

# **BW ENERGY**

## **FIRST HALF 2025 REPORT**



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BW Energy delivered strong operational performance in the first half of 2025, driven by high production uptime, competitive cost levels, and a solid safety record with zero lost time incidents. The Company's project portfolio continues to advance, with final investment decisions taken on both the Maromba development and the Golfinho Boost project. In addition, a substantial oil discovery was made at the Bourdon prospect in the Dussafu area, further expanding BW Energy's resource base. Backed by strong cash generation and a resilient financial structure, BW Energy is well placed to drive growth and create long-term shareholder value.

## HIGHLIGHTS

### Strong operational performance

- H1 2025 net production of 6.2 (4.6) million barrels, equal to 34.2 (25.4) kbopd
- Operating cost<sup>1</sup> of USD 18.3 (26.2) per barrel and zero lost time incidents
- Assumed operatorship of the *BW Adolo* FPSO

### Successfully developing and increasing the resource base

- Final investment decision made on Maromba and Golfinho Boost projects
- Substantial oil discovery of 25 mmbbls in the Bourdon prospect

### Robust financial results

- H1 2025 EBITDA of USD 281.1 (185.8) million and net profit of USD 109.7 (61.9) million
- Operating cash flow of USD 162.0 (85.1) million
- Cash position of USD 192.9 (244.2) million at 30 June
- New and upsized RBL facility up to USD 500 million

### 2025 guidance unchanged

- Production: 11-12 mmbbls (30-32 kbopd)
- Operating cost<sup>1</sup>: USD 18-22 per barrel
- CAPEX: USD 650-700 million
- G&A: USD 19-22 million

### Comment from the CEO of BW Energy, Carl Arnet:

*"BW Energy delivered a strong first half of 2025, with production above the upper end of our guidance range and operating costs at significantly more competitive levels than in 2024. This reflects continued focus on safe, efficient operations and disciplined cost management across the portfolio."*

*During the period, we moved key development projects into execution, marking an important step forward in our growth strategy. The Maromba development in Brazil is now underway and will be transformative for BW Energy, increasing production to more than 90,000 barrels per day in 2028. Furthermore, we strengthened our portfolio, confirming new resources at the Bourdon prospect in the Dussafu licence. These are highly profitable barrels that highlight our strategy of leveraging existing infrastructure and pursuing fast-track developments to accelerate value creation."*

*Our financial foundation remains robust, with low leverage and strong underlying cash generation. This gives us the resilience to navigate market volatility while continuing to deliver growth and long-term value for our shareholders."*

1) Operating costs exclude royalties, tariffs, workovers, crude oil purchases for domestic market obligations, production sharing costs in Gabon, and incorporates the impact of IFRS 16 adjustments.



## FINANCIAL UPDATE

### Key financial figures

		H1 2025	H1 2024
Revenues	USD million	474.5	346.4
EBITDA	USD million	281.1	185.8
Net profit	USD million	109.7	61.9
Cash flow from operations	USD million	162.0	85.1
Cash flow from investments	USD million	(175.0)	(205.4)
Cash flow from financing	USD million	(15.9)	170.3
Cash and cash equivalents	USD million	192.9	244.2
NIBD <sup>1</sup>	USD million	421.0	345.0
NIBD/EBITDA <sup>2</sup>		0.76x	0.94x

<sup>1)</sup> NIBD (long-term and short-term interest-bearing debt less cash)

<sup>2)</sup> Rolling EBITDA for the last twelve months

Net sold volumes in the period were 6.5 million barrels (including 0.13 barrels of DMO deliveries) compared to 4.1 million barrels in the first half of 2024. Total revenues for the first half of 2025 amounted to USD 474.5 (346.4)<sup>1</sup> million, an increase of USD 128.1 million. EBITDA for the period was USD 281.1 (185.8) million. The increase in EBITDA was largely due to increased production from the Tortue, Hibiscus and Hibiscus South fields in the Dussafu licence.

Operating expenses were USD 193.4 (160.6) million, an increase of USD 32.8 million, primarily due to higher sales volumes. Depreciation was USD 110.1 (72.2) million, mainly related to the producing assets in Dussafu licence in Gabon and the Golfinho field offshore Brazil. Operating profit for the first half-year was USD 171 million compared to USD 113.6 million in the same period of 2024.

Net financial expense was USD 14.2 (21.6) million, primarily related to higher interest expense, one-off loss on debt modification, and accretion expense offset by higher capitalised interest. Tax expense was USD 47.1 (30.1) million, primarily related to the profit oil tax levied under the Production Sharing Contract in Gabon and corporate income taxes related to Golfinho field operations in Brazil.

Net profit was USD 109.7 million, compared to a profit of USD 61.9 million in the first half of 2024.

Total equity at 30 June 2025 was USD 965.9 (759.8) million with an increase in equity ratio to 45.5% (38.4%).

Total available liquidity at 30 June 2025 amounted to USD 262.9 (314.2) million, of which USD 192.9 (244.2) million in cash and USD 70 (70) million undrawn debt facility. USD 21.5 million of cash was held in an escrow account related to the acquisition of a jack-up rig for Maromba development.

<sup>1</sup> Figures presented are compared to previous half-year (first half-year of 2024 in brackets).

Net cash inflow from operating activities was USD 162 (85.1) million in the first half of 2025, primarily due to higher sales volumes. Net cash outflow for investing activities was USD 175 (205.4) million, reflecting drilling costs for Bourdon exploration well and other investments in Gabon, continued Maromba project development, investments in Golfinho and Kudu assets and the final payment for the FPSO *Cidade de Vitória*. Net cash outflow from financing activities was USD 15.9 million (inflow of 170.3), mainly reflecting the repayment of debt, interest and lease payments, offset by additional proceeds from RBL borrowings.

