

**ORGE ENERJİ ELEKTRİK TAAHHÜT ANONİM ŞİRKETİ AND ITS
SUBSIDIARY**

***JUNE 30, 2023 CONDENSED INTERIM CONSOLIDATED FINANCIAL
STATEMENTS***

**(ENGLISH CONVENIENCE TRANSLATION OF CONDENSED INTERIM
CONSOLIDATED FINANCIAL STATEMENTS ORIGINALLY ISSUED IN
TURKISH)**

**This report has been translated into English for informational purposes. In case of a discrepancy between
the Turkish and the English versions of this report, the Turkish version shall prevail.**

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**ORGE ENERJİ ELEKTRİK TAAHHÜT ANONİM ŞİRKETİ AND ITS SUBSIDIARY
CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS OF JUNE 30, 2023**
(Amounts expressed in TRY unless otherwise stated.)

ASSETS	Notes	Reviewed	Audited
		Current Year	Prior Year
		June 30, 2023	December 31, 2022
Current Assets		1.222.057.242	949.223.242
Cash and cash equivalents	3	65.117.486	78.063.125
Trade receivables		173.571.043	173.986.428
- Trade receivables from non-related parties	5	173.571.043	173.986.428
Other receivables		6.231.022	1.187.452
- Other receivables from non-related parties	6	6.231.022	1.187.452
Contractual assets arising from ongoing construction and contracting works	9	809.400.326	562.875.256
Inventories	7	126.283.660	91.453.768
Expenses paid in advance		18.603.889	26.254.153
- Expenses paid in advance to non-related parties	8	18.603.889	26.254.153
Other current assets	18	22.849.816	15.403.060
Non-Current Assets		249.388.063	186.867.601
Other receivables		448.936	448.936
- Other receivables from non-related parties	6	448.936	448.936
Investment property	10	213.475.000	158.000.000
Tangible fixed assets	11	5.048.232	3.968.185
Right of use assets	14	502.557	785.246
Intangible fixed assets	12	22.843	23.164
Assets related to the current period tax	24	29.563.496	23.329.480
Expenses paid in advance	8	326.999	312.590
Total Assets		1.471.445.305	1.136.090.843

The accompanying notes form an integral part of these condensed consolidated financial statements.

**ORGE ENERJİ ELEKTRİK TAAHHÜT ANONİM ŞİRKETİ AND ITS SUBSIDIARY
CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS OF JUNE 30, 2023**
(Amounts expressed in TRY unless otherwise stated.)

LIABILITIES	Notes	Reviewed	Audited
		Current Year	Prior Year
Short-Term Liabilities		June 30, 2023	December 31, 2022
Financial liabilities	4	98.694.017	111.740.413
Current installments of long-term financial liabilities	4	15.587.668	11.362.058
Trade payables		101.810.136	117.682.312
-Trade payables to non-related parties	5	101.810.136	117.682.312
Employee benefit liabilities	17	14.187.665	4.362.913
Other payables		2.087.779	4.049.092
-Other payables to related parties	26	81.768	19.155
-Other payables to non- related parties	6	2.006.011	4.029.937
Liabilities arising from customer contracts	9	178.118.942	112.996.808
Current Income Tax Liability		931.158	-
Short-term provisions		871.102	624.771
-Short-term provisions related with employee benefits	17	365.678	275.154
-Other short-term provisions	16	505.424	349.617
Other short-term liabilities	18	107.103	-
Long-Term Liabilities		162.526.667	108.776.256
Long-term financial liabilities	4	4.872.975	833.338
Other payables		13.500	13.500
-Other payables to non-related parties	6	13.500	13.500
Long-term provisions		5.601.278	4.900.092
-Long-term provisions related to employee benefits	17	5.601.278	4.900.092
Deferred tax liabilities	24	152.024.505	103.029.326
Other long-term liabilities	18	14.409	-
SHAREHOLDERS' EQUITY		896.523.068	664.496.220
Equities of the Parent Company		896.523.156	664.496.280
Paid-in capital	19	80.000.000	80.000.000
Treasury shares (-)	19	(165.624)	(716.115)
Share premium (discount)	19	18.809.708	12.964.521
Other accumulated comprehensive income (loss) that will not be reclassified in profit or loss		(1.854.066)	(644.412)
- Tangible fixed assets revaluation gains / (losses)	19	456.520	456.520
- Losses / gains due to defined benefit plans	19	(2.310.586)	(1.100.932)
Restricted reserves set aside from profit	19	4.205.670	4.756.161
Profit / loss of previous years	19	568.686.616	258.510.200
Net profit / loss for the year		226.840.852	309.625.925
Non-controlling interests		(88)	(60)
TOTAL OF LIABILITIES AND SHAREHOLDERS' EQUITY		1.471.445.305	1.136.090.843

The accompanying notes form an integral part of these condensed consolidated financial statements.

**ORGE ENERJİ ELEKTRİK TAAHHÜT ANONİM ŞİRKETİ AND ITS SUBSIDIARY
REVIEWED
CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS FOR THE PERIOD ENDED JANUARY 01 -
JUNE 30, 2023**
(Amounts expressed in TRY unless otherwise stated.)

PROFIT/LOSS SECTION	Notes	January 1- June 30, 2023	January 1- June 30, 2022	April 1- June 30, 2023	April 1- June 30, 2022
Revenue	20	552.504.036	304.841.975	280.433.569	156.954.870
Cost of Sales (-)	20	(293.341.167)	(182.347.841)	(132.517.179)	(96.332.780)
GROSS OPERATING PROFIT / LOSS		259.162.869	122.494.134	147.916.390	60.622.090
General Administration Expenses (-)		(21.473.544)	(6.492.310)	(10.746.108)	(3.117.373)
Other Income from Operating Activities	21	51.413.805	21.384.874	42.062.548	13.194.424
Other Loss from Operating Activities (-)	21	(55.889.085)	(25.172.724)	(45.718.557)	(8.570.462)
NET OPERATING PROFIT / LOSS		233.214.045	112.213.974	133.514.273	62.128.679
Income from Investment Activities	22	55.888.969	29.577.650	55.603.311	29.478.661
Loss from Investment Activities	22	-	-	-	-
OPERATING INCOME / LOSS BEFORE FINANCING EXPENSES		289.103.014	141.791.624	189.117.584	91.607.340
Financial Income	23	3.373.882	15.667.910	(201.142)	8.002.163
Financial Expenses (-)	23	(16.039.251)	(18.640.410)	(7.123.618)	(12.019.495)
CONTINUING OPERATIONS' PROFIT/LOSS BEFORE TAX FOR THE YEAR		276.437.645	138.819.124	181.792.824	87.590.008
Continuing Operations' Tax Income/Expense		(49.596.821)	(24.457.344)	(30.666.332)	(13.837.109)
Current Period Tax Income/ Loss	24	(299.228)	(1.216.091)	(61.040)	(903.830)
Deferred Tax Income/ Loss	24	(49.297.593)	(23.241.253)	(30.605.292)	(12.933.279)
CONTINUING OPERATIONS' PROFIT/LOSS FOR THE YEAR		226.840.824	114.361.780	151.126.492	73.752.899
PROFIT/LOSS FOR THE YEAR		226.840.824	114.361.780	151.126.492	73.752.899
Distribution of Total Comprehensive Income		226.840.824	114.361.780	151.126.492	73.752.899
Minority Shareholders		(28)	(19)	(19)	(10)
Parent's Company		226.840.852	114.361.799	151.126.511	73.752.909
Earnings Per Share					
Earnings Per Share from Continuing Activities	25	2,836	1,430	1,889	0,922

**ORGE ENERJİ ELEKTRİK TAAHHÜT ANONİM ŞİRKETİ AND ITS SUBSIDIARY
REVIEWED
ORGE ENERJİ ELEKTRİK TAAHHÜT ANONİM ŞİRKETİ AND AUDITED CONSOLIDATED INCOME STATEMENT
FOR THE PERIOD ENDED JANUARY 1 - JUNE 30, 2023**
(Amounts expressed in Turkish Lira ("TRY") unless otherwise indicated.)

	Notes	January 1- June 30, 2023	January 1- June 30, 2022	April 1- June 30, 2023	April 1- June 30, 2022
PROFIT/LOSS FOR THE YEAR		226.840.824	114.361.780	151.126.492	73.752.899
OTHER COMPREHENSIVE INCOME					
Other Comprehensive Income That Will Not Be Reclassified To Profit Or Loss		(1.209.654)	(232.981)	(33.629)	107.154
Gains (Losses) On Remeasurements of Defined Benefit Plans	17	(1.512.068)	(291.226)	(42.037)	133.942
Taxes Related to Loss / Gain on Defined Benefit Plans Remeasurement	24	302.414	58.245	8.408	(26.788)
Other Comprehensive Income (Loss)		(1.209.654)	(232.981)	(33.629)	107.154
Total Comprehensive Income		225.631.170	114.128.799	151.092.863	73.860.053
Toplam Kapsamlı Gelirin Dağılımı		225.631.170	114.128.799	151.092.863	73.860.053
Kontrol Gücü Olmayan Payla		(28)	(19)	(19)	(10)
Ana Ortaklık Payları		225.631.198	114.128.818	151.092.882	73.860.062

The accompanying notes form an integral part of these condensed consolidated financial statements.

ORGE ENERJİ ELEKTRİK TAAHHÜT ANONİM ŞİRKETİ AND ITS SUBSIDIARY
 REVIEWED
 CONSOLIDATED STATEMENT OF CHANGES IN EQUITY FOR THE PERIOD ENDED JANUARY 1 - JUNE 30, 2023
 (Amounts expressed in Turkish Lira ("TRY") unless otherwise indicated.)

