

(Convenience translation of a report and financial
statements originally issued in Turkish)

Akenerji Elektrik Üretim A.Ş.

Condensed consolidated financial statements for the
interim period ended 1 January – 31 March 2020

AKENERJİ ELEKTRİK ÜRETİM A.Ş.

TABLE OF CONTENTS	PAGE
CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION.....	1-2
CONDENSED CONSOLIDATED STATEMENT OF PROFIT OR LOSS.....	3
CONDENSED CONSOLIDATED STATEMENT OF OTHER COMPREHENSIVE INCOME	4
CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY	5
CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS	6
NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS.....	7-36
NOTE 1 ORGANISATION OF GROUP AND NATURE OF OPERATIONS	7
NOTE 2 BASIS OF PRESENTATION OF FINANCIAL STATEMENTS	7-12
NOTE 3 BORROWINGS	12-14
NOTE 4 PROPERTY, PLANT AND EQUIPMENT	15-17
NOTE 5 INTANGIBLE ASSETS	17
NOTE 6 PROVISIONS, CONTINGENT ASSETS AND LIABILITIES	18-20
NOTE 7 DERIVATIVE FINANCIAL INSTRUMENTS	21
NOTE 8 EQUITY	21-22
NOTE 9 TAX ASSETS AND LIABILITIES.....	23-25
NOTE 10 REVENUE AND COST OF SALES.....	26
NOTE 11 EXPENSES BY NATURE	27
NOTE 12 OTHER OPERATING INCOME AND EXPENSE	28
NOTE 13 OTHER INCOME AND EXPENSE FROM INVESTING ACTIVITIES.....	29
NOTE 14 FINANCIAL INCOME AND EXPENSE	29
NOTE 15 RELATED PARTY DISCLOSURES	30-32
NOTE 16 FINANCIAL INSTRUMENTS AND FINANCIAL RISK MANAGEMENT.....	33-35
NOTE 17 FAIR VALUE DISCLOSURES OF FINANCIAL INSTRUMENTS	36
NOTE 18 EVENTS AFTER BALANCE SHEET DATE.....	36

AKENERJİ ELEKTRİK ÜRETİM A.Ş.**CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION
AT 31 MARCH 2020 AND 31 DECEMBER 2019**

(Amounts expressed in Turkish Lira ("TL") unless otherwise indicated.)

		Current period	Prior period
		Unaudited	Audited
	Notes	31 March 2020	31 December 2019
ASSETS			
Current assets			
Cash and cash equivalents		66.688.844	88.187.054
Trade receivables			
- Due from related parties	15	20.254.383	4.966.185
- Due from third parties		86.591.467	67.172.514
Inventories		2.885.814	817.302
Other receivables			
- Due from third parties		2.968.775	5.239.483
Prepaid expenses		23.155.229	23.090.079
Derivative financial instruments	7	2.884.006	283.082
Current income tax assets	9	2.651.963	2.434.194
Other current assets		38.059.353	50.460.113
Total current assets		246.139.834	242.650.006
Assets held for sale		1.100.000	1.100.000
Non-current assets			
Other receivables			
- Due from related parties	15	7.215.000	1.330.120
- Due from third parties		1.937.607	1.786.397
Inventories		19.321.523	20.522.180
Financial investments		100.000	100.000
Property, plant and equipment	4	6.385.833.459	6.459.869.993
Intangible assets	5	107.907.059	108.555.151
Right of use assets		26.743.680	23.052.532
Deferred tax assets	9	5.388.299	4.420.521
Prepaid expenses		5.931.767	10.686.281
Other non-current assets			-
Total non-current assets		6.560.378.394	6.630.323.175
TOTAL ASSETS		6.807.618.228	6.874.073.181

The accompanying notes form an integral part of these consolidated financial statements.

AKENERJİ ELEKTRİK ÜRETİM A.Ş.
**CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION
AT 31 MARCH 2020 AND 31 DECEMBER 2019**

(Amounts expressed in Turkish Lira ("TL") unless otherwise indicated.)

		Current period	Prior period
		Unaudited	Audited
	Notes	31 March 2020	31 December 2019
LIABILITIES			
Current liabilities			
Short term borrowings	3	2.200.227	6.112.169
Short term portion of long term borrowings			
- Bank loans	3	186.862.412	166.380.043
- Lease liabilities	3	10.043.141	9.768.189
Trade payables			
- Due to related parties	15	25.395.798	32.393.820
- Due to third parties		173.805.413	197.173.111
Other payables			
- Other payables to third parties		2.359.738	8.862.311
Derivative financial instruments	7	15.190.715	7.917.962
Employee benefit obligations		986.998	812.190
Short term provisions			
- Provisions for employee benefits		1.301.563	5.324.376
- Other short-term provisions	6	33.864.550	33.145.904
Deferred income		66.202	1.029.524
Total current liabilities		452.076.757	468.919.599
Non-current liabilities			
Long term borrowings			
- Bank loans	3	5.202.248.073	4.834.099.972
- Lease liabilities	3	85.719.860	82.207.395
Derivative financial instruments	7	45.699.953	26.746.806
Trade payables			
- Due to third parties		135.764.618	176.736.132
Other payables			
- Due to third parties		16.826	16.595
Long term provisions			
- Provisions for employee benefits		7.210.527	6.375.802
Deferred tax liabilities	9	253.305.243	317.803.371
Total non-current liabilities		5.729.965.100	5.443.986.073
EQUITY			
Share capital	8	729.164.000	729.164.000
Adjustments to share capital	8	101.988.910	101.988.910
Share premiums		50.220.043	50.220.043
Other comprehensive income/expense to be reclassified to profit/loss			
- Gains/(losses) on cash flow hedging		(8.788.844)	(9.408.118)
Restricted reserves			
- Legal reserves	8	12.053.172	12.053.172
- Other reserves		(4.322.722)	(4.322.722)
Other comprehensive income/expense not to be reclassified to profit/loss			
- Increase on revaluation of property, plant and equipment		3.581.588.232	3.635.344.991
- Gains/(losses) on re-measurement of defined benefit plans		(1.749.956)	(1.442.122)
Retained earnings/(losses)		(3.498.699.051)	(2.811.757.372)
Net profit/(loss) for the period		(335.877.413)	(740.673.273)
Total equity		625.576.371	961.167.509
TOTAL LIABILITIES AND EQUITY		6.807.618.228	6.874.073.181

The accompanying notes form an integral part of these consolidated financial statements.

AKENERJİ ELEKTRİK ÜRETİM A.Ş.**CONDENSED CONSOLIDATED STATEMENT OF PROFIT OR LOSS
FOR THE INTERIM PERIODS BETWEEN 1 JANUARY – 31 MARCH 2020 AND 2019**

(Amounts expressed in Turkish Lira ("TL"), unless otherwise indicated.)

		Current period	Prior period
		Unaudited	Unaudited
		1 January -	1 January -
	Notes	31 March 2020	31 March 2019
Revenue	10	573.095.935	466.242.068
Cost of sales (-)	11	(524.975.593)	(358.112.678)
Gross profit		48.120.342	108.129.390
General administrative expenses (-)	11	(15.054.320)	(14.507.448)
Other operating income	12	8.852.313	4.525.753
Other operating expenses (-)	12	(20.829.355)	(13.015.269)
Operating profit / (loss)		21.088.980	85.132.426
Income from investing activities	13	182	149
Expenses from investing activities (-)	13	-	(130.291)
Operating profit / (loss) before financial income / (expense)		21.089.162	85.002.284
Financial income	14	7.027.406	12.706.590
Financial expenses (-)	14	(429.562.906)	(388.253.907)
Profit / (loss) before tax		(401.446.338)	(290.545.033)
Tax income / (expense)			
Current income tax expense (-)	9	-	(50.981)
Deferred tax income / (expense)	9	65.568.925	31.198.016
Net profit / (loss) for the period		(335.877.413)	(259.397.998)
Net profit / (loss) attributable to:			
Equity holders of the parent		(335.877.413)	(259.397.998)
Earnings / (losses) per share - TL		(461)	(356)

The accompanying notes form an integral part of these consolidated financial statements.

AKENERJİ ELEKTRİK ÜRETİM A.Ş.**CONDENSED CONSOLIDATED STATEMENT OF OTHER COMPREHENSIVE INCOME
FOR THE PERIODS BETWEEN 1 JANUARY - 31 MARCH 2020 AND 2019****(Amounts expressed in Turkish Lira ("TL"), unless otherwise indicated.)**

	Current period	Prior period
	Unaudited	Unaudited
	1 January -	1 January -
Notes	31 March 2020	31 March 2019
Net profit / (loss) for the period	(335.877.413)	(259.397.998)
Other comprehensive income/(expense)		
Not to be reclassified to profit or loss		
Increase on revaluation of property, plant and equipment	-	-
Deferred tax effect	(25.165)	11.832.382
Gains/(losses) on cash flow hedging	774.091	765.582
Deferred tax effect	(154.817)	(153.117)
Actuarial gain/(loss) arising from defined benefit plans	(384.793)	(82.166)
Deferred tax effect	76.959	16.433
Other comprehensive income/(expense)	286.275	12.379.114
Total comprehensive income/(expense)	(335.591.138)	(247.018.884)

The accompanying notes form an integral part of these consolidated financial statements.

AKENERJİ ELEKTRİK ÜRETİM A.Ş.
**CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY
FOR THE INTERIM PERIODS BETWEEN 1 JANUARY – 31 MARCH 2020 AND 2019**

(Amounts expressed in Turkish Lira ("TL"), unless otherwise indicated.)