## OPERATIONS

	Production (kbopd)		Sales (mmbbls)	
	H1 2025	H1 2024	H1 2025	H1 2024
Dussafu	27.7	16.9	5.5	2.6
Golfinho	6.5	8.5	1.0	1.5
Total	34.2	25.4	6.5	4.1

### Gabon

In the first half, uptime on the *BW Adolo* was 95.9% and on *BW MaBoMo* 99.3%. Net production from the Dussafu licence averaged 27.7 kbopd, an increase of 64% from the first half of 2024 following completion of all the Hibiscus / Ruche Phase 1 wells. In May, the Dussafu licence reached the milestone of 40 million barrels produced since first oil in 2018, and in June, the *BW MaBoMo* facility reached 1,000 days without a Lost Time Incident (LTI).

Operating cost decreased to USD 12.0/bbl (USD 17.5/bbl) due to operational efficiencies and increased production. Further cost savings are expected following the take-over of *BW Adolo* FPSO operations in May.

### Brazil

Net production from the Golfinho field averaged 6.5 kbopd to a total production of approximately 1.2 mmbbls in the period, down from 1.5 mmbbls in the first half of 2024 due to temporary reduced gaslift capacity following maintenance activities and natural decline.

Operating cost averaged USD 45.2/bbl, up from 40.0/bbl compared to the same period last year, primarily due to lower production.

In early April, the Brazilian oil and gas regulator ANP extended the production phase under the Golfinho concession contract from 2031 to 2042.

## EXPLORATION AND DEVELOPMENT ACTIVITIES

### Gabon

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The MaBoMo Phase 2 (previously Hibiscus / Ruche Phase 2) project in the Dussafu area, is currently being matured towards a final investment decision (FID). The project is estimated to hold 14 mmboe net to BW Energy.

Furthermore, BW Energy confirmed a substantial oil discovery with good reservoir and fluid quality in the Bourdon prospect offshore Gabon. Based on one well with two sidetracks drilled, management estimates indicate approximately 25 mmbbls of gross recoverable reserves that will be developed through a development cluster following the *BW MaBoMo* blueprint. The discovery will enable the Company to book additional reserves not included in its 2024 Statement of Reserves. There are additional targets in the vicinity of the discovery which may add further upside.

In June 2025, BW Energy formally assumed operatorship of the Niosi Marin and Guduma Marin exploration blocks, following the 2024 announcement. With a 37.5% working interest and operatorship of these blocks, BW Energy has significantly expanded its resource base for infrastructure-led exploration in Gabon. The blocks are located adjacent to the Company's Dussafu licence.

### Brazil

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In the second quarter, BW Energy made FID on the Maromba development and the Golfinho Boost project. Maromba is based on a CAPEX-efficient, phased development with a wellhead platform (WHP) and FPSO. The development targets 123 mmbbls of recoverable resources, with up to 500 mmbbls of oil in place in the highly delineated Maastrichtian sands. First oil is planned by the end of 2027 with expected plateau production of 60 kbopd, enabling short pay-back time. For a complete overview of the project, please see the company [First quarter 2025 presentation](#).

The Golfinho Boost project is set to add 3 kbbls/day of incremental production and 12 mmboe of further reserves, while also increasing production uptime and reducing OPEX. First oil is planned in the second half of 2027.

### Namibia

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BW Energy continued to prepare for drilling of an appraisal well targeting the Kharas structure north-west in the Kudu licence. A rig has been contracted, and start-up of drilling is planned for the second half 2025. In parallel, BW Energy progressed the Kudu gas-to-power project in close dialogue with Namibian authorities and the local power company.

## RISKS AND UNCERTAINTIES

### Operational risks and uncertainties

Development of oil and gas fields is associated with various risks including, but not limited to, commodity price fluctuation, transportation risk, political risk, regulatory risk, credit risk, liquidity risk, cost overruns, and construction delays. BW Energy's risk exposure is regularly analysed, evaluated, and updated consistent with best industry practices and appropriate risk management tools and techniques. For more information, see BW Energy's Annual Report.

### Commodity hedging

BW Energy is trading derivatives for the explicit purpose of managing the risk to its revenue from commodity prices. The intent is to hedge against commodity price drops that could negatively impact BW Energy's development and growth initiatives.

The Company entered the year with a total volume of 5.0 million barrels of Dated Brent hedges in place for 2025 and 2026, of which 71% were for 2025. Over the period, the Company entered into additional hedges, resulting in a total volume hedged of 4.6 million barrels for 2025, 2026, and 2027 at 30 June 2025. From the hedges in place, 44% were for 2025, 53% were for 2026, and the remaining 3% for 2027. The hedges are a combination of swaps and options.

BW Energy has recognised a gain from crude oil hedges in the amount of USD 4.8 million (4.8 loss) for the first half of 2025, of which approximately USD 3.6 million was unrealised. The Company hedges a portion of its expected production to assist in funding the planned capital expenditure program while complying with its obligations under the RBL facility.

## CORPORATE MATTERS

On 28 March, BW Energy entered into a Reserve Based Lending (RBL) facility of up to USD 500 million, replacing the previous facility. The initial commitment is USD 400 million, which can be expanded with an additional USD 100 million subject to mutual agreement and satisfaction of customary conditions precedent. The senior secured long-term debt facility matures on 1 October 2030.

On 29 April, shares of BW Energy began trading on OTCQX® Best Market under the symbols "BWERY" and "BWEFF". The Company expects cross-trading on OTCQX to support a broader US investor base and increased trading volumes over time.

