

(Convenience translation of a report and financial statements originally issued in Turkish)

Akenerji Elektrik Üretim A.Ş.

Condensed consolidated financial statements for the interim period ended 1 January - 31 March 2025

AKENERJİ ELEKTRİK ÜRETİM A.Ş.

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AKENERJİ ELEKTRİK ÜRETİM A.Ş.**CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION****AT 31 MARCH 2025 AND 31 DECEMBER 2024**

(Amounts expressed in thousands Turkish Lira ("TL") based on the purchasing power of TL as of 31 March 2025 unless otherwise indicated.)

		Current period	Prior period
		Unaudited	Audited
	Notes	31 March 2025	31 December 2024
ASSETS			
Current assets			
Cash and cash equivalents		1.868.462	1.998.021
Financial investment			
Trade receivables			
- Due from related parties	16	14.209	13.615
- Due from third parties		554.497	760.604
Other receivables			
- Due from third parties		161.864	143.721
Inventories		159.684	189.465
Prepaid expenses		152.099	194.308
Derivative instruments	7	4.246	-
Current income tax assets	9	9.659	18.973
Other current assets		92.170	104.440
Total current assets		3.016.890	3.423.147
Assets held for sale		52.951	52.951
Non - current assets			
Other receivables			
- Due from third parties		29.829	29.666
Financial investments		1.384	1.569
Inventories		79.648	109.883
Property, plant and equipment	4	32.539.774	32.951.798
Right of use assets		413.909	370.766
Intangible assets	5	660.274	668.451
Prepaid expenses		2.818	3.313
Deferred tax assets	9	159.338	236.318
Other non-current assets		385.898	404.640
Total non - current assets		34.272.872	34.776.404
TOTAL ASSETS		37.342.713	38.252.502

The accompanying notes form an integral part of these consolidated financial statements.

AKENERJİ ELEKTRİK ÜRETİM A.Ş.**CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION****AT 31 MARCH 2025 AND 31 DECEMBER 2024**

(Amounts expressed in thousands Turkish Lira ("TL") based on the purchasing power of TL as of 31 March 2025 unless otherwise indicated.)

		Current period	Prior period
		Unaudited	Audited
	Notes	31 March 2025	31 December 2024
LIABILITIES			
Current liabilities			
Short term borrowings	3	257.484	335.482
Short term portion of long term borrowings			
- Bank loans	3	8.732.025	1.683.692
- Lease payables	3	58.034	61.896
Trade payables			
- Due to related parties	16	99.917	213.480
- Due to third parties		921.580	1.470.403
Employee benefit obligations		23.484	11.451
Other payables			
- Other payables to third parties		281.443	321.513
Derivative instruments	7	35.813	52.335
Current income tax liabilities		1	-
Deferred income		365	470
Short term provisions			
- Provisions for employee benefits		15.679	50.360
- Other short - term provisions	6	86.006	95.935
Total current liabilities		10.511.831	4.297.017
Non - current liabilities			
Long term borrowings			
- Bank loans	3	10.747.658	17.966.981
- Lease payables	3	282.579	284.208
Other payables			
- Due to third parties		596.822	610.910
Long term provisions			
- Provisions for employee benefits		71.413	59.882
Deferred tax liabilities	9	10.649	14.467
Total non - current liabilities		11.709.121	18.936.448
EQUITY			
Share capital	8	729.164	729.164
Adjustments to share capital	8	13.612.758	13.612.758
Share premiums		1.289.539	1.289.539
Other comprehensive income/(expense) not to be reclassified to profit/loss			
Gains/losses on revaluation and remeasurement			
- Losses on re-measurement of defined benefit plans		(63.541)	(58.110)
Restricted reserves			
- Legal reserves	8	279.085	279.085
- Other reserves		(18.589)	(18.589)
Accumulated profit/(losses)		(814.810)	2.814.772
Net profit/(loss) for the period		108.155	(3.629.582)
Total equity		15.121.761	15.019.037
TOTAL LIABILITIES AND EQUITY		37.342.713	38.252.502

The accompanying notes form an integral part of these consolidated financial statements.

AKENERJİ ELEKTRİK ÜRETİM A.Ş.**CONDENSED CONSOLIDATED STATEMENT OF PROFIT OR LOSS****FOR THE INTERIM PERIODS BETWEEN 1 JANUARY – 31 MARCH 2025 AND 2024**

(Amounts expressed in thousands Turkish Lira ("TL") based on the purchasing power of TL as of 31 March 2025 unless otherwise indicated.)

		Current period	Prior period
		Unaudited	Unaudited
		1 January -	1 January -
	Notes	31 March 2025	31 March 2024
Revenue	10	5.072.563	6.983.596
Cost of sales (-)	10	(4.920.704)	(6.984.557)
Gross profit/loss		151.859	(961)
General administrative expenses (-)		(206.568)	(177.305)
Other operating income	12	122.776	127.667
Other operating expenses (-)	12	(72.552)	(123.109)
Operating loss		(4.485)	(173.708)
Income from investing activities	13	7	16.676
Expenses from investing activities (-)	13	(83)	-
Operating loss before financial income/(loss)		(4.561)	(157.032)
Financial income	14	210.436	246.575
Financial expenses (-)	14	(1.777.604)	(2.290.145)
Monetary gain	15	1.762.573	2.800.373
Profit before tax		190.844	599.771
Tax expense			
Current income tax expense (-)	9	(88)	(28)
Deferred tax expense	9	(82.601)	(363.179)
Net profit for the period		108.155	236.564
Net profit attributable to:			
Equity holders of the parent		108.155	236.564
Earnings profit per share (kurus)		0,148	0,324

The accompanying notes form an integral part of these consolidated financial statements.

AKENERJİ ELEKTRİK ÜRETİM A.Ş.**CONDENSED CONSOLIDATED STATEMENT OF OTHER COMPREHENSIVE INCOME
FOR THE PERIODS BETWEEN 1 JANUARY - 31 MARCH 2025 AND 2024**

Amounts expressed in thousands Turkish Lira ("TL") based on the purchasing power of TL as of 31 March 2025 unless otherwise indicated.)

		Current period	Prior period
		Unaudited	Unaudited
		1 January -	1 January -
	Notes	31 March 2025	31 March 2024
Net profit for the period		108.155	236.564
Other comprehensive income/(expense)			
Not to be reclassified to profit or loss			
Actuarial loss arising from defined benefit plans		(7.241)	(460)
Deferred tax effect		1.810	115
Other comprehensive expense		(5.431)	(345)
Total comprehensive income		102.724	236.219

The accompanying notes form an integral part of these consolidated financial statements.

AKENERJİ ELEKTRİK ÜRETİM A.Ş.

CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY FOR THE INTERIM PERIODS BETWEEN 1 JANUARY – 31 MARCH 2025 AND 2024

(Amounts expressed in thousands Turkish Lira ("TL") based on the purchasing power of TL as of 31 March 2025 unless otherwise indicated.)

				Other comprehensive income /(expenses) not to be reclassified to profit or loss						
						Restricted reserves				
	Share capital	Adjustments to share capital	Share premiums	Increase on revaluation of property, plant and equipment	Gains/(losses) on re-measurement of defined benefit plans)	Other reserves	Legal reserves	Retained earnings/ (accumulated losses)	Net profit/(loss)for the period	Total equity
1 January 2024	729.164	13.612.758	1.289.539	3.400.967	(51.464)	(18.589)	279.085	(5.350.805)	8.008.702	21.899.357
Transfers	-	-	-	-	-	-	-	8.008.702	(8.008.702)	-
Total comprehensive expense	-	-	-	-	(345)	-	-	-	236.564	236.219
Other adjustments (*)	-	-	-	(39.237)	-	-	-	39.237	-	-
31 March 2024	729.164	13.612.758	1.289.539	3.361.730	(51.809)	(18.589)	279.085	2.697.134	236.564	22.135.576
1 January 2025	729.164	13.612.758	1.289.539	-	(58.110)	(18.589)	279.085	2.814.772	(3.629.582)	15.019.037
Transfers	-	-	-	-	-	-	-	(3.629.582)	3.629.582	-
Total compherensive expense	-	-	-	-	(5.431)	-	-	-	108.155	102.724
31 March 2025	729.164	13.612.758	1.289.539	-	(63.541)	(18.589)	279.085	(814.810)	108.155	15.121.761

(*) As of 31 March 2024, the depreciation difference between the acquisition cost and the carrying values of the assets subject to revaluation method amounting to TL 39.237, were reclassified to accumulated losses from revaluation fund of property, plant and equipment.

The accompanying notes form an integral part of these consolidated financial statements.

AKENERJİ ELEKTRİK ÜRETİM A.Ş.

CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS FOR THE PERIODS BETWEEN 1 JANUARY - 31 MARCH 2025 AND 2024

(Amounts expressed in thousands Turkish Lira ("TL") based on the purchasing power of TL as of 31 March 2025 unless otherwise indicated.)

