WENTWORTH RESOURCES LIMITED

DNB Markets
Oil, Offshore & Shipping Conference
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March 4-5, 2014

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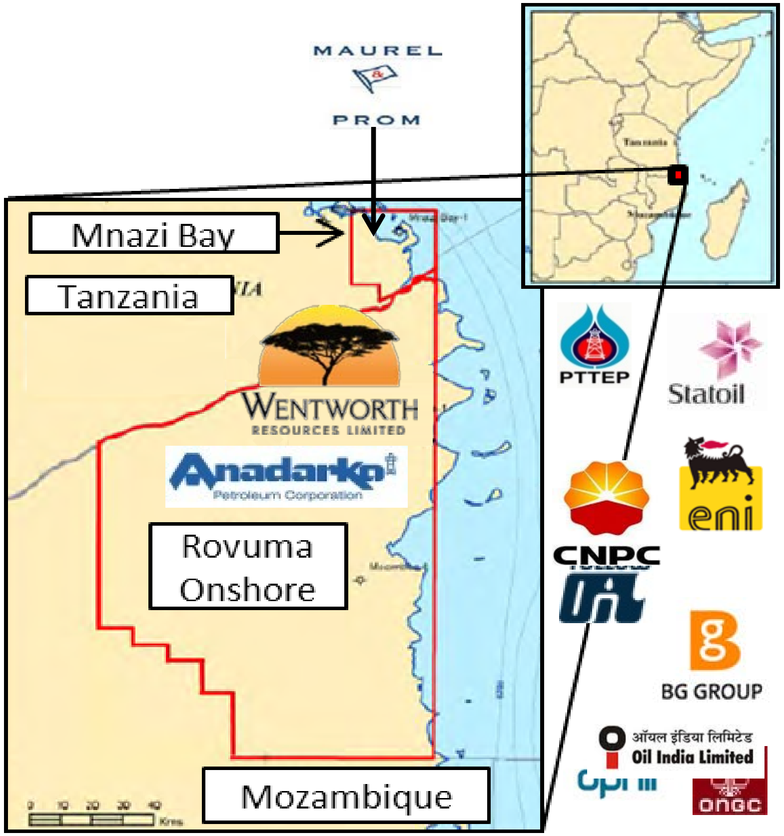
Overview & Value Catalysts

Recently raised $46 million through a private placing and subsequent offering to finance Tanzanian firm exploration program and to fund 2014 exploration drilling in Mozambique

- **Distinctive Portfolio in a Prolific Rovuma Basin**
  - **World-class discoveries have been made in the basin of over 175 Tscf GIIP (29 Bboe)**
  - Wentworth's two principal assets
    - Mnazi Bay – Tanzania
    - Onshore Rovuma - Mozambique
  - Wentworth is a small cap independent in a region dominated by global oil majors
  - 4.3 Tscf P_{50} unrisked Prospective Resources in Mozambique (504 Bscf Wentworth's share)* and
  - 1.5 Tscf P_{50} unrisked Prospective Resources in Tanzania (614 Bscf Wentworth Share)*
- **First Delivery of Mnazi Bay Gas Expected Q1 2015**
  - 4 existing gas wells (with current small scale production)
  - Commercialization through Tanzania pipeline (under construction)
- **High Impact 2014 Exploration Program**
  - Onshore Rovuma 2-3 exploration well program (Anadarko – operator)
    - Targeting both oil and gas prospects
  - Considering exploration drilling in Mnazi Bay in late 2014 to prove-up further resources
- **Value Uplift at Mnazi Bay to be Triggered by GSA**
  - 667 Bscf (full field, 213 Bscf Wentworth's share) P_{50} Contingent Resources* may be reclassified as Reserves following completion of the pipeline and GSA**



Potentially transformational 12 – 18 months for Wentworth

* Source: RPS Energy Canada Ltd. resource assessment as at August 31, 2013. Unrisked volumes presented are stochastic summations of the volumes of a number of prospects before the application of the risk analysis, and assume that all prospects are successful. The probability of all prospects being successful and of realizing the volumes shown is extremely small. RPS has included in its report an analysis of the geologic probability of success for each prospect and risked stochastic consolidations (totals) of all of the prospects.

** In reclassification of Contingent Resources to Reserves, a reduction of volume may occur due to application of economic limits to the recoverable volumes.

Wentworth's Rovuma Basin Portfolio

Wentworth's concessions are adjacent to BG Group and Anadarko

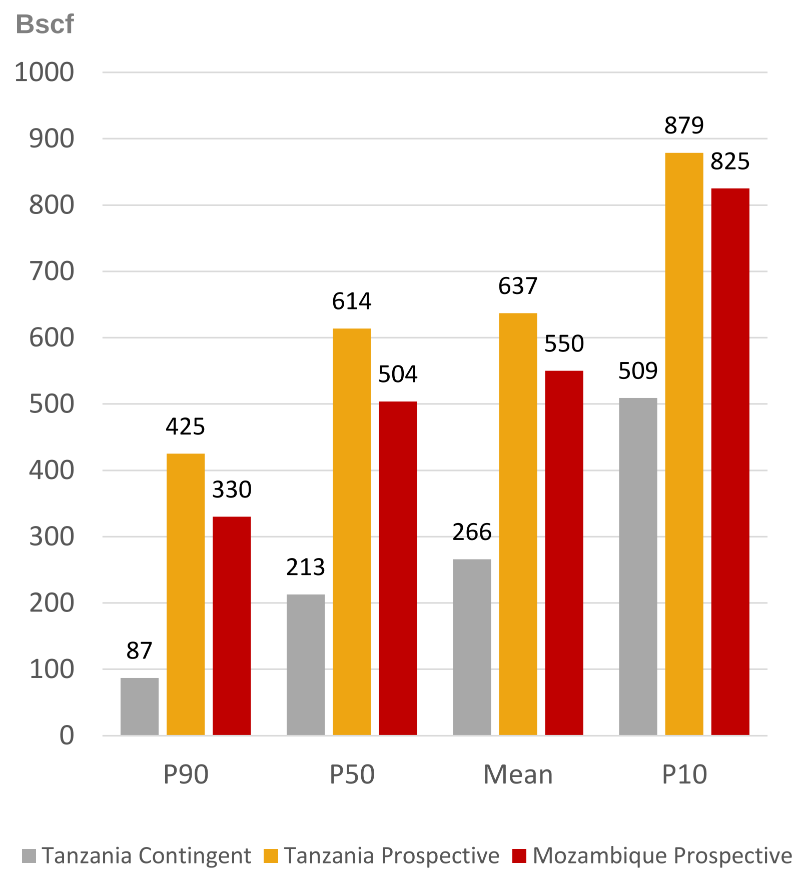
License	Interest %	Partners	Area (km^2)	Description / Minimum Work Commitments
Tanzania:				
Mnazi Bay Concession	31.94% P 39.925% E	**Operator** Maurel & Prom **Partner** TPDC Tanzania Petroleum Development Corporation	756	5 wells drilled; all encountered hydrocarbons 1 producing well on a restricted basis 3 wells completed and ready to produce
Mozambique:				
Rovuma Onshore Block	11.59% P 13.64% E	**Operator** Anadarko Petroleum Corporation **Partners** Maurel & Prom, PTTEP, ENH Hidrocarbonetos de Moçambique	13,500	**2nd Exploration phase requires** • 400 km 2D seismic (1,016 km already acquired) • 1 exploration well in 2014 **3rd Exploration phase requires** • 1 exploration well by 2015