				Other comprehens ive income /(expenses) to be reclassified to profit or loss	Restricted reserves		Other comprehensive income /(expenses) not to be reclassified to profit or loss				
	Share capital	Adjustments to share capital	Share premiums	Gains / (losses) on cash flow hedging (**)	Other reserves	Legal reserves	Increase on revaluation of property, plant and equipment	Gains/(losses) on re-measurement of defined benefit plans)	Retained earnings/ (losses)	Net profit/(loss) for the period	Total equity
1 January 2019	729.164.000	101.988.910	50.220.043	(11.891.988)	(4.322.722)	12.053.172	2.548.936.335	(1.045.003)	(1.408.141.204)	(1.556.396.550)	460.564.993
Transfers	-	-	-	-	-	-	-	-	(1.556.396.550)	1.556.396.550	-
Other adjustments(*)	-	-	-	-	-	-	(37.774.901)	-	37.774.901	-	-
Total comprehensive expense	-	-	-	612.465	-	-	11.832.382	(65.733)	-	(259.397.998)	(247.018.884)
31 March 2019	729.164.000	101.988.910	50.220.043	(11.279.523)	(4.322.722)	12.053.172	2.522.993.816	(1.110.736)	(2.926.762.853)	(259.397.998)	213.546.109
1 January 2020	729.164.000	101.988.910	50.220.043	(9.408.118)	(4.322.722)	12.053.172	3.635.344.991	(1.442.122)	(2.811.757.372)	(740.673.273)	961.167.509
Transfers	-	-	-	-	-	-	-	-	(740.673.273)	740.673.273	-
Other adjustments(*)	-	-	-	-	-	-	(53.731.594)	-	53.731.594	-	-
Total comprehensive expense	-	-	-	619.274	-	-	(25.165)	(307.834)	-	(335.877.413)	(335.591.138)
31 March 2020	729.164.000	101.988.910	50.220.043	(8.788.844)	(4.322.722)	12.053.172	3.581.588.232	(1.749.956)	(3.498.699.051)	(335.877.413)	625.576.371

(*) As of 31 March 2020, the depreciation difference between the acquisition cost and the carrying values of the assets subject to revaluation method amounting to TL 53.731.594 (31 March 2019: TL 37.774.901) without a deferred tax effect, provided in increase on revaluation of property, plant and equipment were reclassified under retained earnings / (losses) in full amounts net of the deferred tax impact amounting to has been transferred from the increase on revaluation of property, plant and equipment to retained earnings).

(**) Since the Group has ceased to apply hedge accounting on 30 September 2015, "Gains / (losses) on cash flow hedging" which is included in equity, has been recognized in statement of profit or loss during the term of related contracts.

The accompanying notes form an integral part of these consolidated financial statements.

AKENERJİ ELEKTRİK ÜRETİM A.Ş.

CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS FOR THE PERIODS BETWEEN 1 JANUARY - 31 MARCH 2020 AND 2019

(Amounts expressed in Turkish Lira ("TL"), unless otherwise indicated.)

		Current period Unaudited 1 January – 31 March 2020	Prior period Unaudited 1 January – 31 March 2019
	Notes		
A. Cash flows from operating activities		(6.735.290)	154.758.534
Net profit / (loss) for the period		(335.877.413)	(259.397.998)
Adjustments to reconcile net profit / (loss) for the period		441.811.434	401.253.052
Adjustments for depreciation and amortisation expenses	11	80.216.340	65.145.031
Adjustments for provisions			
-Adjustments for litigation provisions	6	639.971	417.035
-Adjustments for other provisions	6	78.675	1.156.855
-Adjustment for provisions for employee benefits		1.898.847	1.009.746
Adjustments for unrealized foreign exchange differences		274.769.430	278.324.757
Adjustments for tax (income) / expense		(65.568.925)	(31.147.035)
Adjustments for (gain) / loss on sale of property, plant and equipment	13	(182)	130.142
Fair value of derivative financial instruments		23.894.157	(1.924.417)
Adjustments for interest (income)/expense, net		125.883.121	88.140.938
Changes in working capital		(106.979.814)	16.308.419
Increase / decrease in trade receivables from related parties		(15.288.198)	(516.911)
Increase / decrease in trade receivables from third parties		(19.418.953)	78.246.785
Increase / decrease in other receivables from related parties		(5.884.880)	(29.080)
Increase / decrease in other receivables from third parties		2.119.498	(2.441.918)
Increase / decrease in inventories		(867.855)	(606.984)
Increase / decrease in prepaid expenses		4.689.364	(2.530.172)
Increase / decrease in other assets		12.400.759	37.904.507
Increase / decrease in trade payables to related parties		(6.998.022)	(10.945.233)
Increase / decrease in trade payables to third parties		(70.171.490)	(85.212.801)
Increase / decrease in derivative financial instruments		(269.181)	2.118.235
Increase / decrease in deferred income		(963.322)	-
Increase / decrease in employee benefit obligations		174.808	1.052.604
Increase / decrease in other payables to third parties		(6.502.342)	(730.613)
Cash flows from operating activities		(1.045.793)	158.163.473
Payments related to provisions for employee benefits		(5.471.728)	(2.987.191)
Tax (payments) / receipts		(217.769)	(417.748)
B. Cash flows from investing activities		(4.769.865)	(1.982.672)
Cash outflows due to purchase of property, plant and equipment	4	(4.736.174)	(2.009.073)
Cash outflows due to purchase of intangible assets	4	(35.890)	-
Cash inflows due to sale of property, plant and equipment		2.199	26.401
C. Cash flows from financing activities		(10.249.321)	(103.819.145)
Cash inflows on borrowings received		2.200.227	152.700.000
Cash outflows due to repayment of borrowings		(6.112.168)	(234.935.519)
Payments of lease liabilities		(6.555.400)	(445.783)
Interest paid		(1.128.067)	(16.793.416)
Interest received		1.602.353	1.985.012
Other cash inflows / (outflows) (*)		(256.266)	(6.329.439)
Net increase / (decrease) in cash and cash equivalents		(21.754.476)	48.956.717
Cash and cash equivalents at the beginning of the period (*)		72.486.079	16.270.551
Cash and cash equivalents at the end of the period (*)		50.731.603	65.227.268

(*)Cash and cash equivalents at the beginning of the period and at the end of the period does not include interest accruals and restricted deposits, and the changes in restricted deposits are provided in "Other cash inflows / (outflows)".

The accompanying notes form an integral part of these consolidated financial statements.

AKENERJİ ELEKTRİK ÜRETİM A.Ş.

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE INTERIM PERIOD BETWEEN 1 JANUARY – 31 MARCH 2020 AND 2019

(Amounts expressed in Turkish Lira ("TL"), unless otherwise indicated.)

NOTE 1 – ORGANISATION OF GROUP AND NATURE OF OPERATIONS

Akenerji Elektrik Üretim A.Ş. ("the Company" or "Akenerji") is engaged in establishing, renting and operating facilities of electrical energy production plant, producing electricity and trading electricity to the customers. The Company was established by Akkök Sanayi Yatırım ve Geliştirme A.Ş. in 1989 (Akkök Sanayi Yatırım ve Geliştirme A.Ş. is registered as Akkök Holding A.Ş. on 13 May 2014). On 14 May 2009, the Company has become a joint venture between Akkök Holding A.Ş. and CEZ a.s.

The Company is registered in Turkey and its registered address is as follows;

Miralay Şefik Bey Sokak No: 15 Akhan Kat: 3-4 Gümüşsuyu / İstanbul - Turkey

The Company is registered to the Capital Markets Board ("CMB"), and its shares are publicly traded in Istanbul Stock Exchange ("ISE"). As of 31 March 2020, 52,83% of its shares are open for trading (31 December 2019: 52,83%).

As of 31 March 2020, the number of employees employed by Akenerji and its subsidiaries (Akenerji and its subsidiaries will be referred called as the "Group") is 239 (31 December 2019: 237).

These condensed consolidated financial statements for the interim period 31 March 2020 have been approved for the issue by the Board of Directors at 5 June 2020.

The nature of business and registered addresses of the entities included in the consolidation ("Subsidiaries") are presented below:

Subsidiaries	Nature of business	Registered address
Akenerji Elektrik Enerjisi İthalat-İhracat ve Toptan Ticaret A.Ş. ("Akenerji Toptan")	Electricity trading	Gümüşsuyu / İstanbul
Akel Kemah Elektrik Üretim ve Ticaret A.Ş. ("Akel Kemah")	Electricity production and trading	Gümüşsuyu / İstanbul
Akenerji Doğalgaz İthalat İhracat ve Toptan Ticaret A.Ş. ("Akenerji Doğalgaz")	Natural gas trading	Gümüşsuyu / İstanbul

NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS

2.1 Basis of presentation

Principles of Preparation of Interim Condensed Consolidated Financial Statements

The accompanying consolidated financial statements are prepared in accordance with Communiqué Serial II, No:14.1, "Principles of Financial Reporting in Capital Markets" ("the Communiqué") of Capital Market Board ("CMB") of Turkey published in the Official Gazette numbered 28676 on 13 June 2013. According to Article 5 of the Communiqué, consolidated financial statements are prepared in accordance with the Turkish Accounting Standards / Turkish Financial Reporting Standards ("TAS"/"TFRS") issued by Public Oversight Accounting and Auditing Standards Authority of Turkey ("POA"). TFRS are updated in harmony with the changes and updates in International Financial and Reporting Standards ("IFRS") by the communiqués announced by the POA.

The condensed consolidated financial statements are presented in accordance with "Announcement regarding with TAS/TFRS Taxonomy" which was published on 15 April 2019 by POA and the format and mandatory information recommended by CMB.

**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE INTERIM PERIOD BETWEEN 1 JANUARY – 31 MARCH 2020 AND 2019**

(Amounts expressed in Turkish Lira ("TL"), unless otherwise indicated.)

NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (Continued)

In accordance with the TAS 34 "Interim Financial Reporting", entities are allowed to prepare a complete or condensed set of interim financial statements. In this respect, the Group has preferred to prepare condensed consolidated financial statements in the interim periods. Accordingly, these interim condensed consolidated financial statements does not include all required explanatory notes as should be provided and should be read in conjunction with the annual consolidated financial statements for the year ended 31 December 2019.

The Group and its Turkish subsidiaries, associates and joint ventures maintain their books of accounts and prepare their statutory financial statements in accordance with the Turkish Commercial Code ("TCC"), tax legislation, the Uniform Chart of Accounts issued by the Ministry of Finance and principles issued by CMB. The consolidated financial statements are based on the statutory records, which are maintained under historical cost conventions except for the derivative financial instruments, financial investments and revaluated property, plant and equipment presented a fair values, with the required adjustments and reclassifications reflected for the purpose of fair presentation in accordance with TAS/IFRS.

With the decision taken on March 17, 2005, the CMB announced that, effective from January 1, 2005, the application of inflation accounting is no longer required for companies operating in Turkey. The Group has prepared its condensed consolidated financial statements in accordance with this decision.

2.2 Basis of consolidation

- a) The consolidated financial statements include the accounts of the parent company, Akenerji, and its Subsidiaries on the basis set out in sections (b) to (c) below. The financial statements of the companies included in the scope of consolidation have been prepared at the date of the consolidated financial statements and have been prepared in accordance with TAS/IFRS by applying uniform accounting policies and presentation. The results of operations of Subsidiaries are included or excluded from their effective dates of acquisition or disposal respectively.
- b) Subsidiaries are companies in which Akenerji has the power to control the financial and operating policies for the benefit of itself, either through the power to exercise more than 50% of voting rights related to shares in the companies as a result of shares owned directly and/or indirectly by itself.