Notes	Other Accumulated Comprehensive Income (Loss) that will not be Reclassified in Profit or Loss						Retained Earnings					Shareholders' Equity	Non-Controlling Interest	Total Equity
	Paid-in Capital	Treasury Shares(-)	Share Premium (Discount)	Increase / (Decrease)from Revaluation of Tangible Fixed Assets	Defined Benefit Plans Remeasurement Gains / Losses	Legal Reserves	Prior Years' Profits or Losses	Current Period Net Profit Or Loss						
Balances as of January 1, 2022 (opening)	19	80.000.000	(355.250)	2.098.440	456.520	(141.978)	4.411.742	154.893.255	103.961.364	345.324.093	(25)	345.324.068		
Transfers		-	-	-	-	-	9.668.177	94.293.187	(103.961.364)	-	-	-	-	
Total Comprehensive Income		-	-	-	-	(232.981)	-	-	114.361.799	114.128.818	(19)	114.128.799		
Period Profit (Loss)		-	-	-	-	-	-	-	114.361.799	114.361.799	(19)	114.361.780		
Other Comprehensive Income (Loss)		-	-	-	-	(232.981)	-	-	-	(232.981)	-	(232.981)		
Increase (Decrease) Due to Repurchase of Shares Transactions		-	(9.668.178)	-	-	-	-	-	-	(9.668.178)	-	(9.668.178)		
Balance as of June 30, 2022 (closing)	19	80.000.000	(10.023.428)	2.098.440	456.520	(374.959)	14.079.919	249.186.442	114.361.799	449.784.733	(44)	449.784.689		
Balances as of January 1, 2023 (opening)	19	80.000.000	(716.115)	12.964.521	456.520	(1.100.932)	4.756.161	258.510.200	309.625.925	664.496.280	(60)	664.496.220		
Transfers		-	-	-	-	-	(550.491)	310.176.416	(309.625.925)	-	-	-	-	
Total Comprehensive Income		-	-	-	-	(1.209.654)	-	-	226.840.852	225.631.198	(28)	225.631.170		
Period Profit (Loss)		-	-	-	-	-	-	-	226.840.852	226.840.852	(28)	226.840.824		
Other Comprehensive Income (Loss)		-	-	-	-	(1.209.654)	-	-	-	(1.209.654)	-	(1.209.654)		
Increase (Decrease) Due to Repurchase of Shares Transactions		-	550.491	5.845.187	-	-	-	-	-	6.395.678	-	6.395.678		
Balance as of June 30, 2023 (closing)	19	80.000.000	(165.624)	18.809.708	456.520	(2.310.586)	4.205.670	568.686.616	226.840.852	896.523.156	(88)	896.523.068		

The accompanying notes form an integral part of these condensed consolidated financial statements.

**ORGE ENERJİ ELEKTRİK TAAHHÜT ANONİM ŞİRKETİ AND ITS SUBSIDIARY
REVIEWED
CONSOLIDATED CASH FLOW STATEMENT FOR THE PERIOD ENDED JANUARY 1 - JUNE 30, 2023**

(Amounts expressed in Turkish Lira (“TRY”) unless otherwise indicated.)

	Notes	January 1- June 30, 2023	January 1- June 30, 2022
A. Cash Flows from Operating Activities		(12,552,339)	(58,671,433)
Period profit (Loss)		226,840,852	114,361,799
Profit from continuing operations (Loss)		226,840,852	114,361,799
Adjustments to Reconcile Net Profit/(Loss)		(6,065,689)	(1,923,285)
Adjustments for depreciation and amortisation expenses	11,12	768,998	750,075
Adjustments for provisions		(262,137)	374,843
- Adjustments for (reversal of) provisions related to employee benefits	17	(417,944)	523,688
- Adjustments related to lawsuits and/or penal provisions	16	155,807	(148,845)
Adjustments for interest (income) expenses		(92,729)	3,068,789
<i>Adjustments for interest (income) expenses</i>	4	441,794	2,104,612
<i>Deferred financing expense due to futures</i>	5	(736,885)	738,491
<i>Unearned financing income resulted from forward sales</i>	5	202,362	225,686
Adjustments for Fair Value Loss (Gains)		(55,475,000)	(29,300,000)
<i>Adjustments for fair value loss (gains) of investment properties</i>	10	(55,475,000)	(29,300,000)
Adjustments for tax (income) expenses	24	48,995,179	23,183,008
Changes in Working Capital		(228,024,644)	(167,085,303)
Adjustments for decrease (increase) in trade accounts receivable		213,023	(19,002,069)
<i>Adjustments for decrease (increase) in non-related trade receivable</i>	5	213,023	(19,002,069)
Adjustments for decrease (increase) in other receivables related to operations		(5,043,570)	(358,534)
<i>Adjustments for decrease (increase) in other receivables non-related parties with operations</i>	6	(5,043,570)	(358,534)
Adjustments for stage of completion of construction or service contracts in progress	9	(181,402,936)	(87,020,933)
Adjustments for decrease (increase) in inventories	7	(34,829,892)	(10,646,602)
Decrease (increase) in prepaid expenses	8	7,635,855	(5,788,936)
Adjustments for increase (decrease) in trade accounts payable		(15,135,291)	(42,047,928)
<i>Increase (decrease) in trade payables to unrelated parties</i>	5	(15,135,291)	(42,047,928)
Increase (decrease) in employee benefit liabilities	17	9,824,752	474,834
Adjustments for increase (decrease) in other operating payables		(1,961,313)	(848,103)
<i>Increase (decrease) in other related party payables related to operations</i>	26	62,613	133
<i>Increase (decrease) in other operating payables to unrelated parties</i>	6	(2,023,926)	(848,236)
Adjustments for other increase (decrease) in working capital		(7,325,272)	(1,847,032)
<i>Decrease (increase) in other assets related to activities</i>	18	(7,446,784)	(1,846,907)
<i>Decrease (increase) in other liabilities related to activities</i>		121,512	(125)
Cash Flows from Operating Activities		(7,249,481)	(54,646,789)
Income tax expenses	24	(5,302,858)	(4,024,644)
B. Cash Flows From (Used In) Investing Activities		(1,566,035)	(853,385)
Purchase of property, plant, equipment and intangible assets	11,12	(1,566,035)	(853,385)
C. Cash Flows From (Used In) Financing Activities		1,172,735	96,745,584
Payments to acquire entity's shares or other equity instruments	19	6,395,678	(9,668,178)
Proceeds from borrowings	4	5,728,389	108,701,703
Cash outflows related to debt payments of lease liabilities	4	(236,286)	(325,800)
Interest expenses	23	(10,715,046)	(1,962,141)
Net increase (decrease) in cash and cash equivalents before effect of exchange rate changes		(12,945,639)	37,220,766
Net Increase (Decrease) In Cash and Cash Equivalents	3	(12,945,639)	37,220,766
Cash and Cash Equivalents at The Beginning of The Period	3	78,063,125	41,473,281
Cash and Cash Equivalents at The End of The Period		65,117,486	78,694,047

The accompanying notes form an integral part of these condensed consolidated financial statements.

ORGE ENERJİ ELEKTRİK TAAHHÜT A.Ş. AND ITS SUBSIDIARY

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED JUNE 30, 2023

(Amounts expressed in Turkish Lira (“TRY”) unless otherwise indicated.)

1. GROUP’S ORGANIZATION AND NATURE OF OPERATIONS

Orge Enerji Elektrik Taahhüt A.Ş. (“Company”) was established in 1998. The main activity of the Company and its subsidiary (“Group”) is to undertake electricity contracting works of residential and business construction works.

The company was established as the name of Orge Enerji Sistemleri İnşaat Metal Ticaret ve Taahhüt A.Ş.. Trade name was changed and registered to Orge Enerji Elektrik Taahhüt A.Ş. on June 30, 2010.

The Company is registered to the Capital Markets Board (“CMB”) and its shares have been quoted on the Borsa İstanbul (“BIST”) since 15.02.2012.

The Group’s head office is located in “Kozyatağı Mahallesi Değirmen Sokak Nida Kule No: 18 Kat: 18 34742 Kadıköy, İstanbul” and there is no any branch offices.

As of June 30, 2023, average number of personnel is 435 (December 31, 2022: 511). As the date of balance sheet, there are no employees in the subsidiary. The group also employs personnel through subcontractors. The average number of subcontracted personnel employed as of June 30, 2023 is 54. (31 December 2022: 27)

As of June 30, 2023, the share capital of the company is 80.000.000 TRY (December 31, 2022: 50.000.000 TRY), the publicly listed shares are 49,80 % of the total shares. Gündüz Family members are main shareholders of the company and has control in the management (Note 19).

The subsidiary is consolidated to financial statements by using fully consolidation method.

<u>Subsidiary</u>	<u>Nature of Business</u>	<u>Proportion of Effective Interest (%)</u>	<u>Country of Incorporation</u>
And İnşaat Ticaret A.Ş.	Construction Equipment	99,96	Turkey

The Group does not have any subsidiaries traded on the stock exchange.

The Group, within the framework of the profit distribution policies to be determined by the general assembly and the relevant, distributes in accordance with the provisions of the legislation by the decision of the general assembly As of the report date, there is no profit distribution decision taken by the Group.

ORGE ENERJİ ELEKTRİK TAAHHÜT A.Ş. AND ITS SUBSIDIARY

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED JUNE 30, 2023

(Amounts expressed in Turkish Lira (“TRY”) unless otherwise indicated.)

2. BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS

A. Basis of Presentation

Basis of Presentation of Consolidated Financial Statements

The Group registered in Turkey maintains their books of account and prepare their statutory financial statements in accordance with accounting principles in the Turkish Commercial Code and Tax Legislation.

The financial statements of the Group have been prepared in accordance with the Turkish Financial Reporting Standards, (“TFRS”) and interpretations as adopted in line with international standards by the Public Oversight Accounting and Auditing Standards Authority of Turkey (“POA”) in line with the communiqué numbered II-14.1 “Communiqué on the Principles of Financial Reporting In Capital Markets” (“the Communiqué”) announced by the Capital Markets Board of Turkey (“CMB”) on June 13, 2013 which is published on Official Gazette numbered 28676. The financial statements are presented in accordance with “Announcement regarding with TAS Taxonomy” which was published on April 15, 2019 by POA and the format and mandatory information recommended by CMB.

For the period ended June 30, 2023, the Group prepared its condensed interim consolidated financial statements in accordance with the Turkish Accounting Standard No.34 Interim Financial Reporting.

Condensed interim consolidated financial statements of the Group do not include all the information and disclosures required in the annual financial statements, therefore these should be read in conjunction with the Group’s annual financial statements as of December 31, 2022.

The functional currency of the Group is determined as Turkish Lira (“TRY”). Group kept books of account in TRY in accordance with the Turkish Commercial Code, and the Uniform Chart of Accounts issued by the Ministry of Finance.

According to TFRS, the preparation of consolidated financial statements requires estimates and assumptions regarding the amounts for the assets and liabilities at the balance sheet date, explanations for the contingent assets and liabilities as well as the amounts of income and expenses realized in the reporting period. Although these estimates and assumptions are based on the best information held by the Group management, actual results may differ from these. The accounting policies used in the preparation of these consolidated financial statements as of December 31, 2022 are consistent with those used in the preparation of previous year’s financial statements.