In June, the Company invested a further USD 1.5 million in an offering of shares and warrants by Reconnaissance Energy Africa Ltd. (ReconAfrica). Following the offering, BW Energy holds approximately 7% of the shares outstanding plus a 20% share onshore Petroleum Exploration Licence 73 (PEL 73).

Production guidance for 2025 is unchanged at between 11 and 12 mmbbls net to BW Energy. Expected full-year operating cost is maintained at USD 18 to 22/bbl. Net capital expenditures for 2025 are expected at USD 650-700 million, including the Maromba development, the Golfinho Boost project and Kudu appraisal well.

## OUTLOOK

BW Energy prioritises safety first with zero harm as an overriding objective for people and the environment and is focused on realising long-term value via its phased development strategy and investments in high-return assets. The flexible investment strategy has proven robust for a range of market scenarios and positions BW Energy to address both short- and long-term opportunities to drive cash flows and earnings.

BW Energy expects to deliver continued strong production growth in coming years supported by increased reserves, efficient operations, and phased developments at Dussafu, Golfinho and Maromba. This should support significant positive cash flow from operations at current oil price levels. The Maromba project will boost BW Energy's net production to above 90 kbopd in 2028.

The Kudu appraisal in the second half of 2025 may reveal further material reserves and, over time, support gas to power in a part of Africa with unstable electricity supply.

## CONSOLIDATED STATEMENT OF INCOME

(Unaudited)

USD MILLION	Note	H1 2025	H1 2024	2024
Revenues		465.2	344.9	783.9
Other income		9.3	1.5	11.3
<b>Total revenues and other income</b>	<b>2</b>	<b>474.5</b>	<b>346.4</b>	<b>795.2</b>
Operating expenses	3	(183.9)	(149.9)	(303.3)
Crude oil purchases for domestic market obligations		(9.5)	(10.7)	(34.5)
<b>Operating profit before depreciation, amortisation and impairment</b>		<b>281.1</b>	<b>185.8</b>	<b>457.4</b>
Depreciation and amortisation	5,6	(110.1)	(72.2)	(180.9)
<b>Operating profit</b>		<b>171.0</b>	<b>113.6</b>	<b>276.5</b>
Interest income		7.0	4.3	13.1
Interest expense		(10.4)	(8.6)	(35.7)
Other financial items		(10.8)	(17.3)	(23.8)
<b>Net financial items</b>	<b>4</b>	<b>(14.2)</b>	<b>(21.6)</b>	<b>(46.4)</b>
<b>Profit before tax</b>		<b>156.8</b>	<b>92.0</b>	<b>230.1</b>
Income tax expense		(47.1)	(30.1)	(64.2)
<b>Net profit</b>		<b>109.7</b>	<b>61.9</b>	<b>165.9</b>
Weighted average number of shares outstanding basic and diluted		258,037	257,994	257,994
Basic and diluted earnings USD per share		0.43	0.24	0.64

## CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

(Unaudited)

USD MILLION	Note	H1 2025	H1 2024	2024
Net profit		109.7	61.9	165.9
<b>Items that will not be reclassified to the consolidated statement of income:</b>		<b>(6.1)</b>	<b>-</b>	<b>(2.8)</b>
Fair value changes in listed equity securities	12	(6.1)	-	(2.8)
<b>Total comprehensive income for the year</b>		<b>103.6</b>	<b>61.9</b>	<b>163.1</b>



## CONSOLIDATED STATEMENT OF FINANCIAL POSITION

(Unaudited)

USD MILLION	Note	30.06.2025	30.06.2024	31.12.2024
<b>ASSETS</b>				
Property, plant and equipment	5	1,185.1	1,119.4	1,129.5
Intangible assets	6	371.1	269.5	291.8
Right-of-use-assets	10	81.9	95.8	101.5
Derivatives		1.3	0.6	0.3
Deferred tax assets		19.7	15.0	19.0
Other non-current assets		74.4	70.8	78.1
<b>Total non-current assets</b>		<b>1,733.5</b>	<b>1,571.1</b>	<b>1,620.2</b>
Inventories		60.4	58.3	56.7
Trade and other current assets		134.3	105.1	68.6
Derivatives		3.1	-	2.9
Cash and cash equivalents	7	192.9	244.2	221.8
<b>Total current assets</b>		<b>390.7</b>	<b>407.6</b>	<b>350.0</b>
<b>Total assets</b>		<b>2,124.2</b>	<b>1,978.7</b>	<b>1,970.2</b>
<b>EQUITY AND LIABILITIES</b>				
Share capital		2.6	2.6	2.6
Share premium		550.8	550.1	550.1
Retained earnings		412.5	207.1	308.9
<b>Total equity</b>		<b>965.9</b>	<b>759.8</b>	<b>861.6</b>
Interest-bearing long-term debt	8	539.6	454.7	468.2
Deferred tax liabilities		12.0	12.3	13.6
Derivatives		-	0.8	0.2
Asset retirement obligations	9	176.2	229.6	172.7
Long-term lease liabilities	10	77.3	93.0	86.8
Other non-current payables		108.0	45.0	31.4
<b>Total non-current liabilities</b>		<b>913.1</b>	<b>835.4</b>	<b>772.9</b>
Interest-bearing short-term debt	8	74.3	134.5	94.6
Trade and other payables		135.9	209.5	197.0
Derivatives		-	2.5	0.8
Short-term lease liabilities	10	35.0	37.0	43.3
<b>Total current liabilities</b>		<b>245.2</b>	<b>383.5</b>	<b>335.7</b>
<b>Total equity and liabilities</b>		<b>2,124.2</b>	<b>1,978.7</b>	<b>1,970.2</b>

## CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

(Unaudited)

USD MILLION	Share capital	Share premium	Retained earnings	Total equity
Equity at 1 January 2024	2.6	550.1	144.9	697.6
Other comprehensive income for the period	-	-	61.9	61.9
Share-based payments	-	-	0.3	0.3
<b>Equity at 30 June 2024</b>	<b>2.6</b>	<b>550.1</b>	<b>207.1</b>	<b>759.8</b>
Other comprehensive income for the period	-	-	101.2	101.2
Share-based payments	-	-	0.6	0.6
<b>Equity at 31 December 2024</b>	<b>2.6</b>	<b>550.1</b>	<b>308.9</b>	<b>861.6</b>
Other comprehensive income for the period	-	-	103.6	103.6
Proceeds from share issue	-	0.7	(0.7)	-
Share-based payments	-	-	0.7	0.7
<b>Equity at 30 June 2025</b>	<b>2.6</b>	<b>550.8</b>	<b>412.5</b>	<b>965.9</b>

## CONSOLIDATED STATEMENT OF CASH FLOWS

(Unaudited)

USD MILLION	Note	H1 2025	H1 2024	2024
<b>Operating activities:</b>				
Profit before tax		156.8	92.0	230.1
<i>Adjustments for:</i>				
Taxes paid		(48.7)	(33.8)	(76.8)
Depreciation and amortisation	5,6	110.1	72.2	180.9
Accretion expense	9	4.7	4.5	11.0
Net interest	4	3.4	4.5	22.6
Unrealised currency exchange differences		(7.2)	4.7	2.7
Unrealised fair value change on financial instruments		(2.1)	3.0	(1.9)
Share-based payment expense		0.7	0.3	1.5
Loss on debt modification	8	4.8	-	-
Gain on sale of fixed assets		-	(0.2)	(0.2)
Changes in working capital and other balance sheet items		(60.5)	(62.1)	(22.2)
<b>Net cash flows from operating activities</b>		<b>162.0</b>	<b>85.1</b>	<b>347.7</b>
<b>Investing activities:</b>				
Investment in property, plant and equipment and intangible assets (excluding capitalised interest)	5,6	(180.0)	(171.5)	(341.3)
Proceeds distributed to JV partners		-	(39.7)	(39.7)
Repayments from JV partners		2.0	1.2	3.2
Investment in shares	12	(1.5)	-	(15.9)
Investment in financial assets		(2.5)	-	-
Interest received		7.0	4.6	13.1
<b>Net cash flows used in investing activities</b>		<b>(175.0)</b>	<b>(205.4)</b>	<b>(380.6)</b>
<b>Financing activities:</b>				
Proceeds from interest-bearing debt	8	170.0	290.0	360.0
Repayment of interest-bearing debt	8	(117.5)	(70.0)	(167.5)
Transaction costs related to loans and borrowings	8	(7.5)	(4.1)	(4.1)
Interest paid	8	(28.2)	(20.6)	(61.6)
Payment of lease liabilities	10	(32.7)	(25.0)	(66.3)
<b>Net cash flows from financing activities</b>		<b>(15.9)</b>	<b>170.3</b>	<b>60.5</b>
Net change in cash and cash equivalents		(28.9)	50.0	27.6
Cash and cash equivalents at beginning of period		221.8	194.2	194.2
<b>Cash and cash equivalents at end of period</b>	<b>7</b>	<b>192.9</b>	<b>244.2</b>	<b>221.8</b>

## NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED)

(Figures in brackets refer to corresponding figures for H1 2024)

### NOTE 1 - BASIS FOR PREPARATION

BW Energy Limited (the 'Company') was incorporated on 22 May 2019 as an exempted company limited by shares under the laws of Bermuda and in accordance with the Bermuda Companies Act. The Company's registered office is at Washington Mall Phase 2, 4<sup>th</sup> Floor, Suite 400, 22 Church Street, Hamilton HM1189, Bermuda. BW Energy Limited and its consolidated subsidiaries (hereafter 'BW Energy' or the 'Group') are engaged in oil and gas exploration and production activities. The Company is listed on Oslo Børs, a stock exchange that is part of Euronext.

These unaudited interim financial statements for the six months ended 30 June 2025 have been prepared in accordance with IAS 34 Interim Financial Reporting and should be read in conjunction with the Group's last annual consolidated financial statements as at and for the year ended 31 December 2024 ('last annual financial statements'). They do not include all the information and disclosures required for a complete set of financial statements prepared in accordance with IFRS Standards. However, selected explanatory notes are included to explain events and transactions that are significant to an understanding of the changes in the Group's financial position and performance since the last annual financial statements.

These interim financial statements were authorised for issue by the Company's Board of Directors on 31 July 2025.

The accounting policies adopted in the preparation of these interim financial statements are consistent with those followed in the preparation of BW Energy's annual consolidated financial statements for the year ended 31 December 2024.

In preparing these interim financial statements, management has made judgements and estimates that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expense. Actual results may differ from these estimates. The significant judgements made by management in applying the Group's accounting policies and the key sources of estimation uncertainty were the same as those described in the last annual financial statements.

As a result of rounding differences, numbers and or percentages may not add up to the total.

## NOTE 2 – REVENUES

USD MILLION	H1 2025	H1 2024	2024
<b>Petroleum revenues:</b>			
Sales of crude oil	411.5	303.3	678.6
Domestic market obligation deliveries	9.0	10.4	33.6
Revenues from contracts with customers	420.6	313.7	712.2
State profit oil	44.6	31.2	71.6
<b>Total petroleum revenues</b>	<b>465.2</b>	<b>344.9</b>	<b>783.9</b>
<b>Other income:</b>			
Realised gain/(loss) on oil derivatives	1.2	(0.2)	0.9
Unrealised gain/(loss) on oil derivatives	3.6	(4.6)	(0.9)
Other income <sup>(1)</sup>	4.5	6.3	11.3
<b>Total other income</b>	<b>9.3</b>	<b>1.5</b>	<b>11.3</b>

<sup>(1)</sup> Primarily joint venture partners' share of lease payments for the right-of-use assets used in joint operations.