The table below sets out all Subsidiaries and demonstrates the proportion of ownership interest which is equal to the effective interest rate of the Group over the subsidiary as of 31 March 2020 and 31 December 2019:

	Direct and indirect ownership interest by the Company and its subsidiaries (%)	
	31 March 2020	31 December 2019
Subsidiaries		
Akenerji Toptan	100,00	100,00
Akenerji Doğalgaz	100,00	100,00
Akel Kemah	100,00	100,00

Subsidiaries are consolidated from the date on which the control is transferred to the Group and are deconsolidated from the date that the control ceases. Where necessary, accounting policies for subsidiaries have been changed to ensure consistency with the policies adopted by the Group.

Carrying values of the Subsidiaries' shares held by the Company are eliminated against the related equity of subsidiaries. Intercompany transactions and balances between Akenerji and its subsidiaries are eliminated on consolidation. Dividends arising from shares held by the Company in its subsidiaries are eliminated from income for the period and equity, respectively.

**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE INTERIM PERIOD BETWEEN 1 JANUARY – 31 MARCH 2020 AND 2019**

(Amounts expressed in Turkish Lira ("TL"), unless otherwise indicated.)

NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (Continued)

2.3 The new standards, amendments and interpretations

The accounting policies adopted in preparation of the interim condensed consolidated financial statements as at 31 March 2020 are consistent with those of the previous financial year, except for the adoption of new and amended TAS/TFRS and TFRIC interpretations effective as of 1 January 2020. The effects of these standards and interpretations on the Group's financial position and performance have been disclosed in the related paragraphs.

i) The new standards, amendments and interpretations which are effective as at 31 March 2020 are as follows:

- TFRS 9 - Financial Instruments (Amendments)
- TAS 28 - Investments in Associates and Joint Ventures (Amendments)
- TFRS 16 - Leases
- TFRIC 23 - Uncertainty over Income Tax Treatments
- TFRS Annual Improvements – 2015–2017 Cycle: TFRS 3, TFRS 11, TAS 12 and TAS 23 (Amendments)
- TAS 19 - Employee Benefits (Amendments)
- Amendments to TFRS 9, TAS 39 ve TFRS 7 – Interest Rate Benchmark Reform
- TAS 1 - Presentation of Financial Statements (Amendments)
- TAS 8 - Accounting Policies, Changes in Accounting Estimates and Errors (Amendments)
- TFRS 3 - Business Combinations (Amendments)
- Prepayment Features with Negative Compensation (Amendments to IFRS 9)

ii) Standards, amendments and improvements issued but not yet effective and not early adopted

Standards, interpretations and amendments to existing standards that are issued but not yet effective up to the date of issuance of the interim condensed consolidated financial statements are as follows. The Group will make the necessary changes if not indicated otherwise, which will be affecting the consolidated financial statements and disclosures, when the new standards and interpretations become effective.

- IFRS 17 - The new Standard for insurance contracts
- TAS 1 - Presentation of Financial Statements

The Group is in the process of assessing the impact of the standard on financial position or performance of the Group.

2.4 Restatement and errors in the accounting policies and estimates

Any change in the accounting policies resulted from the first time adoption of a new standard is made either retrospectively or prospectively in accordance with the transition requirements. Changes without any transition requirement, material changes in accounting policies or material errors are corrected, retrospectively by restating the prior period consolidated financial statements. If changes in accounting estimates are related to only one period, they are recognised in the period when changes are applied; if changes in estimates are related to future periods, they are recognized both in the period where the change is applied and future periods prospectively.

2.5 Comparatives and restatement of prior year financial statements

The Group prepares comparative consolidated financial statements, to enable readers to determine financial position and performance trends. For the purposes of effective comparison, comparative financial statements can be reclassified when deemed necessary by the Group, where descriptions on significant differences are disclosed.

**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE INTERIM PERIOD BETWEEN 1 JANUARY – 31 MARCH 2020 AND 2019**

(Amounts expressed in Turkish Lira ("TL"), unless otherwise indicated.)

NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (Continued)

2.6 Critical accounting estimates and judgments

The preparation of condensed consolidated financial statements necessitates the use of estimates and judgments that affect asset and liability amounts reported as of the balance sheet date, explanations of contingent liabilities and assets; and income judgments and expense amounts reported for the accounting period. Although these estimates and assumptions are based on all management information related to the events and transactions, actual results may differ from them.

The estimates and judgments that are material to the carrying values of assets and liabilities are outlined below:

Deferred tax assets for the carry forward tax losses:

Deferred tax assets are accounted for only where it is likely that related temporary differences and accumulated losses will be recovered through expected future profits or will be offsetted from the deferred tax liabilities incurred on the temporary differences will be recovered at the same date.

As a result of the studies performed, the Group recognized deferred tax assets on carry forward tax losses amounting to TL 311.534.109 (31 December 2019: TL 126.469.406) as of 31 March 2020. The related deferred tax asset is calculated based on the net income projections of the Group and deferred tax liabilities will be recovered for the foreseeable future. If the net income projections which are explained in are not realized or temporary differences of deferred tax assets and liabilities are recovered in a different period, related deferred tax assets for the carry forward tax losses will be accounted as an expense in the 539.855.490 (31 December 2019: TL 540.862.450), the Group did not recognize deferred tax assets since the Group believes those will not be utilized in the foreseeable future.

Fair value of derivative financial instruments

Fair value of derivative financial instruments are determined using the appropriate valuation techniques. At each balance sheet date, the Group predicts the future changes on derivative financial instruments based on market data.

Explanations for revaluation method and fair value measurement

The Group has chosen revaluation method instead of historical cost model as an accounting policy among application methods mentioned under TAS 16 for lands, land improvements, buildings, machinery and equipment belonging its power plants commencing from 30 September 2015.

An independent valuation firm has been authorized for revaluation because using of long term price, generation, and capacity utilization forecasts which are sensitive to sectoral and economic variables and also complexity of inputs and calculations. As of 31 December 2019, the fair value which is determined with valuation study by an independent valuation company which has CMB licence, is used for lands, land improvements, buildings, machinery and equipment.

Income Approach, discounted cash flow analysis (Level 3) is used by the valuation company for valuation reports of 31 December 2019 aims to determine fair value of lands, land improvements, buildings, machineries and equipments of Uluabat hydroelectric power plant (HPP), Ayyıldız wind farm power plant (WFPP), Burç HPP, Feke I HPP, Feke II HPP, Bulam HPP, Gökkaya HPP, Himmetli HPP and Erzin natural gas combined cycle power plant which are belong to Akenerji assets.

**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE INTERIM PERIOD BETWEEN 1 JANUARY – 31 MARCH 2020 AND 2019**

(Amounts expressed in Turkish Lira ("TL"), unless otherwise indicated.)

NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (Continued)

Since long term electricity prices are the most important inputs of "Income Approach - discounted cash flow analysis", an independent consultancy and technology firm, which operates in energy market, has been hired. The most important inputs of model determine long term electricity prices are; long term electricity demand, entrance of new plants, exit of old plant, renewable total capacity, evolution of capacity factor, natural gas and coal prices, evolution of electricity import-export, and development in the efficiency of thermal plants.

Increase in the electricity price used in model leads to an increase in the fair value by increasing generation for Erzin and revenue for Hydros and Ayyıldız. For generation, feasibility studies, which is calculated with 50 year hydrology info, and historical data used for hydros and Ayyıldız. Discounting rate for the model which is calculated with USD is 8,00%. Decrease on the discounting factor leads to an increase in the fair value.

2.7 Going concern

The Group considers it is appropriate to prepare its consolidated financial statements on a going concern basis in a foreseeable future.

In the period ended as of March 31, 2020, the Group generated revenues from the Renewable Energy Resources Support Mechanism ("YEKDEM") with the increase in the production of renewable power plants due to environmental factors, and in addition to this, a high level of operational availability and ancillary services market operations (Primary Frequency Control and Secondary Frequency Control services), as a result of the revenues obtained, a significant increase has occurred in the consolidated revenues of the Group. Group, as a result of the liquidity decrease in the Turkey energy derivatives market, has reached a volume of 300 GWh in 5 countries including overseas physical electricity exports and financial transactions, it intensified commercial activity in this area and increased foreign exchange revenue.

Natural gas purchases have an important place in the production costs due to the production activities of the Group's Erzin combined natural gas conversion plant. Having completed the 2020 gas supply planning and preparations in 2019, activating the Akenerji Doğalgaz company the Group diversifies the natural gas supply of the Erzin power plant from the free market and BOTAŞ. In this way, it provides natural gas supply with lower prices than the BOTAŞ tariff from the spot natural gas market and / or private sector, so as to provide cost advantage and operational profit. A significant amount of savings was achieved in the first quarter with significant differences between market prices and Botaş tariff. In the remaining period, it will use the advantage of daily / quarterly / monthly supply flexibility created for 2020 to reach natural gas supply under the most favorable conditions with close follow-up of developments regarding oil and natural gas.

The Group has been extended its current liabilities to 13 years by restructuring its USD 859 million loan and also restructuring the payment of the loan condition to 1.5 year without any payment as TL and USD on 11 November 2019 which signed with Yapı ve Kredi Bankası A.Ş. as the implementation of "Financial Restructuring". With the aforementioned Loan Agreement, the repayment schedule of the loan was arranged according to the estimated cash-generating capacity of the Group, which has been a factor that reduced the pressure on the cash flow, thereby positively affecting the financial sustainability and competitive strength of the Group. In addition, increasing the tranches of TL liabilities within total bank loans from 13% to 45% has also significantly reduced the foreign currency risk the Group is exposed to.

**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE INTERIM PERIOD BETWEEN 1 JANUARY – 31 MARCH 2020 AND 2019**

(Amounts expressed in Turkish Lira ("TL"), unless otherwise indicated.)

NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (Continued)

With the Communiqué of Ministry of Commerce issued on the official gazette dated 15 September 2018 regarding the regulation on loss of capital and excess of liabilities over assets in relation to Article 376 of Turkish Commercial Code numbered 6102, it has been decided that, unrealized foreign exchange losses incurred from the foreign exchange based financial liabilities which are not yet fulfilled can be excluded on the calculation of loss of capital and excess of liabilities over assets. In relation to this regulation, it is calculated that, unrealized foreign exchange losses recognised under retained earnings/(losses) amounting to TL 1.338.594.876 and recognised under consolidated statement of profit or loss amounting to TL 279.588.426, in total amounting to TL 1.618.183.302 will be excluded on the calculation of loss of capital and excess of liabilities over assets by adding back to the total equity. In addition, as of 31 December 2019, re-measurement of fair value of lands, land improvements, buildings, machinery and equipment of Group's power plant had a positive effect on its equity. Accordingly, there is no either issue of loss of capital or excess of liabilities over assets for the Group. The Group, as aware of all of its short term and long term liabilities, has been taking the necessary actions maintain its operations in a healthy financial structure within the framework of proactive approach.