There are no seasonal and periodical changes that will significantly affect the Group's activities.

The consolidated financial statements are prepared on historical cost basis, except for the financial instruments and investment properties carried at fair value.

Approval of Consolidated Financial Statement

Financial statement for the year ended June 30, 2023 had been approved in the Board of Directors meeting dated Agust 16, 2023 and subject to final approval in General Assembly of the Company.

ORGE ENERJİ ELEKTRİK TAAHHÜT A.Ş. AND ITS SUBSIDIARY

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED JUNE 30, 2023

(Amounts expressed in Turkish Lira ("TRY") unless otherwise indicated.)

2. BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (cont'd)

A. Basis of Presentation (cont'd)

Financial Reporting in Hyperinflationary Economies

With the decision taken on March 17, 2005 and numbered 11/367, the CMB announced that, effective from January 1, 2005, the application of inflation accounting is no longer required for companies operating in Turkey and preparing their consolidated financial statements in accordance with the financial reporting standards accepted by the CMB. Accordingly, Turkish Accounting Standards 29, "Financial Reporting in Hyperinflationary Economies", issued by the POA, has not been applied in the consolidated financial statements for the accounting year commencing January 1, 2005.

Comparative information and restatement of prior year financial statements

Consolidated financial statements of the Group have been prepared comparatively with the prior year in order to give accurate trend analysis regarding financial position and performance. In order to maintain consistency with current year consolidated financial statements, comparative information is reclassified and significant changes are disclosed where necessary.

Going Concern

The financial statements of the Company are prepared on the basis of a going concern assumption.

Offsetting

Financial assets and liabilities are offset and the net amount reported in the balance sheet when there is a legally enforceable right to set-off the recognized amounts and there is an intention to settle on a net basis, or realize the asset and settle the liability simultaneously.

New and Amended Turkish Financial Reporting Standards

Amendments in Turkish Financial Reporting Standards

The accounting policies adopted in preparation of the consolidated financial statements as of June 30, 2023 are consistent with those of the previous financial year, except for the adoption of new and amended TFRS and TFRS interpretations effective as of January 1, 2023 and thereafter. The effects of these standards and interpretations on the Group's financial position and performance have been disclosed in the related paragraphs.

a) The new standards, amendments and interpretations which are effective as of January 1, 2023 are as follows:

- Amendments to TFRS 3 – Reference to the Conceptual Framework
- Amendments to TAS 16 – Proceeds before intended use
- Amendments to TAS 37 – Onerous contracts – Costs of Fulfilling a Contract

The amendments did not have a significant impact on the financial position or performance of the Group.

ORGE ENERJİ ELEKTRİK TAAHHÜT A.Ş. AND ITS SUBSIDIARY

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED JUNE 30, 2023

(Amounts expressed in Turkish Lira ("TRY") unless otherwise indicated.)

2. BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (cont'd) **New and Amended Turkish Financial Reporting Standards (cont'd)**

b) Standards issued but not yet effective and not early adopted

Standards, interpretations and amendments to existing standards that are issued but not yet effective up to the date of issuance of the interim condensed consolidated financial statements are as follows. The Group will make the necessary changes if not indicated otherwise, which will be affecting the consolidated financial statements and disclosures when the new standards and interpretations become effective.

- TFRS 10 and TAS 28: Sale or Contribution of Assets between an Investor and its Associate or Joint Venture (Amendments)
- TFRS 17 - The New Standard for Insurance Contracts
- Amendments to IAS 1 - Classification of Liabilities as Current and Non-Current Liabilities
- Amendments to TAS 8 - Definition of Accounting Estimates
- Amendments to TAS 1 - Disclosure of Accounting Policies
- Amendments to TAS 12 - Deferred Tax on assets and liabilities arising from a single transaction

The Group is in the process of assessing the impact of the amendments on financial position or performance of the Group.

Consolidation principles

As of June 30, 2023, the consolidated financial statements include the financial results of the Company and its subsidiary that are listed at Note 1.

Control is normally evidenced when the Group controls an investee if and only if the company has all the following; a) power over the investee b) exposure, or rights, to variable returns from its involvement in the investee and c) the ability to use its power over the investee to affect the amount of company's returns. The results of subsidiaries acquired during the year are included in the consolidated statements of income from the effective date of acquisition as appropriate.

When necessary, adjustments are made to the financial statements of subsidiary to bring their accounting policies in line with those used by other Group Companies. The consolidated financial statements are prepared using uniform accounting policies for similar transactions and events and are prepared for the same chart of accounts of the Group.

All intra-group transactions and balances including intra-group unrealized profits and losses are eliminated.

Non-controlling interest in the net assets of consolidated subsidiary is identified separately from the Group's equity therein. Non-controlling interest consists of the amount of those interests at the date of the original acquisition and the minority's share of changes in equity since the date of the acquisition.

Losses within a subsidiary are attributed to non-controlling interest even if that result is in deficit balance.

The share purchase/(sale) transactions of the Group with the minority shareholders without losing the control of the subsidiary are considered as a transaction between the shareholders of the company and are accounted for in the "adjustment difference arising from the change in the share ratio in the subsidiary" account under equity.

ORGE ENERJİ ELEKTRİK TAAHHÜT A.Ş. AND ITS SUBSIDIARY

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2. BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (cont'd) Consolidation principles (cont'd)

Information on the subsidiary within the scope of consolidation is as follows:

<u>Subsidiary</u>	<u>Capital</u>	<u>Capital of Acquired (TRY)</u>	<u>Effective Share Ratio (%)</u>
And İnşaat Ticaret A.Ş.	250.000	249.900	99,96

B. Changes in accounting policy

The condensed consolidated interim financial statements as of and for the period ended June 30, 2023 have been prepared in accordance of TAS 34. The accounting policies used in the preparation of these condensed interim consolidated financial statements as of and for the period ended June 30, 2023 are consistent with those used in the preparation of annual consolidated financial statements as of and for the year ended December 31, 2022. Accordingly, these condensed interim consolidated financial statements should be read in conjunction with the annual consolidated financial statements as of and for the year ended December 31, 2022.

3. CASH AND CASH EQUIVALENTS

	<u>June 30, 2023</u>	<u>December 31, 2022</u>
Cash in hand	87.707	40.090
Cash at banks		
- <i>Demand deposits</i>	25.243.805	21.188.710
- <i>Time deposits (with maturities of three months or less)</i>	37.505.412	55.095.498
Other cash equivalents	2.280.562	1.738.827
Total	65.117.486	78.063.125

As of 30.06.2023 and 31.12.2022, the time deposit details are as follows:

<u>Currency</u>	<u>Interest Rate</u>	<u>Maturity</u>	<u>June 30, 2023</u>	<u>Interest Rate</u>	<u>Maturity</u>	<u>December 31, 2022</u>
<u>type</u>	<u>(%)</u>	<u>Date</u>		<u>(%)</u>	<u>Date</u>	
TRY	2%-35%	2.07.2023	19.552.548	9,31%	2.01.2023	28.887.388
EUR	0,4%-1,17%	2.07.2023	8.459.602	1,33%	2.01.2023	19.350.263
USD	0,1%-0,4%	2.07.2023	9.493.262	2,25%	2.01.2023	6.857.847
Total			37.505.412			55.095.498

6.609.958 TRY of time deposits consist of profit share participation partnership accounts of participation banks (December 31, 2022: 16.225.076 TRY).

Foreign currency distribution of deposit accounts are as follows:

	<u>June 30, 2022</u>	<u>December 31, 2022</u>
TRY	22.771.072	41.212.364
EUR	24.426.975	21.763.559
USD	15.551.170	13.308.285
Total	62.749.217	76.284.208

There is no blockage on deposits (December 31, 2022: None).

Explanations on the nature and level of risks in cash and cash equivalents are explained in Note 27.

ORGE ENERJİ ELEKTRİK TAAHHÜT A.Ş. AND ITS SUBSIDIARY

**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD
ENDED JUNE 30, 2023**

(Amounts expressed in Turkish Lira ("TRY") unless otherwise indicated.)

4. FINANCIAL LIABILITIES

	June 30, 2023	December 31, 2022
Financial liabilities		
<i>Short-term financial liabilities</i>		
a) <i>Bank Loans</i>	98.694.017	111.740.413
b) <i>Liabilities from Operating Leases</i>	90.808.752	110.766.809
c) <i>Credit Cards</i>	506.295	455.340
	7.378.970	518.264
<i>Short-term current portion of long-term financial liabilities</i>	15.587.668	11.362.058
a) <i>Bank Loans</i>	15.587.668	11.362.058
Total	114.281.685	123.102.471

	June 30, 2023	December 31, 2022
<i>Long-term financial liabilities</i>		
a) <i>Bank Loans</i>	4.439.448	-
b) <i>Liabilities from Operating Leases</i>	433.527	833.338
Total	4.872.975	833.338

a) Bank Loans

	June 30, 2023			
	Currency	Effective Interest Rate (%)	Short-term portion of long-term loans	
			Short-term	Long-term
TRY	0,57%	-20,53%	90.808.752	15.587.668
Total			90.808.752	15.587.668
				4.439.448

	December 31, 2022			
	Currency	Effective Interest Rate (%)	Short-term portion of long-term loans	
			Short-term	Long-term
TRY	7,69%	-33,83%	110.766.809	11.362.058
Total			110.766.809	11.362.058
				-

	June 30, 2023	December 31, 2022
Less than 1 year	106.396.420	122.128.867
1 - 5 years	4.439.448	-
Total	110.835.868	122.128.867

As of June 30, 2023, there are participation bank loans of 25.780.498 TRY (December 31, 2022: 19.466.934 TRY)

ORGE ENERJİ ELEKTRİK TAAHHÜT A.Ş. AND ITS SUBSIDIARY

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED JUNE 30, 2023

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4. FINANCIAL LIABILITIES (Cont'd)

b) Payables from rental transactions

The maturity breakdown of the Company's liabilities regarding lease transactions in accordance with TFRS 16 is as follows:

	June 30, 2023	Minimum Rent Payments	Present Value of Minimum Payments
Payables from Rental Transactions			
Less than 1 year	515.057	506.295	
1 - 5 years	412.406	433.527	
Present Value of the Lease Obligation	927.463	939.822	

	December 31, 2022	Minimum Rent Payments	Present Value of Minimum Payments
Payables from Rental Transactions			
Less than 1 year	480.240	455.340	
1 - 5 years	687.344	833.338	
Present Value of the Lease Obligation	1.167.584	1.288.678	

All lease obligations are in TRY.