## NOTE 3 – OPERATING EXPENSES

USD MILLION	H1 2025	H1 2024	2024
Production expenses	139.8	133.8	248.1
Royalty expense	34.4	22.6	50.5
Crude oil inventory adjustment	(1.9)	(22.7)	(22.9)
General and administrative expenses	10.1	14.6	25.6
Other expenses	1.6	1.7	1.8
<b>Total operating expenses</b>	<b>183.9</b>	<b>149.9</b>	<b>303.3</b>

## NOTE 4 – FINANCIAL ITEMS

USD MILLION	H1 2025	H1 2024	2024
<b>Total interest income</b>	<b>7.0</b>	<b>4.3</b>	<b>13.1</b>
Interest expense	(30.0)	(23.8)	(62.2)
Capitalised interest cost	21.0	15.7	28.3
Amortised loan costs	(1.4)	(0.5)	(1.8)
<b>Total interest expenses</b>	<b>(10.4)</b>	<b>(8.6)</b>	<b>(35.7)</b>
FX gain/(loss)	5.4	(2.2)	1.3
Accretion income on discounted receivable	1.0	-	2.8
Lease interest expense	(6.0)	(6.8)	(15.3)
Loss on debt modification	(4.8)	-	-
Accretion expense related to abandonment provisions	(3.5)	(2.7)	(8.3)
Accretion expense related to contingent payments	(1.2)	-	(2.7)
Other financial expenses	(1.8)	(5.6)	(1.6)
<b>Total other financial items</b>	<b>(10.8)</b>	<b>(17.3)</b>	<b>(23.8)</b>
<b>Net financial items</b>	<b>(14.2)</b>	<b>(21.6)</b>	<b>(46.4)</b>



**NOTE 5 – PROPERTY, PLANT AND EQUIPMENT**

USD MILLION	Production assets	Assets under development	Other assets	Total
Acquisition cost at 1 January 2025	1,263.6	211.5	8.3	1,483.4
Additions and transfers	13.2	120.8	0.1	134.1
Acquisition cost at 30 June 2025	1,276.8	332.3	8.4	1,617.5
Accumulated depreciation at 1 January 2025	(350.7)	-	(3.2)	(353.9)
Current year depreciation	(77.8)	-	(0.7)	(78.5)
Accumulated depreciation at 30 June 2025	(428.5)	-	(3.9)	(432.4)
Book value at 30 June 2025	848.3	332.3	4.5	1,185.1

Useful life	UoP	3-5 years
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Additions to assets under development are primarily related to Maromba field, which include the historical costs reclassified from an intangible asset to PP&E, following the final investment decision declared by the Group in May 2025, and the ongoing FPSO refurbishment and field development expenditures.

No impairment triggers were identified for the first half-year 2025.

USD MILLION	Production assets	Assets under development	Other assets	Total
Acquisition cost at 1 January 2024	1,073.0	200.9	4.5	1,278.4
Additions and transfers	107.4	13.0	2.4	122.8
Changes in asset retirement cost	1.1	-	-	1.1
Acquisition cost at 30 June 2024	1,181.5	213.9	6.9	1,402.3
Accumulated depreciation at 1 January 2024	(223.1)	-	(1.0)	(224.1)
Current year depreciation	(57.7)	-	(1.1)	(58.8)
Accumulated depreciation at 30 June 2024	(280.8)	-	(2.1)	(282.9)
Book value at 30 June 2024	900.7	213.9	4.8	1,119.4

Useful life	UoP	3-5 years
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No impairment triggers were identified for the first half-year 2024.

## NOTE 6 – INTANGIBLE ASSETS

USD MILLION	Exploration and evaluation expenditures	Acquired licence costs (not amortised)	Acquired licence costs (amortised)	Other intangible assets	Total
<b>Acquisition cost</b>					
At 1 January 2025	208.8	3.6	26.8	71.1	310.3
Additions and transfers	(24.3)	107.1	-	-	82.8
At 30 June 2025	184.5	110.7	26.8	71.1	393.1
<b>Amortisation and impairment</b>					
At 1 January 2024	-	-	(4.3)	(14.3)	(18.6)
Current year amortisation	-	-	(1.2)	(2.3)	(3.4)
At 30 June 2025	-	-	(5.5)	(16.5)	(22.0)
Book value at 30 June 2025	184.5	110.7	21.3	54.6	371.1
Useful life				3/20 years	
Amortisation method			UoP	SL	

Following the declaration of the final investment decision in May 2025, the Group recognised the contingent acquisition costs related to the Maromba field in the amount of USD 77.5 million. Together with the initial acquisition cost of USD 30 million, this amount is now presented as an addition/transfer to the acquired licence costs, not yet amortised. Additionally, evaluation costs related to Maromba field were reclassified from an intangible asset to property, plant and equipment classification and are now presented as part of the assets under development.

Other additions to exploration intangible assets during the first half-year 2025 were primarily related to the activities in Gabon, where the Company drilled a successful appraisal well on the Bourdon prospect.

The acquired licence costs for the acquisition of Golfinho cluster of USD 26.8 million continue being amortised using the units-of-production method since they are related to currently producing area.