		Current period	Prior period
		Unaudited	Unaudited
		1 January –	1 January –
	Notes	31 March 2025	31 March 2024
A. Cash flows from operating activities		89.931	315.920
Net profit for the period		108.155	236.564
Adjustments to reconcile net profit for the period		268.711	279.657
Adjustments for depreciation and amortisation expenses	11	439.250	570.584
Adjustments for provisions			
- Adjustments for litigation provisions	6	386	(9.914)
- Adjustments for other provisions	6	(5.984)	(6.071)
- Adjustments for provisions for employee benefits		(9.980)	25.928
Adjustments for unrealized foreign exchange differences		1.322.400	1.719.873
Adjustments for tax expense		(82.689)	(363.206)
Adjustments for (gain)/loss on sale of property, plant and equipment and impairment		-	(29)
Adjustments for fair value of derivative financial instruments		(15.983)	(56.453)
Adjustments for financial investments		-	(15.693)
Adjustments for interest income		(122.905)	(73.987)
Adjustments for interest expense		435.672	636.583
Monetary loss		(1.691.456)	(2.147.958)
Changes in working capital		(283.720)	(153.185)
Increase/decrease in trade receivables from related parties		(1.919)	178.207
Increase/decrease in trade receivables from third parties		234.275	(53.568)
Increase/decrease in other receivables from third parties		(35.636)	(23.141)
Increase/decrease in inventories		27.844	(16.744)
Increase/decrease in prepaid expenses		37.838	59.504
Increase/decrease in other assets		(16.205)	(36.087)
Increase/decrease in trade payables to related parties		(98.115)	(108.714)
Increase/decrease in trade payables to third parties		(432.323)	(143.617)
Increase/decrease in derivative financial instruments		-	16.489
Increase/decrease in deferred income		(99)	(5)
Increase/decrease in employee benefit obligations		13.646	6.227
Increase/decrease in other payables to third parties		(13.026)	(31.736)
Cash flows from operating activities		93.146	363.036
Payments related to provisions for employee benefits		(11.033)	(41.432)
Tax (payments)/receipts		7.818	(5.684)
B. Cash flows from investing activities		(13.227)	103.060
Cash outflows due to purchase of property, plant and equipment	4,13	(12.404)	(77.304)
Cash outflows due to purchase of intangible assets	4	(1.127)	(7.718)
Cash inflows due to sale of property, plant and equipment	5	304	29
Other cash changes		-	188.053
C. Cash flows from financing activities		(31.738)	10.193
Cash outflows due to repayment of borrowings		(73.030)	-
Payments of lease liabilities		(49.053)	(51.613)
Interest paid		(29.377)	(8.274)
Interest received		128.224	73.987
Other cash outflows (*)		(8.502)	(3.907)
Net increase/(decrease) in cash and cash equivalents		44.966	429.173
Monetary loss through cash and cash equivalents		(180.546)	(238.008)
Cash and cash equivalents at the beginning of the period (*)	3	1.974.746	1.818.025
Cash and cash equivalents at the end of the period (*)	3	1.839.166	2.009.190

(*) Cash and cash equivalents at the beginning of the period and at the end of the period does not include interest accruals and restricted deposits, and the changes in restricted deposits are provided in "Other cash inflows/(outflows)".

The accompanying notes form an integral part of these consolidated financial statements.

AKENERJİ ELEKTRİK ÜRETİM A.Ş.

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS AS OF AND FOR THE PERIODS ENDED 31 MARCH 2025 AND 2024

(Amounts expressed in thousands Turkish Lira ("TL") based on the purchasing power of TL as of 31 March 2025 unless otherwise indicated.)

NOTE 1 - ORGANISATION OF GROUP AND NATURE OF OPERATIONS

Akenerji Elektrik Üretim A.Ş. ("the Company" or "Akenerji") is engaged in establishing, renting and operating facilities of electrical energy production plant, producing electricity and trading electricity to the customers. The Company was established by Akkök Sanayi Yatırım ve Geliştirme A.Ş. in 1989 (Akkök Sanayi Yatırım ve Geliştirme A.Ş. is registered as Akkök Holding A.Ş. on 13 May 2014). On 14 May 2009, the Company has become a joint venture between Akkök Holding A.Ş. and CEZ a.s.

The Company is registered in Turkey and its registered address is as follows;

Miralay Şefik Bey Sokak No: 15 Akhan Kat: 3-4 Gümüşsuyu/Istanbul - Turkey

The Company is registered to the Capital Markets Board ("CMB"), and its shares are publicly traded in Istanbul Stock Exchange ("ISE"). As of 31 March 2025, 25,28% the publicly listed shares are 25,28% of total shares (31 December 2024: %25,28).

As of 31 March 2025, the number of employees employed by Akenerji and its subsidiaries (Akenerji and its subsidiaries will be referred called as the "Group") is 276 (31 December 2024: 283).

These condensed consolidated financial statements for the interim period 31 March 2025 have been approved for the issue by the Board of Directors at 7 Mayıs 2025.

The nature of business and registered addresses of the entities included in the consolidation ("Subsidiaries") are presented below:

Subsidiaries	Nature of business	Registered address
Akenerji Elektrik Enerjisi İthalat-İhracat ve Toptan Ticaret A.Ş. ("Akenerji Toptan")	Electricity trading	Gümüşsuyu / Istanbul
Akel Kemah Elektrik Üretim ve Ticaret A.Ş. ("Akel Kemah")	Electricity production and trading	Gümüşsuyu / Istanbul
Akenerji Doğalgaz İthalat İhracat ve Toptan Ticaret A.Ş. ("Akenerji Doğalgaz")	Natural gas trading	Gümüşsuyu / Istanbul
Akel Sungurlu Elektrik Üretim A.Ş. ("Akel Sungurlu")	Electricity production	Gümüşsuyu/Istanbul
5ER Enerji Tarım Hayvancılık A.Ş. ("5ER Enerji")	Electricity production	Gümüşsuyu/Istanbul
Akenerji Company For Electric Energy Import And Export and Wholesale Trading/Contribution Branch ("Akenerji Toptan Khabat")	Electricity trading	Erbil/Irak
Aken Europe B.V. ("Aken B.V.")	Electricity trading	Amsterdam/Netherlands

**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
AS OF AND FOR THE PERIODS ENDED 31 MARCH 2025 AND 2024**

(Amounts expressed in thousands Turkish Lira ("TL") based on the purchasing power of TL as of 31 March 2025 unless otherwise indicated.)

NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS

2.1 Basis of presentation

Principles of Preparation of Interim Condensed Consolidated Financial Statements

The condensed consolidated financial statements of the Group have been prepared in accordance with the Turkish Financial Reporting Standards, ("TFRS") and interpretations as adopted in line with international standards by the Public Oversight Accounting and Auditing Standards Authority of Turkey ("POA") in line with the communiqué numbered II-14.1 "Communiqué on the Principles of Financial Reporting In Capital Markets" ("the Communiqué") announced by the Capital Markets Board of Turkey ("CMB") on June 13, 2013 which is published on Official Gazette numbered 28676. TFRS are updated in harmony with the changes and updates in International Financial and Accounting Standards ("IFRS") by the communiqués announced by the POA.

The condensed interim consolidated financial statements are presented in accordance with, "Announcement regarding with TAS/TFRS Taxonomy" which was published on 3,July 2024 by POA and the format and mandatory information recommended by CMB.

In accordance with the TAS 34 "Interim Financial Reporting", entities are allowed to prepare a complete or condensed set of interim financial statements. In this respect, the Group has preferred to prepare condensed consolidated financial statements in the interim periods. Accordingly, these interim condensed consolidated financial statements does not include all required explanatory notes as should be provided and should be read in conjunction with the annual consolidated financial statements for the year ended 31 December 2024.

The Group and its Turkish subsidiaries, associates and joint ventures maintain their books of accounts and prepare their statutory financial statements in accordance with the Turkish Commercial Code ("TCC"), tax legislation, the Uniform Chart of Accounts issued by the Ministry of Finance and principles issued by CMB. The consolidated financial statements are based on the statutory records, which are maintained under historical cost conventions except for the derivative financial instruments, financial investments and revaluated property, plant and equipment presented a fair values, with the required adjustments and reclassifications reflected for the purpose of fair presentation in accordance with TAS/TFRS.

Adjustment of consolidated financial statements in hyperinflation periods

With the announcements made by the Public Oversight Accounting and Auditing Standards Authority (POA) on 23 November 2023, entities applying TFRSs have started to apply inflation accounting in accordance with TAS 29 Financial Reporting in Hyperinflation Economies as of financial statements for the annual reporting period ending on or after 31 December 2023. TAS 29 is applied to the financial statements, including the consolidated financial statements, of any entity whose functional currency is the currency of a hyperinflationary economy.

According to the standard, financial statements prepared in the currency of a hyperinflationary economy are presented in terms of the purchasing power of that currency at the balance sheet date. Prior period financial statements are also presented in the current measurement unit at the end of the reporting period for comparative purposes. The Group has therefore presented its consolidated financial statements as of 31 March 2024, and 31 December 2024 on the purchasing power basis as of 31 March 2025.

According to the decision numbered 81/1820 dated 28 December 2023, by the Capital Markets Board (CMB), issuers and capital market institutions subject to the Turkish Accounting/Financial Reporting Standards are required to apply the provisions of TAS 29 starting from the annual financial reports for the accounting periods ending as of 31 December 2023, in order to implement inflation accounting.

**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
AS OF AND FOR THE PERIODS ENDED 31 MARCH 2025 AND 2024**

(Amounts expressed in thousands Turkish Lira ("TL") based on the purchasing power of TL as of 31 March 2025 unless otherwise indicated.)

NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (Continued)

The adjustments made in accordance with IAS 29 were made using the adjustment coefficient obtained from the Consumer Price Index (CPI) of Turkey published by the Turkish Statistical Institute (TÜİK). As of 31 March 2025, the indices and adjustment coefficients used in the adjustment of the consolidated financial statements are as follows:

Inflation rates of each year calculated according to CPIs published by Turkish Statistical Institute (TSI) are given in the table below:

Date	Index	Adjustment correlation	3-year inflation ratios	cumulative
31 March 2025	2.954,69	1,00000		250%
31 December 2024	2.684,55	1,10063		291%
31 March 2024	2.139,47	1,38104		309%

The main components of the Group's adjustments for financial reporting in hyperinflationary economies are as follows:

- All accounts, excluding accounts that are presented with current purchasing power at the current period, are restated with their related price index correlation. Same method is applied for previous years.
- Monetary assets and liabilities are not adjusted as they are already expressed in terms of the current purchasing power on the balance sheet date. If the inflation-adjusted values of non-monetary items exceed their recoverable amount or net realizable value, the provisions of TAS 36 "Impairment of Assets" and TAS 2 "Inventories" are applied, respectively.
- Non-monetary assets and liabilities, as well as equity items that are not expressed in terms of the current purchasing power at the balance sheet date, have been adjusted using the relevant correction coefficients.
- All income statement accounts, excluding income statement accounts that are counterparty to non-monetary accounts of balance sheet, are restated based on the price correlations of the date they entered financial statements.
- The effect of inflation on the Group's net monetary asset position in the current period is recorded in the net monetary gain/(losses) account in the consolidated profit or loss statement. (Note15)

2.2 Basis of consolidation

- The consolidated financial statements include the accounts of the parent company, Akenerji, and its Subsidiaries on the basis set out in sections (b) to (c) below. The financial statements of the companies included in the scope of consolidation have been prepared at the date of the consolidated financial statements and have been prepared in accordance with TAS/IFRS by applying uniform accounting policies and presentation. The results of operations of Subsidiaries are included or excluded from their effective dates of acquisition or disposal respectively.
- Subsidiaries are companies in which Akenerji has the power to control the financial and operating policies for the benefit of itself, either through the power to exercise more than 50% of voting rights related to shares in the companies as a result of shares owned directly and/or indirectly by itself.

AKENERJİ ELEKTRİK ÜRETİM A.Ş.

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS AS OF AND FOR THE PERIODS ENDED 31 MARCH 2025 AND 2024

(Amounts expressed in thousands Turkish Lira ("TL") based on the purchasing power of TL as of 31 March 2025 unless otherwise indicated.)

NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (Continued)

The table below sets out all Subsidiaries and demonstrates the proportion of ownership interest and effective interest rate of the Group over the subsidiary as of 31 March 2025 and 31 December 2024:

Subsidiaries	Effective shareholding (%)		Ownership interest (%)	
	31 March 2025	31 December 2024	31 March 2025	31 December 2024
Akenerji Toptan	100,00	100,00	100,00	100,00
Ak-el Kemah	100,00	100,00	100,00	100,00
Akenerji Doğalgaz	100,00	100,00	100,00	100,00
Akel Sungurlu (*)	-	-	100,00	100,00
5ER Enerji (*)	-	-	100,00	100,00
Akenerji Toptan Khabat (**)	-	-	100,00	100,00
Aken B.V.	100,00	100,00	100,00	100,00

(*) Within the scope of the capacity rental agreements and usufruct right agreements signed by Akenerji Toptan, since Akenerji Toptan has a free purchase option for the shares of Akel Sungurlu and 5ER Enerji at any time and holds control over these companies, Akel Sungurlu and 5ER Enerji have been consolidated in the financial statements using the full consolidation method. As the Sungurlu Biomass Power Plant ("Sungurlu BPP"), operating under Akel Sungurlu, is actively planned to be sold and is highly likely to be disposed of within 12 months, it has been classified under "Non-current assets held for sale" as of 31 March 2025, and has been presented in the financial statements at the lower of its Net Realizable Value and Book Value.

(**) Branch of the Subsidiary, which operate in a different country, are separately presented.

Subsidiaries are consolidated from the date on which the control is transferred to the Group and are deconsolidated from the date that the control ceases. Where necessary, accounting policies for subsidiaries have been changed to ensure consistency with the policies adopted by the Group.

Carrying values of the Subsidiaries' shares held by the Company are eliminated against the related equity of subsidiaries. Intercompany transactions and balances between Akenerji and its subsidiaries are eliminated on consolidation. Dividends arising from shares held by the Company in its subsidiaries are eliminated from income for the period and equity, respectively.

2.3 The new standards, amendments and interpretations

The accounting policies adopted in preparation of the consolidated financial statements as of 31 March 2025 are consistent with those of the previous financial year, except for the adoption of new and amended TFRS and Turkey Financial Reporting Interpretations Committee's ("TFRIC") interpretations effective as of 1 January 2025.

i) The new standards, amendments and interpretations which are effective as at 31 March 2025 are as follows:

- Amendments to IAS 21 - Lack of Exchangeability;

The amendments did not have a significant impact on the financial position or performance of the Group.

**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
AS OF AND FOR THE PERIODS ENDED 31 MARCH 2025 AND 2024**

(Amounts expressed in thousands Turkish Lira ("TL") based on the purchasing power of TL as of 31 March 2025 unless otherwise indicated.)

NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (Continued)

ii) Standards, amendments and interpretations that are issued but not effective as at 31 March 2025

Standards, interpretations and amendments to existing standards that are issued but not yet effective up to the date of issuance of the interim condensed consolidated financial statements are as follows. The Group will make the necessary changes if not indicated otherwise, which will be affecting the consolidated financial statements and disclosures, when the new standards and interpretations become effective.

- Amendment to IFRS 9 and IFRS 7 - Classification and Measurement of Financial Instruments;
- Annual improvements to IFRS – Volume 11;
- Amendment to IFRS 9 and IFRS 7 - Contracts Referencing Nature-dependent Electricity;
- IFRS 18 Presentation and Disclosure in Financial Statements;
- IFRS 19 Subsidiaries without Public Accountability: Disclosures;

The Group is in the process of assessing the impact of the standard on financial position or performance of the Group.

2.4 Restatement and errors in the accounting policies and estimates

Any change in the accounting policies resulted from the first time adoption of a new standard is made either retrospectively or prospectively in accordance with the transition requirements. Changes without any transition requirement, material changes in accounting policies or material errors are corrected, retrospectively by restating the prior period consolidated financial statements. If changes in accounting estimates are related to only one period, they are recognised in the period when changes are applied; if changes in estimates are related to future periods, they are recognized both in the period where the change is applied and future periods prospectively.

2.5 Comparatives and restatement of prior year financial statements

The Group prepares comparative consolidated financial statements, to enable readers to determine financial position and performance trends. For the purposes of effective comparison, comparative financial statements can be reclassified when deemed necessary by the Group, where descriptions on significant differences are disclosed.

2.6 Critical accounting estimates and judgments

The preparation of condensed consolidated financial statements necessitates the use of estimates and judgments that affect asset and liability amounts reported as of the balance sheet date, explanations of contingent liabilities and assets; and income judgments and expense amounts reported for the accounting period. Although these estimates and assumptions are based on all management information related to the events and transactions, actual results may differ from them.

The estimates and judgments that are material to the carrying values of assets and liabilities are outlined below:

Deferred tax assets for the carry forward tax losses:

Deferred tax assets are accounted for only where it is likely that related temporary differences and accumulated losses will be recovered through expected future profits or will be offsetted from the deferred tax liabilities incurred on the temporary differences will be recovered at the same date.

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NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (Continued)

As a result of the studies performed, the Group recognized no deferred tax assets on carry forward tax losses (31 December 2024: None) as of 31 March 2025. Carry forward tax losses amounting to TL 7.040.997 (31 December 2024: TL 5.148.765) (Note 9). As of 31 March 2025, the deferred tax asset has not been calculated by taking into account the foreseeable future profit expectations prepared by the Group and the deferred tax liabilities in the relevant periods.

Explanations for revaluation method and fair value measurement

The Group has chosen revaluation method instead of historical cost model as an accounting policy among application methods mentioned under TAS 16 for lands, land improvements, buildings, machinery and equipment belonging its power plants commencing from 30 September 2015.

An independent valuation firm has been authorized for revaluation because using of long-term price expectation, electricity generation expectation, discount rate, profit margin between electricity and natural gas prices ("spark spread"), and capacity utilization rate forecasts which are sensitive to sectoral and economic variables and also complexity of inputs and calculations. As of 31 December 2024, the fair value which is determined with valuation study by an independent valuation company which has CMB license, is used for lands, land improvements, buildings, machinery and equipment. In the aforementioned valuation and impairment studies, "income reduction method - discounted cash flow analysis " was applied.

Income Approach, discounted cash flow analysis (Level 3) is used by the valuation company for valuation reports of 31 December 2024 aims to determine fair value of lands, land improvements, buildings, machineries and equipment of Uluabat Hydroelectric Power Plant (HPP), Ayyıldız Wind Farm Power Plant (WFPP), Burç HPP, Feke I HPP, Feke II HPP, Bulam HPP, Gökkaya HPP, Himmetli HPP Konya Biomass Power Plant (BPP), Konya Solar Power Plant (SPP) and Erzin Natural Gas Combined Cycle Power Plant (NGCCPP) which are belong to Akenerji assets. For the valuation of the Sungurlu BPP facility, the "Cost Approach Method" has been applied.