5. TRADE RECEIVABLES AND PAYABLES

a) Trade Receivables:

Details of Group's trade receivables as of balance sheet date:

Short-term trade receivables	June 30, 2023	December 31, 2022
Trade receivables (*)	123.213.002	116.208.198
Notes receivables (*)	51.883.494	59.101.356
Unearned credit finance income (-)	(1.424.254)	(1.221.927)
Doubtful receivables (**)	1.245.754	1.245.754
Provision for doubtful receivables (-)	(1.245.754)	(1.245.754)
IFRS 9 Doubtful	(101.199)	(101.199)
Total	173.571.043	173.986.428

(*)Trade and Notes Receivables	June 30, 2023	December 31, 2022
Maturity with 1-3 Months	169.048.833	165.928.446
Maturity with 3-6 Months	6.047.663	9.381.108
Total	175.096.496	175.309.554

As of June 30, 2023, amount of 1.346.953 TRY (December 31, 2022: 1.346.953 TRY) of trade receivables are doubtful receivables. Doubtful receivables consist of uncollected receivables which are due from completed projects. There is no provision has been made for doubtful receivables in 2023.

(**)The movements of provision for doubtful receivables are as follows:

Doubtful receivables	June 30, 2023	December 31, 2022
As of January 1	1.346.953	1.346.953
Period Charge	-	-
As of December 31	1.346.953	1.346.953

ORGE ENERJİ ELEKTRİK TAAHHÜT A.Ş. AND ITS SUBSIDIARY

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED JUNE 30, 2023

(Amounts expressed in Turkish Lira ("TRY") unless otherwise indicated.)

5. TRADE RECEIVABLES AND PAYABLES (Cont'd)

Long-term Trade Receivables

None (December 31, 2022 None).

b) Short-term Trade Payables:

Details of Group's trade payables as of balance sheet date:

Short-term Trade Payables	June 30, 2023	December 31, 2022
Trade payables (*)	96.540.332	103.827.621
Notes payables (*)	7.059.797	14.907.799
Unearned credit finance charges (-)	(1.789.993)	(1.053.108)
Total	101.810.136	117.682.312

(*)Trade and Notes Payables	June 30, 2023	December 31, 2022
Maturity with 1-3 Months	101.958.893	118.231.782
Maturity with 3-6 Months	1.641.236	503.638
Total	103.600.129	118.735.420

Long-term Trade Payables

None (December, 31 2022: None).

6. OTHER RECEIVABLES AND PAYABLES

Other short-term receivables	June 30, 2023	December 31, 2022
Due From Tax Authorities	2.066.339	100.401
Other Miscellaneous Debts	4.164.683	1.087.051
Total	6.231.022	1.187.452

Other long-term receivables	June 30, 2023	December 31, 2022
Deposits and Guarantees Given	448.936	448.936
Total	448.936	448.936

Other short-term payables	June 30, 2023	December 31, 2022
Taxes and Funds Payable	826.716	2.160.944
Payable Other Liabilities	86.526	50.579
Other Miscellaneous Debts	1.092.769	1.818.414
<i>Sub-Total</i>	2.006.011	4.029.937
Due to Related Parties (Note 26)	81.768	19.155
Total	2.087.779	4.049.092

Other long-term payables	June 30, 2023	December 31, 2022
Deposits and Guarantees Received	13.500	13.500
Total	13.500	13.500

ORGE ENERJİ ELEKTRİK TAAHHÜT A.Ş. AND ITS SUBSIDIARY

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED JUNE 30, 2023

(Amounts expressed in Turkish Lira ("TRY") unless otherwise indicated.)

7. INVENTORIES

	June 30, 2023	December 31, 2022
Raw materials and supplies	34.913.460	20.478.851
Trade goods	91.370.200	70.974.917
Total	126.283.660	91.453.768

As of the balance sheet date, the Group does not have any stocks with a net realizable value less than its cost. (December 31, 2022: None).

Group does not have any pledged inventory in return for loans as at June 30, 2023 (December 31, 2022: None).

8. PREPAID EXPENSES AND DEFERRED INCOME

Current Prepaid Expenses

Short-term prepaid expenses	June 30, 2023	December 31, 2022
Prepaid Expenses for Next Months	71.579	-
Advances Given for Inventories	3.220.008	827.847
Work Advances	15.312.302	25.426.306
Toplam	18.603.889	26.254.153

Long-term prepaid expenses

	June 30, 2023	December 31, 2022
Expenses for Next Years	326.999	312.590
Toplam	326.999	312.590

Non Current Prepaid Expenses

None (December 31, 2022: None).

Short-term and Long-term Deferred Income

None (December 31, 2022: None).

ORGE ENERJİ ELEKTRİK TAAHHÜT A.Ş. AND ITS SUBSIDIARY

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED JUNE 30, 2023

(Amounts expressed in Turkish Lira ("TRY") unless otherwise indicated.)

9. CONSTRUCTION CONTRACTS

	June 30, 2023	December 31, 2022
Assets Related to Ongoing Construction Contracts	809.400.326	562.875.256
Total	809.400.326	562.875.256

The details of assets related to ongoing construction contracts are as follows:

	June 30, 2023	December 31, 2022
Receivables Arising from Customer Contracts	809.400.326	562.875.256
- Assets relating with domestic construction contracts	-	-
- Assets not yet acquired relating with domestic construction contracts (*)	809.400.326	562.875.256

(*) Since there is no possible doubt about whether the group will meet the requirements for the acquisition of unearned assets, costs of the unearned assets are reflected in the financial statements on an accrual basis at fair value.

Liabilities Arising from Customer Contracts	June 30, 2023	December 31, 2022
Advances received	178.118.942	112.996.808
Total	178.118.942	112.996.808

10. INVESTMENT PROPERTIES

As of June 30, 2023 and December 31, 2022, the movements of investment property are as follows:

January 1-June 30, 2023

Fair value	Land	Buildings	Total
Opening Balance	9.000.000	149.000.000	158.000.000
Value increase/decrease	6.225.000	49.250.000	55.475.000
Transfers from tangible fixed assets	-	-	-
Closing Balance	15.225.000	198.250.000	213.475.000

January 1-December 31, 2022

Fair value	Land	Buildings	Total
Opening Balance	4.675.000	72.975.000	77.650.000
Value increase/decrease	4.325.000	76.025.000	80.350.000
Transfers from tangible fixed assets	-	-	-
Closing Balance	9.000.000	149.000.000	158.000.000

ORGE ENERJİ ELEKTRİK TAAHHÜT A.Ş. AND ITS SUBSIDIARY

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED JUNE 30, 2023

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10. INVESTMENT PROPERTIES (Cont'd)

At July 3, 2023, the Group has appraised the lands in Hatay and the buildings in Şile, Kartal, Kadıköy, Ümraniye and Maltepe to Aden Gayrimenkul Değerleme ve Danışmanlık A.Ş., an independent appraisal company licensed by the CMB, which is not affiliated with the Group. The Group management believes that the valuation company in question has professional knowledge and up-to-date information on the class and location of the real estate and machinery.

According to expertize report;

Location	Valuation Date	Value after valuation (TRY)		Valuation Method
		Land	Buildings	
İskenderun	3.07.2023	15.225.000	-	Market Approach
Şile	3.07.2023	-	76.250.000	Market Approach
Kartal	3.07.2023	-	10.000.000	Market Approach
Kadıköy	3.07.2023	-	58.000.000	Market Approach
Maltepe	3.07.2023	-	33.000.000	Market Approach
Ümraniye	3.07.2023	-	21.000.000	Market Approach
Total		15.225.000	198.250.000	

There is no mortgage on investment properties as of June 30, 2023 (December 31, 2022: None).

The Group's rent income from investment properties in the current year is 413.968 TRY. (June 30, 2022: 277.650 TRY)

There is insurance coverage amounting to 65.566.380 TRY on Investment Properties (December 31, 2022: 54.282.664 TRY).

ORGE ENERJİ ELEKTRİK TAAHHÜT A.Ş. AND ITS SUBSIDIARY**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED JUNE 30, 2023***(Amounts expressed in Turkish Lira ("TRY") unless otherwise indicated.)***11. TANGIBLE FIXED ASSETS**

Tangible Fixed Assets	January 1, 2023	Additions	Disposals	June 30, 2023
Vehicles	2.450.421	1.171.017	-	3.621.438
Fixtures	4.838.644	395.018	-	5.233.662
Leasehold Improvements	360.940	-	-	360.940
Other Tangible Fixed Assets	189.988	-	-	189.988
Total	7.839.993	1.566.035	-	9.406.028
 Accumulated depreciation	 January 1, 2023	 Additions	 Disposals	 June 30, 2023
Vehicles	1.436.782	222.729	-	1.659.511
Fixtures	1.905.079	257.869	-	2.162.948
Leasehold Improvements	339.959	5.390	-	345.349
Other Tangible Fixed Assets	189.988	-	-	189.988
Total	3.871.808	485.988	-	4.357.796
 Net amount	 3.968.185			 5.048.232

The total of the current period depreciation expenses is 485.988 TRY (June 30, 2022: 444.804 TRY).

There is no mortgage on investment tangible fixed assets as of June 30, 2023 (December 31, 2022: None).

As of June 30, 2023, there is insurance coverage on tangible assets amounting to 24.676.806 TRY (December 31, 2022: 17.462.606)

ORGE ENERJİ ELEKTRİK TAAHHÜT A.Ş. AND ITS SUBSIDIARY

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11. TANGIBLE FIXED ASSETS (cont'd)

Tangible Fixed Assets	January 1, 2022	Additions	Disposals	December 31, 2022
Vehicles	2.223.056	227.365	-	2.450.421
Fixtures	3.662.599	1.176.045	-	4.838.644
Leasehold Improvements	360.940	-	-	360.940
Other Tangible Fixed Assets	189.988	-	-	189.988
Total	6.436.583	1.403.410	-	7.839.993
 Accumulated depreciation	 January 1, 2022	 Additions	 Disposals	 December 31, 2022
Vehicles	1.078.810	357.972	-	1.436.782
Fixtures	1.427.866	477.213	-	1.905.079
Leasehold Improvements	304.776	35.183	-	339.959
Other Tangible Fixed Assets	189.988	-	-	189.988
Total	3.001.440	870.368	-	3.871.808
 Net amount	 3.435.143			 3.968.185

(*) The building in Maltepe, which was previously included in tangible fixed assets, has been transferred to investment properties as of 31.12.2022.