NOTE 3 - BORROWINGS

The details of borrowings of the Group as of 31 March 2020 and 31 December 2019 are as follows:

	31 March 2020	31 December 2019
Short term borrowings		
-Bank loans	2.200.227	6.112.169
Total short term borrowings	2.200.227	6.112.169
Short-term portion of long term borrowings		
-Bank loans	186.862.412	166.380.043
-Lease liabilities	10.043.141	9.768.189
Total short-term portion of long term borrowings	196.905.553	176.148.232
Long term borrowings		
-Bank loans	5.202.248.073	4.834.099.972
-Lease liabilities	85.719.860	82.207.395
Total long term borrowings	5.287.967.933	4.916.307.367
Total short term and long term borrowings	5.487.073.713	5.098.567.768

Letters of guarantee given, pledges and mortgages related to financial liabilities are disclosed in Note 6.

AKENERJİ ELEKTRİK ÜRETİM A.Ş.**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE INTERIM PERIOD BETWEEN 1 JANUARY – 31 MARCH 2020 AND 2019**

(Amounts expressed in Turkish Lira ("TL"), unless otherwise indicated.)

NOTE 3 - BORROWINGS (Continued)

As of 31 March 2020 and 31 December 2019, the original currencies and weighted average interest rates for short and long-term financial liabilities are as follows:

31 March 2020				
	Currency	Effective Interest rate %	Original Amount	Amount in TL
Short-term bank loans	TL	-	2.200.227	2.200.227
Total short-term bank loans			2.200.227	2.200.227
Short-term portion of long-term bank loans	USD	7,90	28.677.473	186.862.412
Short-term portion of long-term lease liabilities	EUR	3,43	1.433.927	10.345.783
Interest cost of short-term portion of long-term lease liabilities (-)	EUR	3,40	(319.700)	(2.306.638)
Short-term portion of long-term lease liabilities	TL	17,85	2.003.996	2.003.996
Total short-term borrowings				196.905.553
Long term bank loans	USD	7,90	441.428.991	2.876.351.309
Long term bank loans	TL	12,28	2.325.896.764	2.325.896.764
Long-term lease liabilities	EUR	3,40	10.515.249	75.867.521
Interest cost of long-term lease liabilities (-)	EUR	3,40	(1.828.661)	(13.193.789)
Long-term lease liabilities	TL	17,85	23.046.128	23.046.128
Total long-term borrowings				5.287.967.933

31 December 2019				
	Currency	Effective Interest rate %	Original Amount	Amount in TL
Short-term bank loans	TL	-	6.112.169	6.112.169
Total short-term bank loans			6.112.169	6.112.169
Short-term portion of long-term bank loans	USD	7,90	28.009.165	166.380.043
Short-term portion of long-term lease liabilities	EUR	3,40	1.527.770	10.160.586
Interest cost of short-term portion of long-term lease liabilities (-)	EUR	3,40	(336.231)	(2.236.138)
Short-term portion of long-term lease liabilities	TL	17,85	1.843.741	1.843.741
Total short-term borrowings				176.148.232
Long term bank loans	USD	7,90	433.390.522	2.574.426.382
Long term bank loans	TL	12,28	2.259.673.590	2.259.673.590
Long-term lease liabilities	EUR	3,40	11.184.552	74.383.982
Interest cost of long-term lease liabilities (-)	EUR	3,40	(1.984.344)	(13.197.077)
Long-term lease liabilities	TL	17,85	21.020.490	21.020.490
Total long-term borrowings				4.916.307.367

AKENERJİ ELEKTRİK ÜRETİM A.Ş.**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE INTERIM PERIOD BETWEEN 1 JANUARY – 31 MARCH 2020 AND 2019**

(Amounts expressed in Turkish Lira ("TL"), unless otherwise indicated.)

NOTE 3 - BORROWINGS (Continued)

As of 31 March 2020, all of the Euro finance lease liabilities of the Group are subject to floating interest rate of Euribor + 3,4% (31 December 2019: All of the Euro finance lease liabilities of the Group are subject to floating interest rate of Euribor + 3,4%).

The details of redemption schedule of the long term bank borrowings as of 31 March 2020 and 31 December 2019 are as follows:

	31 March 2020	31 December 2019
Up to 1 - 2 years	205.838.674	182.408.672
Up to 2 - 3 years	208.829.214	184.610.054
Up to 3 - 4 years	187.305.921	165.883.604
Up to 4 - 5 years	3.176.301.518	3.021.384.267
More than 5 years	1.423.972.746	1.279.813.375
	5.202.248.073	4.834.099.972

The principal repayment schedule of the Group's long-term finance lease obligations as at 31 March 2020 and 31 December 2019 is as follows:

	31 March 2020	31 December 2019
Up to 1-2 years	8.790.925	8.404.847
Up to 2-3 years	7.950.684	7.373.756
Up to 3-4 years	7.923.463	7.184.462
Up to 4-5 years	8.206.308	7.424.753
Up to 5-6 years	8.491.362	7.689.230
Up to 6-7 years	8.786.848	7.955.862
Up to 7-8 years	9.084.227	8.232.177
Up to 8-9 years	5.264.769	8.510.342
Up to 9-10 years	65.104	572.619
More than 10 years	21.166.320	18.859.347
	85.730.010	82.207.395

As of 31 March 2020 and 2019, the movements of borrowings are as follows:

	2020	2019
1 January	5.098.567.768	4.515.677.286
Change in unrealized foreign exchange differences	274.769.430	278.324.757
Change in interest accruals	120.879.109	66.144.220
Changes in lease liabilities (Note 2)	4.452.814	3.789.873
Cash flow impact	(11.595.408)	(86.471.175)
31 March	5.487.073.713	4.777.464.961

AKENERJİ ELEKTRİK ÜRETİM A.Ş.**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE INTERIM PERIOD BETWEEN 1 JANUARY – 31 MARCH 2020 AND 2019**

(Amounts expressed in Turkish Lira ("TL"), unless otherwise indicated.)

NOTE 4 – PROPERTY, PLANT AND EQUIPMENT

	1 January 2020	Additions	Transfers (***)	Disposals	31 March 2020
Cost					
Lands	281.604	-	-	-	281.604
Land improvements (*)	3.533.196.145	144.169	-	-	3.533.340.314
Buildings	766.660.909	1.700.000	-	-	768.360.909
Machinery and equipment (**)	3.027.499.249	126.527	2.350.569	-	3.029.976.345
Motor vehicles	1.610.896	-	-	-	1.610.896
Furnitures and fixtures	11.341.659	144.282	-	(2.200)	11.483.741
Leasehold improvements	1.759.367	144.450	-	-	1.903.817
Construction in progress	36.506.648	2.476.746	(2.350.569)	-	36.632.825
	7.378.856.477	4.736.174	-	(2.200)	7.383.590.451
Accumulated depreciation					
Land improvements	321.739.933	30.806.143	-	-	352.546.076
Buildings	62.592.718	5.260.332	-	-	67.853.050
Machinery and equipment	524.502.489	42.458.029	-	-	566.960.518
Motor vehicles	734.368	66.889	-	-	801.257
Furnitures and fixtures	8.466.844	154.341	-	(183)	8.621.002
Leasehold improvements	950.132	24.957	-	-	975.089
	918.986.484	78.770.691	-	(183)	997.756.992
Net book value	6.459.869.993				6.385.833.459

(*) Within the capacity increase project of Ayyıldız wind power plant, the cost of land improvement acquired through finance lease on 27 January 2017 is amounting to TL 495.485. As of 31 March 2020, the total amount of accumulated depreciation of related land improvement is TL 42.377.

(**) Within the capacity increase project of Ayyıldız wind power plant, the cost of machinery and equipment acquired through finance lease on 27 January 2017 is amounting to TL 49.219.854. As of 31 March 2020, the total amount of accumulated depreciation of the related machinery and equipment is TL 15.996.453.

(***) Comprised of the maintenance costs for the Erzin power plant.

Current period depreciation expense amounting to TL 78.642.808 has been included in cost of sales and TL 127.883 has been included in general administrative expenses.

AKENERJİ ELEKTRİK ÜRETİM A.Ş.**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE INTERIM PERIOD BETWEEN 1 JANUARY – 31 MARCH 2020 AND 2019**

(Amounts expressed in Turkish Lira ("TL"), unless otherwise indicated.)

NOTE 4 – PROPERTY, PLANT AND EQUIPMENT (Continued)

	1 January 2019	Additions	Transfers (***)	Disposals	31 March 2019
Cost					
Lands	159.340	-	-	-	159.340
Land improvements (*)	2.375.272.846	784.600	-	-	2.376.057.446
Buildings	673.291.034	572.950	-	-	673.863.984
Machinery and equipment (**)	2.802.613.464	502.860	13.283	(26.400)	2.803.103.207
Motor vehicles	1.392.418	-	-	-	1.392.418
Furnitures and fixtures	10.985.288	130.098	-	(7.789)	11.107.597
Leasehold improvements	1.759.706	-	-	-	1.759.706
Construction in progress	30.306.034	18.565	(192.533)	-	30.132.066
	5.895.780.130	2.009.073	(179.250)	(34.189)	5.897.575.764
Accumulated depreciation					
Land improvements	239.838.433	20.444.777	-	-	260.283.210
Buildings	44.506.973	4.520.091	-	-	49.027.064
Machinery and equipment	374.189.706	38.869.316	-	(149)	413.058.873
Motor vehicles	620.240	46.478	-	-	666.718
Furnitures and fixtures	7.824.060	181.732	-	(7.788)	7.998.004
Leasehold improvements	862.803	22.519	-	-	885.322
	667.842.215	64.084.913	-	(7.937)	731.919.191
Net book value	5.227.937.915				5.165.656.573

(*) Within the capacity increase project of Ayyıldız wind power plant, the cost of land improvement acquired through finance lease on 27 January 2017 is amounting to TL 495.485. As of 31 March 2019, the total amount of accumulated depreciation of related land improvement is TL 29.338.

(**) Within the capacity increase project of Ayyıldız wind power plant, the cost of machinery and equipment acquired through finance lease on 27 January 2017 is amounting to TL 49.219.854. As of 31 March 2019, the total amount of accumulated depreciation of the related machinery and equipment is TL 11.074.467.