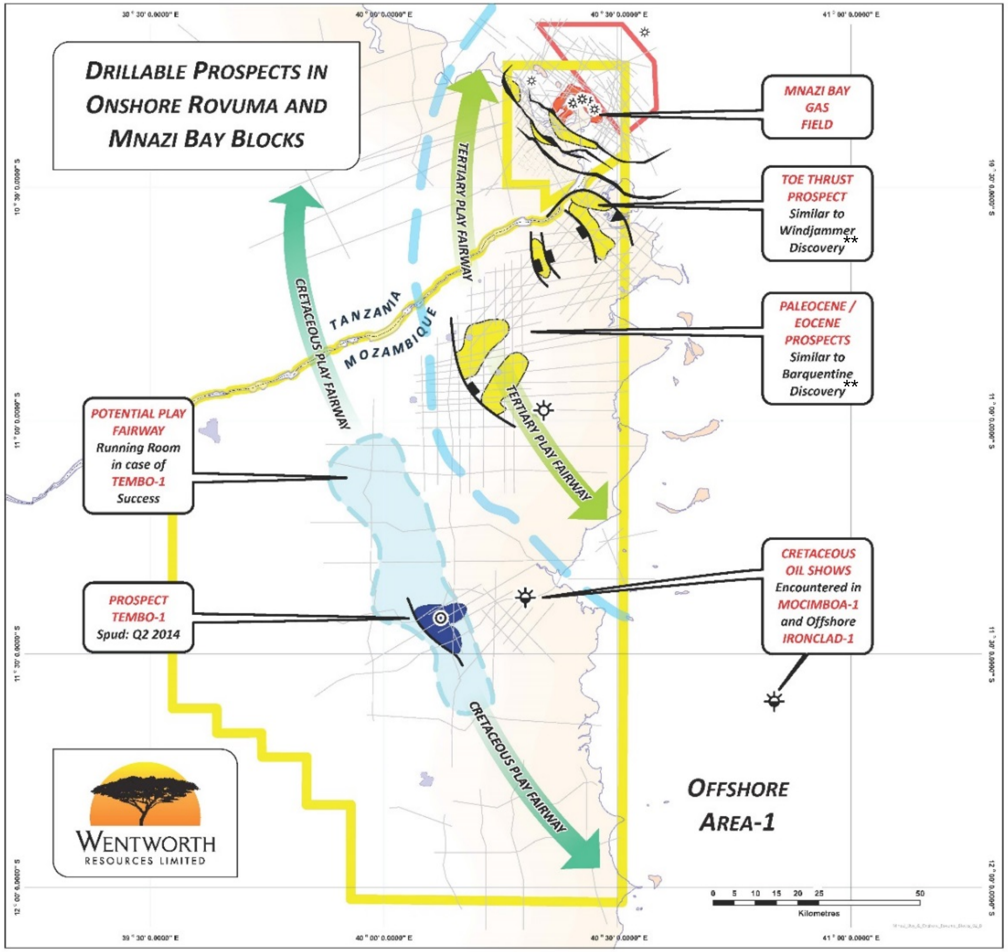
Note: P – Production phase; E – Exploration phase

Wentworth's Rovuma Basin Portfolio

Two principal assets / concessions in the heart of the Rovuma Basin

Wentworth's Share of Contingent and Unrisked Prospective Resources (Bscf)*





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** In the opinion of Wentworth