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NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED JUNE 30, 2023

(Amounts expressed in Turkish Lira ("TRY") unless otherwise indicated.)

11. TANGIBLE FIXED ASSETS (cont'd)

The group uses the straight-line method. Depreciation periods for tangible assets are as follows:

	Useful Life
Buildings	50 years
Vehicles	4 - 5 years
Fixtures	3- 20 years
Leasehold Improvements	5 years
Other Tangible Fixed Assets	3 years

12. INTANGIBLE FIXED ASSETS

<u>Intangible Assets</u>	<u>31.12.2021</u>	<u>Additions</u>	<u>31.12.2022</u>	<u>Additions</u>	<u>30.06.2023</u>
Right	133.482	-	133.482	-	133.482
Total	133.482	-	133.482	-	133.482
<u>Accumulated depreciation</u>	<u>31.12.2021</u>	<u>Additions</u>	<u>31.12.2022</u>	<u>Additions</u>	<u>30.06.2023</u>
Right	109.653	665	110.318	321	110.639
Total	109.653	665	110.318	321	110.639
Net amount	23.829		23.164		22.843

The total of amortization expenses for the current period is 321 TRY and all of them are included in general administrative expenses. (June 30, 2022: 344 TRY).

The Group uses the straight-line method of depreciation. Depreciation periods for intangible assets are as follows:

	Useful Life
Rights	3-10 years

13. RIGHT TO USE ASSETS

	<u>January 1-June 30, 2023</u>		
<u>Cost value</u>	<u>Office</u>	<u>Vehicles</u>	<u>Total</u>
TFRS 16 opening effect	1.733.385	-	1.733.385
Purchases	-	-	-
Disposals	-	-	-
Closing Balance	1.733.385	-	1.733.385
<u>Accumulated depreciation</u>			
<u>Opening balance</u>	<u>(948.139)</u>		<u>(948.139)</u>
Period expense	(282.689)	-	(282.689)
Disposals	-	-	-
Closing Balance	(1.230.828)	-	(1.230.828)
Right of Use Assets, net	502.557	-	502.557

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NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED JUNE 30, 2023

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13. RIGHT TO USE ASSETS (cont'd)

	January 1-December 31, 2022		
Cost value	<u>Office</u>	<u>Vehicles</u>	<u>Total</u>
TFRS 16 opening effect	1.733.385	-	1.733.385
Purchases	-	-	-
Disposals	-	-	-
Closing Balance	1.733.385	-	1.733.385
 Accumulated depreciation			
Opening balance	(643.212)	-	(643.212)
Period expense	(304.927)	-	(304.927)
Disposals	-	-	-
Closing Balance	(948.139)	-	(948.139)
Right of Use Assets, net	785.246	-	785.246

The total depreciation expenses for the current period is 282.689 TRY (June 30, 2022: 304.927). All of this amount (December 31, 2022: All) is included in general administrative expenses.

The company leases many assets, including offices, warehouses and vehicles. The rental period is 2-5 years. (December 31, 2022: 2-5 years). Rental contracts, the rental period is between 2 and 5 years, and they are related to storage, office and vehicle rentals. All operating leases bear a statement regarding the revision of conditions according to market conditions, in case the Company exercises its right to renew. The Company does not have the right to purchase the leased asset at the end of the lease period.

14. IMPROVEMENT OF ASSETS

A provision for impairment is set aside for doubtful receivables by the Group (Note 5).

15. GOVERNMENT INCENTIVES AND AID

The incentives received by the Group, accounted for under other income, are as follows:

June 30, 2023

i) The Group, within the scope of Social Security Law No. 5510, 27103,6111, 4857, benefits from an incentive amounting to 5% of the employer's share in the monthly SGK premium, since there is no delay in the payment of SSI premiums of its employees. As of June 30, 2023, the amount of incentive benefited by the Group is 476.067 TRY.

ii) With the Law No. 6824 on the "Restructuring of Certain Receivables and Amending Certain Laws and Decrees with the Force of Law" in the Official Gazette dated March 8, 2017 and numbered 30001, 5% tax deduction is provided to the taxpayers. The amount of incentive benefited by the Group is 1.188.139 TRY for 2023.

December 31, 2022

The Group benefits from an incentive amounting to 5% of the employer's share in the monthly SGK premium, since there is no delay in the payment of the SSI premiums of its employees within the scope of the Social Security Law No. 5510, 27103,6111, 4857. As of December 31, 2022, the amount of incentive benefited by the Group is 1.172.715 TRY.

ii) With the Law No. 6824 on the "Restructuring of Certain Receivables and Amending Certain Laws and Decrees with the Force of Law" in the Official Gazette dated March 8, 2017 and numbered 30001, 5% tax deduction is provided to the taxpayers. The amount of incentive benefited by the Group is 1.231.416 TRY for 2022.

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NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED JUNE 30, 2023

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16. COMMITMENTS, CONTINGENCIES AND LIABILITIES

Short-term provisions	June 30, 2023	December 31, 2022
Provision for lawsuits	505.424	349.617
Total	505.424	349.617

Provisions for lawsuits relate to labor claims received by workers.

Collaterals, Pledges, Mortgages:

Collaterals/pledges/mortgages ("CPM") position of the Group as of June 30, 2023 and December 31, 2022 is as follows:

CPM's given by the Company (Collaterals, Pledges, Mortgages)	June 30, 2023	December 31, 2022
1. CPM's given for Company's own legal personality	504.477.510	259.999.777
2. CPM's given on behalf of fully consolidated companies	-	-
3. CPM's given on behalf of third parties for ordinary course of business	-	-
4. Total amount of other CPM's	-	-
- Total amount of CPM's given on behalf of the majority shareholder	-	-
- Total amount of CPM's given on behalf of other Group companies which are not in scope of 2 and 3	-	-
- Total amount of CPM's given on behalf of third parties which are not in scope of 3	-	-
Total	504.477.510	259.999.777

TRY equivalents of collaterals, pledges and mortgages give as of June 30, 2023 and December 31, 2022 are as follows on original currency basis are as follows:

CPM's given by the Company	June 30, 2023			
	TRY Equivalents	USD	EUR	TRY
Coverages	504.477.510	944.421	15.806.531	35.072.558
Total	504.477.510	944.421	15.806.531	35.072.558

CPM's given by the Company	December 31, 2022			
	TRY Equivalents	USD	EUR	TRY
Coverages	259.999.777	965.997	8.518.127	72.584.924
Total	259.999.777	965.997	8.518.127	72.584.924

All letters of guarantee have been given for the electrical contracting project works of the Group (December 31, 2022: all).

The ratio of other CPM's given by the Group to the equities of Group is 0% as of June 30, 2023 (December 31, 2022: 0%).

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17. EMPLOYEE BENEFITS

Liabilities within The Scope of Employee Benefits	June 30, 2023	December 31, 2022
Payables to employees	9.336.490	2.876.400
Social security deductions to be paid	4.851.175	1.486.513
Total	14.187.665	4.362.913

Short-term Provision for Employee Benefits	June 30, 2023	December 31, 2022
Provision for vacation pay liability	365.678	275.154
Total	365.678	275.154

Long-term Provision for Employee Benefits	June 30, 2023	December 31, 2022
Provision for employment termination benefits	5.601.278	4.900.092
Total	5.601.278	4.900.092

Under the Turkish Legislations, the Company is required to pay termination benefits to each employee who has completed one year of service and whose employment is terminated without due cause, is called up for military service, dies or who retires after completing 25 years of service and reaches the retirement age (58 for women and 60 for men).

Retirement pay liability is not subject to any kind of funding legally. Provision for retirement pay liability is calculated by estimating the present value of probable liability amount arising due to retirement of employees. IAS 19 ("Employee Benefits") stipulates the development of Company's liabilities by using actuarial valuation methods under defined benefit plans.

As of balance sheet date, provisions calculated according to assumption 22% expected salary increasing rate and 22,70% discount rate and about 0,57% real discount rate and retiring assumption as follows (31.12.2022: 22%, 22,70% and 0,57%).

	June 30, 2023	December 31, 2022
Annual discount rate (%)	0,57	0,57
Retirement probability (%)	98,09	97,23

Main assumption is that maximum liability amount increases parallel to inflation rate for every service year. Therefore, discount rate used is the expected real rate adjusted for the future inflationary effects. Because of this, provisions in the accompanying financial statements as of June 30, 2023 are calculated by estimating present value of probable liabilities arising due to retirement of employees.

19.982,83 TRY (December 31, 2022: 15.371,40 TRY) maximum amount used on calculation of retirement pay provision with effect from January 1, 2023.

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17. EMPLOYEE BENEFITS (Cont'd)

Movements of severance pay provisions during the year are as follows:

	June 30, 2023	December 31, 2022
As of January 1	4.900.092	1.345.880
Service cost	1.701.917	2.708.585
Interest expense	6.887	56.662
Actuarial gain / losses (*)	1.512.068	1.198.693
Reversals of provisions	(2.519.686)	(409.728)
Closing Balances	5.601.278	4.900.092

(*) As of June 30, 2023, Actuarial Income/Loss is calculated as 1.512.068 TRY (December 31, 2022: 1.198.693 TRY) in the statement of comprehensive income.

18. OTHER ASSETS AND LIABILITIES

<u>Other Current Assets</u>	June 30, 2023	December 31, 2022
Transferred VAT	22.348.982	15.248.376
Other	500.834	154.684
Total	22.849.816	15.403.060

<u>Other Short-term Liabilities</u>	June 30, 2023	December 31, 2022
Expense accruals	107.103	-
Total	107.103	-

<u>Other Long-term Liabilities</u>	June 30, 2023	December 31, 2022
Expense accruals	14.409	-
Total	14.409	-

19. CAPITAL, RESERVES AND OTHER EQUITY ITEMS

a) Paid-in Capital:

The capital structure as of June 30, 2023 and December 31, 2022 is as follows:

Capital Structure	June 30, 2023		December 31, 2022	
	Amount (TRY)	Share (%)	Amount (TRY)	Share (%)
Nevhan Gündüz	15.652.033	19%	15.582.033	19%
Orhan Gündüz	24.523.109	31%	24.523.109	31%
Quated shares	39.824.858	50%	39.894.858	50%
Paid-in share capital	80.000.000	100%	80.000.000	100%

Company has accepted the authorised capital system. Current authorised capital ceiling of the Company is 250.000.000 TRY and the issued capital is 80.000.000 TRY (31.12.2022: 80.000.000 TRY). Capital of the Company consists of 80.000.000 shares, none of which has any privillages.