(***) Comprised of transfer to intangible assets.

Current period depreciation expense amounting to TL 63.961.776 has been included in cost of sales and TL 123.137 has been included in general administrative expenses.

AKENERJİ ELEKTRİK ÜRETİM A.Ş.**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE INTERIM PERIOD BETWEEN 1 JANUARY – 31 MARCH 2020 AND 2019**

(Amounts expressed in Turkish Lira ("TL"), unless otherwise indicated.)

NOTE 4 - PROPERTY, PLANT AND EQUIPMENT (Continued)

There are no borrowing costs capitalized in the cost of construction in progress for the period ended 31 March 2020 (31 March 2019: None).

Details of the guarantees, pledges and mortgages on property, plant and equipment as of 31 March 2020 and 31 December 2019 are disclosed in Note 6.

NOTE 5 – INTANGIBLE ASSETS

	1 January 2020	Additions	Transfers	Disposals	31 March 2020
Costs					
Rights	7.812.361	35.890	-	-	7.848.251
Licenses	126.007.599	-	-	-	126.007.599
	133.819.960	35.890	-	-	133.855.850
Accumulated amortisation					
Rights	5.327.913	252.387	-	-	5.580.300
Licenses	19.936.896	431.595	-	-	20.368.491
	25.264.809	683.982	-	-	25.948.791
Net book value	108.555.151				107.907.059

	1 January 2019	Additions	Transfers (*)	Disposals	31 March 2019
Costs					
Rights	7.369.288	-	179.250	(163.350)	7.385.188
Licenses	126.170.949	-	-	-	126.170.949
	133.540.237	-	179.250	(163.350)	133.556.137
Accumulated amortisation					
Rights	4.369.157	229.105	-	-	4.598.262
Licenses	18.237.119	437.529	-	(33.059)	18.641.589
	22.606.276	666.634	-	(33.059)	23.239.851
Net book value	110.933.961				110.316.286

(*) Comprised of transfer from property, plant and equipment.

Current period amortisation expense amounting to TL 54.971 (31 March 2019: TL 40.210) has been included in cost of sales and remaining TL 629.011 (31 March 2019: TL 626.424) has been included in general administrative expenses.

AKENERJİ ELEKTRİK ÜRETİM A.Ş.**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE INTERIM PERIOD BETWEEN 1 JANUARY – 31 MARCH 2020 AND 2019**

(Amounts expressed in Turkish Lira ("TL"), unless otherwise indicated.)

NOTE 6 - PROVISIONS, COMMITMENTS, CONTINGENT ASSETS AND LIABILITIES**a) Other short-term provisions**

As of 31 March 2020, there are various lawsuits against or in favor of the Group. The Group management estimates the outcomes of these lawsuits and the financial effects thereof, and the required provisions are accounted for based on these estimates. The amount of provisions for the lawsuits as of 31 March 2020 is TL 32.156.604 (31 December 2019: TL 31.516.633).

	31 March 2020	31 December 2019
Litigation provision	32.156.604	31.516.633
Periodical maintenance provisions	1.707.946	1.629.271
	33.864.550	33.145.904

The movements of litigation provision are as follows:

	2020	2019
1 January	31.516.633	18.338.205
Interest charges of litigation provision	660.036	354.285
Current period charges (*)	458.646	200.350
Released provisions	(478.711)	(137.600)
31 March	32.156.604	18.755.240

(*) Current period charges consist of additional litigation provision amounting to TL 458.646 (31 March 2019: TL 200.350) and interest expense arising from existing litigation amounting to TL 660.036 (31 March 2019: TL 354.285).

b) Contingent liabilities**- Guarantees given**

The commitments and contingent liabilities of the Group those are not expected to be resulted in a significant loss or liability to the Group are summarized below:

		31 March 2020		31 December 2019	
	Original currency	Original Amount	TL equivalent	Original Amount	TL Equivalent
Letters of guarantees given	TL	126.872.447	126.872.447	112.488.595	112.488.595
	USD	8.190.000	53.366.040	6.622.421	39.338.503
	EUR	200.000	1.443.000	200.000	1.330.120
			181.681.487		153.157.218

Guarantees given, in general, are comprised of the letters of guarantees given to the several institutions and organizations within the operations of the Group (to EMRA, vendors whom electricity purchased and electricity transmission and distribution related government authorities, to the tax authorities within the scope of VAT returns) and to the judicial authorities for some of the on-going lawsuits.

AKENERJİ ELEKTRİK ÜRETİM A.Ş.**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE INTERIM PERIOD BETWEEN 1 JANUARY – 31 MARCH 2020 AND 2019**

(Amounts expressed in Turkish Lira ("TL"), unless otherwise indicated.)

NOTE 6 - PROVISIONS, COMMITMENTS, CONTINGENT ASSETS AND LIABILITIES (Continued)

Guarantees, pledges, mortgages ("GPM") given by the Group as of 31 March 2020 and 31 December 2019 are as follows:

			31 March 2020	31 December 2019	
	Currency	Original currency	TL equivalent	Original currency	TL equivalent
GPMs given by the Group					
A. GPMs given					
for companies' own legal entity	TL	6.545.333.290	6.545.333.290	6.530.949.438	6.530.949.438
	USD	925.705.600	6.031.897.690	924.138.021	5.489.564.670
	EUR	200.000	1.443.000	200.000	1.330.120
B.Total amount of GPM given for the subsidiaries and associates in the scope of consolidation					
	-	-	-	-	-
C.Total amount of GPM given for the purpose of maintaining operating activities					
	-	-	-	-	-
D.Total other GPMs given					
	-	-	-	-	-
i) Total amount of CPMB's given on behalf of the majority shareholder	-	-	-	-	-
ii) Total amount of CPMB's given to on behalf of other which are not in scope of B and C.	-	-	-	-	-
iii) Total amount of CPMB's given on behalf of third parties which are not in scope of C.	-	-	-	-	-
		-	-		
			12.578.673.980	12.021.844.228	

Details of the guarantees given by Akenerji for its own legal entity as of 31 March 2020 are as follows:

As of 11 November 2019, within the scope of financial restructuring between our company Akenerji ("Borrower") and Yapı ve Kredi Bankası A.Ş., a total of USD 859 million refinancing loan agreement for the maturity of 13 years has been concluded, in order to provide refinancing and maturity extension of all existing debts of our company. In addition to the related loan agreement, Akenerji signed agreements for the Transfer of Receivables, Transfer of Epiş Receivables, Real Estate and Supreme Rights to constitute the collateral of the refinancing loans amounting to USD 465 million and TL 2.271.037.258. In accordance with the Movable Pledge Agreements signed between Akenerji and the Bank, a movable pledge with a total value of TL 6.418.460.843 and a second order of USD 917.515.600 has been established, creating an upper limit for Akenerji. In addition, Yapı ve Kredi Bankası A.Ş. has been determined as a pledge creditor in the insurance policies of power plants as a crew.

As of 31 March 2020, GPMs given by the Group to equity ratio is 2.011% (31 December 2019: 1.251%).

**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE INTERIM PERIOD BETWEEN 1 JANUARY – 31 MARCH 2020 AND 2019**

(Amounts expressed in Turkish Lira ("TL"), unless otherwise indicated.)

NOTE 6 - PROVISIONS, COMMITMENTS, CONTINGENT ASSETS AND LIABILITIES (Continued)
- Sales and purchase commitments
Electricity sales and purchase commitments:

The Group has committed to sell 186.840 MWh of physical electricity energy within the scope of electricity energy sales contracts made with energy companies in 2020 and as of 31 March 2020, 21.840 MWh of the electricity energy was committed to be sold is completed.

The Group has committed to purchase 51.120 MWh of physical electricity energy within the scope of electricity energy purchase agreements with energy companies in 2020 and as of 31 March 2020, 7.200 MWh of the electricity energy was committed to be purchased is completed.

As of 31 March 2020, the Group does not have any physical purchase or sales electricity protocols that it has committed to perform in 2021 and beyond.

Natural gas purchase commitments:

In 2020, the Group provides 70% of its natural gas supply by Botaş and 30% from the natural gas wholesale company owned by Akenerji. The minimum purchase commitment amount is available only for the Botaş contract in accordance with the agreements made within this scope, and there is no minimum purchase commitment regarding the wholesale company owned by the Group and supplying natural gas. The Group does not foresee any risk of buy or pay obligations for 2020 with its consumption above the consumption commitment of the Botaş Agreement for the first 3 months. In addition, the Group foresees to complete the 80.214.420 sm³ pay or pay obligation equivalent to the 1-month consumption of the Erzincan combined natural gas cycle plant, which was transferred from 2019, in the light of the planned consumption amounts. The right to compensate in the contract for 2020 and 2021 without being subject to penalties or any practice is defined for the mentioned amount of drawback. The Group has a minimum purchase commitment of 351.140.134 cm to be executed in 2020 based on the contract with Botaş, and has completed 35% of the minimum purchase commitment as of the first quarter.

c) Contingent assets
Guarantees received

		31 March 2020		31 December 2019	
	Currency	Original Currency	TL Equivalent	Original currency	TL Equivalent
Letters of guarantees received	TL	22.354.025	22.354.025	22.774.713	22.774.713
	EURO	2.330.151	16.812.039	2.035.264	13.535.729
	USD	4.000	26.064	4.000	23.761
Notes of guarantees received	TL	2.752.432	2.752.432	2.752.432	2.752.432
	USD	4.340.544	28.282.985	4.340.544	25.783.699
	EURO	33.800	243.867	33.800	224.790
	GBP	5.675	45.729	5.675	44.132
Cheques of guarantees received	TL	106.000	106.000	106.000	106.000
	USD	16.650	108.491	16.650	98.904
Mortgages received	TL	3.242.000	3.242.000	3.242.000	3.242.000
		73.973.631		68.586.160	

Letters of guarantees received, in general, comprised of the letters of guarantees received from the customers in relation to the Group's electricity sales operations.

AKENERJİ ELEKTRİK ÜRETİM A.Ş.**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE INTERIM PERIOD BETWEEN 1 JANUARY – 31 MARCH 2020 AND 2019**

(Amounts expressed in Turkish Lira ("TL"), unless otherwise indicated.)

