

## **Shelf Drilling (North Sea), Ltd.**

Condensed Consolidated Financial Statements  
for the three months ended March 31, 2025 and 2024 (Unaudited)

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**SHELF DRILLING (NORTH SEA), LTD.**  
**CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS**

(In millions, except per share data)

(Unaudited)

	<b>Three months ended March 31,</b>	
	<b>2025</b>	<b>2024</b>
<b>Revenues</b>		
Operating revenues .....	\$ 54.8	\$ 29.4
Other revenues .....	11.4	1.5
	<u>66.2</u>	<u>30.9</u>
<b>Operating costs and expenses</b> .....		
Operating and maintenance .....	29.8	35.3
Depreciation .....	4.8	4.6
Amortization of deferred costs .....	4.4	0.1
General and administrative .....	4.7	4.2
	<u>43.7</u>	<u>44.2</u>
<b>Operating income / (loss)</b> .....	<u>22.5</u>	<u>(13.3)</u>
<b>Other expense / (income), net</b> .....		
Interest income .....	(0.2)	(0.3)
Interest expense and financing charges .....	8.7	7.3
Other, net .....	0.7	(0.3)
	<u>9.2</u>	<u>6.7</u>
<b>Income / (loss) before income taxes</b> .....	<u>13.3</u>	<u>(20.0)</u>
Income tax expense .....	1.1	0.4
<b>Net income / (loss)</b> .....	<u>\$ 12.2</u>	<u>\$ (20.4)</u>
Net income / (loss) per common share - basic and diluted .....	\$ 0.12	\$ (0.20)
Weighted average common shares - basic and diluted .....	100.0	100.0

See notes to the condensed consolidated financial statements.

**SHELF DRILLING (NORTH SEA), LTD.**  
**CONDENSED CONSOLIDATED BALANCE SHEETS**

(In millions, except per share data)

(Unaudited)

	March 31, 2025	December 31, 2024
<b>Assets</b>		
Cash and cash equivalents .....	\$ 34.8	\$ 21.4
Accounts and other receivables, net .....	47.8	40.2
Accounts and other receivables, net - related parties .....	5.3	4.3
Other current assets .....	20.1	22.4
<b>Total current assets</b> .....	<b>108.0</b>	<b>88.3</b>
Property and equipment .....	445.9	443.0
Less: Accumulated depreciation .....	45.9	41.1
Property and equipment, net .....	400.0	401.9
Deferred tax assets .....	2.3	2.3
Other long-term assets .....	14.3	14.7
<b>Total assets</b> .....	<b>\$ 524.6</b>	<b>\$ 507.2</b>
<b>Liabilities and equity</b>		
Accounts payable .....	\$ 17.1	\$ 18.8
Accounts payable - related parties .....	10.1	7.2
Interest payable .....	11.5	3.4
Accrued income taxes .....	1.3	0.5
Current maturities of long-term debt .....	20.0	20.0
Loan from related party .....	10.0	10.0
Other current liabilities .....	13.9	14.8
<b>Total current liabilities</b> .....	<b>83.9</b>	<b>74.7</b>
Long-term debt .....	286.4	285.9
Deferred tax liabilities .....	2.5	2.5
Other long-term liabilities .....	7.6	12.1
<b>Total long-term liabilities</b> .....	<b>296.5</b>	<b>300.5</b>
Commitments and contingencies (Note 8) .....	—	—
Common shares of \$0.01 par value; 120.0 shares authorized as of March 31, 2025 and December 31, 2024; 100.0 shares issued and outstanding as of March 31, 2025 and December 31, 2024 .....	1.0	1.0
Additional paid-in capital .....	214.3	214.3
Accumulated losses .....	(71.1)	(83.3)
<b>Total equity</b> .....	<b>144.2</b>	<b>132.0</b>
<b>Total liabilities and equity</b> .....	<b>\$ 524.6</b>	<b>\$ 507.2</b>

See notes to the condensed consolidated financial statements.