Other intangible assets include the intellectual property asset and capitalised software costs. The intellectual property asset is amortised over the life of the Dussafu Production Sharing Contract using the straight-line method.

No impairment triggers were identified for the first half-year 2025.

USD MILLION	Exploration and evaluation expenditures	Acquired licence costs (not amortised)	Acquired licence costs (amortised)	Other intangible assets	Total
<b>Acquisition cost</b>					
At 1 January 2024	169.0	3.6	24.8	69.6	267.0
Additions and transfers	17.7	-	-	0.2	17.9
At 30 June 2024	186.7	3.6	24.8	69.8	284.9
<b>Amortisation and impairment</b>					
At 1 January 2024	-	-	(1.4)	(10.3)	(11.7)
Current year amortisation	-	-	(1.8)	(1.9)	(3.7)
At 30 June 2024	-	-	(3.2)	(12.2)	(15.4)
Book value at 30 June 2024	186.7	3.6	21.6	57.6	269.5
Useful life				3/20 years	
Amortisation method			UoP	SL	

Additions into exploration and evaluation expenditures in the first half-year 2024 mainly related to continued efforts for Kudu and Maromba licence areas.

No impairment triggers were identified for the first half-year 2024.

## NOTE 7 – CASH AND CASH EQUIVALENTS

Cash and cash equivalents are primarily denominated in USD, XAF, EUR and BRL.

USD 21.5 million is held in an escrow account at 30 June 2025, for the purchase of jack-up rig that is expected to close by 31 December 2025.

Undrawn RBL facility at 30 June 2025 is USD 70 million.

## NOTE 8 – LOANS AND BORROWINGS

USD MILLION	Interest rate	Maturity date	Carrying amount		
			H1 2025	H1 2024	2024
Total long-term debt:					
Reserve Based Lending facility	SOFR 3 months + 0.25% + margin <sup>1</sup>	01-Oct-30	330.0	230.0	250.0
MaBoMo sale-leaseback, non-current portion	3 months CME Term SOFR + 3.75%	30-April-31 <sup>2</sup>	120.0	135.0	127.5
Senior unsecured callable bonds	10%	18-Jun-29	100.0	100.0	100.0
Less: transaction costs and adjustment for loss on debt modification			(10.4)	(10.3)	(9.3)
Total long-term debt			539.6	454.7	468.2
Total short-term debt:					
Golfinho prepayment facility	SOFR 3 months + 4.5%	31-Dec-25	60.0	120.0	80.0
MaBoMo sale-leaseback, current portion		30-April-31 <sup>2</sup>	15.0	15.0	15.0
Less: transaction costs			(0.7)	(0.5)	(0.4)
Total short-term debt			74.3	134.5	94.6
Total interest-bearing debt			613.9	589.2	562.8

<sup>1)</sup> Margin varies based on development and maturity of the field.

<sup>2)</sup> Term may be extended for additional 36 months.

### Reserve Based Lending facility

In August 2022, BW Energy signed an international Reserve Based Lending (RBL) facility of up to USD 300 million. This secured long-term debt facility was provided by a syndicate of international banks and had a tenor of six years, maturing on 1 October 2028. In March 2025, this facility was amended to increase the initial commitment to USD 400 million, which can be further expanded with an additional USD 100 million. The maturity date was extended to 1 October 2030, with the first amortisation on 31 March 2028. The amendments to the debt terms were assessed under the guidance of IFRS 9 *Financial Instruments*, resulting in recognition of USD 4.8 million loss on debt modification.

Key financial covenants for the RBL are required to be tested 30 June and 31 December for Net debt to EBITDAX ratio. Calculation dates for Field life and Loan life cover ratios are 1 April and 1 October. These covenants, applicable at the borrower group level, as defined in the loan documentation, include the following:

- Net debt to EBITDAX not to exceed 3:1
- Field life cover ratio of 1.50x
- Loan life cover ratio of 1.30x

In addition, a portion of annual production is required to be hedged for up to 24 months.

### **BW MaBoMo sale-leaseback**

In April 2024, BW Energy executed a sale and leaseback agreement with a Minsheng Financial Leasing Co entity (MSFL) for the *BW MaBoMo* production facility on the Dussafu licence offshore Gabon. The initial lease term is 84 months, after which BW Energy may repurchase the asset for USD 45 million, or the parties may agree to extend the lease term for an additional 36 months, in which case the purchase price will be USD 1 at the end of the term. Interest and principal are paid on a quarterly basis. The transaction did not qualify for sale accounting under IFRS 16 *Leases* guidance.

The Group is obligated to maintain an equity to total assets ratio of 25% and the liquidity of USD 25 million at 30 June and 31 December. The liquidity is measured as the sum of cash and cash equivalents and also includes the undrawn committed credit lines available to the Group.

### **Senior unsecured callable bonds**

In June 2024, the Company completed the private placement of USD 100 million of five-year senior unsecured bonds with a coupon rate of 10% per annum. The bonds are listed on Euronext Oslo Børs. Interest is paid semi-annually.

BW Energy is obligated to maintain free and available liquidity of no less than USD 50 million at all times and as of each quarter end, either have a book equity to total assets ratio of no less 30 percent, or book equity of no less than USD 500 million. Liquidity for this purpose is measured as cash and cash equivalents, undrawn committed credit lines available for general corporate purposes and crude oil receivables that are due no more than 30 days after the relevant date from the customers with Baa2 or higher credit rating.

### **Golfinho prepayment facility and offtake agreement**

In July 2023, BW Energy entered into an oil prepayment facility agreement for up to USD 80 million with a leading commodity trading company. In March 2024, the parties agreed to extend the term and increased the borrowing for an additional USD 40 million. In April 2025, the parties extended the final maturity date to 31 December 2025.