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19. CAPITAL, RESERVES AND OTHER EQUITY ITEMS (cont’d)

b) Share premium (discount)

	June 30, 2023	December 31, 2022
Share premium (discount)	18.809.708	12.964.521
Total	18.809.708	12.964.521

c) Treasury Shares

	June 30, 2023	December 31, 2022
Treasury Shares	(165.624)	(716.115)
Total	(165.624)	(716.115)

Taking into consideration the Communiqué on Repurchased Shares published by the Capital Markets Board and the announcements made on January 21, 2016 and July 25, 2016, the Company bought shares with a total nominal value of 891,413 TRY during the current and previous financial reporting periods. The sale of all repurchased shares with a nominal value of 891,413 TRY to institutional investors was carried out through special orders on 13.06.2023. There is no period-end balance.

The Company also classifies the shares acquired within the scope of the liquidity provider transaction within the repurchased shares at the end of the period, and as of June 30 2023, the Company has repurchased shares with a nominal value of 6.000 TRY within the scope of liquidity providing (31 December 2022: None).

Repurchased shares are shown in equity at their purchase value.

d) Other Accumulated Comprehensive Income (Loss)

that will not be Reclassified in Profit or Loss

	June 30, 2023	December 31, 2022
Revaluation and recognition gain/(loss)	456.520	456.520
Other gains (Losses)	(2.310.586)	(1.100.932)
Total	(1.854.066)	(644.412)

e) Restricted Reserves Appropriated From Profits

	June 30, 2023	December 31, 2022
1st order reserve fund	4.040.046	4.040.046
Treasury share reserves	165.624	716.115
Total	4.205.670	4.756.161

The legal reserves consist of first and second reserves, appropriated in accordance with the Turkish Commercial Code (“TCC”). The TCC stipulates that the first legal reserve is appropriated out of statutory profits at the rate of 5% per annum, until the total reserve reaches 20% of the company’s paid-in share capital. The second legal reserve is appropriated at the rate of 10% per annum of all cash distributions in excess of 5% of the paid-in share capital. Under the TCC, the legal reserves can be used only to offset losses and are not available for any other usage unless they exceed 50% of paid-in share capital. Dividend distributions are made in TRY in accordance with its Articles of Association, after deducting taxes and setting aside the legal reserves as discussed above.

In accordance with Article 520 of the Law No. 6102 published in 2014, a reserve fund of 165.624 TRY has been set aside for the repurchased shares.

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19. CAPITAL, RESERVES AND OTHER EQUITY ITEMS (cont'd)

	June 30, 2023	December 31, 2022
Opening balance	258.510.200	154.893.255
Prior years profits and losses	309.625.925	103.961.364
Transfers	550.491	(344.419)
Total	568.686.616	258.510.200
 g) Change in non-controlling interests		
Opening balance	(60)	(60)
Profit for the year attributable to non-controlling interest portion	(28)	-
Total	(88)	(60)

20. REVENUE AND COST OF SALES

	January 1- June 30, 2023	January 1- June 30, 2022	April 1- June 30, 2023	April 1- June 30, 2022
Revenue				
Contracting sales	439.825.756	257.685.598	216.706.044	119.973.572
Materials sales	112.678.280	47.156.377	63.727.525	36.981.298
Total Income	552.504.036	304.841.975	280.433.569	156.954.870
 Cost of Sales (-)				
- Cost of services given (-)	(207.196.631)	(141.763.706)	(85.217.660)	(59.379.795)
- Cost of trade goods sold (-)	(85.503.750)	(40.333.682)	(46.970.100)	(36.823.040)
- Cost of depreciation (-)	(640.786)	(250.453)	(329.419)	(129.945)
Cost of Sales (-)	(293.341.167)	(182.347.841)	(132.517.179)	(96.332.780)
Gross Profit	259.162.869	122.494.134	147.916.390	60.622.090

21. OTHER INCOME AND EXPENSES FROM OPERATING ACTIVITIES

	January 1- June 30, 2023	January 1- June 30, 2022	April 1- June 30, 2023	April 1- June 30, 2022
Other income from operating activities				
Foreign exchange gains	39.345.867	10.474.135	36.352.063	5.756.468
Deferred finance income	3.011.955	733.004	541.253	(272.122)
Maturity difference income	2.487.791	6.562	2.443.862	1.875
Scrap sales revenues	2.342.000	3.207.477	165.000	1.810.233
Incentive income	1.664.206	1.371.301	1.007.175	521.343
Price difference income	85.747	51.144	63.447	8.600
Bank promotion income	-	5.084.746	-	5.084.746
Other income and profits	2.476.239	456.505	1.489.748	283.281
Total	51.413.805	21.384.874	42.062.548	13.194.424

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21. OTHER INCOME AND EXPENSES FROM OPERATING ACTIVITIES (cont'd)

Other expense from operating activities(-)	January 1- June 30, 2023	January 1- June 30, 2022	April 1- June 30, 2023	April 1- June 30, 2022
Foreign exchange loss	52.533.663	20.343.383	44.523.809	7.418.431
Deferred finance expense	2.477.397	1.697.181	547.150	208.518
Non-tax-deductible expenses	321.614	2.257.526	196.878	815.430
Lawsuits provisions expenses	155.807	-	155.807	165.745
Price difference expenses	107.357	-	90.761	(55.569)
Donations and grants	104.406	-	30.000	(15.000)
Other expenses	188.841	874.634	174.152	32.907
Total	55.889.085	25.172.724	45.718.557	8.570.462

22. INCOME AND EXPENSES FROM INVESTMENT ACTIVITIES

Income from investment activities	January 1- June 30, 2023	January 1- June 30, 2022	April 1- June 30, 2023	April 1- June 30, 2022
Investment property valuation income	55.475.000	29.300.000	55.475.000	29.300.000
Rent income	413.969	277.650	128.311	178.661
Total	55.888.969	29.577.650	55.603.311	29.478.661

Other Expenses From Investment Activities (-)

None (June 30, 2022: None).

23. FINANCIAL INCOME AND EXPENSES

Financial Income	January 1- June 30, 2023	January 1- June 30, 2022	April 1- June 30, 2023	April 1- June 30, 2022
Foreign exchange gains	-	15.436.228	(1.271.077)	7.985.890
Interest income	3.373.882	231.682	1.069.935	16.273
Total	3.373.882	15.667.910	(201.142)	8.002.163

Financial Expense	January 1- June 30, 2023	January 1- June 30, 2022	April 1- June 30, 2023	April 1- June 30, 2022
Interest and commission expenses (-)	16.039.251	17.011.140	7.123.618	10.515.986
Foreign exchange losses(-)	-	1.629.270	-	1.503.509
Total	16.039.251	18.640.410	7.123.618	12.019.495

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24. INCOME TAX

	June 30, 2023	December 31, 2022
Current year corporation tax expense	815.637	-
Prepaid taxes and withholding taxes (-)	115.521	-
Current income tax liability	931.158	-
 Tax Income / (Expense)		
Current period income tax provision (-)	(299.228)	(1.216.091)
Deferred tax income / (expense)	(49.297.593)	(23.241.253)
Total	(49.596.821)	(24.457.344)
 Current Period Tax Related Fixed Assets		
Prepaid taxes and withholding taxes	29.563.496	23.329.480
Total	29.563.496	23.329.480

Corporate Tax

The Group is subject to corporate tax valid in Turkey. Necessary provisions have been made in the accompanying financial statements for the estimated tax liabilities of the Group regarding the current period operating results.

The corporate tax rate to be accrued on taxable corporate income is over the remaining tax base after adding the non-deductible expenses from the tax base in the determination of the commercial income and deducting the tax-exempt gains, non-taxable incomes and other deductions.

The tax legislation provides for a temporary tax (prepaid tax) of 20% (20% for taxation period of 2023, 20% for taxation period of 2024 and after) to be calculated and paid based on earnings generated for each quarter. The amounts thus calculated and paid are offset against the final tax liability for the year.

In addition, temporary taxes are levied at a rate of 20% (20% for taxation period of 2023, 20% for taxation period of 2024 and after) over the bases declared in interim periods during the year to be deducted from the corporation tax. The temporary taxes paid within the year will be offset against the final corporate tax liability for the year. The temporary tax can be offset against any other financial liability against the state.

Tax losses that are reported in the Corporation tax return may be carried forward and deducted from the corporation tax base for a maximum period of five years following the year in which the losses were incurred.

Income Tax Withholding

In addition to corporate taxes, their share of the profit from the distribution of dividends in the event of the company's income in the statements, including non-resident institutions and branches of foreign companies in Turkey on any dividends distributed, except for the calculation of income tax withholding is required. Income tax withholding rate for the period of April 24, 2003 – July 22, 2006 was 10% in all companies. This rate has been implemented as 15% since July 22 with the Council of Ministers Decision No. 2006/10731. Undistributed dividends incorporated in share capital are not subject to income tax withholding.

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24. INCOME TAX (cont'd)

Deferred Tax:

The Group accounts for deferred tax assets and deferred tax liabilities for temporary timing differences arising from differences between its tax base legal financial statements and financial statements prepared in accordance with TFRS. The aforementioned differences are generally due to the fact that some income and expense items take place in different periods in financial statements prepared in accordance with the taxable financial statements and TFRS, and these differences are stated below.

As the corporate tax rate, which was 20% as of June 30, 2023, has changed to 23% for 2022 corporate earnings and 20% for 2023 corporate earnings, for temporary differences expected to be realized/closed in 2022 in the deferred tax calculation as of June 30, 2023. A tax rate of 20% is used for temporary differences that are expected to be realized/closed in 2023, and 20% for temporary differences that are expected to be realized/closed in 2023 and after.

The Company revalued its investment properties in accordance with the rates determined by the Ministry of Finance, with reference to Article 11 of the Law on Restructuring of Certain Claims and Amending Certain Laws and Provisional Article 31 added to the Tax Procedure Law.