**SHELF DRILLING (NORTH SEA), LTD.**  
**CONDENSED CONSOLIDATED STATEMENTS OF EQUITY**

(In millions)

(Unaudited)

	<b>Three months ended March 31,</b>	
	<b>2025</b>	<b>2024</b>
<b>Number of common shares</b>		
Balance, beginning of period .....	100.0	100.0
Balance, end of period .....	100.0	100.0
<b>Common shares</b>		
Balance, beginning of period .....	\$ 1.0	\$ 1.0
Balance, end of period .....	1.0	1.0
<b>Additional paid-in capital</b>		
Balance, beginning of period .....	214.3	194.3
Balance, end of period .....	214.3	194.3
<b>Accumulated losses</b>		
Balance, beginning of period .....	(83.3)	(14.7)
Net income / (loss) .....	12.2	(20.4)
Balance, end of period .....	(71.1)	(35.1)
<b>Total equity</b> .....	<b>\$ 144.2</b>	<b>\$ 160.2</b>

See notes to the condensed consolidated financial statements.

**SHELF DRILLING (NORTH SEA), LTD.**  
**CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS**

(In millions)

(Unaudited)

	<b>Three months ended March 31,</b>	
	<b>2025</b>	<b>2024</b>
<b>Cash flows from operating activities</b>		
Net income / (loss) .....	\$ 12.2	\$ (20.4)
Adjustments to reconcile net income / (loss) to net cash provided by / (used in) operating activities		
Depreciation .....	4.8	4.6
Amortization of deferred revenue .....	(1.3)	—
Amortization of intangible liability .....	(3.0)	(3.2)
Amortization of debt issuance costs and discounts .....	0.5	0.9
Changes in deferred costs, net* .....	3.3	(8.5)
Changes in operating assets and liabilities* .....	2.6	13.7
Net cash provided by / (used in) operating activities .....	19.1	(12.9)
<b>Cash flows from investing activities</b>		
Additions to property and equipment* .....	(5.7)	(1.2)
Net cash used in investing activities .....	(5.7)	(1.2)
Net increase / (decrease) in cash, cash equivalents and restricted cash .....	13.4	(14.1)
Cash, cash equivalents and restricted cash at beginning of period* .....	26.0	32.3
<b>Cash, cash equivalents and restricted cash at end of period*</b> .....	<b>\$ 39.4</b>	<b>\$ 18.2</b>

\* See Note 10 – Supplemental Cash Flow Information for a reconciliation of cash payments for additions to property and equipment and changes in deferred costs, net to total capital expenditures and deferred costs and a reconciliation of cash, cash equivalents and restricted cash balances.

See notes to the condensed consolidated financial statements.

**SHELF DRILLING (NORTH SEA), LTD.**  
**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS**  
(Unaudited)

## **Note 1 – Business and Basis of Presentation**

### **Business**

Shelf Drilling (Far East II), Ltd. was incorporated on April 14, 2014 as an exempted company in the Cayman Islands. On June 13, 2022, Shelf Drilling (Far East II), Ltd. was renamed Shelf Drilling (North Sea), Ltd. On September 15, 2022, Shelf Drilling (North Sea), Ltd. discontinued as a company under the laws of the Cayman Islands and continued as an exempted company under the laws of Bermuda. Shelf Drilling (North Sea), Ltd. together with its subsidiaries (“SDNS”, the “Company”, “we” or “our”) is solely focused on shallow water operations in depths of up to 500 feet and our fleet consists of five independent-leg cantilever (“ILC”) jack-up rigs as of March 31, 2025.

As of October 3, 2022, Shelf Drilling Holdings, Ltd. (“SDHL”), which is wholly-owned by Shelf Drilling, Ltd. (“SDL”), held 60% of the Company’s issued shares, with the remaining 40% shares held by various external investors. SDL along with its majority owned subsidiaries is a leading international shallow water offshore contractor providing services and equipment for the drilling, completion, maintenance and decommissioning of oil and natural gas wells. On October 11, 2024, SDL acquired the remaining 40% shares in SDNS which resulted in SDNS becoming a wholly-owned subsidiary of SDL. Since October 12, 2022, the Company’s shares have been listed on the Euronext Growth Oslo Exchange under the ticker symbol SDNS. Our corporate offices are in Dubai, United Arab Emirates.