Since long term electricity prices and spark spreads are the most important inputs of "Income Approach - discounted cash flow analysis", an independent consultancy and technology firm, which operates in energy market, has been hired. The most important inputs of model determine long term electricity prices are; long term electricity demand, entrance of new plants, exit of old plant, renewable total capacity, evolution of capacity factor, carbon market expectations, natural gas and coal prices, evolution of electricity import - export, and development in the efficiency of thermal plants.

Changes in the spark spread are used in the model impact generation at the Erzin natural gas combined cycle power plant. For hydroelectric power plants (HPPs), as well as the Konya and Ayyıldız facilities, generation forecasts have been prepared using historical generation data and feasibility reports. In valuation models prepared in USD terms, the discount rate has been determined as 9.29% in real terms, considering the prevailing macroeconomic market conditions. An increase in the discount rate negatively affects the fair value of the power plants. The portion of the relevant valuation results related to the decrease in value that is associated with "Gains/(losses) on revaluation of property, plant and equipment" has been recognized in the consolidated statement of other comprehensive income statement, while the remaining amount has been accounted for in the consolidated statement of profit or loss statement. The valuation report is prepared by an independent valuation firm holding the relevant Capital Markets Board (CMB) license and possessing the necessary professional expertise.

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NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (Continued)

2.7 Going concern

The Group considers it appropriate to prepare its consolidated financial statements on a going concern basis in a foreseeable future.

As of 2020, the ceiling price mechanisms implemented in the electricity markets are no longer determined by market dynamics. In October 2023, maintaining the ceiling price at a fixed level, together with a 20% increase in natural gas tariffs, created highly challenging market conditions for natural gas power plants. Although the nominal increase of the ceiling price from TL 2.700/MWh to TL 3.000/MWh in the second half of 2024 led to a "limited improvement in margins", it remains insufficient when compared to practices in liberalized electricity markets. This has placed considerable pressure on the generation levels and profitability of natural gas power plants. In addition, the drier winter conditions compared to the previous year adversely affected hydroelectric power plants, leading to a 65% decrease in generation. Although 2025 was characterized by generally dry weather conditions, the improvement in the price cap levels compared to the same period of 2024, together with the significant contribution from the Erzin Power Plant—which constitutes approximately 75% of the Group's total installed capacity and recorded a 68% increase in its generation—resulted in a 26% year-on-year increase in the Group's total electricity generation as of 31 March 2025. As a result, the Group's earnings before interest, tax, depreciation, and amortization (EBITDA), calculated by adding depreciation and amortization expenses to the operating loss, amounted to TL 434.765 (31 March 2024: TL 396.876).

Natural gas purchases used in the production activities of the Group's Erzin Combined Cycle Natural Gas Power Plant represent a significant portion of total production costs. In 2025, due to ongoing high volatility in global markets and uncertainties regarding import costs, natural gas procurement continued to be carried out through BOTAŞ. Despite fluctuations in global natural gas prices, no changes were made to BOTAŞ tariffs as of 31 March 2025, following the tariff increase implemented in October 2023. The Group closely monitors all costs associated with natural gas procurement and regularly evaluates the positioning of power plants in the electricity market as well as developments in market demand. Accordingly, potential opportunities to reduce natural gas costs during the remainder of the year are being assessed, and efforts to optimize costs are ongoing.

The Group signed a "Financial Restructuring" agreement with Yapı ve Kredi Bankası A.Ş. on November 11, 2019, and, within the scope of this agreement, entered into a refinancing loan agreement amounting to USD 859 million with a total maturity of 13 years, including a 1,5 year principal grace period, to refinance all its existing debts and extend their maturity. Thanks to the Group's regular debt service payments and early principal repayments made before maturity, the total loan balance was reduced to USD 503 million as of 31 March 2025. The aforementioned Loan Agreement was amended on 20 September 2024, and the Tranche 1 loan with a principal amount of USD 40 million and the Tranche 2 loan with a principal amount of TL 2.271.037 which were due in December 2024, were repaid. Subsequently, a Tranche 5 loan amounting to USD 180 million with a maturity date of March 2026 was disbursed. This restructuring eased the pressure on the Group's cash flow, positively impacted its financial sustainability and competitiveness, and significantly reduced its exposure to high interest rate risks in Turkish Lira. The remaining Tranche 3 and Tranche 4 loans, amounting to USD 323 million, will continue under their existing terms with a maturity date of December 2032.

The Group takes various actions to enhance its operational profitability and cash flow from operations by evaluating all opportunities that may positively contribute to its cash flows and align with its interests. Accordingly, the consolidated financial statements are prepared under the assumption that the company will continue its operations in the foreseeable future, and no risks are anticipated regarding the company's going concern.

2.8 Seasonality of Group's operations

Business volume shows seasonal changes according to the structure of the industry in which the Group operates. In the hydroelectric power plants, business volumes are higher in the second quarters and for the wind power plant, business volume are higher in the first quarters of the year. Seasonality does not have a significant impact on the remaining business volume of the Group.

AKENERJİ ELEKTRİK ÜRETİM A.Ş.**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
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NOTE 3 – BORROWINGS

The details of borrowings of the Group as of 31 March 2025 and 31 December 2024 are as follows:

	31 March 2025	31 December 2024
Short-term borrowings		
-Bank loans	257.484	335.482
Total short-term borrowings	257.484	335.482
Short-term portion of long term borrowings		
-Bank loans	8.732.025	1.683.692
-Lease liabilities	58.034	61.896
Total short-term portion of long term borrowings	8.790.059	1.745.588
Long term borrowings		
-Bank loans	10.747.658	17.966.981
-Lease liabilities	282.579	284.208
Total long term borrowings	11.030.237	18.251.189
Total short term and long term borrowings	20.077.780	20.332.259

Letters of guarantee given, pledges and mortgages related to financial liabilities are disclosed in Note 6.

As of 31 March 2025 and 31 December 2024, the original currencies and weighted average interest rates for short and long-term financial liabilities are as follows:

			31 March 2025	
	Currency	Effective Interest rate %	Original Amount	Amount in TL
Short-term borrowings	TL	26,93	257.484	257.484
Total short-term borrowings			257.484	257.484
Short - term portion of long - term bank loans	USD	8,07	231.216	8.732.025
Short - term portion of long - term lease liabilities	EUR	5,78	1.468	59.768
Interest cost of short - term portion of long - term lease liabilities (-)	EUR	5,78	(245)	(9.954)
Short - term portion of long - term lease liabilities	TL	18,37	8.220	8.220
Total short-term borrowings				8.790.059
Long term bank loans	USD	8,07	284.589	10.747.658
Long - term lease liabilities	EUR	5,78	4.269	173.772
Interest cost of long - term lease liabilities (-)	EUR	5,78	(1.082)	(44.037)
Long - term lease liabilities	TL	18,37	152.844	152.844
Total long-term borrowings				11.030.237

AKENERJİ ELEKTRİK ÜRETİM A.Ş.**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
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NOTE 3 - BORROWINGS (Continued)

			31 December 2024	
	Currency	Effective Interest rate %	Original Amount	Amount in TL
Short-term borrowings	TL	26,93	335.482	335.482
Total short-term borrowings			335.482	335.482
Short - term portion of long - term bank loans	USD	8,08	43.360	1.683.692
Short - term portion of long - term lease liabilities	EUR	5,97	1.580	63.894
Interest cost of short - term portion of long - term lease liabilities (-)	EUR	5,97	(291)	(11.756)
Short - term portion of long - term lease liabilities	TL	19,26	9.758	9.758
Total short-term borrowings				1.745.588
Long term bank loans	USD	8,08	462.703	17.966.981
Long - term lease liabilities	EUR	5,97	5.071	205.024
Interest cost of long - term lease liabilities (-)	EUR	5,97	(1.292)	(52.257)
Long - term lease liabilities	TL	19,26	131.441	131.441
Total long-term borrowings				18.251.189

As of 31 March 2025, all of the Euro finance lease liabilities of the Group are subject to floating interest rate of Euribor + 3,4% (31 December 2024: All of the Euro finance lease liabilities of the Group are subject to floating interest rate of Euribor + 3,4%).