Market for Mnazi Bay Gas

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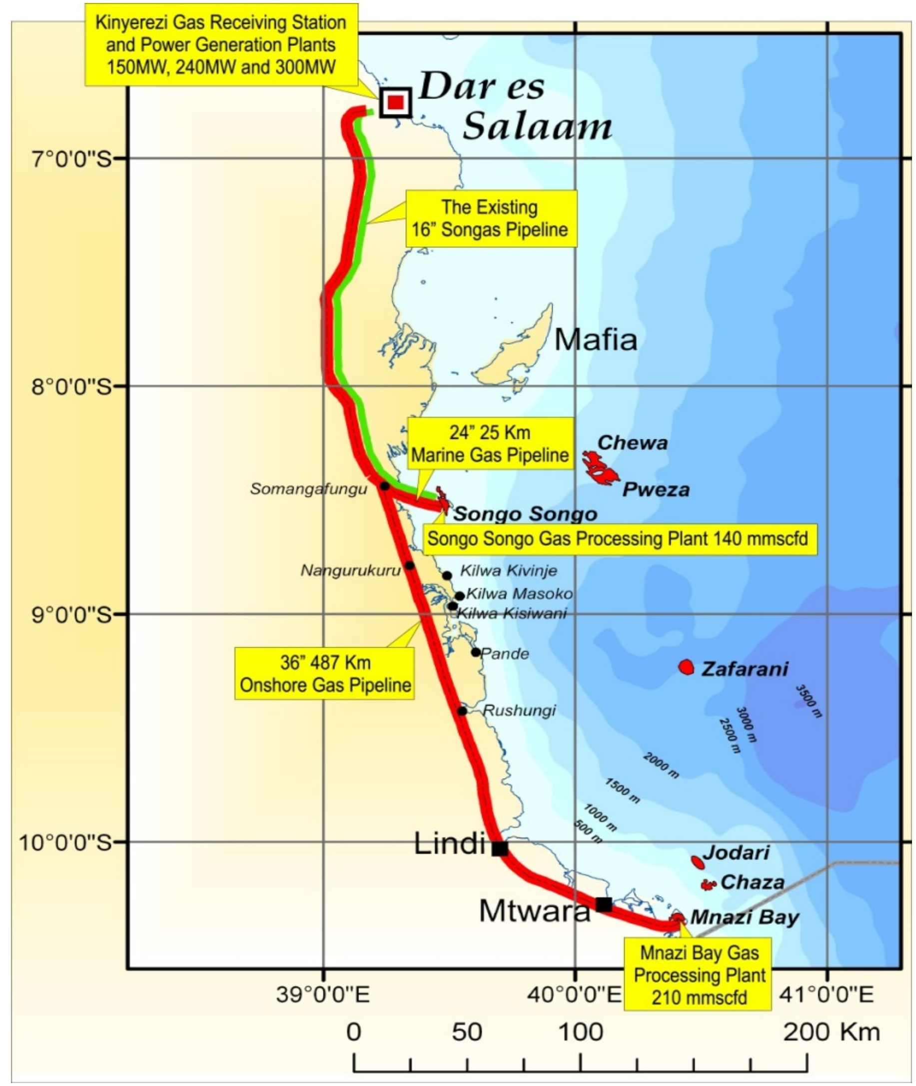
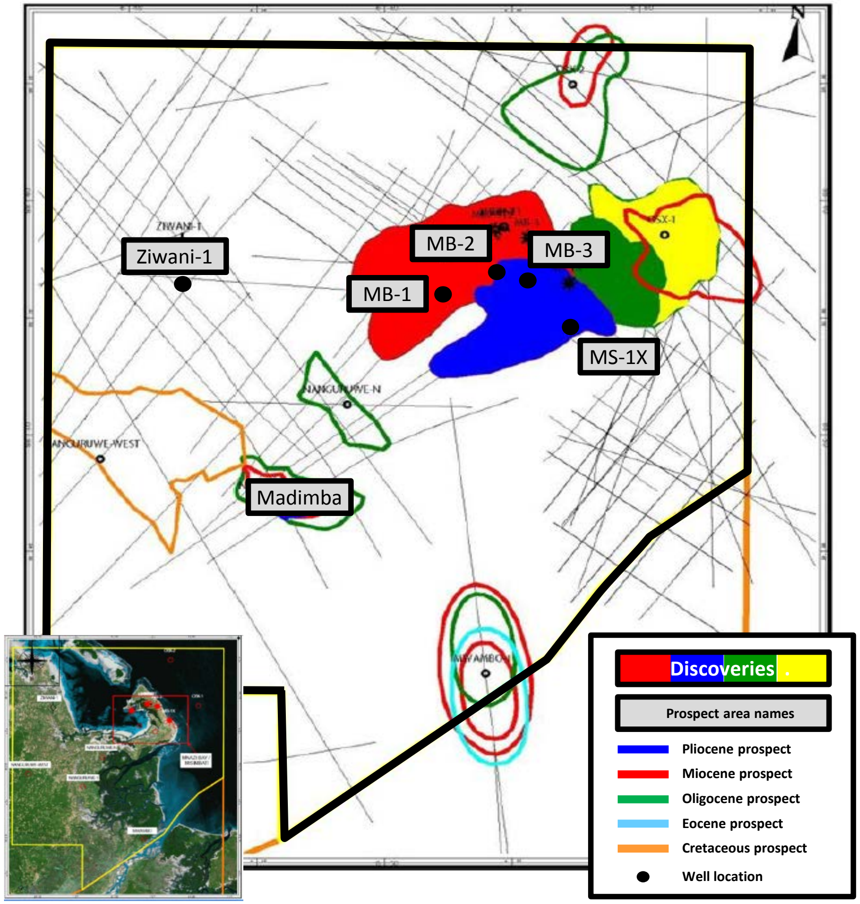
Pipeline Construction Progress



- 36" pipeline from Mnazi Bay to Dar es Salaam
  - 24" spur line to Songo Songo Island
  - Includes 210 mmscf/d gas processing facility at Madimba
- Financed by China Exim Bank / construction by CNPC
- Construction well underway with expected completion:
  - Commissioning and startup – end 2014
  - **First gas delivery anticipated Q1 2015**
- $6.7 million estimated net cost of field infrastructure to connect wells to pipeline

Mnazi Bay Gas Commercialisation Project

Existing discovery with four gas wells (three shut-in and ready to be brought on production)



- 667 Bscf P_{50} Contingent Resources discovered in Mnazi Bay through 5 wells drilled to date (Wentworth's share: 213 Bscf)*
  - **Substantial value uplift when reclassified as reserves following completion of the pipeline and GSA ****
- 4 existing wells to be brought on production at an expected rate of 20 mmscf/d per well
- New 210 mmscf/d gas processing plant and pipeline terminal to be built by TPDC at Madimba, Tanzania – located within the Mnazi Bay concession
- First gas expected to be delivered Q1 2015 under take or pay agreement with delivery point adjacent to existing facilities

GSA Highlights

- Mnazi Bay Gas Sales Agreement
  - Initial volume: 80 mmscf/d
  - After 1st year: 130 mmscf/d
  - Government requested increase within three years (requires exploration success) 210 mmscf/d