### **Basis of Presentation**

The Company has prepared the accompanying condensed consolidated financial statements in accordance with generally accepted accounting principles in the United States of America (“GAAP”). Pursuant to such rules and regulations, these financial statements do not include all disclosures required by GAAP for complete financial statements. The condensed consolidated financial statements reflect all adjustments, which are, in the opinion of management, necessary for a fair statement of financial position, results of operations and cash flows for the interim periods. Such adjustments are of a normal recurring nature unless otherwise noted. Operating results for the three months ended March 31, 2025 are not necessarily indicative of the results that may be expected for the year ending December 31, 2025 or for any future period. The accompanying condensed consolidated financial statements and notes thereto should be read in conjunction with the audited consolidated financial statements and notes thereto for the year ended December 31, 2024. The amounts are presented in United States (“U.S.”) dollar (“\$”) rounded to the nearest tenth of a million, unless otherwise stated. The Company’s significant accounting policies were included in the Company’s consolidated financial statements for the year ended December 31, 2024.

## **Note 2 – Accounting Standards Updates**

### **Standards Not Yet Adopted**

In December 2023, the FASB issued ASU No. 2023-09 Income Taxes (Topic 740): Improvements to Income Tax Disclosures, which requires a tabular reconciliation using both percentages and amounts, broken out into specific categories with certain reconciling items at or above 5% of the statutory tax further broken out by nature and/or jurisdiction. This ASU also has disclosure requirements related to income taxes paid (net of refunds received), broken out between federal, state/local and foreign, and amounts paid to an individual jurisdiction when 5% or more of the total income taxes paid. The ASU is effective for fiscal years beginning after December 15, 2024, with early adoption permitted. The Company does not intend to early adopt this standard. The Company is currently reviewing the impact of the adoption on the condensed consolidated financial statements.

In November 2024, the FASB issued ASU No. 2024-03 Income Statement—Reporting Comprehensive Income—Expense Disaggregation Disclosures (Subtopic 220-40), which requires tabular footnote disclosure about specific expenses included in income statement captions that includes (1) purchases of inventory, (2) employee compensation, (3) depreciation, (4) intangible asset amortization and (5) depreciation, depletion, and amortization recognized as part of oil and natural gas producing activities. The standard also requires the total amount of selling expenses and the definition of selling expenses. The ASU is effective for fiscal years beginning after December 15, 2026 and interim reporting periods within annual reporting periods beginning after December 15, 2027, with early adoption permitted. The Company does not intend to early adopt this standard. The Company is currently reviewing the impact of the adoption on the condensed consolidated financial statements.

**SHELF DRILLING (NORTH SEA), LTD.**  
**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS**  
(Unaudited)

**Note 3 – Revenues**

As of March 31, 2025, the drilling contract with the longest expected remaining duration, excluding unexercised options, extends through December 2026.

*Lease Revenue*

In May 2024, a subsidiary of the Company signed bareboat charter agreements with an indirect wholly-owned subsidiary of SDHL (the “Charterer”) for the Shelf Drilling Perseverance. The Charterer will lease the rig from the Company for the remaining term of the drilling contract. The Company will receive a fee equal to the revenue earned by the Charterer from any third party for the use of the rig less operating expenses per the agreement terms. The Company accounted for this operating leases and variable lease payments under Accounting Standards Codification (“ASC”) 842 Leases. Lease revenue is recognized over the lease term as use of the asset occurs.

Amounts recorded for lease revenues were as follows (in millions):

	<b>Three months ended March 31,</b>	
	<b>2025</b>	<b>2024</b>
Lease revenue <sup>(1)</sup> .....	\$ 8.5	\$ —

(1) Recorded in the other revenues in the condensed consolidated statements of operations.

**Contract Liabilities and Deferred Contract Costs**

*Contract Liabilities*

The Company recognizes a contract liability when we invoice an amount which is greater than the revenues allocated to the related performance obligations for goods or services transferred to a customer. Contract liabilities include fees for contract preparation, capital upgrades, mobilization and advance payments from customers for future services which are recorded as other current liabilities and other long-term liabilities, as appropriate, in the condensed consolidated balance sheets.