The details of redemption schedule of the long term bank borrowings as of 31 March 2025 and 31 December 2024 are as follows:

	31 March 2025	31 December 2024
Up to 1 - 2 years	1.814.763	8.965.328
Up to 2 - 3 years	1.900.711	1.915.341
Up to 3 - 4 years	1.661.271	1.674.058
Up to 4 - 5 years	1.467.825	1.479.124
More than 5 years	3.903.088	3.933.130
	10.747.658	17.966.981

AKENERJİ ELEKTRİK ÜRETİM A.Ş.**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
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NOTE 3 - BORROWINGS (Continued)

The principal repayment schedule of the Group's long-term finance lease obligations as of 31 March 2025 and 31 December 2024 is as follows:

	31 March 2025	31 December 2024
Up to 1-2 years	55.273	54.821
Up to 2-3 years	51.804	52.225
Up to 3-4 years	29.705	51.755
Up to 4-5 years	378	3.472
Up to 5-6 years	445	318
Up to 6-7 years	526	375
Up to 7-8 years	624	444
Up to 8-9 years	744	527
Up to 9-10 years	894	630
More than 10 years	142.186	119.641
	282.579	284.208

As of 31 March 2025 and 2024, the movements of borrowings are as follows:

	2025	2024
1 January	20.332.259	25.086.766
Cash flow impact	(151.459)	(59.887)
Change in unrealized foreign exchange differences	1.322.400	1.719.873
Change in interest accruals	451.292	531.814
Change in lease liabilities	51.657	73.973
Monetary gain	(1.928.369)	(10.025.216)
31 March	20.077.780	17.327.323

AKENERJİ ELEKTRİK ÜRETİM A.Ş.**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS****AS OF AND FOR THE PERIODS ENDED 31 MARCH 2025 AND 2024**

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NOTE 4 - PROPERTY, PLANT AND EQUIPMENT

	1 January 2025	Additions	Transfers(***)	Disposals	31 March 2025
Cost					
Lands	1.660	-	-	-	1.660
Land improvements (*)	20.872.424	-	-	-	20.872.424
Buildings	5.047.367	-	-	-	5.047.367
Machinery and equipment (**)	20.540.917	2.727	-	-	20.543.644
Motor vehicles	35.834	11	-	-	35.845
Furnitures and fixtures	249.050	4.780	-	(45.239)	208.591
Leasehold improvements	113.922	-	-	(23)	113.899
Construction in progress	364.978	4.886	-	(2.350)	367.514
	47.226.152	12.404	-	(47.612)	47.190.944
Accumulated depreciation					
Land improvements	(5.476.825)	(158.363)	-	-	(5.635.188)
Buildings	(1.035.331)	(34.716)	-	-	(1.070.047)
Machinery and equipment	(7.515.659)	(222.894)	-	-	(7.738.553)
Motor vehicles	(27.462)	(1.293)	-	-	(28.755)
Furnitures and fixtures	(190.691)	(3.329)	-	44.903	(149.117)
Leasehold improvements	(28.386)	(1.147)	-	23	(29.510)
	(14.274.354)	(421.742)	-	44.926	(14.651.170)
Net book value	32.951.798				32.539.774

(*) Within the capacity increase project of Ayyıldız wind power plant, the cost of land improvement acquired through finance lease on 27 January 2017 is amounting to TL 4.884 As of 31 March 2025, the total amount of accumulated depreciation of related land improvement is TL 1.060.

(**) Within the capacity increase project of Ayyıldız wind power plant, the cost of machinery and equipment acquired through finance lease on 27 January 2017 is amounting to TL 485.185 As of 31 March 2025, the total amount of accumulated depreciation of the related machinery and equipment is TL 400.278.

Current period depreciation expense amounting to TL 420.602 has been included in cost of sales and TL 1.140 has been included in general administrative expenses.

AKENERJİ ELEKTRİK ÜRETİM A.Ş.**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
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NOTE 4 – PROPERTY, PLANT AND EQUIPMENT (Continued)

	1 January 2024	Additions	Transfers	Disposals	31 March 2024
Cost					
Lands	3.112	-	-	-	3.112
Land improvements (*)	26.711.149	9.305	-	-	26.720.454
Buildings	6.075.812	119	-	-	6.075.931
Machinery and equipment (**)	23.294.420	9.786	206.627	-	23.510.833
Motor vehicles	33.613	2.212	-	-	35.825
Furnitures and fixtures	246.915	555	-	-	247.470
Leasehold improvements	162.044	-	-	-	162.044
Construction in progress	489.921	55.329	(206.627)	-	338.623
	57.016.986	77.306	-	-	57.094.292
Accumulated depreciation					
Land improvements	(4.618.105)	(215.774)	-	-	(4.833.879)
Buildings	(863.461)	(43.597)	-	-	(907.058)
Machinery and equipment	(6.426.072)	(284.719)	-	-	(6.710.791)
Motor vehicles	(22.277)	(1.518)	-	-	(23.795)
Furnitures and fixtures	(182.725)	(2.540)	-	-	(185.265)
Leasehold improvements	(24.981)	(1.749)	-	-	(26.730)
	(12.137.621)	(549.897)	-	-	(12.687.518)
Net book value	44.879.365				44.406.774

(*) Within the capacity increase project of Ayyıldız wind power plant, the cost of land improvement acquired through finance lease on 27 January 2017 is amounting to TL 4.884 As of 31 March 2024, the total amount of accumulated depreciation of related land improvement is TL 931.

(**) Within the capacity increase project of Ayyıldız wind power plant, the cost of machinery and equipment acquired through finance lease on 27 January 2017 is amounting to TL 485.185 As of 31 March 2024, the total amount of accumulated depreciation of the related machinery and equipment is TL 351.759.

Current period depreciation expense amounting to TL 548.803 has been included in cost of sales and TL 1.094 has been included in general administrative expenses.

AKENERJİ ELEKTRİK ÜRETİM A.Ş.**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
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NOTE 4 - PROPERTY, PLANT AND EQUIPMENT (Continued)

There are no borrowing costs capitalized in the cost of construction in progress for the period ended 31 March 2025 (31 March 2024: None).

Details of the guarantees, pledges and mortgages on property, plant and equipment as of 31 March 2025 and 31 December 2024 are disclosed in Note 6.

NOTE 5 - INTANGIBLE ASSETS

	1 January 2025	Additions	Disposals	31 March 2025
Costs				
Rights	119.111	1.127	(21.763)	98.475
Licenses	1.116.723	-	-	1.116.723
	1.235.834	1.127	(21.763)	1.215.198
Accumulated amortization				
Rights	(79.167)	(1.958)	21.751	(59.374)
Licenses	(488.216)	(7.334)	-	(495.550)
	(567.383)	(9.292)	21.751	(554.924)
Net book value	668.451			660.274

	1 January 2024	Additions	Disposals	31 March 2024
Costs				
Rights	9.148	7.718	-	16.866
Licenses	1.187.957	-	-	1.187.957
	1.197.105	7.718	-	1.204.823
Accumulated amortization				
Rights	(8.750)	(1.817)	-	(10.567)
Licenses	(532.441)	(7.200)	-	(539.641)
	(541.191)	(9.017)	-	(550.208)
Net book value	655.914			654.615

Current period amortisation expense amounting to TL 4.703 (31 March 2024: TL 7.880) has been included in cost of sales and remaining TL 4.589 (31 March 2024: TL 1.137) has been included in general administrative expenses.

AKENERJİ ELEKTRİK ÜRETİM A.Ş.**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
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NOTE 6 - PROVISIONS, COMMITMENTS, CONTINGENT ASSETS AND LIABILITIES**a) Other short - term provisions**

As of 31 March 2025, there are various lawsuits against or in favor of the Group. The Group management estimates the outcomes of these lawsuits and the financial effects thereof, and the required provisions are accounted for based on these estimates. The amount of provisions for the lawsuits as of 31 March 2025 is TL 43.240 (31 December 2024: TL 47.185).

	31 March 2025	31 December 2024
Litigation provision	43.240	47.185
Periodical maintenance provisions	42.766	48.750
	86.006	95.935

The movements of litigation provision are as follows:

	2025	2024
1 January	47.185	78.578
Current period charges	91	1.812
Interest charges of litigation provision	423	-
Released provisions (Note 12)	(128)	(11.267)
Monetary gain	(4.331)	(26.414)
31 March	43.240	42.709

b) Contingent liabilities**- Guarantees given**

The commitments and contingent liabilities of the Group that are not expected result in a significant loss or liability to the Group are summarized below:

		31 March 2025		31 December 2024	
	Original currency	Original Amount	TL equivalent	Original Amount	TL Equivalent
Letters of guarantees given	TL	572.990	572.990	679.004	679.004
	USD	829	31.300	1.560	60.470
	EUR	660	26.856	1.181	47.776
			631.146		787.250

Guarantees given, in general, are comprised of the letters of guarantees given to the several institutions and organizations within the operations of the Group (to EMRA, vendors whom electricity purchased and electricity transmission and distribution related government authorities, to the tax authorities within the scope of VAT returns) and to the judicial authorities for some of the on-going lawsuits.