NOTE 7 - DERIVATIVE FINANCIAL INSTRUMENTS

	31 March 2020		31 December 2019	
	Contract amount	Fair value	Contract amount	Fair value
Forward contracts	-	-	11.880.400	283.082
Forward-term electricity trading contracts	3.510.597	2.884.006	-	-
Derivative financial assets	3.510.597	2.884.006	11.880.400	283.082
Interest rate swaps				
- Short-term	223.361.964	13.381.129	203.624.116	7.829.133
- Long-term	762.837.894	45.699.953	695.428.124	26.738.480
Forward contracts				
- Short-term	2.886.000	229.078	2.926.264	88.829
- Long-term	-	-	266.024	8.326
Forward-term electricity trading contracts				
- Short-term	3.600.646	1.580.508	-	-
Derivative financial liabilities	992.686.504	60.890.668	902.244.528	34.664.768

At the time the derivative contract is concluded, the Group determines that a cash flow hedge is a cash flow hedge that arises from a particular risk in the cash flows of a recorded asset or liability or a transaction that is probable and a possible outcome of a particular risk.

NOTE 8 - EQUITY**Share capital**

Akenerji adopted the registered capital system applicable to the companies registered on the CMB and defined a limit to its registered capital for shares whose nominal value is TL 1 ("One Turkish Lira"). As of 31 March 2020 and 31 December 2019 the share capital held is as follows:

	31 March 2020	31 December 2019
Limit on registered share capital (historical)	1.500.000.000	1.500.000.000
Issued capital	729.164.000	729.164.000

AKENERJİ ELEKTRİK ÜRETİM A.Ş.**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE INTERIM PERIOD BETWEEN 1 JANUARY – 31 MARCH 2020 AND 2019**

(Amounts expressed in Turkish Lira ("TL"), unless otherwise indicated.)

NOTE 8 – EQUITY (Continued)

The Company's shareholders and shareholding structure as of 31 March 2020 and 31 December 2019 are as follows:

	31 March 2020		31 December 2019	
	Share (%)	Amount	Share (%)	Amount
CEZ a.s.	37,36	272.425.943	37,36	272.425.943
Akkök Holding A.Ş.	20,43	148.989.090	20,43	148.989.090
Akarsu Enerji Yatırımları San. ve Ticaret A.Ş. ("Akarsu")	16,93	123.436.852	16,93	123.436.852
Publicly held	25,28	184.312.115	25,28	184.312.115
		729.164.000		729.164.000
Adjustment to share capital		101.988.910		101.988.910
Total paid-in capital		831.152.910		831.152.910

The share capital of the Company consists of 72.916.400.000 shares with a nominal value of 1 Kr for each where no privilege rights are provided for any kind of shares.

Share premium

Share premiums presented in the consolidated financial statements represent the proceeds from the excess of the amount of shares compared to their nominal values.

Reserves

	31 March 2020	31 December 2019
Legal reserves	12.053.172	12.053.172
	12.053.172	12.053.172

Turkish Commercial Code stipulates that the legal reserve is appropriated out of statutory profits at the rate of 5% per annum, until the total reserve reaches 20% of the Group's paid-in share capital. Other legal reserve is appropriated out of 10% of the distributable income after 5% dividend is paid to shareholders. Under the TCC, legal reserves can only be used for compensating losses, continuing operations in severe conditions or preventing unemployment and taking actions for relieving its effects in case general legal reserves does not exceed half of paid-in capital or issued capital.

AKENERJİ ELEKTRİK ÜRETİM A.Ş.**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE INTERIM PERIOD BETWEEN 1 JANUARY – 31 MARCH 2020 AND 2019**

(Amounts expressed in Turkish Lira ("TL"), unless otherwise indicated.)

NOTE 9 - TAX ASSETS AND LIABILITIES

	31 March 2020	31 December 2019
Current income tax expenses	-	113.408
Prepaid taxes	(2.651.963)	(2.547.602)
Current income tax liabilities / (Current income tax assets), net	(2.651.963)	(2.434.194)

Corporation tax

The Group is subject to corporate income tax effective in Turkey. Provisions are made in the accompanying financial statements for the estimated tax liabilities related to the Company's results for the current period.

In Turkey, the corporate tax rate is 20%. However, in accordance with the addition of temporary 10th article to the Corporate Tax Law, 22% corporate tax rate will be applied to the profits of the entities related to their to 2018, 2019 and 2020 tax periods (for the entities with special accounting period, tax periods commenced in the related year) rather than 20%. This rate is applicable to the tax base derived upon exemptions and deductions stated in the tax legislation and by addition of disallowable expenses to the commercial revenues of the companies with respect to the tax legislation. Losses can be carried for a maximum 5 years for deducted from the taxable profit to be incurred in future years. However, the losses cannot be deducted retrospectively from the retained earnings.

In Turkey, there is no application with the tax authorities on the tax reconciliation. The corporate tax declaration is declared until the evening of the 30th day of the fourth month following the end of the accounting period and paid until the end of the month.

Corporations are required to pay advance corporation tax quarterly at the rate of 20% on their corporate income (22% for the taxation periods 2018, 2019 and 2020). Advance tax is payable by the 17th of the second month following each calendar quarter end. Advance tax paid by corporations is credited against the annual corporation tax liability. The balance of the advance tax paid may be refunded or used to offset against other liabilities to the government.

Income tax withholding

Limited taxpayer that earn income through by a permanent establishment or permanent representative and paid to companies (dividends) resident in Turkey not subject to withholding tax. Dividend payments made to persons other than these are subject to 15% withholding tax. The profit included to the capital is not a profit distribution.

The details of tax income / expense for the period ended 31 March 2020 and 2019 are as follows:

	1 January - 31 March 2020	1 January - 31 March 2019
Deferred tax(expense)/income	65.568.925	31.198.016
Current income tax expense (-)	-	(50.981)
	65.568.925	31.147.035

AKENERJİ ELEKTRİK ÜRETİM A.Ş.**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE INTERIM PERIOD BETWEEN 1 JANUARY – 31 MARCH 2020 AND 2019**

(Amounts expressed in Turkish Lira ("TL"), unless otherwise indicated.)

NOTE 9 - TAX ASSETS AND LIABILITIES (Continued)*Deferred taxes*

	31 March 2020	31 December 2019
Deferred tax assets	5.388.299	4.420.521
Deferred tax liabilities	(253.305.243)	(317.803.371)
Deferred tax assets, net	(247.916.944)	(313.382.850)

The Group recognizes deferred tax assets and liabilities based upon temporary differences arising from its financial statements prepared in compliance with TAS and its statutory tax financial statements. The temporary differences usually result from the recognition of revenue and expenses in different reporting periods according to TAS and Tax Laws.

The tax rate applied in calculation of deferred tax asset and liabilities for the temporary differences expected to be closed by 2019 and 2020 is 22% and after 2020 is 20%. (2019: 2018, 2019 and 2020 22% and after 2020 is 20%).

The breakdown of cumulative temporary differences and the resulting deferred tax assets/liabilities provided using principal tax rates is as follows:

	Total temporary differences		Deferred tax assets / (liabilities)	
	31 March 2020	31 December 2019	31 March 2020	31 December 2019
Deferred tax assets on tax losses	(311.534.109)	(126.469.406)	62.687.420	25.572.342
Derivative financial instruments	1.303.498	-	(286.770)	-
Investment incentives (*)	(116.857.494)	(113.212.065)	23.371.499	22.642.413
Provisions for lawsuits	(3.024.626)	(2.357.013)	604.925	471.403
Provision for employment termination benefit	(4.126.116)	(3.700.012)	825.223	740.002
Provision for unused vacations	(291.131)	(232.869)	58.226	46.574
Adjustments to property, plant and equipment	1.590.661.600	1.752.700.400	(318.124.120)	(350.531.881)
Adjustments to borrowings	89.666.736	66.018.516	(17.933.347)	(13.203.703)
Provision for doubtful receivables	(4.000.000)	(4.000.000)	880.000	880.000
Deferred tax assets/(liabilities), net			(247.916.944)	(313.382.850)

(*) Within the scope of former Article 19 of Income Taxation Law, the related amount of investment incentive is mainly due to investment expenditures of Uluabat HEPP.

AKENERJİ ELEKTRİK ÜRETİM A.Ş.**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE INTERIM PERIOD BETWEEN 1 JANUARY – 31 MARCH 2020 AND 2019**

(Amounts expressed in Turkish Lira ("TL"), unless otherwise indicated.)

NOTE 9 - TAX ASSETS AND LIABILITIES (Continued)

Details of tax losses on which deferred taxes are recognized, along with the year it is incurred and the maximum year it can be utilized, are provided below:

Year incurred	Year can be used	31 March 2020	31 December 2019
2017	2022	3.501.950	3.501.950
2019	2024	122.967.456	122.967.456
2020	2025	185.064.703	-
		311.534.109	126.469.406

Details of tax losses on which deferred taxes are not recognized, along with the year it is incurred and the maximum year it can be utilized, are provided below:

Year incurred	Year can be used	31 March 2020	31 December 2019
2015	2020	51.724.908	51.724.908
2016	2021	104.375.065	104.375.065
2017	2022	86.943.115	86.943.115
2018	2023	296.812.402	296.812.402
2019	2024	-	1.006.960
		539.855.490	540.862.450

AKENERJİ ELEKTRİK ÜRETİM A.Ş.**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE INTERIM PERIOD BETWEEN 1 JANUARY – 31 MARCH 2020 AND 2019**

(Amounts expressed in Turkish Lira ("TL"), unless otherwise indicated.)

NOTE 10 – REVENUE AND COST OF SALES**a) Revenue**

	1 January- 31 March 2020	1 January- 31 March 2019
Electricity sales revenue	404.415.494	367.200.966
Revenue on sharing of instability savings	90.450.273	44.705.229
Revenue on loading instructions	25.783.171	15.473.800
Revenue on seconder frequency control	22.687.940	23.698.886
Revenue on capacity mechanism	18.263.446	14.329.497
Other revenues	11.495.611	833.690
	573.095.935	466.242.068

b) Cost of sales

	1 January- 31 March 2020	1 January- 31 March 2019
Direct raw materials consumed (*)	421.944.637	278.112.058
Depreciation and amortisation expenses	78.847.602	64.001.986
Personnel expenses	9.002.993	6.972.120
Maintenance and repair expenses	7.131.644	3.825.352
Insurance expenses	3.822.874	3.084.020
Other materials and spare parts consumed	662.314	899.104
Other expenses	3.563.529	1.218.038
	524.975.593	358.112.678

(*) Direct raw materials consumed comprised of cost of natural gas purchased, cost of energy purchased, imbalance sharing costs, system usage costs, and etc.