Accordingly, as of June 30, 2023, in the calculation of the deferred tax effect for the revaluation increases of investment property in TFRS financial statements, the fund formed with its indexed values for tax purposes has been excluded and deferred tax has not been calculated for this part.

	Temporary Differences		Deferred Tax Assets / (Liabilities)	
Deferred Tax Assets :				
	30.06.2023	31.12.2022	30.06.2023	31.12.2022
Doubtful receivables provision	1.346.953	1.346.953	269.391	269.391
Lawsuit provision	505.424	349.617	101.085	69.923
Cost adjustment of long-term construction project	859.931.260	637.838.679	171.986.253	127.567.738
Loan interest accruals	2.337.808	1.648.106	467.561	354.064
Unused vacation provision	365.678	275.154	73.136	63.285
Employee termination benefit	5.601.278	4.900.092	1.120.256	980.018
Other	1.443.999	1.241.637	288.800	284.985
Total	871.532.400	647.600.238	174.306.482	129.589.404
Deferred Tax Liabilities :				
Difference between registered values of investment properties and tax bases	(50.758.310)	4.716.690	(5.075.831)	471.669
Book value and tax basis difference of tangible and intangible assets	(4.521.746)	(3.478.163)	401.273	479.421
Construction projects revenue adjustments	(1.606.430.608)	(1.166.604.852)	(321.290.233)	(233.320.971)
Deposit interest accrual	(61.542)	(28.845)	(12.308)	(6.634)
Other	(1.789.993)	(1.053.108)	(353.888)	(242.215)
Total	(1.663.562.199)	(1.166.448.278)	(326.330.987)	(232.618.730)
Deferred Tax Asset / (Liability), net	(792.029.799)	(518.848.040)	(152.024.505)	(103.029.326)
Deferred Tax Expense / (Revenue)			(48.995.179)	(46.540.219)
Included in the actuarial (Profit) / Loss Fund			(302.414)	(239.738)
Amount Deducted from the Valuation Increase Fund			-	-
Deferred tax expense / (income) for the period			(49.297.593)	(46.779.957)

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24. INCOME TAX (cont'd)

Deferred tax movement is as follows:

Deferred Tax Asset / (Liability) Movements	January 1- June 30, 2023	January 1- June 30, 2022
Opening Balance	(103.029.326)	(56.489.108)
Current year deferred tax (expense) / benefit	(49.297.593)	(23.261.211)
Deferred tax liability accounted under equity resulting from actuarial gain / loss	302.414	58.245
Total	(152.024.505)	(79.692.074)

25. EARNINGS PER SHARE

	January 1 - June 30, 2023	January 1 - June 30, 2022
Net Profit / (Loss) for the Period	80.000.000	80.000.000
Weighted Average Number of Shares	226.840.852	114.361.780
Profit / (Loss) Per Share from Ongoing Activities	2,836	1,430

26. RELATED PARTY TRANSACTIONS

June 30, 2023

Balances with related parties

Shareholders

Orhan Gündüz

Total

Receivables	Payables
Short-Term	Short-Term
Commercial	Non-commercial
-	81.768
-	81.768

December 31, 2022

Balances with related parties

Shareholders

Orhan Gündüz

Total

Receivables	Payables
Short-Term	Short-Term
Commercial	Non-commercial
-	19.155
-	19.155

The transactions of the Group with the related parties in the periods 01.01.-30.06.2023 and 01.01.-30.06.2022 are as follows:

Transactions with related parties

Rent Income

Orhan Gündüz

Total

January 1- June 30, 2023	January 1- June 30, 2022
94.915	40.678
94.915	40.678

The Group has determined key management personnel as board members, group presidents, vice - presidents, Benefits provided to key management personnel as January 1, 2023 – June 30, 2023 and January 1, 2022 – June 30, 2022 is as follows:

Short-term benefits provided to key management personnel

Short-term benefits provided to key management personnel

Total

January 1- June 30, 2023	January 1- June 30, 2022
268.500	189.000
268.500	189.000

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27. QUALITY AND LEVEL OF RISKS ARISING FROM FINANCIAL INSTRUMENTS

a) Capital Risk Management

The Group manages its capital to ensure that entities in the Group will be able to continue as going concerns while maximizing the return to stakeholders through the optimization of the debt and equity balance,

The capital structure of the Group consists of debt, which includes the borrowings, cash and cash equivalents and equity attributable to equity holders of the parent, comprising issued capital, reserves and equity items including the previous year earnings as specified in note 19.

The Group's cost of capital and the risks associated with each capital class are evaluated by the Group Management. Based on the Group Management's assessments, it is aimed to keep the capital structure in balance through the acquisition of new debt or the repayment of existing debt, as well as dividend payments and issuance of new shares.

The group monitors capital using the debt/total equity ratio. This ratio is found by dividing net debt by total equity. Net debt is calculated by deducting cash and cash equivalents from the total debt amount (includes financial liabilities and leasing and trade payables as shown in the statement of financial position).

As of June 30, 2023 and December 31, 2022, the net debt / total equity ratio is as follows;

	<u>June 30, 2023</u>	<u>December 31, 2022</u>
Total Payables	574.922.237	471.594.623
Less: Cash and cash equivalents	(65.117.486)	(78.063.125)
Net Debt	509.804.751	393.531.498
Total Equity	896.523.068	664.496.220
Net Debt/Total Capital Ratio	57%	59%

b) Financial Risk Factors

The Group's activities expose a variety of financial risks: market risk (including currency risk, fair value interest rate risk, cash flow interest rate risk and price risk), credit risk and liquidity risk. The Group's overall risk management program focuses on the unpredictability of financial markets and seeks to minimize potential adverse effects on the Company's financial performance.

b.1) Credit Risk

The risk of financial loss to the Group due to the failure of one of the parties to the financial instrument to fulfill its contractual obligations is defined as credit risk. The Group seeks to mitigate credit risk by conducting transactions only with creditworthy parties and, where possible, obtaining adequate collateral. The credit risks that the Group is exposed to and the credit ratings of its customers are constantly monitored. Credit risks exposed by types of financial instruments:

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27. QUALITY AND LEVEL OF RISKS ARISING FROM FINANCIAL INSTRUMENTS (Cont'd)

b) Financial Risk Factors (Cont'd)

b.1) Credit Risk (Cont'd)

Details of credit and receivable risk are as follows:

Current Period	Receivables				Assets related to ongoing construction contracts	Cash and Cash Equivalents		
	Trade receivables from		Other receivables from					
	Related parties	Other parties	Related parties	Other parties				
Maximum credit risk exposed as of balance sheet date		173.469.844		6.679.958	809.400.326	62.749.217		
(A+B+C+D) (1)								
- Secured portion of the maximum credit risk by guarantees, etc, (*)								
A. Net book value of financial assets that are neither past due nor impaired (2)		173.571.043		6.679.958	809.400.326	62.749.217		
B. Carrying value of financial assets whose conditions have been renegotiated, which would otherwise be considered overdue or impaired.		-	-	-	-	-		
C. Net book value of overdue but not impaired assets		-	-	-	-	-		
- Secured portion of the net carrying value by guarantees, etc,		-	-	-	-	-		
D. Net book values of impaired assets		-	-	-	-	-		
-Overdue (Gross book value)		1.245.754		-	-	-		
-Impairment (-)		(1.245.754)		-	-	-		
-The portion of the net worth secured by collateral, etc.		-	-	-	-	-		
-Not overdue (Gross book value)		-	-	-	-	-		
-Impairment (-)		(101.199)		-	-	-		
-Secured portion of the net carrying value by guarantees, etc,		-	-	-	-	-		
E. Off-balance sheet items include credit risk		-	-	-	-	-		

⁽¹⁾ In determining the amount, factors that increase credit reliability, such as guarantees received, are not taken into account.

⁽²⁾ Trade receivables consist of note receivables and account receivables from customer. The management of the Group foresees that no problems will be encountered in collecting the relevant amounts, considering its past experience.

⁽³⁾ Impairment tests have been conducted within the framework of the suspicious receivable policy determined by the management regarding the receivables of the Group from its customers.

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27. QUALITY AND LEVEL OF RISKS ARISING FROM FINANCIAL INSTRUMENTS (Cont'd)

b) Financial Risk Factors (Cont'd)

b.1) Credit Risk (Cont'd)

Current Period	Receivables						Cash and Cash Equivalents	
	Trade receivables from		Other receivables from		Assets related to ongoing construction contracts	Deposits in bank		
	Related parties	Other parties	Related parties	Other parties				
Maximum credit risk exposed as of balance sheet date								
(A+B+C+D) (1)		173.885.229			1.636.388		562.875.256	
- Secured portion of the maximum credit risk by guarantees, etc, (*)		-			-		-	
A. Net book value of financial assets that are neither past due nor impaired (2)		173.986.428		-	1.636.388	562.875.256	76.284.208	
B. Carrying value of financial assets whose conditions have been renegotiated, which would otherwise be considered overdue or impaired.		-	-	-	-	-	-	
C. Net book value of overdue but not impaired assets		-	-	-	-	-	-	
- Secured portion of the net carrying value by guarantees, etc,		-	-	-	-	-	-	
D. Net book values of impaired assets		-	-	-	-	-	-	
-Overdue (Gross book value)		1.245.754		-	-	-	-	
-Impairment (-)		(1.245.754)		-	-	-	-	
-The portion of the net worth secured by collateral, etc.		-	-	-	-	-	-	
-Not overdue (Gross book value)		-	-	-	-	-	-	
-Impairment (-)		(101.199)		-	-	-	-	
-Secured portion of the net carrying value by guarantees, etc,		-	-	-	-	-	-	
E. Off-balance sheet items include credit risk		-	-	-	-	-	-	

⁽¹⁾ In determining the amount, factors that increase credit reliability, such as guarantees received, are not taken into account.

⁽²⁾ Trade receivables consist of note receivables and account receivables from customer. The management of the Group foresees that no problems will be encountered in collecting the relevant amounts, considering its past experience.

⁽³⁾ Impairment tests have been conducted within the framework of the suspicious receivable policy determined by the management regarding the receivables of the Group from its customers.