AKENERJİ ELEKTRİK ÜRETİM A.Ş.**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
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NOTE 6 - PROVISIONS, COMMITMENTS, CONTINGENT ASSETS AND LIABILITIES (Continued)

Guarantees, pledges, mortgages ("GPM") given by the Group as of 31 March 2025 and 31 December 2024 are as follows:

		31 March 2025		31 December 2024	
	Currency	Original currency	TL equivalent	Original currency	TL equivalent
GPMs given by the Group					
A. GPMs given					
for companies' own legal entity	TL	6.991.451	6.991.451	7.743.339	7.743.339
	USD	918.344	34.681.827	919.075	35.630.474
	EUR	660	26.856	1.181	47.776
B.Total amount of GPM given for the subsidiaries and associates in the scope of consolidation					
	-	-	-	-	-
C.Total amount of GPM given for the purpose of maintaining operating activities					
	-	-	-	-	-
D.Total other GPMs given					
	-	-	-	-	-
i) Total amount of CPMB's given on behalf of the majority shareholder	-	-	-	-	-
ii) Total amount of CPMB's given to on behalf of other which are not in scope of B and C.	-	-	-	-	-
iii) Total amount of CPMB's given on behalf of third parties which are not in scope of C.	-	-	-	-	-
			41.700.134	43.421.589	

Details of the guarantees given by Akenerji for its own legal entity as of 31 March 2025 are as follows:

As of November 11, 2019, within the scope of financial restructuring, a refinancing loan agreement amounting to a total of USD 859 million with a 13-year maturity, including a 1.5-year principal grace period, was executed between Yapı ve Kredi Bankası A.Ş. and our company, Akenerji ("Borrower"), to refinance all existing debts of our company and extend their maturity. The aforementioned Loan Agreement was amended on September 20, 2024, whereby the principal repayment of USD 40 million under Tranche 1 and TL 2.271.037 under Tranche 2, both due in 2024, were made, and a new Tranche 5 Loan amounting to USD 180 million was utilized. As a result, as of 31 March 2025, the validity of the Assignment of Receivables, EPIAŞ Receivables Assignment, Mortgage Agreements related to Real Estate and Surface Rights, Commercial Enterprise Pledge, Account Pledge, Insurance Receivables Assignment, Shareholder Receivables Assignment, Movable Pledge, and Share Pledge Agreements initially signed in 2019 and subsequently amended from time to time continues in order to secure the outstanding principal debt of USD 503 million along with the accrued interest and other associated liabilities. Pursuant to the Movable Pledge Agreements signed between Akenerji and the Bank, a first-degree movable pledge amounting to TL 6.418.461 and a second-degree movable pledge amounting to USD 917.515.600 have been established as an upper limit for Akenerji. Additionally, Yapı ve Kredi Bankası A.Ş. has been designated as the pledgee as the beneficiary under the power plants' insurance policies.

As of 31 March 2025, GPMs given by the Group to equity ratio is 276% (31 December 2024: 289%).

AKENERJİ ELEKTRİK ÜRETİM A.Ş.**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
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NOTE 6 - PROVISIONS, COMMITMENTS, CONTINGENT ASSETS AND LIABILITIES (Continued)**- Sales and purchase commitments***Electricity sales and purchase commitments:*

Within the scope of electricity energy sales agreements made with energy companies, the Group has committed to sell 225.945 MWh of energy physically in 2025, and within the scope of the related commitment, 225.945 MWh of energy has been sold as of 31 March 2025.

The Group has committed to purchase 84.013 MWh of physical electricity energy within the scope of electricity energy purchase agreements with energy companies in 2025 and as of 31 March 2025, 37.813 MWh of the electricity enerji was committed to be purchased is completed.

As of 31 March 2025, the Group does not have any physical purchase or sales electricity protocols that it has committed to perform in 2026 and beyond.

Natural gas purchase commitments:

The Group anticipates fulfilling its annual take-or-pay commitment volumes in 2025.

c) Contingent assets**Guarantees received**

		31 March 2025		31 December 2024	
	Currency	Original Currency	TL Equivalent	Original currency	TL Equivalent
Letters of guarantees received	TL	52.467	52.467	56.937	56.937
	EUR	12	489	24	971
	USD	364	13.747	484	18.764
Notes of guarantees received	TL	1.752	1.752	1.928	1.928
	USD	746	28.166	746	28.913
	EUR	34	1.376	34	1.367
	GBP	6	277	6	276
Cheques of guarantees received	TL	106	106	117	117
	USD	17	629	17	645
Mortgages received	TL	3.242	3.242	3.568	3.568
			102.251		113.486

Letters of guarantees received, in general, comprised of the letters of guarantees received from the customers in relation to the Group's electricity sales operations.

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NOTE 7 - DERIVATIVE FINANCIAL INSTRUMENTS

	31 March 2025		31 December 2024	
	Contract amount	Fair value	Contract amount	Fair value
Interest rate swaps				
- Short - term	226.594	4.246	-	-
Derivative financial assets	226.594	4.246	-	-
Forward contracts				
- Short - term	490.953	35.813	593.874	52.335
Derivative financial liabilities	490.953	35.813	593.874	52.335

Movement of derivative instruments during the period is as follows:

	2025	2024
1 January	52.335	56.336
To be reclassified to profit or loss		
- Financial income	(16.063)	(43.642)
- Monetary gain	(4.705)	(7.865)
31 March	31.567	4.829

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NOTE 8 - EQUITY

Share capital

Akenerji adopted the registered capital system applicable to the companies registered on the CMB and defined a limit to its registered capital for shares. As of 31 March 2025 and 31 December 2024 the share capital held is as follows:

	31 March 2025	31 December 2024
Limit on registered share capital (historical)	1.500.000	1.500.000
Issued capital	729.164	729.164

The Company's shareholders and shareholding structure as of 31 March 2025 and 31 December 2024 are as follows:

	31 March 2025		31 December 2024	
	Share (%)	Amount	Share (%)	Amount
CEZ a.s.	37,36	272.426	37,36	272.426
Akkök Holding A.Ş.	20,43	148.989	20,43	148.989
Akarsu Enerji Yatırımları San. ve Ticaret A.Ş. ("Akarsu")	16,93	123.437	16,93	123.437
Publicly held	25,28	184.312	25,28	184.312
		729.164		729.164
Adjustment to share capital(*)		13.612.758		13.612.758
Total paid-in capital		14.341.922		14.341.922

(*) Adjustment to share capital represents the restatement effect of cash and cash equivalent contributions to share capital measured in accordance with the TAS/IFRS promulgated by the POA. "Adjustment to share capital" has no use other than being transferred to paid-in share capital.

The share capital of the Company consists of 72.916.400.000 shares with a nominal value of 1 Kr for each where no privilege rights are provided for any kind of shares.

Hyperinflation adjustments made on equity according to TAS 29, published by CMB on 7 March 2024, are presented below:

Equity	PPE indexed accounting entries	CPE indexed accounting entries	Differences classified in retained earnings
Share capital	16.383.370	14.341.922	(2.041.448)
Share premiums	1.724.703	1.289.539	(435.164)
Restricted reserves	378.163	279.085	(99.078)

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NOTE 8 – EQUITY (Continued)

Share premium

Share premiums presented in the consolidated financial statements represent the proceeds from the excess of the amount of shares compared to their nominal values.

Regal reserves

Turkish Commercial Code stipulates that the legal reserve is appropriated out of statutory profits at the rate of 5% per annum, until the total reserve reaches 20% of the Group's paid - in share capital. Other legal reserve is appropriated out of 10% of the distributable income after 5% dividend is paid to shareholders. Under the TCC, legal reserves can only be used for compensating losses, continuing operations in severe conditions or preventing unemployment and taking actions for relieving its effects in case general legal reserves does not exceed half of paid - in capital or issued capital.

NOTE 9 - TAX ASSETS AND LIABILITIES

	31 March 2025	31 December 2024
Current income tax expenses	88	22
Prepaid taxes	(9.746)	(18.995)
Current income tax liabilities/ (Current income tax assets), net	(9.658)	(18.973)

Corporation tax

The Group is subject to corporate tax in Turkey. Necessary provisions have been made in the financial statements for the estimated tax liabilities of the Group related to the current period activity results.

The corporate tax rate in Turkey is 25% (31 December 2024: 25%). The corporate tax rate is applied to the net corporate income to be found as a result of adding the non-deductible expenses to the commercial earnings of the companies, and deducting the exemptions and deductions stated in the tax laws. Losses can be carried forward to offset against future taxable income for up to 5 years. However, the resulting losses cannot be deducted retrospectively from the profits of previous years.

In Turkey, there is no practice to reconcile with the tax authority on taxes payable. The corporate tax return is submitted until the evening of the 30th day of the fourth month following the end of the accounting period and is paid until the end of the month.

AKENERJİ ELEKTRİK ÜRETİM A.Ş.

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NOTE 9 - TAX ASSETS AND LIABILITIES (Continued)

Companies in Turkey calculate temporary tax at the rate of 25% over their quarterly financial profits (31 December 2024: 25%) and declared until the 17th day of the second month following that period. pay by the evening of the seventeenth day. The temporary tax paid during the year belongs to that year and is deducted from the corporate tax to be calculated over the corporate tax return to be submitted in the following year. Despite the deduction, if there is an amount of advance tax paid, this amount can be refunded or deducted in cash.

Income tax withholding

Limited taxpayer, who earn income through a permanent establishment or permanent representative and pay to companies (dividends) resident in Turkey not subject to withholding tax. Dividend payments made to persons other than these are subject to 10% withholding tax. The profit included to the capital is not a profit distribution.

The details of tax income / expense for the period ended 31 March 2025 and 2024 are as follows:

	1 January - 31 March 2025	1 January - 31 March 2024
Current income tax expense (-)	(88)	(28)
Deferred tax expense	(82.601)	(363.179)
	(82.689)	(363.207)

Deferred taxes

	31 March 2025	31 December 2024
Deferred tax assets	159.338	236.318
Deferred tax liabilities	(10.649)	(14.467)
Deferred tax assets/(liabilities), net	148.689	221.851

The Group recognizes deferred tax assets and liabilities based upon temporary differences arising from its financial statements prepared in compliance with TAS and its statutory tax financial statements. The temporary differences usually result from the recognition of revenue and expenses in different reporting periods according to TAS and Tax Laws.