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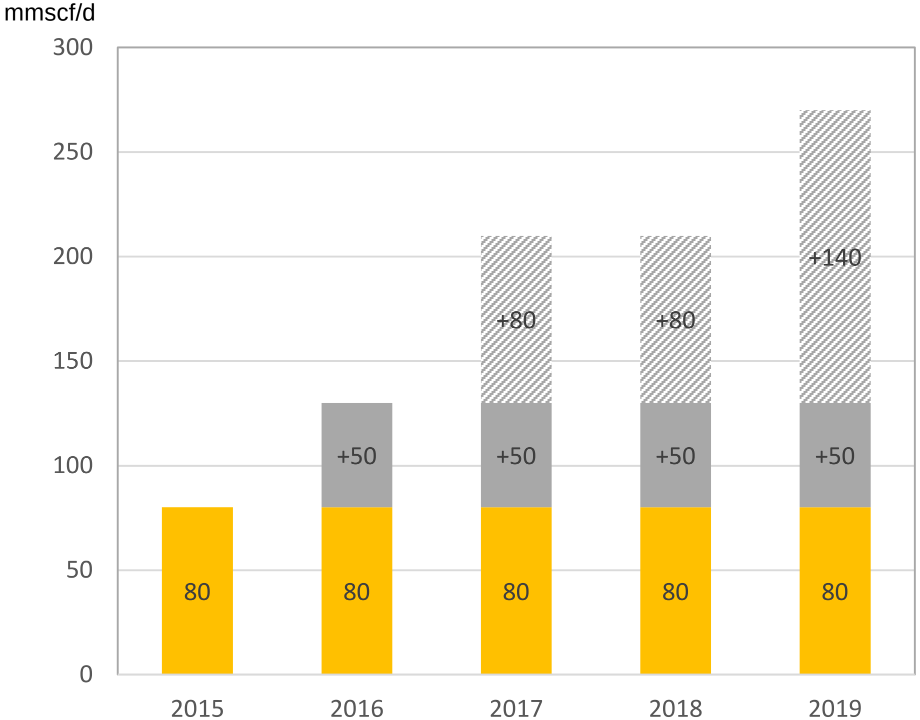
** In reclassification of Contingent Resources to Reserves, a reduction of volume may occur due to application of economic limits to the recoverable volumes

Pipeline Gas Sales: Production Forecasts*

Forecast Production (gross)



Production* (mmscf/d)	80	130	210	210	270

Base Production
Additional Production
Incremental Production

Key Assumptions

- **Base Production**
  - Existing Mnazi Bay gas wells to produce 80 mmscf/d (gross) in the 1st year of production (2015)
- **Additional Production**
  - 3 further development wells increase gas field production to 130 mmscf/d (gross) in the 2nd year (2016) on existing resources
- **Incremental Production**
  - 4 further development wells with exploration success increases gas field production to 210 mmscf/d (gross) in 3rd and 4th years
  - 3 further wells with exploration success increases gas field production to 270 mmscf/d (gross) in 5th year (2019)
- **Forecast cost recovery (net to Wentworth) includes**
  - $80 million recovery of current cost pools
  - $35 million recovery of TPDC receivable
  - Full recovery of future development expenses

*Forecasts based on Wentworth's internal calculations

Upcoming Exploration Activities

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Rovuma Basin, East Africa Exploration

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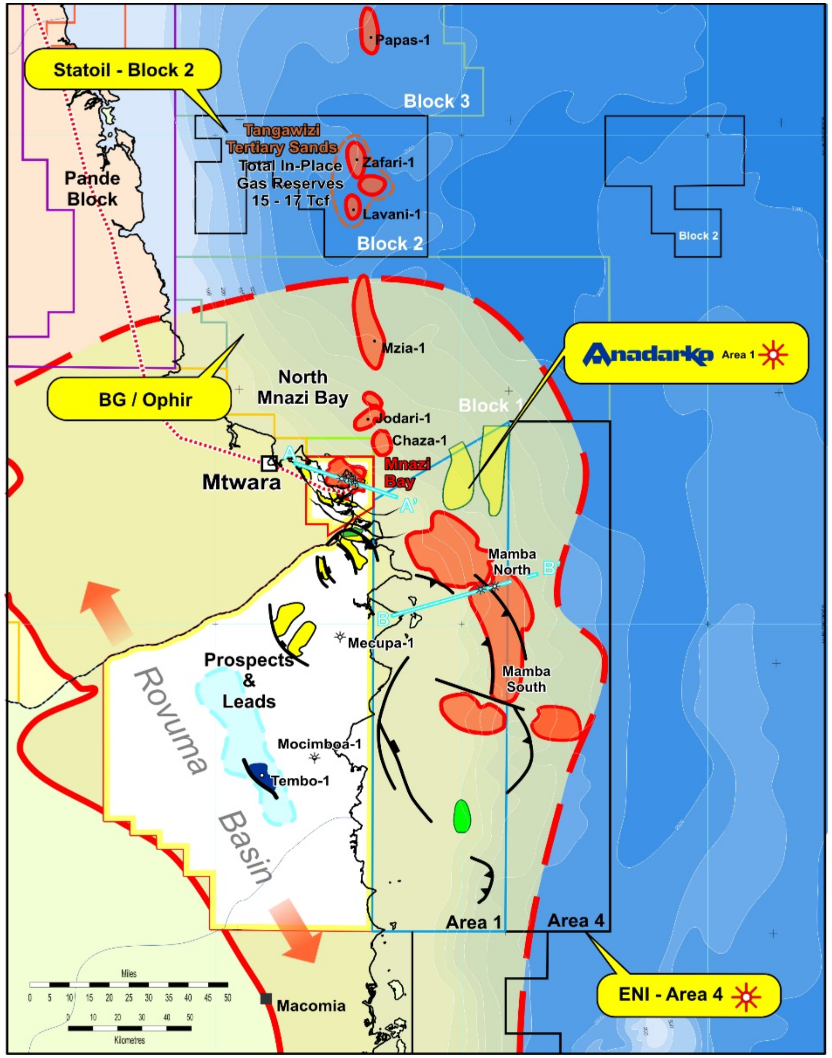
A world class gas region with substantial upside potential



	Major participants	Estimated Discovered Gas (GIIP)*
South Tanzania	Wentworth, BG Group, ophir, Statoil, ExxonMobil	30-40+ TCF
North Mozambique	Wentworth, Anadarko, eni, ptt, ONGC, Statoil, Tullow Oil	130+ TCF

- Discoveries in the Rovuma Basin (highlighted in red) total over 175 Tcf of recoverable gas (29bnboe)
- 13 prospects identified within WRL acreage
- Mnazi Bay prospects identified within Oligocene, Paleocene & Cretaceous reservoirs have comparable seismic signatures to offshore discoveries
- Several prospects identified at Onshore Rovuma viewed by Wentworth to be technically similar to Anadarko's offshore discoveries
- Drilling to commence in Q2 2014
- A significant onshore discovery could change the offshore development economics