Following are the details of the contract liabilities (in millions):

	<b>As of</b>	
	<b>March 31, 2025</b>	<b>December 31, 2024</b>
Current contract liabilities .....	\$ 10.3	\$ 10.0
Non-current contract liabilities .....	2.0	3.4
	<b>\$ 12.3</b>	<b>\$ 13.4</b>

Significant changes in contract liabilities were as follows (in millions):

	<b>Three months ended March 31,</b>	
	<b>2025</b>	<b>2024</b>
Balance, beginning of period .....	\$ 13.4	\$ —
Increase due to contractual additions .....	0.2	—
Decrease due to amortization of deferred revenue .....	(1.3)	—
Balance, end of period .....	<b>\$ 12.3</b>	<b>\$ —</b>

Revenues recognized of \$1.3 million during the three months ended March 31, 2025 was included in the beginning contract liabilities balances.

**SHELF DRILLING (NORTH SEA), LTD.**  
**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS**  
(Unaudited)

Expected future amortization of contract liabilities, net recorded as of March 31, 2025 is as follows (in millions):

	<u>As of</u> <u>March 31,</u> <u>2025</u>
Remainder of 2025	\$ 7.9
2026	4.4
	<u>\$ 12.3</u>

*Deferred Contract Costs*

The Company's deferred contract costs are mainly related to contract preparation and mobilization costs. Certain non-contractual costs such as regulatory inspections, major equipment overhauls (including rig upgrades), and stacked rig activations are expensed, deferred or capitalized into property and equipment as appropriate and are not included in deferred contract costs.

Following are the details of the deferred contract costs (in millions):

	<u>As of</u>	
	<u>March 31,</u> <u>2025</u>	<u>December 31,</u> <u>2024</u>
Current deferred contract costs	\$ 10.9	\$ 10.8
Non-current deferred contract costs	2.4	3.9
	<u>\$ 13.3</u>	<u>\$ 14.7</u>

Significant changes in deferred contract costs are as follows (in millions):

	<u>Three months ended March 31,</u>	
	<u>2025</u>	<u>2024</u>
Balance, beginning of period	\$ 14.7	\$ —
Increase due to contractual additions	0.3	7.2
Decrease due to amortization of deferred contract costs	(1.7)	—
Balance, end of period	<u>\$ 13.3</u>	<u>\$ 7.2</u>

**Allowance for Credit Losses**

Allowance for credit losses recorded was immaterial for the three months ended March 31, 2025 and 2024, respectively.

Movements in allowance for credit losses were as follows (in millions):

	<u>Three months ended March 31,</u>	
	<u>2025</u>	<u>2024</u>
Balance, beginning of period	\$ —	\$ 3.4
Write-off of uncollectible amounts	—	(3.4)
Balance, end of period	<u>\$ —</u>	<u>\$ —</u>

**SHELF DRILLING (NORTH SEA), LTD.**  
**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS**  
(Unaudited)

**Note 4 – Net Income / (Loss) Per Common Share**

The computation of basic and diluted net income / (loss) per common share are as follows (in millions, except per share data):

	<b>Three months ended March 31,</b>	
	<b>2025</b>	<b>2024</b>
<b>Numerator for net income / (loss) per common share</b>		
Net income / (loss) .....	\$ 12.2	\$ (20.4)
<b>Denominator for net income / (loss) per common share</b>		
Weighted average common shares:		
Weighted average common shares - basic and diluted .....	100.0	100.0
Net income / (loss) per common share - basic and diluted .....	\$ 0.12	\$ (0.20)

**Note 5 – Intangible Liability**

Following are the details of the intangible liability (in millions):

	<b>As of</b>	
	<b>March 31, 2025</b>	<b>December 31, 2024</b>
Intangible liability <sup>(1)</sup> .....	\$ 5.5	\$ 8.5

(1) Recorded in other long-term liabilities on the condensed consolidated balance sheets.