The tax rate used in the calculation of deferred tax assets and liabilities is 25% (31 December 2024: 25%)

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NOTE 9 - TAX ASSETS AND LIABILITIES (Continued)

The breakdown of cumulative temporary differences and the resulting deferred tax assets/liabilities provided using principal tax rates is as follows:

	Total temporary differences		Deferred tax assets/(liabilities)	
	31 March 2025	31 December 2024	31 March 2025	31 December 2024
Investment incentives (*)	(1.001.635)	(1.028.095)	250.409	257.024
Adjustments to property, plant and equipment	33.121	15.605	(8.280)	(3.902)
Other	373.757	125.083	(93.440)	(31.271)
Deferred tax assets/(liabilities), net			148.689	221.851

(*) Within the scope of former Article 19 of Income Taxation Law, the related amount of investment incentive is mainly due to investment expenditures of Uluabat HEPP.

Details of tax losses on which deferred taxes are not recognized, along with the year it is incurred and the maximum year it can be utilized, are provided below (balances are presented in their historic cost):

Year incurred	Year can be used	31 March 2025	31 December 2024
2020	2025	262.766	262.766
2021	2026	1.181.822	1.181.822
2022	2027	220.742	220.742
2023	2028	1.846.248	1.846.248
2024	2029	1.637.187	1.637.187
2025	2030	1.892.232	-
		7.040.997	5.148.765

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NOTE 10 - REVENUE AND COST OF SALES**a) Revenue**

	1 January- 31 March 2025	1 January- 31 March 2024
Electricity sales revenue	3.128.531	2.865.504
Revenue on sharing of imbalance savings	1.331.193	3.450.600
Revenue on capacity mechanism	194.768	27.084
Revenue on seconder frequency control	100.945	286.797
Revenue on loading orders	1.384	118.396
Other revenues	315.742	235.215
	5.072.563	6.983.596

b) Cost of sales

	1 January- 31 March 2025	1 January- 31 March 2024
Direct raw materials consumed and cost of electricity(*)	4.059.516	5.952.455
Depreciation and amortisation expenses	428.547	565.111
Personnel expenses	171.749	186.799
Maintenance and repair expenses	128.856	130.286
Other materials and spare parts consumed	62.899	46.125
Insurance expenses	39.998	50.938
Other expenses	29.139	52.843
	4.920.704	6.984.557

(*) Direct raw materials consumed comprised of cost of natural gas purchased, cost of energy purchased, imbalance sharing costs, system usage costs, and etc.

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NOTE 11- EXPENSES BY NATURE

	1 January- 31 March 2025	1 January- 31 March 2024
Direct raw materials consumed and cost of electricity(*)	4.059.516	5.952.455
Depreciation and amortisation expenses (**)	439.250	570.584
Personnel expenses (***)	282.010	286.212
Maintenance and repair expenses	128.856	130.286
Other materials and spare parts consumed	62.899	46.125
Insurance expenses (****)	40.701	51.978
IT expenses	27.243	9.623
Consultancy expenses	10.485	15.052
Rent expenses	8.829	8.290
Office expenses	7.505	6.238
Taxes and duties	6.033	10.601
Vehicle expenses	5.420	5.857
Travel expenses	3.424	3.864
Advertising and sponsorship expenses	1.897	394
Legal and notary expenses	173	958
Other expenses	43.031	63.345
	5.127.272	7.161.862

(*) Direct raw materials consumed comprised of cost of natural gas purchased, cost of energy purchased, imbalance sharing costs, system usage costs, and etc.

(**) Depreciation and amortization expenses amounting to TL 428.547 (31 March 2024: TL 565.111) is classified in cost of sales, TL 10.703 (31 March 2024: TL 5.473) of amortization and depreciation expenses is classified in general administrative expenses.

(***) Personnel expenses amounting to TL 171.749 (31 March 2024: TL 186.799) is classified in cost of sales, TL 110.261 (31 March 2024: TL 99.414) is classified in general and administrative expenses.

(****) Insurance expenses amounting to TL 39.998 (31 March 2024: TL 50.938) is classified in cost of sales, TL 703 (31 March 2024: TL 1.040) is classified in general and administrative expenses.

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NOTE 12 - OTHER OPERATING INCOME AND EXPENSE**a) Other operating income**

	1 January- 31 March 2025	1 January- 31 March 2024
Gain on futures and options markets	39.094	35.341
Provisions no longer required (*)	37.062	16.542
Foreign exchange gains from trading activities	28.380	22.435
Delay interests received	320	29.245
Other income	17.920	24.104
	122.776	127.667

(*) As of 31 March 2025, TL 128 (31 March 2024: TL 11.267) of the provisions no longer required from litigation provisions, TL 36.934 from no longer required premium provisions (31 March 2024: TL 5.209). As of 31 March 2025, there are no provisions remaining for other matters (31 March 2024: TL 66).

b) Other operating expense

	1 January- 31 March 2025	1 January- 31 March 2024
Losses on futures and options market	45.001	35.734
Foreign exchange losses from trading activities	18.614	31.130
Provisions for litigations	91	1.812
Delay interests charged	-	19.105
Other expenses	8.846	35.328
	72.552	123.109

NOTE 13 - INCOME AND EXPENSES FROM INVESTING ACTIVITIES**a) Income from investing activities**

	1 January - 31 March 2025	1 January - 31 March 2024
Profit on sale of property, plant and equipment	7	30
Fair value difference gain on exchange rate protected deposit accounts	-	15.941
Other income	-	705
	7	16.676

b) Other operating expenses

	1 January - 31 March 2025	1 January - 31 March 2024
Loss on sale of property, plant and equipment	83	-
	83	-

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NOTE 14 - FINANCIAL INCOME AND EXPENSES**a) Financial income**

	1 January - 31 March 2025	1 January - 31 March 2024
Interest income	122.585	44.743
Foreign exchange gain	71.638	159.974
Gain on derivative financial instruments	16.213	41.858
	210.436	246.575

b) Financial expenses

	1 January - 31 March 2025	1 January - 31 March 2024
Foreign exchange losses	1.312.559	1.625.007
Interest and commission expenses	435.672	636.583
Losses on derivative financial instruments	23.945	22.765
Other financial expenses	5.428	5.790
	1.777.604	2.290.145

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NOTE 15- NET MONETARY GAIN/(LOSS)

	1 January - 31 March 2025
Statement of financial position items	
Inventories	(11.854)
Prepaid expenses	10.847
Financial investments	(141)
Property, plant, and equipment	3.106.740
Intangible assets	3.539
Right of use assets	10.936
Deferred tax assets	21.606
Deferred income	(5)
Deferred tax liabilities	(1.323)
Share capital	(1.317.955)
Other reserves	1.700
Share premiums	(117.899)
Gains/(losses) on re-measurement of defined benefit plans	5.809
Legal reserves	(25.516)
Accumulated profit/(loss)	74.496
Profit or loss statement items	
Revenue	(214.529)
Cost of sales (-)	204.151
General administrative expenses (-)	7.585
Other operating income	(3.862)
Other operating expense (-)	2.527
Expenses from investment activities	4
Financial income	(7.321)
Financial expense (-)	56.613
Current income tax expense	1
DSI indexation	(43.576)
Net monetary position gains	1.762.573

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NOTE 16 - RELATED PARTY DISCLOSURES

a) Transaction with related parties

- Purchases from related parties

	1 January - 31 March 2025	1 January - 31 March 2024
Aktek Bilgi İletişim Teknolojisi San. ve Tic. A.Ş. ("Aktek") ^{(1) (**)}	26.738	13.074
Ak-Han Bakım Yön. Serv. Hiz. Güv. Malz. A.Ş. ("Ak-Han") ^{(2) (**)}	11.988	9.327
Cez a.s. ^{(3) (*)}	8.912	4.798
CEZ a.s. Turkey Daimi Tem. ^{(4) (***)}	8.168	-
Dinkal Sigorta Acenteliği A.Ş. ("Dinkal") ^{(5) (**)}	7.998	9.866
Aksa Akrilik Kimya Sanayi A.Ş. ("Aksa") ^{(6) (**)}	6.781	9.599
Sakarya Elektrik Perakende Satış A.Ş. ("Sepaş") ^{(7) (**)}	403	181.213
Other	656	427
	71.644	228.304

(1) Comprised of IT services and equipment received.

(2) Comprised of recharged invoices of building maintenance and other expenses.

(3) Comprised of purchase of electricity and risk sharing.

(4) It consists of service purchases.

(5) Comprised of payables to Dinkal for the insurances purchased from insurance companies through Dinkal.

(6) Comprised of sharing of imbalance.

(7) Comprised of purchase of electricity and sharing of imbalance.

- Sales to related parties

	1 January - 31 March 2025	1 January - 31 March 2024
Cez a.s. ^{(1) (*)}	119.355	58.862
Aksa ^{(2) (**)}	9.366	12.732
Sepaş ^{(3) (**)}	-	209.128
Other	1.077	595
	129.798	281.317

(1) Comprised of sales of electricity and risk sharing contracts.

(2) Comprised of sharing of imbalance.

(3) Comprised of sales of electricity and sharing of imbalance.

(*) Shareholder.

(**) Akkök Holding group company.

(***) Cez a.s. group company.

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NOTE 16 - RELATED PARTY DISCLOSURES (Continued)**b) Balances with related parties***- Short-term trade receivables from related parties*

	31 March 2025	31 December 2024
CEZ a.s. ^{(1) (*)}	10.781	11.265
Aksa ^{(2) (**)}	2.679	2.147
Other	749	203
	14.209	13.615

(1) Comprised of receivables from sales of electricity and risk sharing.