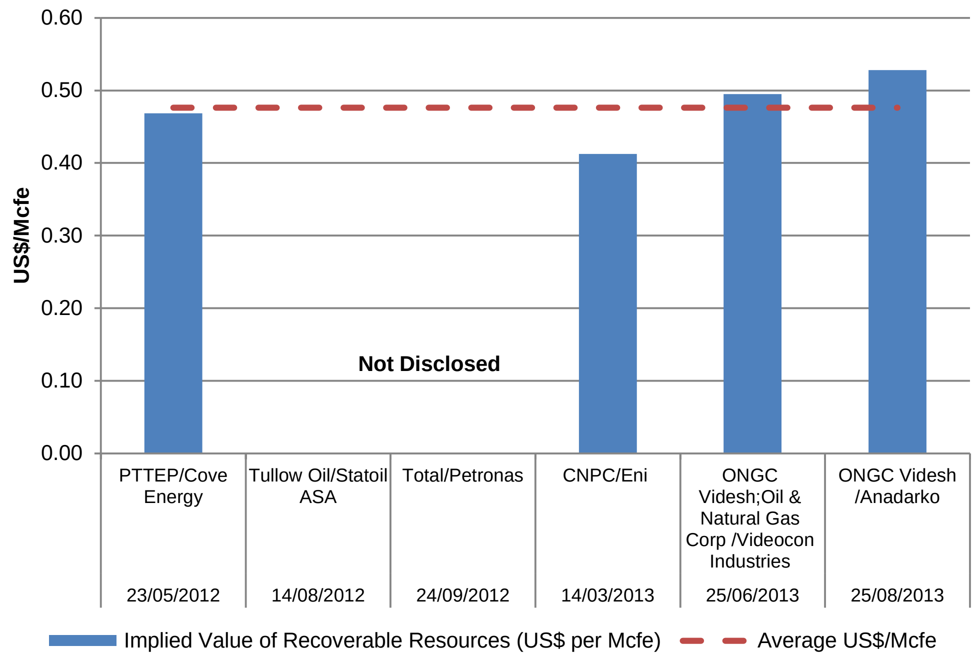
*Based on information available in the public domain

East Africa Transactions

Transaction activity continues in East Africa as major players seek access to world class discoveries and further exploration upside

- PTTEP acquired Cove Energy for approximately US$1.9 Bn
- Tullow acquired a 25% interest in two of Statoil's offshore areas in Mozambique
- Total acquired a 40% interest in two offshore blocks from Petronas in Mozambique
- CNPC acquired a 20% interest in offshore Area 4 from Eni for US$4.2 Bn
- ONGC and Oil India acquired a 10% interest in offshore Area 1 from Videocon Industries for $2.5 Bn
- ONGC acquired a 10% interest in offshore Area 1 from Anadarko for US$2.6 Bn

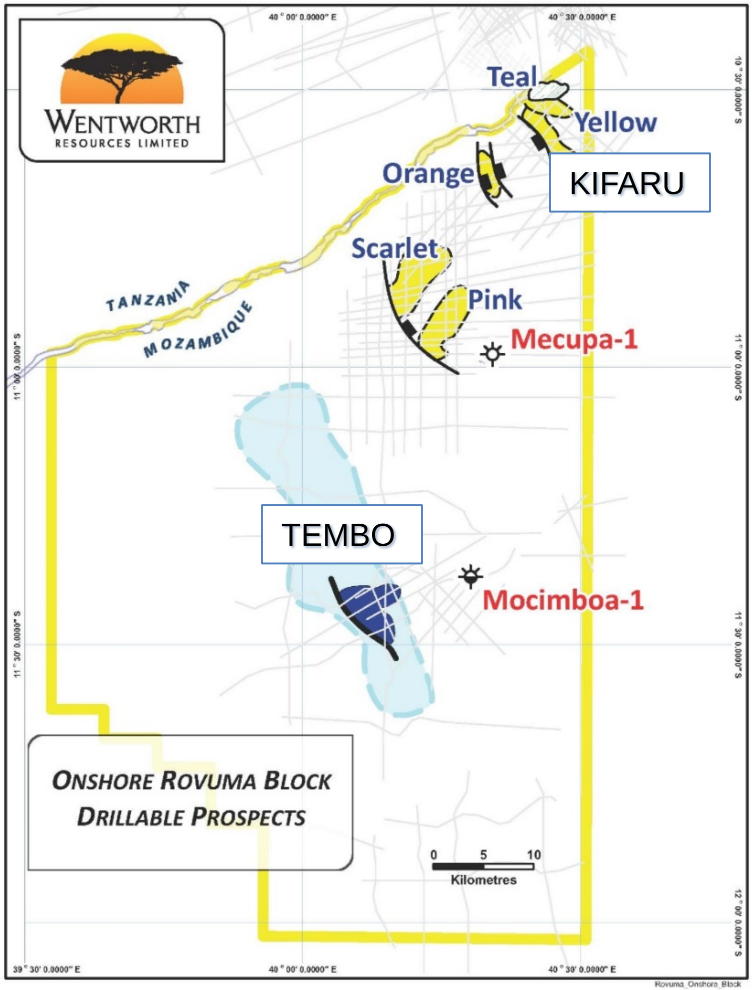
Mozambique offshore gas transactions



Source: IHS Herold

Mozambique - Onshore Rovuma Exploration

At least two exploration wells to be drilled in the near term by Anadarko



- **Partners**
  - Anadarko (operator) 35.70%
  - Maurel & Prom 27.71%
  - ENH 15.00%
  - **Wentworth** **11.59%**
  - PTTEP 10.00%

- **Exploration History**
  - 2 wells drilled to date:
    - **Mocimboa-1**: Oil and gas shows in Cretaceous age turbidites
    - **Mecupa-1**: Tertiary gas shows
  - Extensive 2D seismic including 1,016 km acquired in 2012/13

- **7 drillable prospects identified**
  - 4.3 Tscf (full field, 504 Bscf Wentworth's share) unrisked P_{50} Prospective Resources*
  - Geological chances of success from 14%-22%*

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Mozambique - Onshore Rovuma Exploration

Seven prospects identified within the Onshore Rovuma Concession

Prospective Resources, Unrisked (Wentworth's Share)*

GPoS	15%	14%	18%	22%	22%	15%	19%	15%

Near Term Work Programme

- Partners have agreed to drill at least 2 exploration wells.
  - Rig secured and drilling program to start Q2 2014
  - Option to drill a 3rd well
- Tembo-1 prospect to be drilled first
  - Potential for oil in the Cretaceous **
  - 192 MMstb full field unrisked P_{50} Prospective Resources (oil case)*
    - OIIP: 756 MMstb full field unrisked P_{50} *
  - 974 Bscf full field unrisked P_{50} Prospective Resources (alternative gas case)*
    - GIIP: 1.6 Tscf full field gross P_{50}*
- Second well location to be drilled immediately after Tembo-1 is Maroon (Kifaru)

