)</b>	<b>82</b>	<b>-</b>	<b>-</b>	<b>53</b>
<b>Profit for the year from divestment of ZIM</b>	<b>-</b>	<b>-</b>	<b>581</b>	<b>-</b>	<b>581</b>
<b>(Loss)/profit for the year</b>	<b>(29)</b>	<b>82</b>	<b>581</b>	<b>-</b>	<b>634</b>

  

For the year ended December 31, 2023					
	OPC Israel	CPV Group	ZIM	Other	Consolidated Results
			\$ millions		
Revenue	619	73	-	-	692
Cost of sales (excluding depreciation and amortization)	453	41	-	-	494
Depreciation and amortization	(66)	(25)	-	-	(91)
Financing income	6	6	-	27	39
Financing expenses	(48)	(17)	-	(1)	(66)
Share in profit of OPC's associated companies	-	66	-	-	66
Profit/(loss) before taxes	49	17	-	15	81
Income tax expense	(14)	(5)	-	(6)	(25)
<b>Profit for the year from continuing operations</b>	<b>35</b>	<b>12</b>	<b>-</b>	<b>9</b>	<b>56</b>
<b>Loss for the year from divestment of ZIM</b>	<b>-</b>	<b>-</b>	<b>(267)</b>	<b>-</b>	<b>(267)</b>
<b>Profit/(loss)/profit for the year</b>	<b>35</b>	<b>12</b>	<b>(267)</b>	<b>9</b>	<b>(211)</b>

**Appendix B***Summary of OPC consolidated financial information***OPC's Consolidated Statements of Profit or Loss**

	For the year ended December 31,	
	2024	2023
	\$ millions	
Revenue	751	692
Cost of sales (excluding depreciation and amortization)	(522)	(494)
Depreciation and amortization	(85)	(78)
<b>Gross profit</b>	144	120
Selling, general and administrative expenses	(83)	(73)
Other (expenses)/income, net	(3)	6
<b>Operating profit</b>	58	53
Financing expenses	(105)	(65)
Financing income	23	12
<b>Financing expenses, net</b>	82	53
Gain on loss of control in the CPV Renewable	69	-
Share in profit of associated companies, net	45	66
<b>Profit before income taxes</b>	90	66
Income tax expense	(37)	(19)
<b>Profit for the period</b>	53	47
<b>Attributable to:</b>		
Equity holders of the company	30	40
Non-controlling interest	23	7
<b>Profit for the period</b>	53	47



Summary Data from OPC's Consolidated Statement of Cash Flows

	For the year ended December 31,	
	2024	2023
	\$ millions	
Cash flows provided by operating activities	207	135
Cash flows used in investing activities	(466)	(594)
Cash flows provided by financing activities	243	503
(Decrease)/increase in cash and cash equivalents	(16)	44
Cash and cash equivalents at end of the period	264	278

Summary Data from OPC's Consolidated Statement of Financial Position

	As at	
	December 31, 2024	December 31, 2023
	\$ millions	
Total financial liabilities <sup>1</sup>	1,267	1,530
Total monetary assets <sup>2</sup>	280	278
Investment in associated companies	1,459	703
Total equity attributable to the owners	1,303	1,061
Total assets	3,309	3,479

- 
1. Including loans from banks and others and debentures
  2. Including cash and cash equivalents, term deposits and restricted cash

## Appendix C

### Definition of OPC's EBITDA and Adjusted EBITDA including proportionate share in Adjusted EBITDA of associated companies and non-IFRS reconciliation

This press release, including the financial tables, presents OPC's Adjusted EBITDA, which is a non-IFRS financial measure.

OPC's EBITDA is defined for each period as net profit/(loss) before depreciation and amortization, financing expenses, net, share of depreciation and amortization and financing expenses, net, included within share of profit of associated companies, net and income tax expense. OPC's Adjusted EBITDA including proportionate share in Adjusted EBITDA of associated companies is defined as net profit/(loss) before depreciation and amortization, financing expenses, net, share of depreciation and amortization and financing expenses, net, included within share of profit of associated companies, net, income tax expense, changes in net expenses, not in the ordinary course of business, other income/(expenses) and share of changes in fair value of derivative financial instruments. EBITDA and Adjusted EBITDA including proportionate share in Adjusted EBITDA of associated companies are not recognized under IFRS as a measure of financial performance and should not be considered as a substitute for net profit or loss, cash flow from operations or other measures of operating performance determined in accordance with IFRS. EBITDA and Adjusted EBITDA including proportionate share in Adjusted EBITDA of associated companies are not intended to represent funds available for dividends or other discretionary uses because those funds may be required for debt service, capital expenditures, working capital and other commitments and contingencies. There are limitations that impair the use of EBITDA and Adjusted EBITDA including proportionate share in Adjusted EBITDA of associated companies as measures of OPC's profitability since it does not take into consideration certain costs and expenses that result from OPC's business that could have a significant effect on net profit, such as financial expenses, taxes, and depreciation and amortization.

OPC believes that the disclosure of EBITDA and Adjusted EBITDA including proportionate share in Adjusted EBITDA of associated companies provides useful information to investors and financial analysts in their review of the company's, its subsidiaries', and its associated companies' operating performance and in the comparison of such operating performance to the operating performance of other companies in the same industry or in other industries that have different capital structures, debt levels and/or income tax rates.

Set forth below is a reconciliation of OPC's net profit to EBITDA and Adjusted EBITDA including proportionate share in Adjusted EBITDA of associated companies for the periods presented. Other companies may calculate EBITDA and Adjusted EBITDA differently, and therefore this presentation of EBITDA and Adjusted EBITDA may not be comparable to other similarly titled measures used by other companies.

	For the year ended December 31,	
	2024	2023
	\$ millions	
<b>Profit for the period</b>	53	47
Depreciation and amortization	93	91
Financing expenses, net	82	53
Share of depreciation and amortization and financing expenses, net, included within share of profit of associated companies, net	121	91
Income tax expense	37	19
<b>EBITDA, including proportionate share of adjusted EBITDA of associated companies</b>	<b>386</b>	<b>301</b>
Changes in net expenses, not in the ordinary course of business	(54)	5
Share of changes in fair value of derivative financial instruments	-	(2)
<b>Adjusted EBITDA including proportionate share of adjusted EBITDA of associated companies</b>	<b>332</b>	<b>304</b>

**Appendix D****Summary Financial Information of OPC's Subsidiaries**

The tables below set forth debt, cash and cash equivalents, and debt service reserves for OPC's subsidiaries as of December 31, 2024 and December 31, 2023 (in \$ millions):

As of December 31, 2024	OPC Energy	OPC- Hadera	Others	Total
Debt (including accrued interest)	452	160	-	612
Cash and cash equivalents (including restricted cash used for debt service)	4	20	73	97
Derivative financial instruments for hedging principal and/or interest	-	12	-	12
Net debt*	448	128	(73)	503

  

As of December 31, 2023	OPC Energy	OPC- Rotem	OPC- Hadera	OPC- Tzomet	OPC- Gat	Others	Total
Debt (including accrued interest)	56	-	177	306	120	240	899
Cash and cash equivalents (including restricted cash used for debt service)	44	2	27	26	3	93	195
Derivative financial instruments for hedging principal and/or interest	-	-	10	-	-	4	14
Net debt*	12	(2)	140	280	116	142	688

\* Net debt is defined as debt minus cash and cash equivalents and deposits and restricted cash.