(2) Comprised of receivables from sharing of imbalance.

The average maturity days of trade receivables from related parties is 20 days.

- Short-term trade payables to related parties

	31 March 2025	31 December 2024
Dinkal ^{(1) (**)}	81.640	176.857
Aktek ^{(2) (**)}	9.849	17.277
Ak-Han ^{(3) (**)}	5.115	5.593
Aksa ^{(4) (**)}	2.972	4.415
CEZ a.s. ^{(5) (*)}	272	1.481
CEZ a.s. Turkey Daimi Tem. ^{(6) (***)}	-	6.113
Other	69	1.744
	99.917	213.480

(1) Comprised of payables to Dinkal for the insurances purchased from insurance companies by the intermediary of Dinkal.

(2) Comprised of the payables related to IT services and equipment purchased.

(3) Comprised of the payables related to office maintenance and management services received.

(4) Comprised of the payables related to sharing of imbalance.

(5) Comprised of the payables related to electricity and sharing of imbalance.

(6) Comprised of the payables related to consultancy services received.

(*) Shareholder.

(**) Akkök Holding group company.

(***) CEZ a.s. group company.

The average maturity days of trade payables from related parties is 30 days.

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NOTE 16 - RELATED PARTY DISCLOSURES (Continued)**c) Key management compensation**

For the purpose of these consolidated financial statements, key management compensation consists of the payments made to Group shareholders and top management (General Manager and Vice General Managers and directors).

	1 January - 31 March 2025	1 January - 31 March 2024
Salaries and benefits	12.981	11.251
Attendance fee	1.381	995
Bonus payment	-	11.941
	14.362	24.187

NOTE 17 - FINANCIAL RISK MANAGEMENT**- Foreign exchange risk**

The Group is exposed to currency risk due to foreign currency transactions. Currency risk arises due to recognized assets and liabilities resulting from future commercial and financial transactions. These risks are monitored and limited by the monitoring of the foreign currency position. The Group manages this risk through a natural hedge by offsetting foreign currency assets and liabilities. Group management monitors the net foreign currency position by conducting analyses and takes balancing measures accordingly. To manage this risk, spot foreign exchange purchases are made, and derivative instruments are utilized in accordance with the Group's Currency Risk Hedging Procedure.

The details of the foreign currency assets and liabilities as of 31 March 2025 and 31 December 2024 are as follows:

	31 March 2025	31 December 2024
Assets	1.595.587	1.071.713
Liabilities	(19.931.807)	(20.223.267)
Net financial position	(18.336.220)	(19.151.554)
Net position of derivative instruments	(264.359)	(653.634)
Foreign currency asset/(liabilities) position, net	(18.600.579)	(19.805.188)

AKENERJİ ELEKTRİK ÜRETİM A.Ş.

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NOTE 17 – FINANCIAL RISK MANAGEMENT (Continued)

Assets and liabilities denominated in foreign currency held by the Group at 31 March 2025 and 31 December 2024 and their TL equivalent are as follows:

	31 March 2025				31 December 2024			
	TL Equivalent	USD	Euro	Other	TL Equivalent	USD	Euro	Other
Trade receivables	176.104	4.315	323	-	130.639	3.053	299	-
Monetary financial assets	1.389.974	32.906	3.618	-	911.760	20.262	3.091	-
Current assets	1.566.078	37.221	3.941	-	1.042.399	23.315	3.390	-
Monetary financial assets	29.509	-	725	-	29.314	-	725	-
Non-current assets	29.509	-	725	-	29.314	-	725	-
Total assets	1.595.587	37.221	4.666	-	1.071.713	23.315	4.115	-
Trade payables	172.072	4.369	163	9	258.380	6.300	340	-
Financial liabilities	8.781.825	231.216	1.223	-	1.735.808	43.360	1.289	-
Other monetary liabilities	20.871	391	150	-	29.317	755	-	-
Short-term liabilities	8.974.768	235.976	1.536	9	2.023.505	50.415	1.629	-
Financial liabilities	10.877.391	284.589	3.187	-	18.119.732	462.703	3.778	-
Other monetary liabilities	79.648	2.109	-	-	80.030	2.061	-	-
Long-term liabilities	10.957.039	286.698	3.187	-	18.199.762	464.764	3.778	-
Total liabilities	19.931.807	522.674	4.723	9	20.223.267	515.179	5.407	-
Net Asset(Liability) Position of Statement of Financial Position								
Derivative Instruments	(264.359)	(7.000)	-	-	(653.634)	(16.000)	(800)	-
Off statement of financial position foreign currency derivative assets	226.594	6.000	-	-	-	-	-	-
Off statement of financial position foreign currency derivative liabilities	490.953	13.000	-	-	653.634	16.000	800	-
Net foreign currency asset(liability) position	(18.600.579)	(492.453)	(57)	(9)	(19.805.188)	(507.864)	(2.092)	-
Net foreign currency asset(liability) position of monetary items	(18.336.220)	(485.453)	(57)	(9)	(19.151.554)	(491.864)	(1.292)	-
Total fair value of financial instruments used for foreign currency hedging	35.813	948	-	-	52.335	1.228	115	-
Export	411.736	8.089	3.092	-	1.083.654	20.103	8.955	-
Import	278.858	7.026	585	66	883.458	22.856	1.382	1

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NOTE 17 - FINANCIAL RISK MANAGEMENT (Continued)

The Group is exposed to foreign exchange risk arising from various currency exposures, primarily with respect to the USD and EURO. As of 31 March 2025 and 2024, the following table shows the details of Group's sensitivity to a 10% increase and decrease in the TL against relevant foreign currencies, all other variables held constant. The sensitivity analysis includes only monetary items in open foreign currency at the end of the year.

31 March 2025				
	Profit /Loss		Equity	
	Appreciation of foreign currency	Depreciation of foreign currency	Appreciation of foreign currency	Depreciation of foreign currency
+/- 10% fluctuation of USD rate against to TL				
1- USD net asset/liability	(1.833.342)	1.833.342	-	-
2- USD net effect	(1.833.342)	1.833.342	-	-
+/- 10% fluctuation of EUR rate against to TL				
3- EUR net asset/liability	(232)	232	-	-
4- EUR net effect	(232)	232	-	-
+/- 10% fluctuation of other currencies rate against to TL				
5- Other currencies net asset/liability	(44)	44	-	-
6- Other currencies net effect	(44)	44	-	-
Total (2+4+6)	(1.833.574)	1.833.574	-	-
31 December 2024				
	Profit /Loss		Equity	
	Appreciation of foreign currency	Depreciation of foreign currency	Appreciation of foreign currency	Depreciation of foreign currency
+/- 10% fluctuation of USD rate				
1- USD net asset/liability	(1.909.931)	1.909.931	-	-
2- USD net effect	(1.909.931)	1.909.931	-	-
+/- 10% fluctuation of EUR rate				
3- EUR net asset/liability	(5.224)	5.224	-	-
4- EUR net effect	(5.224)	5.224	-	-
+/- 10% fluctuation of other currencies rate against to TL				
5- Other currencies net asset/liability	-	-	-	-
6- Other currencies net effect	-	-	-	-
Total (2+4+6)	(1.915.155)	1.915.155	-	-

**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
AS OF AND FOR THE PERIODS ENDED 31 MARCH 2025 AND 2024**

(Amounts expressed in thousands Turkish Lira ("TL") based on the purchasing power of TL as of 31 March 2025 unless otherwise indicated.)

NOTE 18 - FAIR VALUE DISCLOSURES OF FINANCIAL INSTRUMENTS

Fair value of financial instruments

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date.

The estimated fair values of financial instruments have been determined by the Group, using available market information and appropriate valuation methodologies. However, judgment is necessarily required to interpret market data to estimate the fair value. Accordingly, the estimates presented herein are not necessarily indicative of the amounts the Group could realize in a current market exchange.

Following methods and assumptions were used to estimate the fair value of the financial instruments for which is practicable to estimate fair value:

Financial assets

The carrying values of financial assets including cash and cash equivalents which are accounted with their costs are estimated to be their fair values since they are short term.

The carrying values of trade receivables along with the related allowances for uncollectability are estimated to be their fair values.

Financial liabilities

The fair values of floating rate and short-term bank borrowings and other financial liabilities are estimated to converge to their fair values.

Fair value hierarchy table

The Group classifies the fair value measurement of each class of financial instruments according to the source, using the three-level hierarchy, as follows:

Level 1: Market price valuation techniques for the determined financial instruments traded in markets (unadjusted)

Level 2: Other valuation techniques includes direct or indirect observable inputs

Level 3: Valuation techniques does not contains observable market inputs

As of 31 March 2025, the Group has short-term liabilities from derivative financial instruments amounting to TL 35.813 (31 December 2024: TL 52.335) which are categorized as level 2. As of 31 March 2025, there is a short-term derivative financial asset amounting to TL 4.246 (31 December 2024: None).

Fair value of the lands, land improvements, buildings, machinery and equipment of the Group's power plants were measured by a professional independent valuation company on 31 December 2024 through other valuation techniques involving direct and indirect observable inputs (Level 3) (Note 2.6).

NOTE 19 – SUBSEQUENT EVENTS

None.

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