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** RPS estimates the probability of the Tembo prospect of being oil bearing, if successful at 30%-40%

Tanzania - Mnazi Bay Exploration

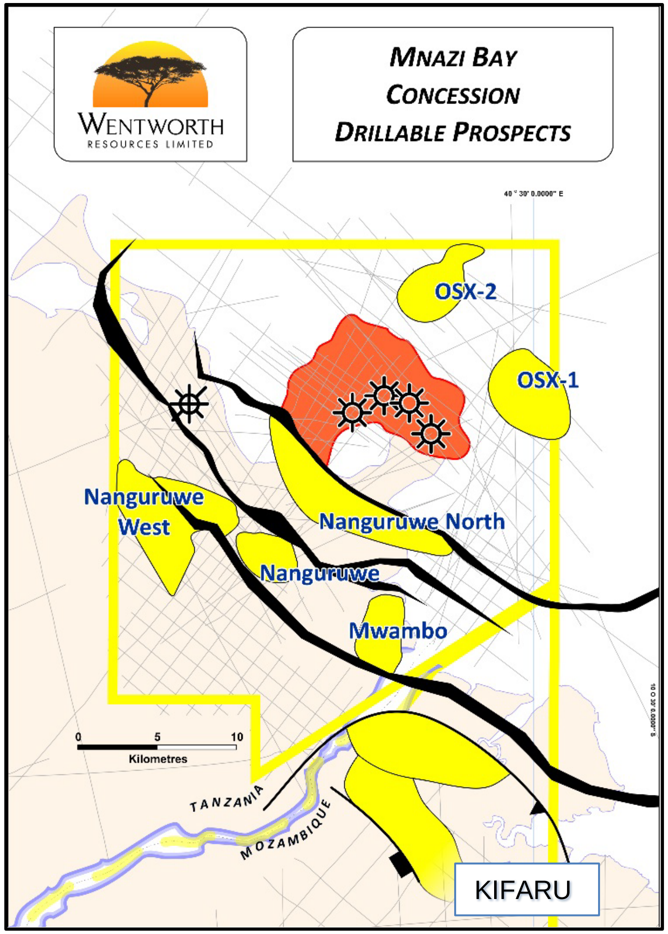
Six drillable prospects de-risked by future exploration programme to establish upside potential

- **Partners[1]**
  - Maurel & Prom (operator) 60.075%
  - **Wentworth** **39.925%**

[1] TPDC is carried on exploration activities

- **Exploration History**
  - 5 wells drilled to date; 4 successful
  - Extensive seismic data acquired late 2012/early 2013;
    - 248 km^2 offshore 3D seismic, final processing KIFARU August 2013
    - 1,658 km onshore 2D seismic
    - Interpretation ongoing

- **6 drillable prospects identified**
  - 1.5 Tscf (full field) P_{50} unrisked Prospective Resources*
  - Geological chances of success from 15%-23%*



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Tanzania - Mnazi Bay Exploration

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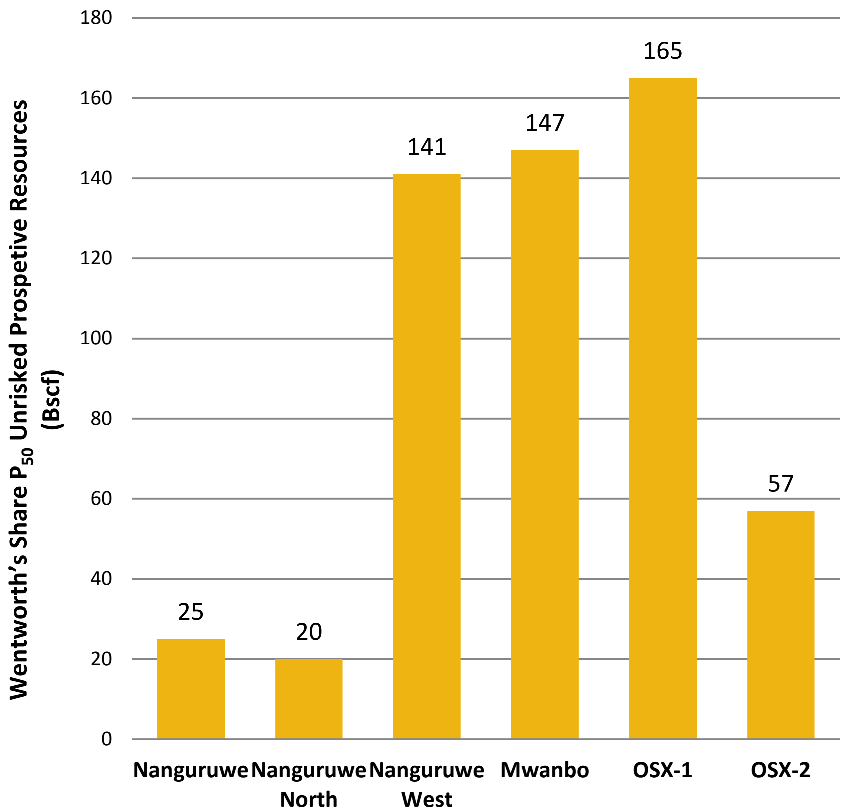
Prospective Resources, Unrisked (Wentworth's Share)*



GPoS	17%	17%	15%	17%	23%	23%

Near Term Work Programme

- 330 km of additional 2D seismic currently being acquired
  - Used to locate future appraisal / development wells
  - Focus on southern portion of concession where limited data exists
- Following interpretation of the seismic data
  - 1 new exploration well considered for H2 2014

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Growth Strategy and Value Drivers

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Milestones / Value Drivers

		2014				
Country	**Permit/Project**	**Q1**	**Q2**	**Q3**	**Q4**	**Comments**
Mozambique	Onshore Rovuma					2 well **commitment** and 1 **optional** well
Tanzania	Mnazi Bay					**Underway** 330 km onshore 2D seismic
Tanzania	Mnazi Bay					**Potential** development well*
Tanzania	Mnazi Bay					**Potential** exploration well*
Tanzania	Mtwara to Dar es Salaam Pipeline					Construction **underway** by Government and third party contractor
Tanzania	Pipeline: first gas sold Q1 2015				$	Gas Sales Agreement substantially agreed