The gross carrying amount and the accumulated amortization of intangible liability are as follows (in millions):

	<b>As of March 31, 2025</b>		
	<b>Gross carrying amount</b>	<b>Accumulated amortization</b>	<b>Net carrying amount</b>
Balance, beginning of period .....	\$ 43.1	\$ (34.6)	\$ 8.5
Amortization .....	—	(3.0)	(3.0)
Balance, end of period .....	\$ 43.1	\$ (37.6)	\$ 5.5

  

	<b>As of December 31, 2024</b>		
	<b>Gross carrying amount</b>	<b>Accumulated amortization</b>	<b>Net carrying amount</b>
Balance, beginning of year .....	\$ 43.1	\$ (21.8)	\$ 21.3
Amortization .....	—	(12.8)	(12.8)
Balance, end of year .....	\$ 43.1	\$ (34.6)	\$ 8.5

**SHELF DRILLING (NORTH SEA), LTD.**  
**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS**  
(Unaudited)

The estimated future amortization of the intangible liability is as follows (in millions):

	As of March 31, 2025
Remainder of 2025 .....	\$ 4.5
2026 .....	1.0
	<u>\$ 5.5</u>
Weighted average life (in years) .....	0.9

Amounts recorded for amortization of intangible liability were as follows (in millions):

	Three months ended March 31,	
	2025	2024
Amortization of intangible liability <sup>(1)</sup> .....	\$ 3.0	\$ 3.2

(1) Recorded in the operating revenues in the condensed consolidated statements of operations.

**Note 6 – Debt**

The principal amounts and carrying values of debt are as follows (in millions):

	As of	
	March 31, 2025	December 31, 2024
9.875% senior secured bonds, due November 2028		
Principal amount .....	\$ 315.0	\$ 315.0
Unamortized debt issuance costs .....	(4.3)	(4.6)
Unamortized discount .....	(4.3)	(4.5)
Carrying value .....	<u>306.4</u>	<u>305.9</u>
Loan from related party .....	10.0	10.0
Total carrying value .....	<u>316.4</u>	<u>315.9</u>
Less: Current maturities of long-term debt		
9.875% senior secured bonds, due November 2028 .....	20.0	20.0
	<u>20.0</u>	<u>20.0</u>
Less: Loan from related party .....	10.0	10.0
Total long-term debt .....	<u>\$ 286.4</u>	<u>\$ 285.9</u>

**SHELF DRILLING (NORTH SEA), LTD.**  
**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS**  
(Unaudited)

Following is a summary of scheduled debt principal payments (in millions):

	<b>As of March 31, 2025</b>
Twelve months ending March 31,	
2026 .....	\$ 30.0
2027 .....	20.0
2028 .....	20.0
2029 .....	255.0
Total .....	\$ 325.0

The Company was in compliance with all covenants of its debt agreements as of March 31, 2025.

**Note 7 – Fair Value of Financial Instruments**

The carrying amounts of the Company’s financial instruments, which include cash and cash equivalents, accounts receivable, restricted cash, accounts payable, accrued liabilities, loan from related party and operating lease liabilities, approximate their fair market values due to the short-term duration and/or the nature of the instruments.

The following table represents the carrying value and fair value of debt and money market funds (in millions):

	As of March 31, 2025		As of December 31, 2024	
	Carrying value	Estimated fair value	Carrying value	Estimated fair value
9.875% senior secured bonds, due November 2028 .....	\$ 306.4	\$ 310.4	\$ 305.9	\$ 309.8
Money market funds .....	\$ 15.4	\$ 15.4	\$ 15.3	\$ 15.3

The estimated fair value of debt and money market funds was determined using quoted market prices or Level 1 inputs.

**Note 8 – Commitments and Contingencies**

**Legal Proceedings**

The Company is involved in various claims and lawsuits in the normal course of business. The Company does not believe that the resolution of these legal proceedings will have a material adverse impact on its financial condition, results of operations, or cash flows.

**Surety Bonds and Other Bank Guarantees**

It is customary in the Company’s business to have various surety bonds in place that secure customs obligations relating to the temporary importation of rigs and equipment and certain contractual performance and other obligations. The Company maintains surety bond facilities in U.S. dollars provided by a bank in the United Arab Emirates, which is secured by restricted cash balances to guarantee various contractual, performance and customs obligations.