AKENERJİ ELEKTRİK ÜRETİM A.Ş.**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE INTERIM PERIOD BETWEEN 1 JANUARY – 31 MARCH 2020 AND 2019**

(Amounts expressed in Turkish Lira ("TL"), unless otherwise indicated.)

NOTE 11- EXPENSES BY NATURE

	1 January- 31 March 2020	1 January- 31 March 2019
Direct raw materials consumed (*)	421.944.637	278.112.058
Depreciation and amortisation expenses (**)	80.216.340	65.145.031
Personnel expenses (***)	15.990.574	12.889.294
Maintenance and repair expenses	7.131.644	3.825.352
Insurance expenses (****)	3.884.400	3.111.770
Taxes and duties	1.630.869	1.962.271
Advertising expenses	1.260.150	94.185
IT expenses	940.727	897.925
Office expenses	717.839	575.943
Consultancy expenses	704.630	1.375.820
Other materials and spare parts consumed	662.314	899.104
Vehicle expenses	200.734	263.840
Travel expenses	143.536	258.876
Rent expenses	-	25.057
Other expenses	4.601.519	3.183.600
	540.029.913	372.620.126

(*) Direct raw materials consumed comprised of cost of natural gas purchased, cost of energy purchased, imbalance sharing costs, system usage costs, and etc.

(**) Depreciation and amortization expenses amounting to TL 78.847.602 (31 March 2019: TL 64.001.986) is classified in cost of sales, TL 1.368.738 (31 March 2019: TL 1.150.695) of amortization and depreciation expenses is classified in general administrative expenses.

(***) Personnel expenses amounting to TL 9.002.993 (31 March 2019: TL 6.972.120) is classified in cost of sales, TL 6.987.581 (31 March 2019: TL 5.917.174) is classified in general and administrative expenses.

(****) Insurance expenses amounting to TL 3.822.874 (31 March 2019: TL 3.084.020) is classified in cost of sales, TL 61.526 (31 March 2019: TL 27.750) is classified in general and administrative expenses.

AKENERJİ ELEKTRİK ÜRETİM A.Ş.**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE INTERIM PERIOD BETWEEN 1 JANUARY – 31 MARCH 2020 AND 2019**

(Amounts expressed in Turkish Lira ("TL"), unless otherwise indicated.)

NOTE 12 - OTHER OPERATING INCOME AND EXPENSE**a) Other operating income**

	1 January- 31 March 2020	1 January- 31 March 2019
Profits from forward electricity purchase and sale contracts	2.884.006	-
Gain on futures and options markets	2.035.209	-
Foreign exchange gains from trading activities	1.167.453	2.271.290
Gain on risk sharing contracts	982.968	711.719
Income from insurance	888.060	-
Provisions no longer required (**)	560.845	541.574
Income from energy services	70.287	150.918
Interest income (*)	1.232	600.763
Other income	262.253	249.489
	8.852.313	4.525.753

(*) Comprised of delay interests charges for trade receivables which are not collected at their due dates. As of 31 March 2020, the applied interest rate is 2,00% per month, unless there is a different interest rate agreed by the parties. (31 March 2019: 2%).

(**) As of 31 March 2020, TL 478.711 (31 March 2019: TL 137.600) of the provisions no longer required comprised of released provisions of litigation provisions, TL 82.134 (31 March 2019: TL 403.974).

b) Other operating expense

	1 January- 31 March 2020	1 January- 31 March 2019
Foreign exchange losses from trading activities	11.994.516	10.752.608
Losses on futures and options market	5.113.279	86.004
Losses from forward electricity purchase and sale contracts	1.580.508	-
Discount expenses from trading activities	1.129.993	1.686.555
Provisions for litigations	458.646	200.350
Losses on risk sharing contracts	198.797	-
Losses on derivative contracts for cross border payments	131.920	-
Expenses related to energy services provided	78.000	148.001
Other expenses	143.696	141.751
	20.829.355	13.015.269

AKENERJİ ELEKTRİK ÜRETİM A.Ş.**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE INTERIM PERIOD BETWEEN 1 JANUARY – 31 MARCH 2020 AND 2019**

(Amounts expressed in Turkish Lira ("TL"), unless otherwise indicated.)

NOTE 13 - INCOME AND EXPENSES FROM INVESTING ACTIVITIES**a) Income from investing activities**

	1 January - 31 March 2020	1 January - 31 March 2019
Gain on sale of property, plant and equipment	182	149
	182	149

b) Expenses from investing activities

	1 January - 31 March 2020	1 January - 31 March 2019
Loss on sale of property, plant and equipment	-	130.291
	-	130.291

NOTE 14 - FINANCIAL INCOME AND EXPENSES**a) Financial income**

	1 January - 31 March 2020	1 January - 31 March 2019
Gain on derivative financial instruments	2.904.428	8.749.886
Foreign exchange gain	2.505.246	1.971.692
Interest income	1.617.732	1.985.012
	7.027.406	12.706.590

b) Financial expenses

	1 January - 31 March 2020	1 January - 31 March 2019
Foreign exchange losses	273.335.996	270.714.501
Interest and commission expenses	123.755.883	99.001.195
Losses on derivative financial instruments	25.301.323	12.664.086
Other financial expenses (*)	7.169.704	5.874.125
	429.562.906	388.253.907

(*) For the period 1 January - 31 March 2020, TL 4.700.281 (1 January – 31 March 2019: TL 3.200.513) of the respective amount is comprised of the indexation difference of the liability due to Uluabat DSİ Water Use Agreement calculated by WPT.

AKENERJİ ELEKTRİK ÜRETİM A.Ş.**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE INTERIM PERIOD BETWEEN 1 JANUARY – 31 MARCH 2020 AND 2019**

(Amounts expressed in Turkish Lira ("TL"), unless otherwise indicated.)

NOTE 15 - RELATED PARTY DISCLOSURES**a) Transaction with related parties***- Purchases from related parties*

	1 January - 31 March 2020	1 January - 31 March 2019
Sakarya Elektrik Perakende Satış A.Ş. ("Sepaş") ^{(1) (***)}	13.144.986	6.375.207
Aksa Akrilik Kimya Sanayi A.Ş. ("Aksa") ^{(2) (**)}	3.236.071	1.376.623
Dinkal Sigorta Acenteliği A.Ş. ("Dinkal") ^{(3) (**)}	1.212.584	1.085.137
Aktek Bilgi İletişim Teknolojisi San. ve Tic. A.Ş. ("Aktek") ^{(4) (**)}	1.017.893	865.859
Cez Trade Bulgaria Ead. ^{(5) (***)}	970.982	244.270
Ak-Han Bakım Yön. Serv. Hiz. Güv. Malz. A.Ş. ("Ak-Han") ^{(6) (**)}	825.532	664.076
Cez a.s. ^{(7) (*)}	198.797	319.225
Akkök Holding A.Ş. ("Akkök") ^{(8) (*)}	173.904	433.208
Cez a.s. Turkey Daimi Tem. ^(***)	-	804.321
Diğer	44.161	26.989
	20.824.910	12.194.915

(1) Comprised of sharing of instability savings.

(2) Comprised of purchase of electricity and sharing of instability savings.

(3) Comprised of insurances purchased from insurance companies by the intermediary of Dinkal.

(4) Comprised of IT services received.

(5) Comprised of purchase of electricity and capacity.

(6) Comprised of building maintenance and other services received.

(7) Comprised of purchases related to risk sharing contracts.

(8) Comprised of consultancy services and rent reflections received.

- Sales to related parties

	1 January - 31 March 2020	1 January - 31 March 2019
Sepaş ^{(1) (****)}	35.258.139	10.689.575
Cez Trade Bulgaria Ead. ^{(2) (***)}	6.271.077	5.234.824
Cez a.s. ^{(3) (*)}	1.594.700	9.244.580
Aksa ^{(4) (**)}	1.084.883	1.546.433
Akcez Enerji Yat. San. ve Tic. A.Ş. ("Akcez") ^(****)	25.866	17.119
Other	14.167	11.324
	44.248.832	26.743.855

(1) In general, comprised of sales of electricity and risk sharing of instability.

(2) In general, comprised of sales of electricity and capacity.

(3) In general, comprised of sales of electricity and risk sharing contracts.

(4) In general, comprised of sharing of instability.

(*) Shareholder.

(**) Akkök Holding group company.

(***) Cez a.s. group company.

(****) Akkök Holding and Cez a.s. group company.

AKENERJİ ELEKTRİK ÜRETİM A.Ş.**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE INTERIM PERIOD BETWEEN 1 JANUARY – 31 MARCH 2020 AND 2019**

(Amounts expressed in Turkish Lira ("TL"), unless otherwise indicated.)

NOTE 15 - RELATED PARTY DISCLOSURES (Continued)**b) Balances with related parties***- Short-term trade receivables from related parties*

	31 March 2020	31 December 2019
Sepaş (1) (****)	17.385.410	2.881.024
CEZ Trade Bulgaria Ead. (2) (***)	1.842.735	460.571
CEZ a.s. (3) (*)	613.854	1.246.456
Aksa (4) (**)	393.604	358.298
CEZ a.s. Turkey Daimi Tem. (****)	11.086	11.086
Akcez (****)	7.694	8.750
	20.254.383	4.966.185

(1) Comprised of receivables from sales of electricity and sharing of instability.

(2) Comprised of receivables from sales of electricity and capacity.

(3) Comprised of receivables from sales of electricity and risk sharing.

(4) Comprised of receivables from sales of sharing of instability.

The average maturity days of trade receivables from related parties is 20 days.

- Other receivables from related parties

	31 March 2020	31 December 2019
Cez a.s. (1) (*)	7.215.000	1.330.120
	7.215.000	1.330.120

(1) Comprised of cash collateral given amounting to EUR 1.000.000 within the scope of electricity exported (31 December 2019: comprised of EUR 200.000 cash collateral given).

AKENERJİ ELEKTRİK ÜRETİM A.Ş.**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE INTERIM PERIOD BETWEEN 1 JANUARY – 31 MARCH 2020 AND 2019**

(Amounts expressed in Turkish Lira ("TL"), unless otherwise indicated.)

NOTE 15 - RELATED PARTY DISCLOSURES (Continued)*- Short-term trade payables to related parties*

	31 March 2020	31 December 2019
Dinkal (1) (**)	15.343.276	22.382.188
Akkök (2) (*)	2.964.464	2.759.257
Sepaş (3) (****)	2.573.290	3.713.756
Aksa (4) (**)	1.692.453	403.656
CEZ a.s. Turkey Daimi Tem. (5) (***)	1.519.441	1.400.581
Aktek (6) (**)	402.174	430.151
Ak-Han (7) (**)	311.593	361.375
Ak Havacılık (8) (**)	216.207	197.102
Ak-Pa (9) (**)	166.501	126.869
CEZ a.s (10) (*)	166.633	-
CEZ Trade Bulgaria (11) (****)	39.766	618.885
	25.395.798	32.393.820

(1) Comprised of payables to Dinkal for the insurances purchased from insurance companies by the intermediary of Dinkal.