* Conditional on GSA

Summary

Entering the busiest period in Wentworth's history

Prolific Basin	• Distinctive position in a prolific basin • World-class discoveries have been made in the basin of over 175 Tscf GIIP (29Bboe) • Majority of licenses held by Majors, Super-Majors and NOCs
Near-Term Activity	• 2D seismic underway in Mnazi Bay • Appraisal and development wells to add to production • 2 – 4 exploration wells within next 12 months
Significant Upside Potential	• Anadarko was the 'play-opener' in East Africa and is Wentworth's partner and the operator of the Onshore Rovuma Concession • 7 prospects identified in the concession through extensive seismic programme • Further discoveries in Mnazi Bay can be commercialised through new pipeline
Production	• Near-term production (Q1 2015) underpins the Company's valuation • Active strategy of reclassifying resources into reserves • Cash flow generated expected to fund future exploration and development

Appendices

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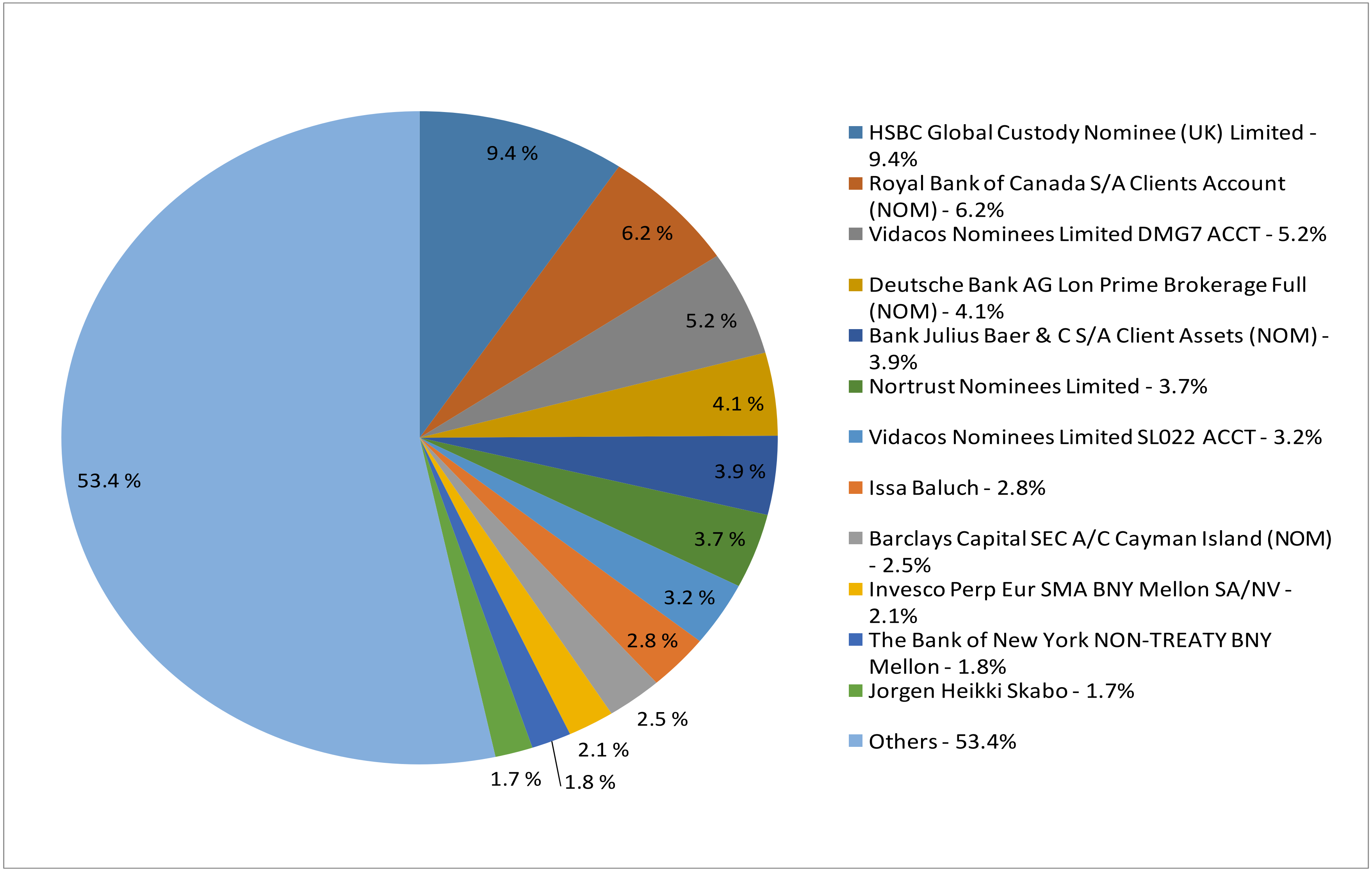
Shareholders[1]



[1]Percentage holdings are rounded and as of 25 February 2014. Total shares issued and outstanding: 153,872,700

Board & Executive Team

Board of Directors				
Bob McBean Executive Chairman	**John Bentley** Deputy Chairman	**Cameron Barton** Non-Executive Director	**Neil Kelly** Non-Executive Director	**Richard Schmitt** Non-Executive Director

Robert McBean

- Over 40 years experience in the upstream, midstream, and downstream oil and gas industries
- Former Managing Director of Qatar Fuel Additives Company (''QAFAC''), a world-scale methanol and MTBE petrochemicals facility in Qatar
- Previously Managing Director of Dubai Natural Gas Company (''DUGAS''), an associated gas LPG processing facility in Dubai, and non-executive chairman of Black Marlin Energy
- Co-founder of Scarboro Resources with interests and operations in Italy, Libya, Abu Dhabi, Indonesia, France, Pakistan and Canada.