**SHELF DRILLING (NORTH SEA), LTD.**  
**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS**  
(Unaudited)

The total and outstanding surety bond facilities were as follows (in millions):

	As of	
	March 31, 2025	December 31, 2024
Total surety bond facilities .....	\$ 4.6	\$ 5.0
Outstanding surety bonds .....	\$ 4.6	\$ 4.6

**Note 9 – Income Taxes**

Income tax expense for the three months ended March 31, 2025 and 2024, was calculated using a discrete approach whereby income tax expense is determined by estimating the actual income tax liability that will result from earnings from continued operations for the three months ended March 31, 2025 and 2024, rather than by using an estimated annual effective income tax rate as applied to year-to-date income before income taxes, primarily due to management’s view that it was not possible to reliably estimate an annual 2025 and 2024 effective tax rate given the sensitivity of the estimated annual effective tax rate to any changes in annual income or losses before income tax.

The Company’s income tax expense (in millions) and effective income tax rate were as follows:

	Three months ended March 31,	
	2025	2024
Income tax expense .....	\$ 1.1	\$ 0.4
Effective tax rate .....	8 %	(2)%

Income tax expense for the three months ended March 31, 2025 was higher than for the same period in 2024 primarily due to higher revenues in the current period.

**Tax Returns and Examinations**

The Company may be subject to income tax examinations in various jurisdictions. If any tax authority successfully challenges the Company’s tax positions, the Company’s income tax liability could increase substantially and the Company’s earnings and cash flows from operations could be materially adversely affected. As of March 31, 2025, the 2022 through 2024 income tax periods remain open for examination in multiple jurisdictions.

**Note 10 – Supplemental Cash Flow Information**

**Capital Expenditures and Deferred Costs**

Capital expenditures and deferred costs include rig acquisition and other fixed asset purchases and certain expenditures associated with regulatory inspections, major equipment overhauls, contract preparation (including rig upgrades) and mobilization.

The Company’s capital expenditures and deferred costs were as follows (in millions):

	Three months ended March 31,	
	2025	2024
Regulatory and capital maintenance .....	\$ 4.7	\$ 4.2
Contract preparation .....	0.3	7.2
Fleet spares, transition costs and others .....	(0.8)	1.2
Total capital expenditures and deferred costs .....	<u>\$ 4.2</u>	<u>\$ 12.6</u>

**SHELF DRILLING (NORTH SEA), LTD.**  
**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS**  
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The reconciliation of the payments for acquisition of property and equipment and changes in deferred costs, net to total capital expenditures and deferred costs was as follows (in millions):

	<b>Three months ended March 31,</b>	
	<b>2025</b>	<b>2024</b>
Cash payments for additions to property and equipment .....	\$ 5.7	\$ 1.2
Net change in advances and accrued but unpaid additions to property and equipment .....	(2.6)	2.8
Total capital expenditures .....	3.1	4.0
Changes in deferred costs, net .....	(3.3)	8.5
Add: Amortization of deferred costs .....	4.4	0.1
Total deferred costs .....	1.1	8.6
Total capital expenditures and deferred costs .....	<u>\$ 4.2</u>	<u>\$ 12.6</u>

The reconciliation of cash, cash equivalents and restricted cash reported in the condensed consolidated balance sheets to the total of such amounts reported in the condensed consolidated statements of cash flows was as follows (in millions):

	<b>As of</b>	
	<b>March 31, 2025</b>	<b>December 31, 2024</b>
Cash and cash equivalents .....	\$ 34.8	\$ 21.4
Restricted cash included in other long-term assets .....	4.6	4.6
Total cash, cash equivalents and restricted cash .....	<u>\$ 39.4</u>	<u>\$ 26.0</u>

**Note 11 – Segment and Related Information**

Operating segments are defined as components of an entity for which separate financial statements are available and are regularly provided to the chief operating decision maker, which is our chief executive officer in deciding how to allocate resources and assess performance. The Company has one reportable segment, contract services, which reflects how the Company manages its business, and the fact that the Company's fleet is dependent upon the worldwide oil and natural gas industry. Significant segment expenses include operating and maintenance, general and administrative and interest expense and financing charges. As a single reporting segment, these significant segment expenses, along with the remaining other segment items and net income / (loss), which is primary measure of segment profitability, are disclosed in the condensed consolidated statements of operations. See condensed consolidated balance sheet for segment asset information provided to the chief operating decision maker.