BW Energy was not in breach of any financial covenants under any of the existing debt arrangements as of 30 June 2025.

## **NOTE 9 – PROVISIONS AND CONTINGENT ASSETS AND LIABILITIES**

### **Asset retirement obligations**

BW Energy made a provision for asset retirement obligations related to future demobilisation of FPSOs, removal and decommissioning umbilicals and other production assets, plugging and abandonment of production or exploration wells and removal of other subsea equipment and facilities in Gabon and Brazil. The amount recognised is the present value of the estimated future expenditures determined in accordance with local regulations and technology, considering relevant risks and uncertainties.



### **Other contingent obligations**

Following the declaration of the final investment decision by BW Energy in the Maromba field, the Group recognised the remaining contingent obligations related to the acquisition of this field, which are presented as part of other non-current payables in the statement of financial position at 30 June 2025. The present value of the future contingent payments is USD 77.5 million, with the next milestone payment of USD 25 million payable at the start of drilling in 2027, and the final USD 60 million at first oil or 3 years after the start of drilling activities, whichever occurs first. The Group will continue to evaluate the payment triggers and any changes in fair value estimate will be recognised with an offset to intangible assets. The accretion expense associated with the passage of time is recognised as financial expense.

The Group also recognised contingent liabilities arising from the acquisition of Golfinho and Camarupim Cluster assets in Brazil in 2023. The nominal value of these obligations totalled USD 60 million at the time of acquisition in 2023. Certain contractual conditions were met resulting in a payment by BW Energy of USD 20 million in the first quarter 2024. At 30 June 2025, the remaining contingent obligations total USD 40 million and are payable upon drilling new wells and reaching specified production targets. USD 22.8 million is included as part of other non-current payables on the statement of financial position at 30 June 2025, representing the fair value of the contingent payments deemed to be probable. The Group evaluates payment triggers periodically and any changes in fair value estimate are recognised with an offset to intangible assets. The accretion expense associated with the passage of time is recognised as financial expense.

BW Energy has contingent obligations of up to USD 125 million arising from the farmout agreement between BW Energy and ReconAfrica (refer to Note 12), if certain exploration and production milestones are met. The first USD 22.5 million is due upon successful drilling of an exploration well followed by declaration of commercial discovery. The next USD 22.5 million is due 365 days after first commercial production, an additional USD 5 million is due within 60 days from the first sale of hydrocarbons. Additional payments of USD 25 million each, for a total of up to USD 75 million, are due with each increment of USD 300 million free cash flows realised by BW Energy from its farmed interest. These contingent considerations will be recognised when it becomes probable that the payment conditions will be satisfied.

## NOTE 10 – LEASES

BW Energy leases an FPSO, support vessels, helicopters, shore base space and office premises. The FPSO and other support vessels have lease terms between 2 and 10 years, shore base and office premises have lease terms between 2 and 13 years.

USD MILLION	H1 2025 30.06.2025	H1 2024 30.06.2024	2024 31.12.2024
<b>Right-of-use assets:</b>			
At the beginning of period	101.5	108.9	108.9
Additions	-	1.4	35.6
Adjustments	6.5	1.1	4.8
Depreciation expense	(26.1)	(15.6)	(47.8)
At the end of period	81.9	95.8	101.5
<b>Lease liabilities:</b>			
At the beginning of period	130.1	146.5	146.5
Additions	-	1.4	35.6
Adjustments	6.5	0.9	4.8
Interest expense	6.0	6.8	15.3
Lease payments	(32.7)	(24.9)	(66.3)
Currency exchange differences	2.4	(0.7)	(5.8)
At the end of period	112.3	130.0	130.1

## NOTE 11 – RELATED PARTIES

### BW Energy Holdings Limited – majority shareholder

BW Energy Holdings, incorporated in Bermuda and controlled by Sohmen-Pao family interests, owns 197,343,997 shares or approximately 76.47% in the Company.

### Senior unsecured callable bonds

BW Group Limited, controlled by Sohmen-Pao family interests, and Carl K. Arnet, CEO of BW Energy, own USD 40.5 million of the senior unsecured callable bonds issued in June 2024.

### IP agreement with Seaboard LLC

In 2018, BW Energy entered into an agreement with Seaboard Production Partners, LLC (SPP) for the transfer of intellectual property, including but not limited to development plans, reservoir and geological analysis and economic modelling to be utilised in the development of the Dussafu licence area. The manager, also a shareholder of SPP, is now a part of the management of BW Energy. Remaining payment at 30 June 2025 is USD 0.2 million.

### FPSO BW Adolo

In May 2018, BW Energy entered into a bareboat charter agreement with BW Adolo Pte. Ltd. for the FPSO *Adolo*, and an agreement with Tinworth Gabon S.A. for the operation and maintenance ('O&M') of this FPSO during the charter period. Both companies are subsidiaries of BW Offshore Limited, 49.91% of which is owned by BW Group. In May 2025, BW Energy took over the operations

and maintenance of the FPSO *Adolo* and the O&M agreement was terminated. Under an amended bareboat charter, BW Offshore will continue to lease the FPSO to BW Energy on the same terms as previously agreed without the O&M services.

#### **FPSO BW Maromba**

In November 2023, BW Energy took ownership of the FPSO *BW Maromba* from BW Offshore, with final payment of USD 21.5 million made in April 2024 (refer to Note 12).