John Bentley

- Over 40 years of experience in international natural resource corporations at both the executive management and board level
- Instrumental in the formation of Energy Africa Ltd where he was CEO during the period 1996 through 2000
- Prior to this, he held a number of senior positions in the Gencor Group
- Currently non-executive chairman of Faroe Petroleum plc, Scotgold Resources Ltd., and a non-executive director of Kea Petroleum plc

Cameron Barton

- Currently Chief Financial Officer of Sanjel Corporation
- Over 30 years of finance and accounting experience within the energy industry
- Before joining Sanjel, Mr. Barton was the former President, CEO and CFO of Artumas Group Limited (now Wentworth)
- Was Vice President & General Manager, and Vice President of Finance for Direct Energy Marketing Limited (owned by Centrica plc in the UK)

Neil Kelly

- A 40+ year veteran of the upstream, midstream, and downstream oil and gas industries
- Prior to his retirement from ExxonMobil he was Managing Director of Ras Laffan LNG Company (RasGas) in the State of Qatar.
- Mr. Kelly also served as a Director of PT Arun LNG Company in Indonesia for three years during a six year assignment in Indonesia, which also saw him direct the production from the giant Arun gas field.

Richard Schmitt

- Over 34 years of diverse international experience in the upstream oil and gas industry
- He was President and CEO of Africa Oil Corp. from 2006 until 2009.
- In 2009, Mr. Schmitt became President & CEO of Black Marlin Energy. It listed on the TSX in 2010 and seven months later was acquired by Afren PLC. Mr. Schmitt was retained as CEO of Afren EAX. Currently CEO of Octant Energy.

Board & Executive Team Cont.

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Executive and Senior Management Team

Geoff Bury
Managing Director

- Extensive oil and gas industry experience and strong petrochemicals project development and project management skills
- Former Chief Financial Officer of Voyager Energy Limited, an international oil and gas exploration company with interests in Trinidad
- Previously Finance Manager of Qatar Fuel Additives Company ("QAFAC"), a world-scale methanol and MTBE petrochemicals facility in Qatar, and Chief Financial Officer of Trans-Dominion Energy, an international oil and gas exploration company with interests in Trinidad, Turkey, Pakistan and Senegal

Lance Mierendorf
Chief Financial Officer

- Extensive oil and gas finance and accounting experience in the international environment
- Former Chief Financial Officer of Sonoro Energy Limited; Corporate Controller for Buried Hill Energy; and Middle East Finance Manager for Anadarko Petroleum Corporation
- Canadian Chartered Accountant

Gerold Fong
VP Exploration

- Exploration Geophysicist with over 30 years of international and frontier experience in numerous basins worldwide
- Former Vice President Caribbean Region for Niko Resources where he directed a multi-disciplinary team responsible for all of the company's operations in Trinidad
- Co-founder and CEO of Voyager Energy where he was responsible for assembling an impressive exploration portfolio in Trinidad
- Experience spans the globe and he has been involved in the evaluation and management of projects in the Caribbean, South America, Southeast Asia and East Africa

Richard Tainton
VP International

- 25 years of diverse experience with engineering projects around the world including gas and power development projects
- Proven experience in the development and management of integrated gas-to-power projects in Africa and Central Asia, including working with Government Agencies and Regulatory Authorities to obtain the Government consents required for project sanction and implementation
- Recently served as Project Director for Manitoba Hydro International on energy projects in the Middle East and Central Asia
- MSc Mining Engineering Degree from the University of the Witwatersrand, Johannesburg

Salvator Ntomola
VP Business Dev. & Gov. Relations

- Extensive working experience with and personal relationships in the governments and the petroleum sectors of Tanzania, Kenya, Uganda, Mozambique and the Comoros
- Former Director of Exploration and Production and Deputy Managing Director for Tanzania Petroleum Development Corporation (TPDC)
- Former Director of Investment Facilitation for Tanzanian Investment Centre
- Holds a BSc in Geology from Makerere University Uganda, and a post graduate diploma in Petroleum Geology from Bergen University, Norway

Mussa Makame
VP Finance & Administration

- Wide ranging experience in accounting, finance and general management with private and international companies in Tanzania including PwC, Coca Cola and Airtel Tanzania
- Former Director of Finance for all Wentworth subsidiaries in Tanzania (2006 to 2008)
- Holds a BCom in Accounting from the University of Dar Es Salaam and a Certified Public Accountant

Eric Fore
Finance & Investor Relations Manager

- Over 25 years of experience with company development, finance and management
- Co-founder and Non-executive Director of East Africa-focused, Black Marlin Energy Limited (acquired by Afren plc)
- Former M&A advisor to Nimir Petroleum Limited and Chief Financial Officer of Nimir Chemicals Limited, a Middle East-based speciality chemicals manufacturer
- Holds a BsBA and MBA

Contingent and Prospective Resources*

Contingent Resources, Mnazi Bay License, Tanzania (Bscf)								
	100% Field Values				Wentworth's 31.94% Interest			
	P90	P50	Mean	P10	P90	P50	Mean	P10
Gas Originally in Place	365	892	1,112	2,117	117	285	355	676
Recoverable Resources (raw gas)	271	667	834	1,594	86	213	266	509
Prospective Resources (Unrisked) Mnazi Bay License, Tanzania (Bscf)								
	100% Field Values				Wentworth's 39.925% Interest			
	P90	P50	Mean	P10	P90	P50	Mean	P10
Gas Originally in Place	1,683	2,400	2,486	3400	672	958	993	1,357
Recoverable Resources	1,064	1,537	1,596	2,201	425	614	637	879
Prospective Resources (Unrisked) Rovuma Onshore, Mozambique (Bscf and MMstb)								
	100% Field Values				Wentworth's 11.59% Interest			
	P90	P50	Mean	P10	P90	P50	Mean	P10
Gas Originally in Place – gas case	4,757	7,167	7,771	11,561	551	831	901	1,340
Recoverable Resources – gas case	2,849	4,347	4,745	7,121	330	504	550	825
Gas Originally in Place – oil case	3,667	5,123	5,329	7,198	425	594	618	834
Oil in Place – oil case	107	756	1,205	2,808	12	88	140	325
Recoverable Gas Resources – oil case	2,194	3,100	3,234	4,428	254	359	375	513
Recoverable Oil resources – oil case	25	192	277	780	3	22	32	90

* Source: RPS Energy Canada Ltd. resource assessment as at August 31, 2013. Unrisked volumes presented are stochastic summations of the volumes of a number of prospects before the application of the risk analysis, and assume that all prospects are successful. The probability of all prospects being successful and of realizing the volumes shown is extremely small. RPS has included in its report an analysis of the geologic probability of success for each prospect and risked stochastic consolidations (totals) of all of the prospects.