**SHELF DRILLING (NORTH SEA), LTD.**  
**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS**  
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Total revenues by country based on the location of the service provided were as follows (in millions):

	<b>Three months ended March 31,</b>	
	<b>2025</b>	<b>2024</b>
Norway.....	\$ 22.8	\$ —
United Kingdom.....	13.8	10.9
Denmark.....	9.9	8.9
Vietnam.....	8.5	—
Qatar.....	8.2	7.9
	<u>63.2</u>	<u>27.7</u>
Amortization of intangible liability.....	3.0	3.2
Total revenues.....	<u>\$ 66.2</u>	<u>\$ 30.9</u>

Although the Company is incorporated under the laws of Bermuda, the Company does not conduct any operations and does not have any operating revenues or long-lived assets in Bermuda.

Total long-lived assets, net of impairment, depreciation and amortization by location based on the country in which the assets were located as of the balance sheet date were as follows (in millions):

	<b>As of</b>	
	<b>March 31, 2025</b>	<b>December 31, 2024</b>
Norway.....	\$ 172.0	\$ 174.0
Denmark.....	68.6	65.9
United Kingdom.....	66.2	71.0
Qatar.....	65.8	63.9
Vietnam.....	52.0	55.1
Total long-lived assets, net.....	<u>\$ 424.6</u>	<u>\$ 429.9</u>

The total long-lived assets are comprised of property and equipment, right-of-use assets and short-term and long-term deferred costs. A substantial portion of the Company's assets are mobile, and as such, asset locations at the end of the period are not necessarily indicative of the geographic distribution of the revenues generated by such assets during the period.

## Note 12 – Related Parties

The Company's related parties include directors and key management personnel of the Company, the direct and indirect parents of the Company and entities controlled, jointly controlled or significantly influenced by such parties.

### Directors

The Company incurs costs for SDNS independent directors' fees and reimbursement of costs incurred for attendance at SDNS meetings relating to the management and governance of SDNS. The amounts recorded were immaterial for the three months ended March 31, 2025 and 2024, respectively. The total liability recorded for these costs under accounts payable was immaterial as of March 31, 2025 and December 31, 2024, respectively.

### SDL and its Wholly-Owned Subsidiaries

SDL through its wholly-owned subsidiaries, processes certain accounts payable for the Company and settles third party vendor invoices on its behalf on a regular basis. SDL also incurs costs such as personnel costs, rig equipment repairs and maintenance costs which are billed to the Company on a periodic basis. A SDL wholly-owned subsidiary also has a management services

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agreement with the Company for providing planning, sales and marketing, corporate, public relations, legal, accounting, financial, information technology, insurance, strategic and field support services to the Company. The Company was billed eight thousand U.S. dollars per rig per day until December 31, 2024 and ten thousand U.S. dollars per rig per day starting January 1, 2025, and these costs are recorded in the general and administrative expense line item. The billing rate can be revised on a semi-annual basis. The agreement can be terminated by either party by giving a three months' notice.

The amounts recorded in various line items from SDL and its wholly-owned subsidiaries were as follows (in millions):

	<b>Three months ended March 31,</b>	
	<b>2025</b>	<b>2024</b>
Operating and maintenance .....	\$ 1.3	\$ 3.1
General and administrative .....	\$ 4.5	\$ 3.6

The Company recorded third party Acquisition transition and transaction costs in property and equipment which were billed by SDL and property and equipment for asset transfers to and from SDL. SDL also processed certain accounts payable by making cash payments to third parties for certain transactions. The amounts recorded were as follows (in millions):

	<b>Three months ended March 31,</b>	
	<b>2025</b>	<b>2024</b>
Other current assets transfer from SDL .....	\$ —	\$ 0.1
Other assets transfer from SDL .....	\$ 0.4	\$ —
Property and equipment transition and transaction costs from SDL .....	\$ 0.1	\$ 0.1
Property and equipment transfer from SDL .....	\$ 0.6	\$ 1.7
Property and equipment transfer to SDL .....	\$ 0.2	\$ —
Cash paid to third party vendors by SDL on behalf of SDNS, net .....	\$ 0.1	\$ 2.4

**Note 13 – Subsequent Events**

The Company has evaluated subsequent events through May 12, 2025, the date of issuance of the condensed consolidated financial statements.