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27. QUALITY AND LEVEL OF RISKS ARISING FROM FINANCIAL INSTRUMENTS (Cont'd)

b) Financial Risk Factors (Cont'd)

b.2) Liquidity Risk

The main responsibility for liquidity risk management rests with the board of directors. The Board of Directors has established an appropriate liquidity risk management for the short, medium and long term funding and liquidity requirements of the Group management. The Group manages its liquidity risk by regularly monitoring the estimated and actual cash flows and by ensuring the continuation of sufficient funds and borrowing reserves by matching the maturities of financial assets and liabilities.

The table below shows the maturity distribution of the Group's non-derivative financial liabilities. Non-derivative financial liabilities are prepared without discounting and based on the earliest due dates. Interests to be paid on these liabilities are included in the table below.

Tables related to liquidity risk are given below:

June 30, 2023	Book value	Total expected cash outflows	1-3 months	3-12 months	1-5 years
Non-Derivative Financial Obligations	223.052.575	226.178.074	142.698.157	77.866.472	5.613.445
Bank loans	110.835.868	112.183.733	31.152.455	75.830.239	5.201.039
Operating lease obligations	939.822	927.463	120.060	394.997	412.406
Bank credit cards	7.378.970	7.378.970	7.378.970	-	-
Trade payables	101.810.136	103.600.129	101.958.893	1.641.236	-
Other payables	2.087.779	2.087.779	2.087.779	-	-

December 31, 2022	Book value	Total expected cash outflows	1-3 months	3-12 months	1-5 years
Non-Derivative Financial Obligations	245.680.713	248.057.497	163.112.587	84.244.066	700.844
Bank loans	122.128.867	123.573.637	40.193.389	83.380.248	-
Operating lease obligations	1.288.678	1.167.584	120.060	360.180	687.344
Bank credit cards	518.264	518.264	518.264	-	-
Trade payables	117.682.312	118.735.420	118.231.782	503.638	-
Other payables	4.062.592	4.062.592	4.049.092	-	13.500

b.3) Market Risk

The market risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices. Market risk comprises three types of risk: currency risk, interest rate risk and other price risk.

Any changes did not occur in the current year in the methods of management and measurement of market risk exposed by the Group and the risks exposed compare to the previous year.

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27. QUALITY AND LEVEL OF RISKS ARISING FROM FINANCIAL INSTRUMENTS (Cont'd)

b.3.1) Foreign Exchange Risk Management

Foreign currency denominated transactions cause foreign currency risk. Foreign exchange risk is managed with currency purchase/sale contracts which are based on approved policy.

Group's foreign currency denominated monetary and non-monetary assets and monetary and non-monetary liabilities at the balance sheet date is as follows:

	Foreign Currency Position			December 31, 2022		
	June 30, 2023			December 31, 2022		
	TRY	USD	EUR	TRY	USD	EUR
1. Trade receivables	88.548.248	112.945	3.041.545	94.763.080	850.850	3.966.234
2a. Monetary financial assets (Includes cash in hand and bank accounts)	39.977.103	602.215	867.587	34.983.026	495.447	1.293.651
2b. Non-monetary financial assets	-	-	-	-	-	-
3. Other	-	-	-	-	-	-
4. Current assets (1+2+3)	128.525.351	715.160	3.909.132	129.746.106	1.346.297	5.259.885
5. Trade receivables	-	-	-	-	-	-
6- Other	-	-	-	-	-	-
7. Non-current assets	-	-	-	-	-	-
8. Total assets (4+5+6)	128.525.351	715.160	3.909.132	129.746.106	1.346.297	5.259.885
9. Trade payables	27.451.524	437.477	573.791	41.117.890	714.834	1.395.910
10. Financial liabilities	-	-	-	-	-	-
11- Monetary other liabilities	-	-	-	-	-	-
12. Non-monetary financial liabilities	-	-	-	-	-	-
13. Other	-	-	-	-	-	-
14. Short-term Liabilities	27.451.524	437.477	573.791	41.117.890	714.834	1.395.910
15. Financial liabilities	-	-	-	-	-	-
16. Long-term Liabilities	-	-	-	-	-	-
17. Total Liabilities	27.451.524	437.477	573.791	41.117.890	714.834	1.395.910
18. Net Foreign Currency Asset / (Liability) Position (8-17)	101.073.827	277.683	3.335.341	88.628.216	631.463	3.863.975

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27. QUALITY AND LEVEL OF RISKS ARISING FROM FINANCIAL INSTRUMENTS (Cont'd)

b) Financial Risk Factors (Cont'd)

b.3.1) Foreign Exchange Risk Management (Cont'd)

The Group is mainly exposed to Euro and US Dollars risks.

The table below presents the Group's sensitivity to a 10% deviation in foreign exchange rates, especially US dollars and Euro. 10% is the rate used by the Group when generating its report on exchange rate risk; the related rate stands for the presumed possible change in the foreign currency rates by the Group's management. The sensitivity analysis includes only outstanding foreign currency denominated monetary items and adjusts their translation at the period end for a 10% change in foreign currency rates. This analysis includes foreign currency denominated bank loans other than the functional currency of the ultimate user or borrower of the bank loans. The positive amount indicates increase in profit / loss or equity.

Exchange Rate Sensitivity Analysis Table

	Current Year			
	Profit/Loss	Equities		
	Foreign currency Appreciation	Foreign currency Depreciation	Foreign currency Appreciation	Foreign currency Depreciation
If USD changes by 10% against TRY				
1- US Dollars net assets / liabilities	717.064	(717.064)	-	-
2- US Dollars hedged from risks (-)	-	-	-	-
3- US Dollars net effect (1+2)	717.064	(717.064)	-	-
If USD changes by 10% against TRY				
4- Euro net assets / liabilities	9.390.319	(9.390.319)	-	-
5- Euro hedged from risks (-)	-	-	-	-
6- Euro net effect (4+5)	9.390.319	(9.390.319)	-	-
Total (3+6)	10.107.383	(10.107.383)	-	-

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27. QUALITY AND LEVEL OF RISKS ARISING FROM FINANCIAL INSTRUMENTS

(Cont'd)

b) Financial Risk Factors (Cont'd)

b.3.1) Foreign Exchange Risk Management (Cont'd)

Exchange Rate Sensitivity Analysis Table

	Prior Year			
	Profit/Loss		Equities	
	Foreign currency Appreciation	Foreign currency Depreciation	Foreign currency Appreciation	Foreign currency Depreciation
If USD changes by 10% against TRY				
1- US Dollars net assets / liabilities	1.180.621	(1.180.621)	-	-
2-US Dollars hedged from risks (-)	-	-	-	-
3- US Dollars net effect (1+2)	1.180.621	(1.180.621)	-	-
If EUR changes by 10% against TRY				
4- Euro net assets / liabilities	7.682.201	(7.682.201)	-	-
5- Euro hedged from risks (-)	-	-	-	-
6- Euro net effect (4+5)	7.682.201	(7.682.201)	-	-
Total (3+6)	8.862.822	(8.862.822)	-	-

Interest rate risk management

The fact that changes in market interest rates cause fluctuations in the fair value or future cash flows of financial instruments necessitates the Group's need to cope with interest rate risk. Hedging strategies are evaluated regularly to ensure that they are consistent with the interest rate expectation and defined risk. Thus, it is aimed to establish an optimal hedging strategy to review the position of the balance sheet and to keep interest expenditures under control at different interest rates.

As of June 30, 2023 and December 31, 2022, the Group's interest position table is as follows:

Fixed rate financial instruments	June 30, 2023	December 31, 2022
Financial Liabilities (Note 4)	111.775.690	123.417.545
Cash and Cash Equivalents (Note 3)	37.505.412	55.095.498

All of the Group's financial liabilities consist of fixed-rate loans. Therefore, no interest rate risk calculations have been made regarding interest rate changes (December 31, 2022: None).

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28. FINANCIAL INSTRUMENTS (FAIR VALUE AND HEDGE ACCOUNTING DISCLOSURES)

June 30, 2023	Measured at fair value through other comprehensive income	Measured at fair value through profit or loss	Measured at amortized cost	Book Value	Note
Financial Assets					
Cash and cash equivalents	-	-	65.117.486	65.117.486	3
Trade receivables	-	-	173.571.043	173.571.043	5
Financial liabilities					
Financial liabilities	-	-	119.154.660	119.154.660	4
Trade payables	-	-	101.810.136	101.810.136	5
Other financial liabilities	-	-	7.378.970	7.378.970	4
December 31, 2022	Measured at fair value through other comprehensive income	Measured at fair value through profit or loss,	Measured at amortized cost	Book Value	Note
Financial Assets					
Cash and cash equivalents	-	-	78.063.125	78.063.125	3
Trade receivables	-	-	173.986.428	173.986.428	5
Financial liabilities					
Financial liabilities	-	-	123.417.545	123.417.545	4
Trade payables	-	-	117.682.312	117.682.312	5
Other financial liabilities	-	-	518.264	518.264	4

Group management considers that the recorded values of financial instruments reflect their reasonable values.

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28. FINANCIAL INSTRUMENTS (FAIR VALUE AND HEDGE ACCOUNTING DISCLOSURES)(Cont'd)

The fair value of financial assets and liabilities are determined as follows:

- Category 1: Implies that in determining the fair values of assets and liabilities, active market trading price is used for valuation purposes.
- Category 2: Implies that in determining the fair values of assets and liabilities, should other market price be observed other than first degree market prices, then observed market price is used for valuation purposes.
- Category 3: Implies that in determining the fair values of assets and liabilities, data not based on market observation is used for valuation purposes.

As of June 30, 2023 and December 31, 2022, the Group does not have any financial assets with their fair values.

29. MATERIAL EVENTS AFTER THE BALANCE SHEET DATE

Pursuant to Article 21 of the Law on the Amendment of Some Laws and Decree Law No. 375, with the Establishment of Additional Motor Vehicles Tax for the Compensation of Economic Losses Caused by the Earthquakes Occurred on 6 February 2023, published in the Official Gazette dated 15 July 2023 and numbered 32249. With the amendments made in Article 32 of the Corporate Tax Law No. 5520, which regulates the corporate tax rate; It was decided to increase the general rate applied in corporate tax from 20% to 25%. This matter is considered as a non-adjusting event after the reporting period within the scope of TAS 10 "Events After the Reporting Period".

30. OTHER MATTERS THAT SIGNIFICANTLY AFFECT THE FINANCIAL STATEMENTS OR OTHER MATTERS REQUIRED FOR CLEAR UNDERSTANDING OF FINANCIAL STATEMENT

None (December 31, 2022: None).