(2) Comprised of the payables related to consultancy and rent services received.

(3) Comprised of payables on sharing of instability.

(4) Comprised of payables on sharing of instability.

(5) Comprised of the payables related to consultancy services received.

(6) Comprised of payables related to IT services and equipments purchased.

(7) Comprised of the payables related to office maintenance and management services received.

(8) Comprised of payables related to aviation services received.

(9) Comprised of the payables related to rent services received.

(10) Comprised of payables on risk sharing.

(11) Comprised of the payables related to electricity and capacity received.

(*) Shareholder.

(**) Akkök Holding group company.

(***). Cez a.s. group company.

(****) Akkök Holding and Cez a.s. group company.

The average maturity days of trade payables from related parties is 30 days.

c) Key management compensation

For the purpose of these consolidated financial statements, key management compensation consists of the payments made to Group shareholders and top management (General Manager and Vice General Managers and directors).

	1 January - 31 March 2020	1 January - 31 March 2019
Bonus payment	2.822.088	1.531.960
Salaries and benefits	1.082.039	761.029
Attendance fee	190.921	192.940
	4.095.048	2.485.929

**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE INTERIM PERIOD BETWEEN 1 JANUARY – 31 MARCH 2020 AND 2019**

(Amounts expressed in Turkish Lira ("TL"), unless otherwise indicated.)

NOTE 16 – FINANCIAL RISK MANAGEMENT**- Foreign exchange risk**

The Group is exposed to foreign exchange risk through the impact of rate changes in the translation of foreign currency denominated assets and liabilities to local currency. Foreign exchange risk arises from future obligations as well as foreign currency denominated assets and liabilities. These risks are monitored and limited by the monitoring of the foreign currency position. In order to manage this risk, foreign exchange purchases are made from spot markets and derivative instruments are used. The management limits the foreign currency position of the Group through analyzing it. The Group has reduced its exposure to currency risk by converting a significant portion of its USD denominated loans into TL with the refinancing it has made within the scope of Financial Restructuring on 11 November 2019.

The details of the foreign currency assets and liabilities as of 31 March 2020 and 31 December 2019 are as follows:

	31 March 2020	31 December 2019
Assets	32.780.418	48.073.346
Liabilities	3.271.705.433	2.972.600.158
	(3.238.925.015)	(2.924.526.812)

AKENERJİ ELEKTRİK ÜRETİM A.Ş.

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE INTERIM PERIOD BETWEEN 1 JANUARY – 31 MARCH 2020 AND 2019

(Amounts expressed in Turkish Lira ("TL"), unless otherwise indicated.)

NOTE 16 – FINANCIAL RISK MANAGEMENT (Continued)

Assets and liabilities denominated in foreign currency held by the Group at 31 March 2020 and 31 December 2019 and their TL equivalent are as follows:

	31 March 2020				31 December 2019			
	TL Equivalent	USD	Euro	Other	TL Equivalent	USD	Euro	Other
Cash and cash equivalents	17.304.473	1.055.913	1.444.752	32	40.722.956	3.659.367	2.854.680	32
Trade receivable from related parties	2.467.571	1.685	340.484	-	1.707.029	-	256.673	-
Trade receivables from third parties	1.185	50	119	-	1.349.638	227.071	119	-
Other receivables from third parties	1.443.029	-	200.004	-	1.330.206	-	200.013	-
Derivative financial instruments	2.884.006	-	399.724	-	283.080	47.655	-	-
Current assets	24.100.264	1.057.648	2.385.083	32	45.392.909	3.934.093	3.311.485	32
Other receivables from related parties	7.215.000	-	1.000.000	-	1.330.120	-	200.000	-
Other receivables from third parties	1.465.154	3.400	200.000	-	1.350.317	3.400	200.000	-
Non-current assets	8.680.154	3.400	1.200.000	-	2.680.437	3.400	400.000	-
Total assets	32.780.418	1.061.048	3.585.083	32	48.073.346	3.937.493	3.711.485	32
Derivative financial instruments	15.190.715	2.053.580	250.809	-	7.917.962	1.317.991	13.357	-
Short-term portion of long term borrowings	186.862.412	28.677.473	-	-	166.380.043	28.009.165	-	-
Trade payables to related parties	8.039.145	-	1.114.227	-	24.416.375	3.634.449	425.073	4
Trade payables to third parties	18.533.481	2.404.374	397.304	4	57.538.568	9.612.332	63.981	1.785
Lease liabilities	57.308.341	8.527.969	241.088	80	7.924.448	-	1.191.539	-
Other payables to third parties	1.043.739	160.181	-	-	856.725	144.225	-	-
Current liabilities	286.977.833	41.823.577	2.003.428	84	265.034.121	42.718.162	1.693.950	1.789
Derivative financial instruments	45.699.953	7.013.498	-	-	26.746.806	4.501.276	1.252	-
Long-term borrowings	2.876.351.309	441.428.991	-	-	2.574.426.382	433.390.522	-	-
Lease liabilities	62.673.732	-	8.686.588	-	61.186.905	-	9.200.208	-
Trade payables to third parties	-	-	-	-	45.203.568	7.609.772	-	-
Other payables to third parties	2.606	400	-	-	2.376	400	-	-
Non-current liabilities	2.984.727.600	448.442.889	8.686.588	-	2.707.566.037	445.501.970	9.201.460	-
Total liabilities	3.271.705.433	490.266.466	10.690.016	84	2.972.600.158	488.220.132	10.895.410	1.789
Net foreign currency assets/(liabilities)	(3.238.925.015)	(489.205.418)	(7.104.933)	(52)	(2.924.526.812)	(484.282.639)	(7.183.925)	(1.757)

AKENERJİ ELEKTRİK ÜRETİM A.Ş.

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE INTERIM PERIOD BETWEEN 1 JANUARY – 31 MARCH 2020 AND 2019

(Amounts expressed in Turkish Lira ("TL"), unless otherwise indicated.)

NOTE 16 – FINANCIAL RISK MANAGEMENT (Continued)

The Group is exposed to foreign exchange risk arising from various currency exposures, primarily with respect to the USD and EURO. As of 31 March 2020 and 2019, the following table details of Group's sensitivity to a 10% and 10% increase and decrease in the TL against relevant foreign currencies, all other variables held constant in respectively.

	31 March 2020			
	Appreciation of foreign currency	Profit /Loss Depreciation of foreign currency	Appreciation of foreign currency	Equity Depreciation of foreign currency
+/- 10% fluctuation of USD rate				
1- USD net asset / liability	(318.766.250)	318.766.250	-	-
2- Part of hedged from USD risk (-)	-	-	-	-
3- USD net effect (1+2)	(318.766.250)	318.766.250	-	-
+/- 10% fluctuation of EUR rate				
4- EUR net asset / liability	(5.126.209)	5.126.209	-	-
5- Part of hedged from EUR risk (-)	-	-	-	-
6- EUR net effect (4+5)	(5.126.209)	5.126.209	-	-
+/- 10% fluctuation of other currencies rate against to TL				
7- Other currencies net asset / liability	(42)	42	-	-
8- Part of hedged from other currencies risk (-)	-	-	-	-
9- Other currencies net effect (7+8)	(42)	42	-	-
Total (3+6+9)	(323.892.501)	323.892.501	-	-

	31 December 2019			
	Appreciation of foreign currency	Profit /Loss Depreciation of foreign currency	Appreciation of foreign currency	Equity Depreciation of foreign currency
+/- 20% fluctuation of USD rate				
1- USD net asset / liability	(287.673.573)	287.673.573	-	-
2- Part of hedged from USD risk (-)	-	-	-	-
3- USD net effect (1+2)	(287.673.573)	287.673.573	-	-
+/- 20% fluctuation of EUR rate				
4- EUR net asset / liability	(4.777.741)	4.777.741	-	-
5- Part of hedged from EUR risk (-)	-	-	-	-
6- EUR net effect (4+5)	(4.777.741)	4.777.741	-	-
7- Other currencies net asset / liability	(1.366)	1.366	-	-
8- Part of hedged from other currencies risk (-)	-	-	-	-
9- Other currencies net effect (7+8)	(1.366)	1.366	-	-
Total (3+6+9)	(292.452.680)	292.452.680	-	-

**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE INTERIM PERIOD BETWEEN 1 JANUARY – 31 MARCH 2020 AND 2019**

(Amounts expressed in Turkish Lira ("TL"), unless otherwise indicated.)

NOTE 17 – FAIR VALUE DISCLOSURES OF FINANCIAL INSTRUMENTS

Fair value of financial instruments

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date.

The estimated fair values of financial instruments have been determined by the Group, using available market information and appropriate valuation methodologies. However, judgment is necessarily required to interpret market data to estimate the fair value. Accordingly, the estimates presented herein are not necessarily indicative of the amounts the Group could realize in a current market exchange.

Following methods and assumptions were used to estimate the fair value of the financial instruments for which is practicable to estimate fair value:

Financial assets

The carrying values of financial assets including cash and cash equivalents which are accounted with their costs are estimated to be their fair values since they are short term.

The carrying values of trade receivables along with the related allowances for uncollectability are estimated to be their fair values.

Financial liabilities

The fair values of floating rate and short-term bank borrowings and other financial liabilities are estimated to converge to their fair values.

Fair value hierarchy table

The Group classifies the fair value measurement of each class of financial instruments according to the source, using the three-level hierarchy, as follows:

Level 1: Market price valuation techniques for the determined financial instruments traded in markets (unadjusted)

Level 2: Other valuation techniques includes direct or indirect observable inputs

Level 3: Valuation techniques does not contains observable market inputs

As of 31 March 2020, the Group has short-term and long-term liabilities from derivative financial instruments amounting to TL 15.190.715 (31 December 2019: TL 7.917.962) and TL 45.699.953 (31 December 2019: TL 26.746.806) respectively and TL 2.884.006 derivative financial instruments in its current assets (31 December 2019: TL 283.082), which are categorized as level 2.

Fair value of the lands, land improvements, buildings, machinery and equipment of the Group's power plants were measured by a professional independent valuation company on 31 December 2019 through other valuation techniques involving direct and indirect observable inputs (Level 3).

NOTE 18 – SUBSEQUENT EVENTS

None.

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