## **NOTE 12 – ACQUISITIONS AND DISPOSALS**

#### **Acquisition of ReconAfrica shares**

In August 2024, BW Energy made the initial investment in Reconnaissance Energy Africa Ltd. ('ReconAfrica') by acquiring 17,600,000 common shares and 17,600,000 common share purchase warrants for USD 15.9 million. Consequently, the parties entered into a farm-in agreement for the transfer to BW Energy of a 20% working interest in the onshore exploration licence PEL 73 in Namibia, which was approved by the Namibian Ministry of Mines and Energy and Namcor Exploration and Production Pty Ltd in January 2025. ReconAfrica will pay USD 16 million on behalf of BW Energy ('carry') based on the intended initial work program.

In June 2025, BW Energy participated in the new offering of units by ReconAfrica and acquired additional 4,140,000 common shares and 4,140,000 common share purchase warrants for approximately USD 1.5 million. ReconAfrica intends to drill an exploration well on PEL 73 during the second half of 2025.

The Group accounted for this investment under IFRS 9 *Financial Instruments* and designated it as equity securities at FVOCI because these equity securities represent investments that are intended to be held for the long term for strategic purposes.

USD MILLION	Fair Value at		
	30.06.2025	30.06.2024	31.12.2024
Investment in ReconAfrica	8.5	n/a	13.1

#### **Acquisition of FPSO BW Maromba**

In April 2022, BW Energy signed an agreement to purchase the FPSO *BW Maromba* from BW Offshore for USD 50 million, split by USD 5 million in one year charter hire and USD 45 million for purchase of the vessel. In November 2023, BW Energy exercised its purchase option and obtained title to the FPSO. USD 30.8 million, including accrued interest, was paid in October 2023, and the remaining USD 21.5 million, including accrued interest was paid in April 2024.

The FPSO *BW Maromba* will be used in the development of the Maromba project offshore Brazil after completing the necessary upgrades and modifications.

#### **Acquisition of FPSO Cidade de Vitória**

In November 2023, BW Energy completed the acquisition of the FPSO *Cidade de Vitória* from Saipem for a total consideration of USD 73.5 million, including agreed-upon contractual adjustments and taxes, with USD 41 million paid in 2023, USD 26.7 million in 2024 and the final USD 5.8 million paid in the first quarter of 2025.

### **Acquisition of Golfinho and Camarupim Clusters offshore Brazil**

In August 2023, BW Energy completed the acquisition of Golfinho and Camarupim Clusters offshore Brazil from Petrobras for a total consideration of USD 51.4 million, including cash payment of USD 15.2 million and contingent consideration estimated at USD 36.2 million. In this transaction, BW Energy acquired 100% operated working interest in the Golfinho and Camarupim clusters and 65% working interest in the BM-ES-23 block. The nominal value of the contingent consideration is USD 55 million, payments may be triggered based on the oil price and production volume from the currently producing assets and the development of proved undeveloped oil and gas reserves. USD 20 million of this contingent consideration was paid in the first half-year 2024.

Under the terms of the purchase and sale agreement, Petrobras will reimburse USD 40 million of the abandonment cost after completion of decommissioning for designated wells.

## RESPONSIBILITY STATEMENT

We confirm to the best of our knowledge that the condensed set of interim consolidated financial statements at 30 June 2025 have been prepared in accordance with IAS 34 *Interim Financial Reporting* and give a true and fair view of the Company's assets, liabilities, financial position and result for the period viewed in their entirety, and that the interim management report in accordance with the Norwegian Securities Trading Act section 5-6 fourth paragraph includes a fair review of any significant events that arose during the six-month period and their effect on the half-yearly financial report, and any significant related parties transactions, and a description of the principal risks and uncertainties for the remaining six months of the year.

31 July 2025

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Mr Andreas Sohmen-Pao  
Chair

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Ms Hilde Drønen  
Director

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Mr William Russell Scheirman  
Director

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Ms Ana Zambelli  
Director

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Mr Darrell McKenna  
Director

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Mr Alan Dowokpor  
Director



## ALTERNATIVE PERFORMANCE MEASURES

BW Energy Group discloses alternative performance measures in addition to those required by IFRS, as we believe these provide useful information to management, investors and security analysts regarding our financial performance.

**EBITDA** – is earnings before interest and other financial items and tax, depreciation, amortisation, and impairment.

**EBITDAX** – is EBITDA excluding exploration expense.

**EBIT** – is earnings before interest and other financial items and tax.

USD MILLION	H1 2025	H1 2024	2024
Total revenues and other income	474.5	346.4	795.2
Operating expenses	(183.9)	(149.9)	(303.3)
Crude oil purchases for domestic market obligations	(9.5)	(10.7)	(34.5)
<b>EBITDA</b>	<b>281.1</b>	<b>185.8</b>	<b>457.4</b>
Depreciation and amortisation	(110.1)	(72.2)	(180.9)
<b>EBIT</b>	<b>171.0</b>	<b>113.6</b>	<b>276.5</b>

**Capital expenditures** - represent disbursements for property, plant and equipment and intangible assets, excluding capitalised interest, changes in asset retirement cost and changes in working capital and other balance sheet items.

USD MILLION	H1 2025	H1 2024	2024
Capital expenditures	180.0	171.5	341.3
Capitalised interest cost	21.0	15.7	28.3
Change in asset retirement cost	-	1.1	(51.3)
Change in working capital and other balance sheet items	15.9	(47.6)	(18.6)
<b>Additions to property plant and equipment and intangible assets</b>	<b>216.9</b>	<b>140.7</b>	<b>299.7</b>

**Equity ratio** – is total equity divided by total assets.

USD MILLION	H1 2025	H1 2024	2024
Total equity	965.9	759.8	861.6
Total assets	2,124.2	1,978.7	1,970.2
<b>Equity ratio</b>	<b>45.5%</b>	<b>38.4%</b>	<b>43.7%</b>